

FILE

60

RENNILLO DEPOSITION & DISCOVERY

In the Matter of the Application
of Ohio Edison Company, The Cleveland
Electric Illuminating Company and the
Toledo Edison Company for Authority to
Establish a Standard Service Offer
Pursuant to Section 4928.143, Revised
Code, in the Form of an Electric Security Plan

Case No. 10-388-EL-SSO

Hearing held before Attorney Examiners:

HENRY H. PHILLIPS-GARY

CHRISTINE M.T. PIRIK

April 21, 2010
6:10 p.m.

Taken at:
Education Center
5490 Mills Creek Road
North Ridgeville, Ohio

Buster Beck, Notary Public



RENNILLO
DEPOSITION & DISCOVERY

RECEIVED-DOCKETING DIV

2010 APR 28 PM 1:39

PUCO

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document delivered in the regular course of business
Technician Date Processed 4-28-2010

Earnings Security Plan

Britten

I don't claim to be knowledgeable about either the ESP or the market rate offer that was presented to the PUCO last year. I do recognize that either plan would involve competitive bidding, which generally is a good thing.

Concerns about the ESP:

May affect other rates, tariffs, and riders

Concerns that the ESP benefits big customers at the expense of the little guy – \$ 70,000,000 for Cleveland Clinic

Concerns that the ESP is a way for First Energy to recover lost revenues from energy conservation & efficiency programs – FE's Home Energy Analyzer

Represent a 199 home, over-55, all electric community in Strongsville – community is about 20 years old

Forget for the moment:

That this community has no alternate source of energy, only electric

That FE broke their promise to the builder about discounted electric rates

Remember when FE wants to recover lost revenues due to less energy used:

Many in our community have replaced, or will soon replace, heat pumps, resistive furnaces, hot water tanks, electric stoves, refrigerators, etc. for more efficient ones to conserve energy.

Many have time-of-day electric meters that encouraged our use of electricity during non-peak demand time so that FE could avoid high peak crunches. FE discontinued the program.

Many purchased load control devices to monitor our electric use in an effort to reduce KWH demand during peak electric use time.

Use of FE's Home Energy Analyzer (to help us make our homes more energy efficient) may come back to bite us as FE tries to recoup their lost profits.

FE tried to recoup revenue by that ridiculous energy saving light bulb program.

FE is encouraging more power consumption by giving discounted rates to automotive manufacturers if they use more power. The little guy can make up the difference.

The US government wants us to conserve to reduce our use of energy.

Our community of mostly retired persons has an all electric clubhouse that is maintained through annual assessments. It is a private facility, not a business. Yet FE classifies it as a non-residential facility, which is the same classification as small businesses. Our electric bills went through the roof in January-February of this year compared to January-February of 2009. We did use <5% more KWH during that period this year, but our bill for the period was >240% of what it was for the same period in 2009. Some consideration for an additional electric user classification for such facilities should be made.

I request that the PUCO will turn down the ESP and make the ruling on the market rate offer, due 3 months ago, rather than rush through something new.

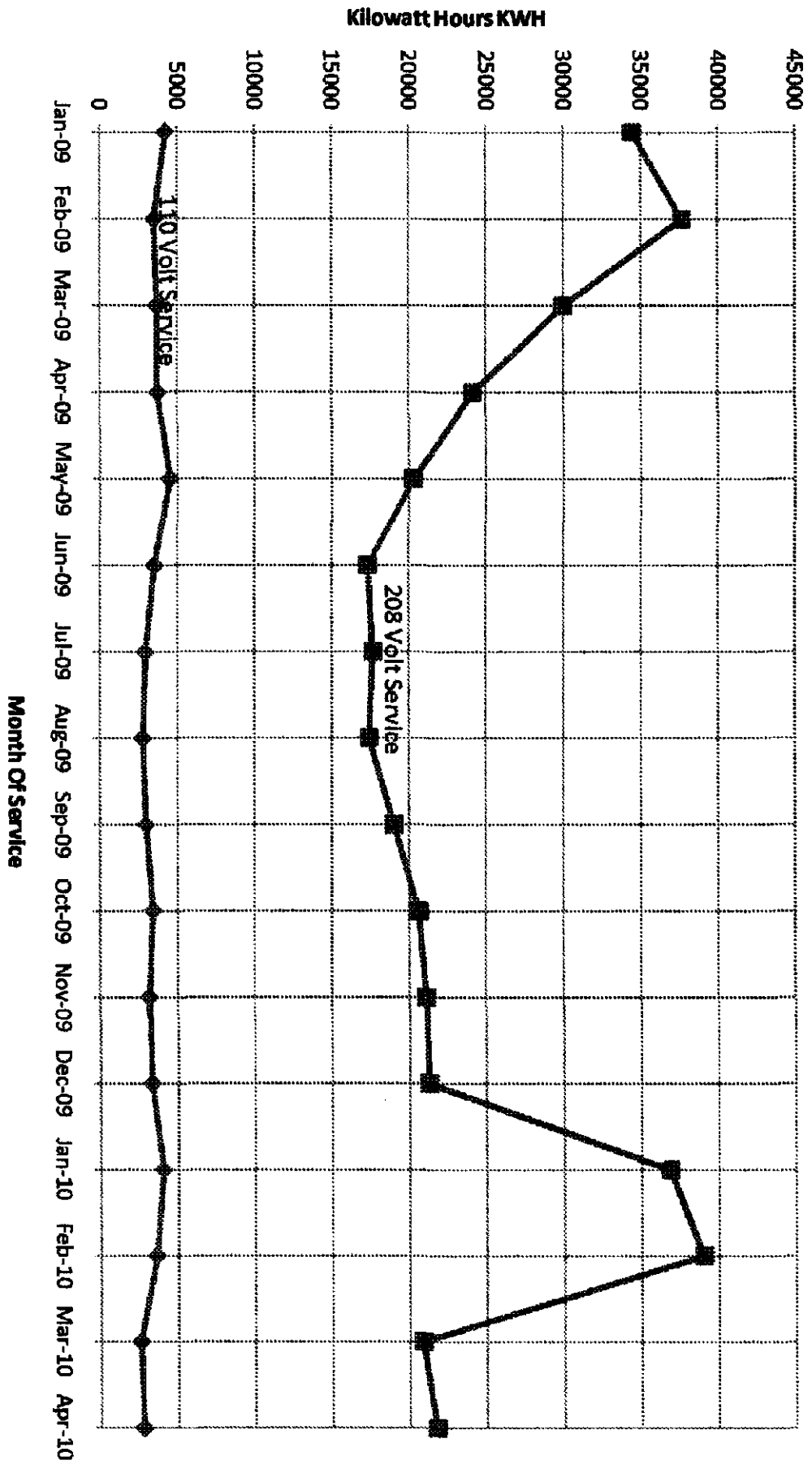
William M. Britton

Olympia Homeowners' Association Electric Costs

110 Volt Service	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10
KWH Used	4280	3520	3720	3760	4560	3560	2960	2800	3000	3440	3200	3360	4080	3640	2600	2800
Customer Chg.	2.75	2.75	2.75	2.75	3.71	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
Dist. Rel. Comp.	140.25	115.54	122.05	142.65	186.28	113.38	100.58	113.49	119.07	183.10	184.14	133.77	185.73	163.75	143.48	172.98
Transition Chg.	119.10	98.11	103.64	104.74	126.84	84.12	33.89	32.05	34.34	39.38	36.63	38.47	46.71	41.67	29.76	32.05
Gen. Rel. Comp.	285.50	240.55	254.12	261.34	336.23											
Trans. Rel. Comp.	31.86	26.24	27.71	28.01	37.30											
Cost Recovery Chg						25.03	34.55	32.98	35.27	38.56	26.44	26.84	33.69	33.70	22.70	24.20
Bypass. G&TR Comp						270.03	219.01	207.41	218.88	219.05	205.72	216.17	264.41	244.06	174.33	187.48
110 Volt Total Cost	579.46	483.19	510.27	539.49	692.36	499.56	395.03	392.93	414.56	487.09	459.93	422.25	537.54	490.18	377.27	423.71
208 Volt Service																
KWH Used	34480	37680	30000	24160	20320	17360	17680	17440	19040	20640	21120	21280	36880	39040	20880	21760
Customer Chg.					1.58	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
Dist. Rel. Comp.	151.69	165.77	131.99	245.00	377.16	815.94	835.75	824.14	907.44	1,043.35	1,065.76	1,073.94	1,911.35	2,019.05	1,073.16	1,119.00
Transition Chg.	565.13	617.58	491.70	395.98	333.04	262.78	202.40	199.65	217.97	236.29	241.78	243.61	422.20	446.93	239.03	249.11
Gen. Rel. Comp.	691.51	814.12	648.18	550.04	559.73											
Trans. Rel. Comp.	112.75	123.22	98.10	79.01	64.96											
Cost Recovery Chg						124.30	208.27	205.44	224.29	229.17	170.31	171.60	304.99	359.17	192.10	203.40
Bypass. G&TR Comp						648.50	1,307.85	1,291.89	1,389.53	1,316.36	1,360.27	1,370.58	2,392.65	2,617.63	1,400.00	1,457.19
Bus. Dist. Credit					-69.60	-194.40			-30.00	-309.60	-316.80	-319.20	-553.20	-585.60	-313.20	-326.40
208 Volt Total Cost	1,521.08	1,720.69	1,369.97	1,270.03	1,266.87	1,664.12	2,561.27	2,528.12	2,716.23	2,522.57	2,528.32	2,547.53	4,484.99	4,864.18	2,598.09	2,709.30
Purch. Pwr. Adj.			14.57													
Both Services	2,100.54	2,203.88	1,894.81	1,809.52	1,959.23	2,163.68	2,956.30	2,921.05	3,130.79	3,009.66	2,988.25	2,969.78	5,022.53	5,354.36	2,975.36	3,133.01

