

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Jun-10	(C) Jul-10	(D) Aug-10	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$38,023,910	\$43,334,798	\$43,986,276	\$125,344,983	Workpaper 1, Line 15
2	Assigned to Off-System Sales	(\$8,237,874)	(\$7,961,751)	(\$9,833,773)	(\$26,033,398)	Workpaper 1, Line 16
3	Retail Costs	\$29,786,036	\$35,373,047	\$34,152,503	\$99,311,585	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales	1,170,727,538	1,392,228,714	1,347,165,683	3,910,121,935	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0253986	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0008252	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0262238	Line 5 + Line 6
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	<u>FUEL Rates at Distribution Level:</u>		High Voltage & Substation	Primary	Secondary & Residential	
8	Distribution Line Loss Factors		1.00583	1.01732	1.04687	Line Loss Study 2009
9	FUEL Rates \$/kWh		\$0.0263767	\$0.0266780	\$0.0274529	Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-UNC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B)	(C) Jan-10	(D) Feb-10	(E) Total	(F) Source
1	Actual Fuel Cost		\$31,312,355	\$26,616,327	\$57,928,682	Accounting Records
2	Actual Revenue Recovery		(\$29,818,488)	(\$25,533,366)	(\$55,351,854)	Accounting Records
3	Under (Over) Recovery				\$2,576,828	Line 1 + Line 2
4	Forecasted Sales	<u>Jun-10</u> 910,033,457	<u>Jul-10</u> 1,137,846,241	<u>Aug-10</u> 1,074,894,158	3,122,773,856	
5	Forecasted RA Rate \$/kWh				\$0.0008252	

THE DAYTON POWER AND LIGHT COMPANY
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FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Jun-10	(C) Jul-10	(D) Aug-10	(E) Total
	Forecasted Costs (\$) ¹				
1	Steam Plant Generation (501)	\$30,116,270	\$33,566,500	\$34,373,900	\$98,056,670
2	Steam Plant Fuel Oil Consumed (501)	\$659,797	\$615,822	\$666,499	\$1,942,118
3	Steam Plant Fuel Handling (501)	\$515,972	\$502,782	\$508,377	\$1,527,131
4	Steam Plant Gas Consumed (501)	\$29,150	\$52,500	\$55,440	\$137,090
5	Maintenance on Coal Handling Equipment (512)	\$366,563	\$327,695	\$364,050	\$1,058,307
6	Depreciation Expense on Coal Handling Equipment (403)	\$160,758	\$152,178	\$153,173	\$466,110
7	Coal Sales (456)	(\$981,980)	(\$663,293)	(\$621,272)	(\$2,266,545)
8	System Optimization	\$502,546	\$502,546	\$502,546	\$1,507,638
9	Heating Oil Realized Gains or Losses (456)	\$435,890	\$88,270	\$125,570	\$649,730
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$536,535	\$894,569	\$713,269	\$2,144,374
12	Purchased Power (555)	\$5,682,409	\$7,295,228	\$7,144,724	\$20,122,361
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$38,023,910	\$43,334,798	\$43,986,276	\$125,344,983
16	Assigned to Off-System Sales ¹	(\$8,237,874)	(\$7,961,751)	(\$9,833,773)	(\$26,033,398)
17	Retail Costs	\$29,786,036	\$35,373,047	\$34,152,503	\$99,311,585
18	Total Forecasted Generation Level Retail Sales ¹	1,170,727,538	1,392,228,714	1,347,165,683	3,910,121,935
19	Retail FUEL Rate \$/kWh				\$0.0253986
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<u>Reconciliation Adjustment</u>					
20	Under (Over) Recovery				\$2,576,828
21	Forecasted RA Rate \$/kWh				\$0.0008252
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<u>Line Loss Adjustment</u>		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
22	High Voltage & Substation	1.00583		\$0.0263767	
23	Primary	1.01732		\$0.0266780	
24	Secondary & Residential	1.04687		\$0.0274529	
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Standard Offer Metered Level Sales and Revenue Forecast				Summer 2010 FUEL Rider	
				<u>kWh</u>	<u>Revenue \$</u>
25	High Voltage & Substation			78,303,904	\$2,065,399
26	Primary			510,191,503	\$13,610,889
27	Secondary & Residential			<u>2,411,937,892</u>	<u>\$66,214,690</u>
28	Total			3,000,433,299	\$81,890,977

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Seventh Revised	Tariff Index	2	June 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Effective June 1, 2010

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Seventh Revised Sheet No. G2
Cancels
Twenty-Sixth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	First Revised	PJM RPM Rider	2	May 1, 2010
G28	Third Revised	FUEL Rider	1	June 1, 2010

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Effective June 1, 2010

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning June 1, 2010 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0274529 /kWh
Residential Heating - Rate A	\$0.0274529 /kWh
Residential Heating - Rate B	\$0.0274529 /kWh
Secondary	\$0.0274529 /kWh
Primary	\$0.0266780 /kWh
Primary-Substation	\$0.0263767 /kWh
High Voltage	\$0.0263767 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0706631 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.6354784 /lamp/month
7,000 Lumens Mercury	\$2.0589675 /lamp/month
21,000 Lumens Mercury	\$4.2277466 /lamp/month
2,500 Lumens Incandescent	\$1.7569856 /lamp/month
7,000 Lumens Fluorescent	\$1.8118914 /lamp/month
4,000 Lumens PT Mercury	\$1.1804747 /lamp/month
School	\$0.0274529 /kWh
Street Lighting	\$0.0274529 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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Issued _____

Effective June 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-1012-EL-UNC

Summary: Notice of updated Schedules to reflect proposed Fuel rates effective June 1, 2010 electronically filed by Ms. Jessica E Blevins on behalf of The Dayton Power and Light Company