

FILE

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Columbia Gas  
of Ohio  
A NISource Company

April 29, 2010

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 06-900-AU-WVR  
Case Number 09-1036-GA-RDR

RECEIVED-DOCKETING DIV  
2010 APR 29 PM 1:06  
PUCO

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

Section No.	Sheet No.	Page No.	Description
	One Hundred and Forty Third Revised Sheet No. 1a		Index
	One Hundred and First Revised Sheet No. 1b		Index
V	Seventh Revised Sheet No. 27		Rider IRP-Infrastructure Replacement Program Rider
V	Fifth Revised Sheet No. 28		Demand Side Management Rider
VI	Second Revised Sheet No. 28		Rider IRP-Infrastructure Replacement Program Rider
VI	First Revised Sheet No. 73		Demand Side Management Rider
VII	Sixth Revised Sheet No. 29	2 of 11	Part 29-Billing Adjustments
VII	Fifth Revised Sheet No. 29	3 of 11	Part 29-Billing Adjustments

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician                      Date Processed 4-29-2010

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy

Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** - The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** - The installation of automated meter reading devices on meters located at customer premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGS, Small General Service	\$1.62/ Month
Rate GS, General Service	\$5.02/ Month
Rate LGS, Large General Service	\$125.39/Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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COLUMBIA GAS OF OHIO, INC.

Fourth Revised Sheet No. 28

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.0132/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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COLUMBIA GAS OF OHIO, INC.

First Revised Sheet No. 72

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP -  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** - The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** - The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGTS, Small General Transportation Service	\$1.62/ Month
Rate GTS, General Transportation Service	\$5.02/ Month
Rate LGTS, Large General Transportation Service	\$125.39/ Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGTS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.0132/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC .

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Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

RIDER IRP -  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** - The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** - The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$1.62/ Month
Rate FRGTS Full Requirements General Transportation Service	\$5.02/ Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$125.39/ Month

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J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

29.6 APPLICABILITY

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.7 DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

29.8 RATE

All gas consumed per account per month                      \$0.0132/ Mcf

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