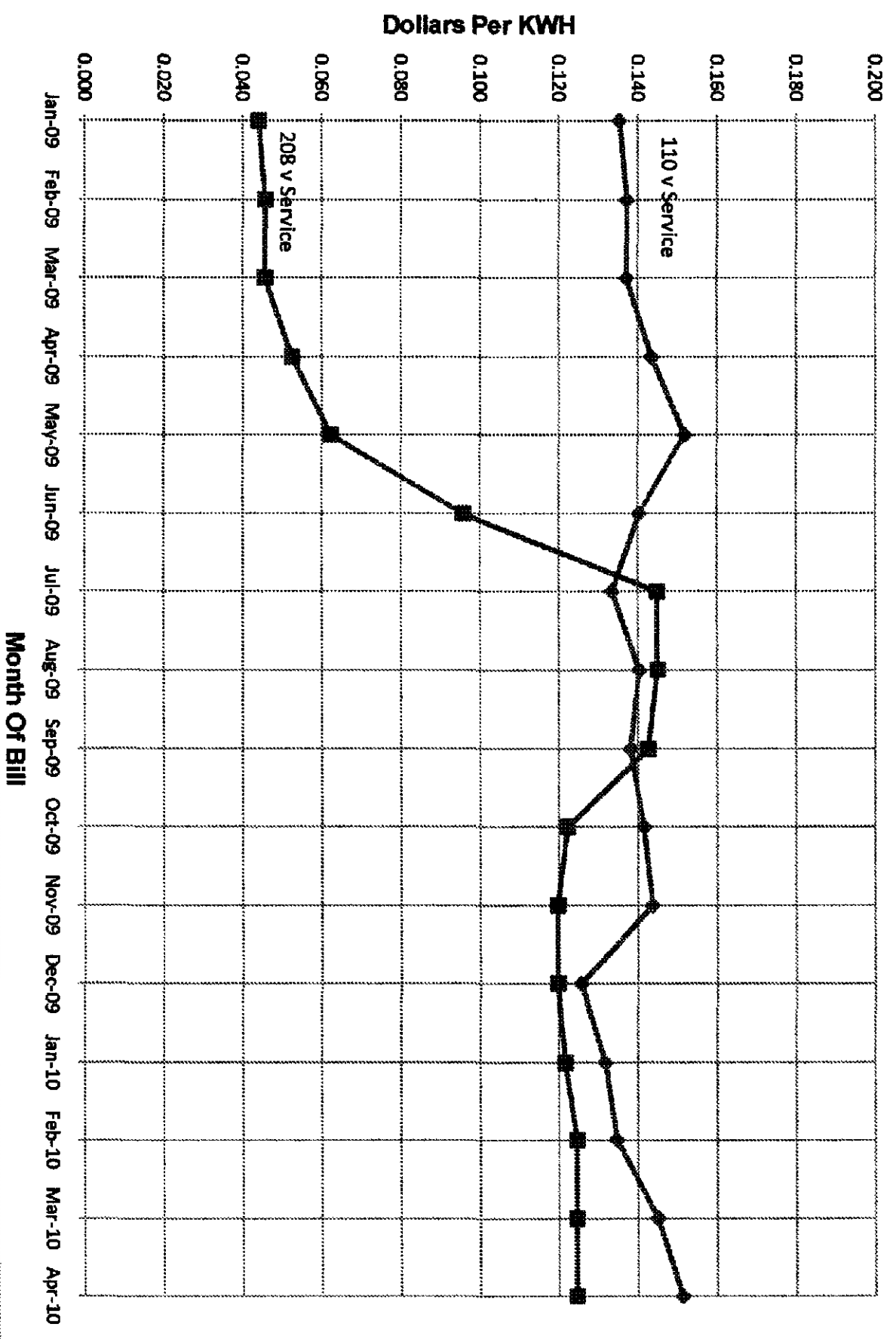
BRETON Ex3

Clubhouse Electricity Use For 2009-2010



BRUNNEN 8x4

Clubhouse Electric Rates For 2009-2010



PUCO

Attn: Docketing Division
180 E. Broad Street
Columbus, OH 43215

RE: 10-388-EL-SSO

Dear Members of the PUCO:

My name is Jennifer Fenderbosch. As a Councilwoman with the City of Avon Lake, I am a member of the Public Utilities Committee, Public Services Committee, Safety Committee, Chair the Environmental Committee, and Facilitate the Renewable Energy Taskforce. As my testimony will show, I am against the proposed distribution increase that First Energy proposes to residential and commercial rate payers with their application 10-338-EL-SSO.

As an elected official, I along with my other Council members receive complaints from residents regarding the reliability of electricity to our residents. It is an aging infrastructure that needs better maintenance and replacement of equipment. Those residents who live in older areas of our community that have over head transmission lines complain of brown outs and power outages with every shift of wind. Located on the shores of Lake Erie we experience both prevailing and convection wind. Many residents who have their power lines underground complain of outages when it rains. The Public Utilities Committee of City Council has held meetings on this topic.

Senate Bill 221 provided for electric rates to become stable by expanding the green energy industry creating jobs. It also incorporated a system under which rates would be set by the PUCO beginning January 1, 2009 for electric utilities to implement market-based pricing. The proposal by First Energy is requesting that they leave the low cost regional transmission organization MISO (Midwest) for the higher cost PJM transmission organization and leave market based pricing. This will NOT benefit their customers.

Furthermore, First Energy has requested and the PUCO has agreed NOT to become involved with their purchase of Allegheny Power. Yet, the customers in Ohio who are to be represented by PUCO will not be represented. This is wrong!

At last night's hearing in Cleveland, the PUCO handed out the PowerPoint presentation that I hold in my hand that contains confusing and downright misleading information. I would like to submit this copy for the record.

On page 7 it lists a group of "Parties in the case include".... it lists the OCC, but it does not state that they are against this increase. In fact, it does not state any of the parties that are against this proposed rate increase. I must state, that it does not list which of the parties that are for the increase will receive a reward for their support. I'd like to enter into testimony a copy of these entities that include: Ohio Partners for Affordable

Energy at over \$16 million, Ohio Association of Independent Colleges and Universities of Ohio at \$125,000, Ohio Hospital Association at \$150,000, Ohio Manufacturer's Association at \$300,000, Industrial Energy Users at over \$8 million, City of Cleveland at \$300,000, the Cleveland Clinic at \$70 million and an unknown amount for FirstEnergy Solutions. All of these rewards for supporting this proposed increase shall be paid for by the customers and NOT the stockholders.

The proposed distribution is being sold as NOT increasing rates; however, what is not being stated is that there are numerous riders that are being added to the proposed distribution that WILL increase the rate. Will any of these proposed riders pay for the repair or maintenance of the existing infrastructure or will they help pay the billions for the purchase of Allegheny Power.

I believe that if the PUCO approves this proposed distribution rate increase, it will be to detriment of the rate payers.

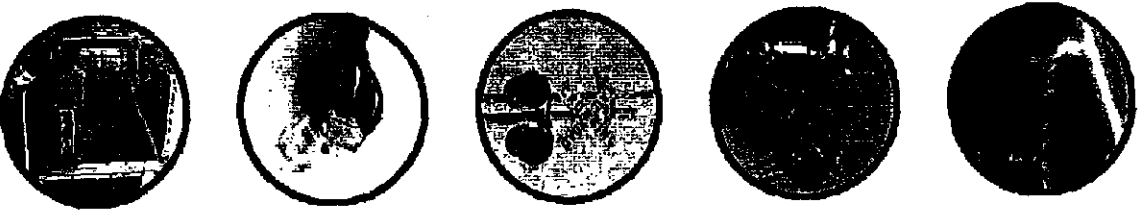
Sincerely,

A handwritten signature in black ink, appearing to read "Jennifer Fenderbosch". The signature is fluid and cursive, with the first name "Jennifer" being more prominent than the last name "Fenderbosch".

Jennifer Fenderbosch
Councilwoman City of Avon Lake
150 Avon Belden Road
Avon Lake, OH 44012
440-933-4644

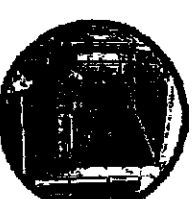
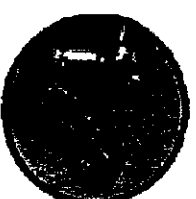
PUCCO Local Public Hearing

FirstEnergy Electric Security Plan



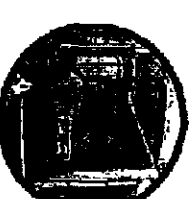
About the PUCO

- State agency charged with assuring all residential and business consumers access to adequate, safe and reliable utility services.
- Regulates providers of electric and natural gas service, local and long distance telephone companies, water and waste water companies and rail and trucking companies.
- Five commissioners appointed to rotating, five-year terms by the governor.
- Commissioners must balance the interests of all consumers, the utility and other interest groups.
- Employs a staff that analyzes the filings made by utility companies and other parties.



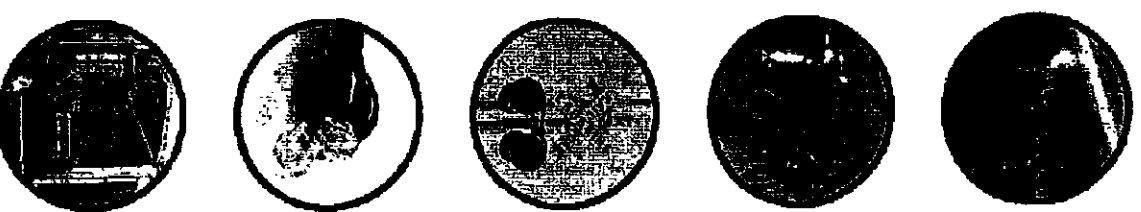
Case Background

- In 2007, Gov. Ted Strickland and legislative leaders passed Senate Bill 221, which was created to keep electric rates stable, create jobs and expand Ohio's green energy industry.
- SB 221 established a system under which rates would be set by the PUCO beginning January 2009 and outlines a path for electric utilities to implement market based pricing.
- In 2009, the PUCO approved an agreement that established an electric security plan for FirstEnergy's electric generation rates through May 2011.
- The rates were decided through a competitive bid process conducted by an independent bid manager.



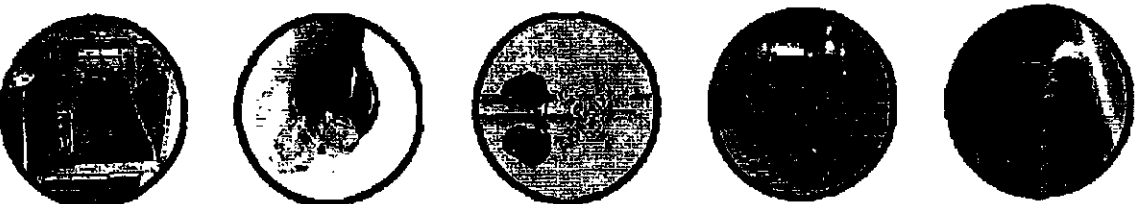
FirstEnergy's Proposed ESP

- The newly proposed ESP would be effective June 2011 through May 2014.
- Electric generation rates would again be determined through a competitive bid process conducted by an independent bid manager.
- Distribution rates would remain frozen through May 2014.



FirstEnergy's Proposal (cont)

- Ensures price stability and an adequate supply of electricity
- Proposes continued economic development, job retention, energy efficiency, conservation and low income programs



FirstEnergy's Agreement

- The proposed ESP was filed with an agreement with the parties involved in the case.
- The parties represent different viewpoints on the company's request.

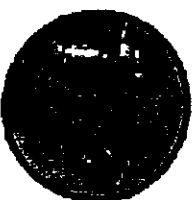
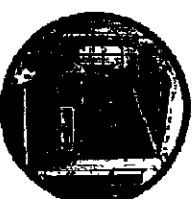
Parties in the case include

- First Energy
- Ohio Consumers' Counsel
- PUCO Technical Staff - the views and recommendations of the PUCO technical staff are NOT reflective of the views of the PUCO commissioners.
- Ohio Partners for Affordable Energy
- Industrial Energy Users
- Ohio Hospital Association
- The Association of Independent Colleges and Universities of Ohio
- Ohio Schools Council
- Nucor Steel
- City of Cleveland
- Ohio Manufacturers' Association
- Kroger Company

- The PUCO commissioners are the decision makers and will make their decision based on the documents filed by the parties and the testimony gathered at public hearings.

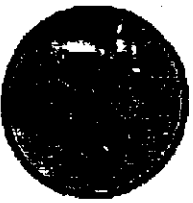
Local Public Hearings

- Today's local public hearing is an important part of the case process
- This is your opportunity to tell the PUCO your thoughts on the FirstEnergy ESP
- Your testimony will provide the PUCO with needed insight into your experiences as a customer



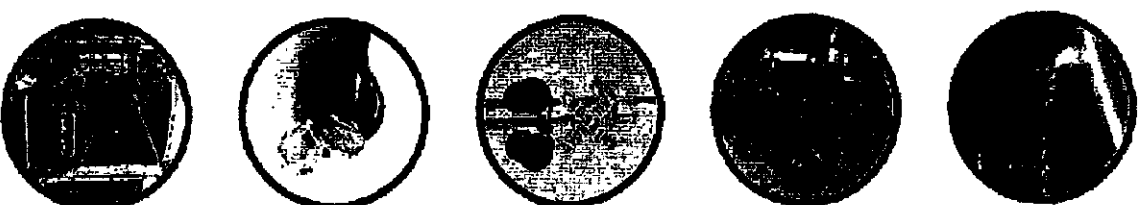
Next Steps in the Case

- ✓ The PUCO will fully examine all of the issues and evidence presented, including testimony gathered at the eight local public hearings, before issuing a decision about the proposal.
- The commissioners will vote in a public session to either accept, reject or modify the proposal.
- Once the PUCO commissioners issue their decision on the case, parties will have 30 days to seek a review of the decision.



More Information

- You can view all the documents filed in the case on the PUCCO Web site at www.PUCCO.ohio.gov
- Click on the link to DIS and enter the case number 10-0388-EL-SSO in the case search box



Contact the PUCCO

- If you choose not to testify today, but decide later that you want to submit your comments, you can write to the PUCCO at:

PUCCO

**Attn: Docketing Division
180 E. Broad Street
Columbus, OH 43215**

(Please be sure to include case number 10-0388-EL-SSO)

- You may also submit comments online through the "Contact Us" link at www.PUCCO.ohio.gov

(800) 686-7826

Review of Monetary Support Provided in the Proposed FirstEnergy Settlement

Case No. 10-0388-El-SSO

Signatory Party	Acronym	Money Received	Time Period	Description of monetary support	Citation
Ohio Partners for Affordable Energy	OPAE	\$15,000,000	6/2011-5/2014	Community Connections Program, 5% of which goes to OPAE for administrative fees	Pg. 24-25
		\$1,500,000	2012-2014	To provide funding for the OPAE fuel fund	pg. 32
Ohio Association of Independent Colleges and Universities of Ohio	AICUO	\$125,000	2011-2014	To administer energy efficiency projects	Pg. 24
Ohio Hospital Association	OHA	\$150,000	2011-2014	To administer energy efficiency projects	Pg. 24
Ohio Manufacturer's Association	OMA	\$300,000	2011-2013	To administer energy efficiency projects	Pg. 24
Industrial Energy Users	IEU	~\$8,220,000	6/2011-5/2014	To provide discounted rates for domestic automakers based on average monthly consumption in 2009	Pg. 28
		\$300,000	2011-2013	To help make energy efficiency programs available	Pg. 25
City of Cleveland	n/a	unknown	6/2011-5/2014	LED Pilot Program, allowing a negotiated rate for street lighting	pg. 29
The Cleveland Clinic	The Clinic	\$70,000,000*	6/2011-5/2016	*Note these funds will not be paid to the Clinic directly, they will be used to offset potential costs to the Clinic for expanding their facilities and energy needs. Consumers will ultimately be responsible for this cost.	Pg. 26-28
FirstEnergy Solutions	FES	unknown	6/2011-5/2014	FES obtains exclusive right to serve PIP customers at a rate of 6% off the Standard Service Offer rate, without a competitive bid process to allow other marketers to bid.	Pg. 7-8

NOTE: Each of the benefits described in this memo are funded through Ohio's consumers, NOT FirstEnergy's shareholders.

As Chairman of the Ohio House Consumer Affairs Committee I am testifying today to express my concerns on behalf of consumers here in my district and across Ohio. I oppose FirstEnergy's electric security plan application and encourage the Public Utilities Commission of Ohio to reject this proposal.

This decision before the PUCO comes right on the heels of Ohio's all-electric home owners being subjected to the highest spike in rates ever seen in this state's history. The reckless action of the utility and the failure of the PUCO not to see that consumers would be hit with huge winter heating bills, some as high as \$1,000 a month, should remind the commission of the importance that any and all future requests be thoroughly reviewed and studied before any approval is granted. I am thankful that Governor Strickland stepped in to help consumers and expressed that he too was disappointed that the commission did not see the damaging consequences of approving First Energy's last request. As the Governor stated, FirstEnergy's request was all about the company's bottom line.

With recent history very fresh in the minds of consumers, I now understand that FirstEnergy in its latest application is asking the PUCO for a decision by May 5th, 2010.

When we in the legislature were working on the energy bill of 2008 we stressed the importance of a thorough process where applications should be reviewed for up to nine months so that all interested parties could review the application before a decision is made. With the utility requesting to recover hundreds of millions of dollars by passing costs onto consumers, a decision of this magnitude should not be a swift decision.

While some may be talking recovery, here in Ohio we are still in a recession and consumers are already struggling to pay their current bills. If you approve FirstEnergy's request to have my residents pay the utility's expenses, they could be paying for expenses that are unnecessary and expenses my residents simply can't afford.

Economic Development is also important to the residents of my district and I continue to be troubled by the reputation we in Ohio have that businesses don't want to come here because our utility rates for business are so high. I struggle with the suggestion that when discounts are made available to industry that the utility wants the residential consumers to make FirstEnergy whole. I would strongly urge that if FirstEnergy wants to expand their sales in our area and truly help with economic development in the region, "they" should contribute to the funding of this economic development from their "shareholders money," not the money of my constituents.

In closing I would urge that the PUCO do a better job of explaining these complex applications to consumers, break it down for consumers to understand. Provide more advance notice of these hearings, don't allow the utility company's lawyer to badger witnesses as has taken place recently, and make sure the process is long and thorough.

Finally, always determine the true financial impact on what consumers will be required to pay. We cannot afford to have a replay of the huge financial blow consumers of all-electric suffered recently. You need to be alert to the fact that families, seniors and homeowners are greatly impacted by every decision you make. Think of how your decision would impact your own family, and then...and only then - decide.

KosEx1

BY: Mr. Kos

TEMP NO: 9682

RESOLUTION NO. 47-2010

A RESOLUTION URGING THE PUBLIC UTILITIES COMMISSION OF OHIO AND FIRSTENERGY TO MAKE RESTORATION OF DISCOUNTS FOR ALL-ELECTRIC HOMES RETROACTIVE TO THE DATE THEY HAD BEEN ELIMINATED AND DECLARING AN EMERGENCY.

WHEREAS, as a result of public expression, legislative efforts, and pending litigation, the Public Utilities Commission of Ohio (PUCO) on or about March 3, 2010 ordered FirstEnergy to restore the long-standing deep discounts for all-electric homes that had recently been eliminated, and

WHEREAS, the PUCO's Order to restore the discounts by March 17, 2010 is on an emergency basis while a permanent discount is being negotiated, and

WHEREAS, during the intervening time period between the elimination of such discounts and the PUCO's recent Order, many owners of all-electric homes suffered dramatic and multi-fold increases in their electric rates and bills, and have been unnecessarily remitting payment for such substantial and unwarranted increases, now therefore;

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF AVON LAKE,
STATE OF OHIO:

Section No. 1: That the Mayor and this Council urge the Public Utilities Commission of Ohio case # 10-176 and FirstEnergy to provide that permanent restoration of discounts be attached to the property and not the owner for all-electric homes be made retroactive to the date of their elimination so that customers will receive credits for whatever monies were wrongfully paid, billed and/or assessed as a result of the cessation and elimination of such original discounts promised by FirstEnergy.

Section No. 2: That the Clerk of Council is hereby authorized and directed to certify and transmit copies of this Resolution to the Public Utilities Commission of Ohio, FirstEnergy, Governor Strickland, State Senator Sue Morano, and State Representative Matt Lundy.

Section No. 3: That it is found and determined that all formal actions of this Council concerning and relating to the adoption of this Ordinance were adopted in an open meeting of this Council and that all deliberations of this Council and any of its committees which resulted in such formal actions, were in

meetings open to the public, in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code.

Section No. 4: That this Resolution is hereby declared to be an emergency measure, the emergency being the necessity of forwarding this Resolution to State Legislators and representatives of FirstEnergy and the PUCO before upcoming discussions to encourage them to permanently restore discounts for all-electric homes and eliminate the excessive high rate increases which have put a financial burden on all-electric home owners, thus for the public welfare. Therefore, this Resolution shall be in full force and effect from and immediately after its passage and approval by the Mayor.

PASSED: 4/12/10

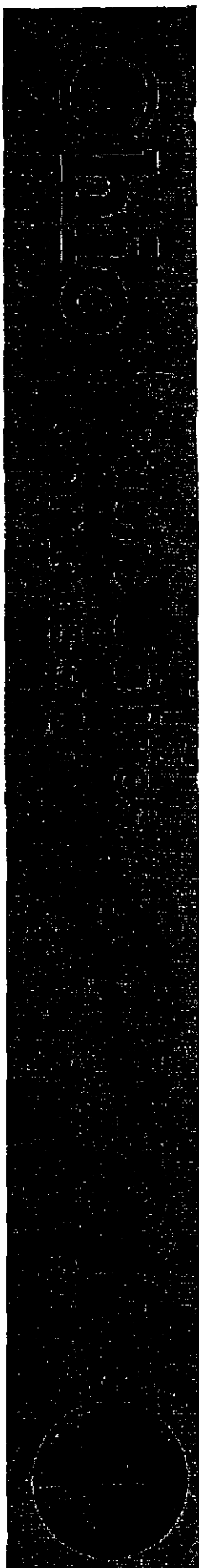
Gregory J. Zilka
President of Council

POSTED: 4/16/10

4/13/10
Approved

ATTEST: _____
Clerk of Council

Mayor



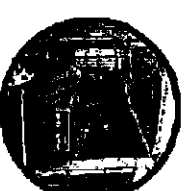
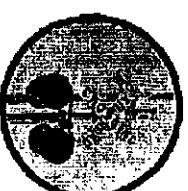
PUCO Local Public Hearing

FirstEnergy Electric Security Plan



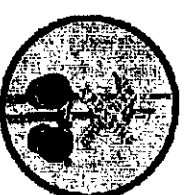
About the PUCO

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- Five commissioners appointed to rotating, five-year terms by the governor.
- Commissioners must balance the interests of all consumers, the utility and other interest groups.
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Case Background

- In 2007, Gov. Ted Strickland and legislative leaders passed Senate Bill 221, which was created to keep electric rates stable, create jobs and expand Ohio's green energy industry.
- SB 221 established a system under which rates would be set by the PUCO beginning January 2009 and outlines a path for electric utilities to implement market based pricing.
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FirstEnergy's Proposed ESP

- The newly proposed ESP would be effective June 2011 through May 2014.
- Electric generation rates would again be determined through a competitive bid process conducted by an independent bid manager.

~~Electric generation rates would remain frozen through May 2014.~~



FirstEnergy's Proposal (cont)

- ~~Ensures price stability and an~~
~~adequate supply of electricity~~
- Proposes continued ~~economic~~
~~development~~, job retention, ~~energy~~
~~efficiency~~, ~~conservation~~ and low
income programs



FirstEnergy's Agreement

- ~~The proposed EOP was filed with an agreement with the parties involved in the case.~~
- ~~The parties to present different viewpoints on the company's equipment.~~



Parties in the case include

- First Energy
- Ohio Consumers' Counsel
- PUCO Technical Staff - the views and recommendations of the PUCO technical staff are NOT reflective of the views of the PUCO commissioners.
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- The Association of Public Utilities & Electric Companies
- Ohio Schools Council
- Nucor Steel
- [REDACTED]
- [REDACTED]
- Kroger Company

- The PUCO commissioners are the decision makers and will make their decision based on the documents filed by the parties and the testimony gathered at public hearings.

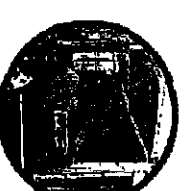
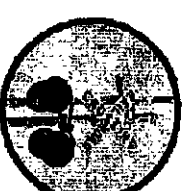
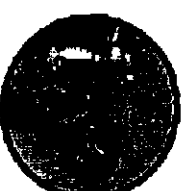
Local Public Hearings

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- Your testimony will provide the PUCO with needed insight into your experiences as a customer



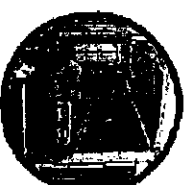
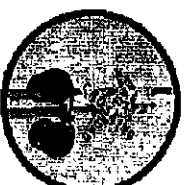
Next Steps in the Case

- ✓ • The PUCO will fully examine all of the issues and evidence presented, including testimony gathered at the eight local public hearings, before issuing a decision about the proposal.
- The commissioners will vote in a public session to either accept, reject or modify the proposal.
- Once the PUCO commissioners issue their decision on the case, parties will have 30 days to seek a review of the decision.



More Information

- You can view all the documents filed in the case on the PUCO Web site at www.PUCO.ohio.gov
- Click on the link to DIS and enter the case number 10-0388-EL-SSO in the case search box



Contact the PUCO

- If you choose not to testify today, but decide later that you want to submit your comments, you can write to the PUCO at:

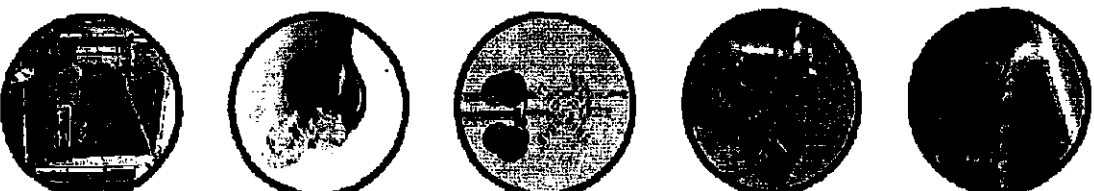
PUCO

**Attn: Docketing Division
180 E. Broad Street
Columbus, OH 43215**

(Please be sure to include case number 10-0388-EL-SSO)

- You may also submit comments online through the "Contact Us" link at www.PUCO.ohio.gov

(800) 686-7826



Presentation to PUCO at North Ridgeville on April 21, 2010

- Review Statistics
- Review Rate Increase Comparison Jan - April / 2008 - 2010
- With these rate increases already in place and observing how FirstEnergy has been functioning recently, I find myself lacking any trust in their actions. The time has come for everyone to scrutinize FirstEnergy's every move to protect the public and the state of Ohio.
- As I read through FirstEnergy's filing on 10-388, I was amazed by the lack of actual rates identified in the riders. It read as though it were a book of blank checks it wanted the PUCO to authorize. It certainly confirmed the writings in the Plain Dealer that indicated FirstEnergy was attempting to minimize oversight with pre-approved, non public, behind closed doors, poker table sessions.
- We need more oversight in the interest of the public.
- After reading pages of riders with "x.xxxxxx" for rate factors, I found Schedule I - "Estimated Rate Impacts - Annualized Rates @ May 2012". There it was, a year of data provided by FirstEnergy's Billing Unit, six months of actual and six months of estimated data for 8,009,109 CEI customer bills with:
 - ❖ the kWh usage
 - ❖ the May 2012 Proposed Rates
 - ❖ the May 2012 Proposed Revenue
 - ❖ and the Percent of Total Revenue by billing category.
- With some effort I was able to make out the printing on the sheet to prepare a legible copy in a spread sheet format. (copies of orig. & mine in packet)
- The data presented gave the kWh for both the Residential Generation Credit and the Residential Distribution Credit. I reasoned that the difference between these would represent the kWh excluded i.e. 500 and less kWh. Therefore, dividing the difference between RGC and RDC by 500 would equal the all electric customers for the winter. Once that was determined the following results were obtainable:

Presentation to PUCO at North Ridgeville on April 21, 2010

- ❖ Number of AE winter customers = 126,532
 - ❖ Average winter usage per AE customer = 4391 kWh
 - ❖ Number of "other" winter customers = 5,880,330
 - ❖ Average winter usage per "other customer" = 490 kWh
 - ❖ Number of AE summer customers = 42,177
 - ❖ Average summer usage per AE customer = 1,381 kWh
 - ❖ Number of "other" summer customers = 1,960,129
 - ❖ Average summer usage per "other" customer = 718 kWh
- The usage results did not seem that far out of line, but the mix of 2.2% AE customers seemed low for CEI.
 - Reviewing the original data again a number of fallacies were evident
 - ❖ The # of bills divided by 12 is not a whole number.
 - ❖ CEI's # of bills multiplied by \$4.00 = \$32,056,435. It does not. It equals \$32,056,436.
 - ❖ CEI's total for "Riders" is \$5,410,397 more than the actual data indicate.
 - ❖ And CEI's total for all "Proposed (Revenue) - RS" is \$5,410,395 ~~less~~ *MORE*
 - ❖ Maybe that would have been explained by the missing Line 63
 - This prompted me to return to the 10-388 submission and review the "Estimated Rate Impacts" prepared by Ohio Edison and Toledo Edison. A table showing this comparison is in the packet. Noteworthy are the following:

Presentation to PUCO at North Ridgeville on April 21, 2010

- ❖ CEI reported \$1 less on the customer charge, Toledo Edison \$1 more and Ohio Edison right on. Net for FirstEnergy = \$0.00 miss.
 - ❖ All 3 reported fractional customers per month, but the total for FirstEnergy was right on.
 - ❖ Avg. winter usage for: CEI = 572.5, OE = 724.1 and TE = 609.1.
 - ❖ Avg. summer usage for: CEI = 732.2, OE = 755.9 and TE = 700.9.
 - ❖ Overall usage: CEI = 612.5, OE = 732.1 and TE = 632.2.
-
- With CEI's low winter usage, perhaps there are only 2.2% AE customers in CEI's base.
 - Also note the 10+ million kWh in the above 15,000 kWh (per month) usage category. There are also 873.1 million kWh reported in the over 2,000 through 15,000 kWh per month category. This indicates that there are AE residential customers averaging well in excess of 4000 kWh per month with some experiencing bills over 15,000 kWh per month.
 - In February 2010, a 15,000 kWh usage would have resulted in a \$1,495 monthly bill.
 - Interesting that 5.8% of the total kWh per month are in the two State Tax categories over 2,000 kWh / month
 - As I have done with the 2003, 2006 and 2010 rate filings, I have translated this filing into Rate Sheets that recognize all rate categories and rate factors and will calculate a very close estimate (within pennies) of all electric and non all electric homes for summer and winter. A copy of each for "May 2012" is included in the packet.
 - These Rate Sheets reside on my home computer. The entry of the billed kWh generates the amount billed for each rider and in total.
 - It is my firm opinion that the PUCO should have these Rate Sheets and Bill Calculators prepared before they consider a Utilities Rate Proposal.

Presentation to PUCO at North Ridgeville on April 21, 2010

- They are extremely useful in answering questions concerning the impact of any rate proposal on all segments of the public consumers.
 - Why doesn't FirstEnergy identify the number of consumers in each category on their "Impact" Statements.
 - They took the time to break the summer usages for Generation Energy Charges into under and over 500 kWh then assigned the same rate factor to both categories. Doesn't make sense does it?
 - Maybe they did that because this year they are charging the residential customers more when they use over 500 kWh / month in the summer.
 - Rate Sheet #114 specifies rates of:
 - ❖ \$0.068818 / kWh for the first 500 kWh, and
 - ❖ \$0.078818 / kWh over 500 kWh).
 - It's not too often you get a volume penalty instead of a discount.
 - And what customer group do you think will use over 500 kWh / month?
 - It would really be an improvement in determining actual "impacts" if we all knew the number of customers in each grouping.
-
- Concerning the Riders.
 - I am opposed to Revenue Recovery Riders in general, but those that are as a result of a sweetheart deal concocted by the power company are particularly offensive.

Presentation to PUCO at North Ridgeville on April 21, 2010

- The one the Plain Dealer cited with the auto makers, for example. If Ford increases their consumption by 21% over some base level consumption, they will receive a up to a \$0.032 / kWh reduction in their rate.
- Isn't it odd for FirstEnergy to offer this incentive when there is so much pressure on conservation. Especially when one of the arguments cited by FirstEnergy in doubling the all electric residential rates was that it would provide an incentive for all electric customers to conserve.
- Then there is the "Auto Maker Recovery Rider" of \$0.000709 per kWh on every kWh. WHY IS THE CHARGE ON EVERY kWh, WHY NOT ONLY THE FIRST 500?
- Then there is the Cleveland Clinic. WHY NOT ONLY THE FIRST 500 kWh?
- To quote the Plain Dealer on FirstEnergy's comprehensive new rate plan, "This provision calls for quarterly increases to pay for upgrades to wires, transformers, substations and similar equipment. The company could immediately pass on to customers any increases in property taxes and income taxes."
- These amount to more "Blank Checks" for FirstEnergy to cover all business expenses whether a result of a true increase in costs or poor management decisions.
- I would love to buy extravagant goods and pass the costs on to someone else. But I have to act responsibly. Why doesn't FirstEnergy?
- It particularly irks me that FirstEnergy has written riders which include interest of 0.7066% per month (that's 8.8% APR) of their calculated cost of loss (Sheet 103).
- Where does the quoted \$390 million increase show on the "Impact" sheet?
- When I worked in industry, we could not bolster our profits by raising prices. We had to work to reduce costs. If we didn't, we were not competitive and went out of business. But we weren't a monopoly.

Energy Statistics For The Period of January 2001 Through December 2009

32362 Birchwood Lane, 44012

Winter - October thru May Average kWh Billed	2,821 kWh
Winter - November thru April Average kWh Billed	3,317 kWh
Summer - June thru September Average kWh Billed	1,129 kWh
Highest Bill in This Period - March 2007 (30 Days at an Average Temperature of 23 Degrees	5,816 kWh
Lowest Bill in This Period - October 2005 (21 Days at an Average Temperature of 64 Degrees	637 kWh
Highest Bill SUMMER Period - August 2006 (30 Days at an Average Temperature of 77 Degrees	1,688 kWh
Lowest Bill SUMMER Period - September 2006 (29 Days at an Average Temperature of 69 Degrees	652 kWh
Effect of 1 Degree of Temperature on kWh / Day:	
Winter Below 62 Degrees	3 kWh / Day
Summer Above 71 Degrees	3 kWh / Day

Comparison of FirstEnergy / CEI Billings for January Through April 2010

32362 Birchwood Lane, 44012

	First Four Billings of:			Percentage Change 2010 vs.	
	2010	2009	2008	2009	2008
Usage - kWh	16,005	15,520	15,435		
Total - \$	\$1,557.43	\$918.68	\$858.48		
Total - \$ / kWh	\$0.0973	\$0.0592	\$0.0556	64.4%	75.0%
Delivery - \$	\$601.89	\$337.21	\$329.07		
Delivery - \$ / kWh	\$0.0376	\$0.0217	\$0.0213	73.1%	76.4%
Generation & Transmission - \$	\$731.09	\$349.48	\$300.85		
Generation & Transmission - \$ / kWh	\$0.0457	\$0.0225	\$0.0195	102.9%	134.4%
Transition - \$	\$156.37	\$211.92	\$210.44		
Transition - \$ / kWh	\$0.0098	\$0.0137	\$0.0136	-28.4%	-28.3%
Customer & Cost Recovery - \$	\$68.08	\$20.07	\$18.12		
Customer & Cost Recovery - \$ / kWh	\$0.0043	\$0.0013	0.1%	228.9%	262.3%

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 18-0000-EL-330
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF PLAN: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 14

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATE (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
1	RESIDENTIAL SERVICE (RR) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,889,109		34.900	\$30,804,433	3.69
7						
8	ENERGY CHARGE, PER KWH		4,982,165,971	\$0.025990	\$128,378,448	23.89
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER KWH		4,982,165,971	\$0.005622	\$27,728,976	4.92
13						
14	NON-MARKET-BASED SERVICES RIDER (NMS), PER KWH		4,982,165,971	\$0.002964	\$14,358,912	2.58
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER KWH, PER KWH					
19	FIRST 500 KWH		834,840,179	\$0.041545	\$34,468,373	9.38
20	OVER 500 KWH		648,288,329	\$0.064345	\$41,736,896	7.38
21	ALL WINTER KWH, PER KWH		3,439,827,245	\$0.024573	\$167,678,834	35.31
22						
23	RIDERS					
24						
25	DSM / ENERGY EFFICIENCY					
26	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSME), PER KWH		4,982,165,971	\$0.000085	\$2,364,946	0.89
27	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSME), PER KWH		4,982,165,971	\$0.000085	\$18,343,567	1.82
28	DEMAND SIDE MANAGEMENT (DSME), PER KWH		4,982,165,971	\$0.000085	\$1,471,339	0.26
29						
30	STATE KWH TAX (SKT)					
31	FIRST 1,000 KWH, PER KWH		4,654,132,613	\$0.004650	\$21,688,136	3.85
32	NEXT 13,000 KWH, PER KWH		248,738,798	\$0.004380	\$1,084,708	0.19
33	ABOVE 15,000 KWH, PER KWH		1,223,145	\$0.003940	\$8,176	0.00
34			4,982,165,971		\$22,781,333	
35						
36	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER KWH		492,344,538	(\$0.017000)	(\$8,369,837)	(1.69)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMG), PER KWH		4,982,165,971	\$0.000086	\$471,376	0.08
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		4,982,165,971	\$0.000089	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	WATER HEATING, PER KWH		113,734,412	(\$0.000080)	(\$9,08,872)	(0.10)
44	SPACE HEATING & LOAD MANAGEMENT, PER KWH		378,648,126	(\$0.013900)	(\$5,253,592)	(1.28)
45						
46	DELIVERY CAPITAL RECOVERY (DCR), PER KWH		4,982,165,971	\$0.004217	\$20,843,881	3.67
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		4,982,165,971	\$0.000046	\$2,167,794	0.39
49						
50	DISTRIBUTION UNCOLLECTIBLE RIDER (DUR), PER KWH		4,982,165,971	\$0.000080	\$0	0.00
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER KWH		4,982,165,971	\$0.002345	\$11,694,892	4.38
53						
54	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		4,982,165,971	\$0.003357	\$17,447,695	3.18
55						
56	GENERATION COST RECONCILIATION (GCR), PER KWH		4,982,165,971	\$0.000078	\$3,306,796	0.76
57						
58	USE					
59	FIRST 433 KWH, PER KWH		4,982,165,971	\$0.000081	\$0,371,400	1.39
60	OVER 433 KWH, PER KWH		-	\$0.000080	\$0	0.00
61						
62	RESIDENTIAL GENERATION CREDIT (RGC), PER KWH		333,488,860	(\$0.013800)	(\$4,603,644)	(4.14)
63						
64	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KWH		4,982,165,971	\$0.000087	\$5,47,903	0.06
65						
66	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KWH		4,982,165,971	\$0.000043	\$2,130,684	0.38
67						
68	TOTAL RIDERS				\$62,685,880	11.18
69						
70	TOTAL PROPOSED - RS	8,889,109	4,982,165,971	\$0.1149	\$583,378,110	100.00
71						

CEI / CASE NO. 10-XXXX-EL-SSO / ESTIMATED RATE IMPACTS / ANNUALIZED RATES @ MAY 2012							
BILLING UNIT DATA - 6 MONTHS ACT - 6 MONTHS EST				SCHEDULE I - PAGE 2 OF 14			
Line No	Rate Code / Description	Customer Bills	Billing Units	May 2012 Proposed Rates	May 2012 Proposed Revenue	Calculated Rate Times Billing Units	Difference CEI Minus Calculated
1	RESIDENTIAL SERVICE (RS) - TOTAL						
3	Distribution Charges						
5	Customer Charge						
6	Bills / Month	8,009,109		\$4.000000	\$32,036,436	\$32,036,436	(\$1)
8	Energy Charge Per kWh		4,905,165,971	\$0.029510	\$144,751,448	\$144,751,448	\$0
10	Generation Capacity Charges						
12	Generation Capacity Charges Per kWh		4,905,165,971	\$0.005652	\$27,723,998	\$27,723,998	\$0
14	Non Market Based Service Riders (NMB) Per kWh		4,905,165,971	\$0.002964	\$14,538,912	\$14,538,912	\$0
16	Generation Energy Charges						
18	All Summer kWh Per kWh						
19	First 500 kWh		824,840,173	\$0.064145	\$52,908,373	\$52,908,373	\$0
20	Over 500 kWh		641,298,553	\$0.064145	\$41,136,096	\$41,136,096	\$0
21	All Winter kWh Per kWh		3,438,027,245	\$0.054573	\$187,678,034	\$187,678,034	\$0
23	Riders						
25	DSM / Energy Efficiency						
26	DSE1 Per kWh		4,905,165,971	\$0.000686	\$3,364,944	\$3,364,944	\$0
27	DSE2 Per kWh		4,905,165,971	\$0.002088	\$10,241,987	\$10,241,987	\$0
28	DSM Per kWh		4,905,165,971	\$0.000300	\$1,471,550	\$1,471,550	\$0
30	State kWh Tax						
31	First 2,000 kWh Per kWh		4,654,153,883	\$0.004680	\$21,688,356	\$21,688,356	\$0
32	Next 13,000 kWh Per kWh		248,738,793	\$0.004200	\$1,044,703	\$1,044,703	\$0
33	Over 15,000 kWh Per kWh		2,273,566	\$0.003840	\$8,276	\$8,276	\$0
36	Residential Distribution Credit (RDC) Per kWh		492,344,538	(\$0.017000)	(\$8,389,857)	(\$8,389,857)	\$0
38	Adv Metering Infrastructure / Modern Grid (AMI) Per kWh		4,905,165,971	\$0.000096	\$471,374	\$471,374	\$0
40	Delta Revenue Recovery (DRR) Per kWh		4,905,165,971	\$0.000000	\$0	\$0	\$0
42	Economic Development						
43	Water Heating Per kWh		113,734,412	(\$0.005000)	(\$568,672)	(\$568,672)	\$0
44	Space Heating & Load Management Per kWh		378,610,126	(\$0.019000)	(\$7,193,592)	(\$7,193,592)	\$0
46	Delivery Capital Recovery (DCR) Per kWh		4,905,165,971	\$0.004217	\$20,685,085	\$20,685,085	\$0
48	Non Distribution Uncollectible Rider (NDU) Per kWh		4,905,165,971	\$0.000446	\$2,187,704	\$2,187,704	\$0
50	Distribution Uncollectible Rider (DUN) Per kWh		4,905,165,971	\$0.000000	\$0	\$0	\$0
52	Deferred Fuel Cost Rider (DFC)		4,905,165,971	\$0.000345	\$1,694,092	\$1,694,092	\$0
54	Alternate Energy Resource Rider (AER) Per kWh		4,905,165,971	\$0.003557	\$17,447,675	\$17,447,675	\$0
56	Generation Cost Reconciliation (GCR) Per kWh		4,905,165,971	\$0.000878	\$4,306,736	\$4,306,736	\$0
58	USR						
59	First 833k kWh Per kWh		4,905,165,971	\$0.001851	\$9,571,450	\$9,571,450	\$0
60	Over 833k kWh Per kWh		-	\$0.000568	\$0	\$0	\$0
62	Residential Generation Credit (RGC)		555,610,560	(\$0.042000)	(\$23,335,644)	(\$23,335,644)	\$0
65	Economic Dev (EDR) - Automaker Charge Per kWh		4,905,165,971	\$0.000071	\$347,902	\$347,902	\$0
67	Economic Dev (EDR) - Infrastructure Charge Per kWh		4,905,165,971	\$0.000434	\$2,130,624	\$2,130,624	\$0
69	TOTAL RIDERS				\$62,605,098	\$57,194,893	\$5,410,387
71	TOTAL PROPOSED - RS	8,009,109	4,905,165,971	\$0.1149	\$563,379,386	\$557,966,990	\$5,410,396

Comparison of Selected Data From "Estimated Rate Impacts"
CEI, Ohio Edison and Toledo Edison

	<u>CEI</u>	<u>Ohio Edison</u>	<u>Toledo Edison</u>	<u>ALL</u>
Total # of Customers	8,009,109	11,122,878	3,289,137	22,421,124
Reported Cust Charge @ \$4 / Bill	\$32,036,435	\$44,491,512	\$13,156,549	\$89,684,496
Calculated Cust Charge (\$4 Per Bill)	\$32,036,436	\$44,491,512	\$13,156,548	\$89,684,496
Reported Minus Calculated	(1.00)	0.00	1.00	0.00
Winter Customers	6,006,831.75	8,342,158.50	2,486,852.75	16,815,843.00
All Winter Usage - kWh	3,439,027,245	6,040,635,985	1,503,066,047	10,982,729,277
Winter KWH/BILL	572.52	724.11	609.31	663.12
Summer Customers	2,002,277.25	2,780,719.50	822,284.25	5,605,281.00
All Summer Usage - kWh	1,466,138,726	2,102,007,230	578,368,387	4,144,512,343
Summer KWH/BILL	732.24	755.82	708.93	739.39
Total Usage - kWh	4,905,165,971	8,142,643,215	2,079,432,434	15,127,241,620
All KWH/BILL	612.46	732.06	632.21	674.69
State Tax (SKT) Above 16,000 kWh, Per kWh	2,273,666	7,201,841	784,233	10,229,639

**CEI RESIDENTIAL WATER HEATING AND SPACE HEATING - WINTER RATES - ALL
ELECTRIC HOME 10-388-EL-SSO**

LINE NO.	KWh Multipliers for each Usage Increment	SHEET NO.	FIRST	NEXT	OVER	Total Charges for 4000 kWh Usage
			500 (or increment) kWh	1500 (or increment) kWh	2000 (or increment) kWh	
			500	1500	2000	
1	Residential Service (RS)					
3	Distribution Charges					
5	Customer Charge					
6	Amount per Bill	10	(Constant at \$4.00 per Month)			\$4.00
8	Energy Charge, per kWh	10	0.0295100	0.0295100	0.0295100	\$118.04
10	Generation Capacity Charges					
12	Generation Capacity Charges, per kWh	NEW	0.0056520	0.0056520	0.0056520	\$22.61
14	Non Market Based Riders (NMB)	119	0.0029640	0.0029640	0.0029640	\$11.86
16	Generation Energy Charges					
18-20	All Summer kWh, per kWh		NA - Winter	NA - Winter	NA - Winter	\$0.00
21	All Winter kWh, per kWh		0.0545730	0.0545730	0.0545730	\$218.28
23	Riders					
25	DSM / Energy Efficiency					
26	DSM / EE (DSE1), per kWh	115	0.0006860	0.0006860	0.0006860	\$2.74
27	DSM / EE (DSE2), per kWh	115	0.0020880	0.0020880	0.0020880	\$8.35
28	Demand Side Mgmt (DSM), per kWh	97	0.0003000	0.0003000	0.0003000	\$1.20
30-33	State Tax (SKT)	92	0.0046600	0.0046600	0.0042000	\$17.72
36	Residential Distribution Credit, per kWh	81	0.0000000	-0.0170000	-0.0170000	(\$59.50)
38	Adv'd Metering / Mod Grid (AMI), per kWh	106	0.0000961	0.0000961	0.0000961	\$0.38
40	Delta Revenue Rec (DRR), per kWh	112	0.0000000	0.0000000	0.0000000	\$0.00
42	Economic Development (EDR)	116				
43	Water Heating, per kWh	116	0.0000000	--- NA But 0.005000 ---		\$0.00
44	Space Heating & Load Mgmt, per kWh	116	0.0000000	-0.0190000	-0.0190000	(\$66.50)
46	Delivery Capital Recovery (DCR), per kWh	124	0.0042170	0.0042170	0.0042170	\$16.87
48	Non-Dist Uncollectible (NDU), per kWh	110	0.0004460	0.0004460	0.0004460	\$1.78
50	Dist Uncollectible (DUN), per kWh		0.0000000	0.0000000	0.0000000	\$0.00
52	Deferred Fuel Cost Rec (DFC), per kWh	105	0.0003454	0.0003454	0.0003454	\$1.38
54	Alt Engy Resource (AER), per kWh	84	0.0035570	0.0035570	0.0035570	\$14.23
56	Generation Cost Recovery (GCR), per kWh	103	0.0006780	0.0006780	0.0006780	\$3.51
58-60	USR	90	0.0019513	0.0019513	0.0019513	\$7.81
62	Res Generation Credit (RGC), per kWh		-0.0420000	-0.0420000	-0.0420000	(\$168.00)
65	(EDR) Automaker Charge, per kWh	116	0.0000708	0.0000708	0.0000708	\$0.28
67	(EDR) Infrastructure Charge, per kWh	116	0.0004344	0.0004344	0.0004344	\$1.74
	TOTAL RIDERS, PER KWH		-0.0222699	-0.0582699	-0.0587299	(\$216.00)
	TOTAL NON-RIDERS, PER KWH		0.0926990	0.0926990	0.0926990	\$370.80
	GRAND TOTAL, PER KWH		0.0704291	0.0344291	0.0339691	\$154.80
	----- TOTAL BILL -----					\$159.80

NEW PROPOSAL WINTER RATES FOR "MAY 2012"

CEI RESIDENTIAL SERVICE - WINTER RATES - OTHER THAN ALL ELECTRIC HOMES 10-388-EL-SSO

			FIRST 500 (or increment) kWh	NEXT 1500 (or increment) kWh	OVER 2000 (or increment) kWh	Total Charges for 500 kWh Usage
LINE NO.	kWh Multipliers for each Usage Increment	SHEET NO.	500	0	0	
1	Residential Service (RS)					
3	Distribution Charges					
5	Customer Charge					
6	Amount per Bill	10	(Constant at \$4.00 per Month)			\$4.00
8	Energy Charge, per kWh	10	0.0295100	0.0295100	0.0295100	\$14.76
10	Generation Capacity Charges					
12	Generation Capacity Charges, per kWh	NEW	0.0056520	0.0056520	0.0056520	\$2.83
14	Non Market Based Riders (NMB)	119	0.0029640	0.0029640	0.0029640	\$1.48
16	Generation Energy Charges					
18-20	All Summer kWh, per kWh		NA - Winter	NA - Winter	NA - Winter	\$0.00
21	All Winter kWh, per kWh		0.0545730	0.0545730	0.0545730	\$27.29
23	Riders					
25	DSM / Energy Efficiency					
26	DSM / EE (DSE1), per kWh	115	0.0008880	0.0008880	0.0008880	\$0.34
27	DSM / EE (DSE2), per kWh	115	0.0020880	0.0020880	0.0020880	\$1.04
28	Demand Side Mgmt (DSM), per kWh	97	0.0003000	0.0003000	0.0003000	\$0.15
30-33	State Tax (SKT)	92	0.0046600	0.0046600	0.0042000	\$2.33
36	Residential Distribution Credit, per kWh	81	0.0000000	0.0000000	0.0000000	\$0.00
38	Adv'd Metering / Mod Grid (AMI), per kWh	106	0.0000961	0.0000961	0.0000961	\$0.05
40	Delta Revenue Rec (DRR), per kWh	112	0.0000000	0.0000000	0.0000000	\$0.00
42	Economic Development (EDR)					
43	Water Heating, per kWh	116	0.0000000	0.0000000	0.0000000	\$0.00
44	Space Heating & Load Mgmt, per kWh	116	0.0000000	0.0000000	0.0000000	\$0.00
46	Delivery Capital Recovery (DCR), per kWh	124	0.0042170	0.0042170	0.0042170	\$2.11
48	Non-Dist Uncollectible (NDU), per kWh	110	0.0004480	0.0004480	0.0004480	\$0.22
50	Dist Uncollectible (DUN), per kWh		0.0000000	0.0000000	0.0000000	\$0.00
52	Deferred Fuel Cost Rec (DFC), per kWh	105	0.0003454	0.0003454	0.0003454	\$0.17
54	Alt Engy Resource (AER), per kWh	84	0.0035570	0.0035570	0.0035570	\$1.78
56	Generation Cost Recovery (GCR), per kWh	103	0.0008780	0.0008780	0.0008780	\$0.44
58-60	USR	90	0.0019513	0.0019513	0.0019513	\$0.98
62	Res Generation Credit (RGC), per kWh		0.0000000	0.0000000	0.0000000	\$0.00
65	(EDR) Automaker Charge, per kWh	116	0.0000709	0.0000709	0.0000709	\$0.04
67	(EDR) Infrastructure Charge, per kWh	116	0.0004344	0.0004344	0.0004344	\$0.22
TOTAL RIDERS, PER KWH			0.0197301	0.0197301	0.0192701	\$9.87
TOTAL NON-RIDERS, PER KWH			0.0926990	0.0926990	0.0926990	\$46.35
GRAND TOTAL, PER KWH			0.1124291	0.1124291	0.1119691	\$56.21
----- TOTAL BILL -----						\$80.21

NEW PROPOSAL SUMMER RATES FOR "MAY 2012"

CEI RESIDENTIAL SERVICE (ALL) - 10-388-EL-SSO

			FIRST 500 (or increment) kWh	NEXT 1500 (or increment) kWh	OVER 2000 (or increment) kWh	Total Charges for 1128 kWh Usage
LINE NO.	kWh Multipliers for each Usage Increment	SHEET NO.	500	629	0	
1	Residential Service (RS)					
3	Distribution Charges					
5	Customer Charge					
6	Amount per Bill	10	(Constant at \$4.00 per Month)			\$4.00
8	Energy Charge, per kWh	10	0.0295100	0.0295100	0.0295100	\$33.32
10	Generation Capacity Charges					
12	Generation Capacity Charges, per kWh	NEW	0.0056520	0.0056520	0.0056520	\$8.38
14	Non Market Based Riders (NMB)	119	0.0029640	0.0029640	0.0029640	\$3.35
16	Generation Energy Charges					
18-20	All Summer kWh, per kWh		0.0641450	0.0641450	0.0641450	\$72.42
21	All Winter kWh, per kWh		NA - Summer	NA - Summer	NA - Summer	\$0.00
23	Riders					
25	DSM / Energy Efficiency					
26	DSM / EE (DSE1), per kWh	115	0.0006860	0.0006860	0.0006860	\$0.77
27	DSM / EE (DSE2), per kWh	115	0.0020880	0.0020880	0.0020880	\$2.36
28	Demand Side Mgmt (DSM), per kWh	97	0.0003000	0.0003000	0.0003000	\$0.34
30-33	State Tax (SKT)	92	0.0046800	0.0046800	0.0042000	\$5.26
36	Residential Distribution Credit, per kWh	81	0.0000000	0.0000000	0.0000000	\$0.00
38	Adv'd Metering / Mod Grid (AMI), per kWh	106	0.0000961	0.0000961	0.0000961	\$0.11
40	Delta Revenue Rec (DRR), per kWh	112	0.0000000	0.0000000	0.0000000	\$0.00
42	Economic Development (EDR)	116				
43	Water Heating, per kWh	116	0.0000000	0.0000000	0.0000000	\$0.00
44	Space Heating & Load Mgmt, per kWh	116	0.0000000	0.0000000	0.0000000	\$0.00
46	Delivery Capital Recovery (DCR), per kWh	124	0.0042170	0.0042170	0.0042170	\$4.76
48	Non-Dist Uncollectible (NDU), per kWh	110	0.0004460	0.0004460	0.0004460	\$0.50
50	Dist Uncollectible (DUN), per kWh		0.0000000	0.0000000	0.0000000	\$0.00
52	Deferred Fuel Cost Rec (DFC), per kWh	105	0.0003454	0.0003454	0.0003454	\$0.39
54	Alt Engy Resource (AER), per kWh	84	0.0035570	0.0035570	0.0035570	\$4.02
56	Generation Cost Recovery (GCR), per kWh	103	0.0006780	0.0006780	0.0006780	\$0.99
58-60	USR	90	0.0019513	0.0019513	0.0019513	\$2.20
62	Res Generation Credit (RGC), per kWh		0.0000000	0.0000000	0.0000000	\$0.00
65	(EDR) Automaker Charge, per kWh	116	0.0000709	0.0000709	0.0000709	\$0.08
67	(EDR) Infrastructure Charge, per kWh	116	0.0004344	0.0004344	0.0004344	\$0.49
TOTAL RIDERS, PER KWH			0.0197301	0.0197301	0.0192701	\$22.28
TOTAL NON-RIDERS, PER KWH			0.1022710	0.1022710	0.1022710	\$115.46
GRAND TOTAL, PER KWH			0.1220011	0.1220011	0.1215411	\$137.74
----- TOTAL BILL -----						\$141.74



Pojman Ex 1

87 Periwinkle Drive
Olmsted Township, Ohio 44138
440-235-0679
ColumbiaParkHTA@webtv.net

April 21, 2010

PUCO Public Hearing
North Ridgeville Community Center,
5490 Mills Creek Ln
North Ridgeville, Ohio

re: All Electric Home Discount

My name is Frank Pojman, I live in Columbia Park Manufactured Home Community in Olmsted Township with 1,096 available home sites and President of the Columbia Park Homeowners/Tenants Association. I'm representing members of our Association who are residents, who own our homes, but rent the land we live on. Columbia Park is a 55 plus community with most residents living on Social Security. After being retired, many have had to find jobs to pay for utilities, doctors, medication, food and other bills. We even had to start a food bank, to help take care of our own.

We thank you, the Public Utility Commission again for attempting to stay on top of the FirstEnergy rate increases. We are not against FirstEnergy making a profit because that is what business is all about. What we are against, is the fact of making a profit at the expense of the quality of life for the senior population as well as others living in an all electric world. Some of our homeowners have had electric bills in excess of \$800.

We in Columbia Park, like many others who bought all electric homes, were told that we are eligible for the "All Electric Home Discount". We appreciate the discount and need to keep it's status as it has been for many decades. The latest announcement that FirstEnergy will carry the discount through the end of winter of 2011 heating season is just a smoke screen hoping that we will forget about it. How about the added cost of electricity during the cooling season? We can't forget also, many seniors are encouraged by their doctors, to remain cool for their health and need to use their A/C. This is not just a heating issue, it's a year round issue.

We need to make sure that with your help, the help of Ohio Consumers' Council, our political leaders, Governor Strickland, Congressman Kucinich on the Federal level, and my State Representative Matt Patten, who is here tonite and has stayed at the forefront of this issue will make sure that the deal that was made decades ago stays that way. Included with my testimony are some signatures that were gathered on petitions from Columbia Park homeowners. Many would not sign for fear of retaliation. FirstEnergy, please give us back what we had, permanently. I like the word, grandfathered as you put it, about four years ago.

Thank you again for this great opportunity. If I or our Association can be of further assistance in your making the decision, we know you want to make, to protect the rights of citizens, we are here, just call.

Frank Pojman, President
Columbia Park Homeowners/Tenants Association
87 Periwinkle Drive
Olmsted Township, Ohio 44138

**Representing Members of A Manufactured Home Community
For Persons Fifty-Five and Over**

We, the undersigned homeowners live in Columbia Park Manufactured Home Community located in Olmsted Township, Ohio 44138. It is a senior manufactured home community with 1,096 available homesites for persons fifty-five and over.

We need your help and respectfully request your support in returning our "ALL ELECTRIC HOME DISCOUNT" back the way it was.

We live on incomes that give us the basics, losing the "ALL ELECTRIC HOME DISCOUNT" has added a tremendous burden on us. This was designed to be permanent decades ago, so please, let's keep it that way! Thank you.

NAME	ADDRESS
Gene McHardy	31 PERIWINKLE DR, OLMPSTEN TWP 44138
Marion Wolf	86 Periwinkle Dr "
Helen C. Mancuso	57 Parkway Dr "
Ruth E. Peterson	2 Maple DR - GLA TWP. 44138
DAV NEM EYH	20 FESTIVAL DR
NORMAN A. WALESON	18 PICCOLO PL,
Sandra Scott	24 Trolley view Ln
Shirley R. Rade	1 Sunrise
Nancy Beecher	13 Brookins
John E. Walsh	22 Creekside
Vernica Walsh	22 Creekside
Annette Weil	7 West Drive
Wanda & Chuck Rhein	27 Periwinkle
Shirley J. Smith	36 "
Anna M. Shakozy	9 OAK
Doris Thomas	15 OAK
Barbara M. Jaegerbauer	17 Parkway
Patricia R. Sencovich	16 Piccolo Place
Joan Walcott	18 Piccolo Place
Jack D. Stein	15 Parkway Dr -
Elizabeth M. Becker	3 CONCERT CT
Wade Higgins	4 FESTIVAL DR
Joan Rasmussen PASSAL	4 FESTIVAL DR
DONALD S. VASI	4 MATTHEW'S CORNER
FRANK POLMAN	87 PERIWINKLE DRIVE

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NAME	ADDRESS
GEORGE SCHULTZ	3 OAK DR OT, OH 44138
MARILYN WALKER	3 JESSICA " "
Suzanne Fisher	4 Emerald " "
Ryno Pinter	15 PABST " "
annette Lengerer	8 Fiolle street
Cheryl Stark	3 Parale St. OT 44138
Patricia A. Arney	19 Periwinkle Dr. OT 44138
Rose Ruggiero	5 Michael - 44138
Bernice D. Neay	10 Friendship Ln
Melba D. O'Keefe	28 Fiddlers 44138
PEGGIE BOKER	9 PERIWINKLE
Mary Kubat	3 Leigh Way
Joan L. Katus	5 Friendship Ln
Norma Roach	19 Petio Lane 44138
Bill Miller	17 Sunrise Blvd 44138
David K. Krippner	2 Ash Olmsted Twp 44138
Marlene Kubes	35 Periwinkle Dr Olmsted Twp 44138
Ike Kubes	35 Periwinkle Dr Olmsted Twp 44138
Jeanne Sievert	42 Periwinkle Dr Olmsted Twp 44138
Ralph C Sievert	42 Periwinkle Dr " " "
Herald Steward	39 Periwinkle Dr Olmsted Twp OH 44138
Maria L. Steward	39 Periwinkle Dr Olmsted Twp
Marilyn Long	49 Sycamore Dr. Olmsted Twp.
Arthur Ten Dyke	77 Periwinkle Dr Olmsted Twp.

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NAME	ADDRESS
Ann V. Pinker	21 KIMBERLY LN
Dorothy Pinker	21 KIMBERLY LN
Dorothy McCann	32 Parkview Ln Moved in 2009 NEVER TOLD
Stan Capron	11 Friendship Ln
Elizabeth Hamstra	11 Friendship Ln
Exeter	12 JESSICA
Nancy Tate	12 Jessica
Jennie Marie Archer	59 PERIWINKLE DR.
Judy Krum	1 Tympani Trail
Mary Lee Anst	15 Piccolo
Maigie Harguy	12 PICCOLO PL
Edith Porelka	16 Fiddlesticks
John A. Savage	19 PERIWINKLE DR. OLMS TED TWP. OH 44138
Karlene Berzso	13 Schuberts Alley Olmsted Prop.
James & Janet Bailey	4 Jessica Ln Olmsted Twp
Shirley Bradley	2 Blossom Lane " "
Richard A.	4 SYCAMORE LN OLMS TED TWP.
Richard L Brown	8 TYMPANI TRAIL OLMS TED TWP
Rosemary Brown	8 Tympani Trail Olmsted Twp.
Richard A. Hair	9 Tympani Trail Olmsted Twp. Ohio 44138
Patricia Lewis	9 TYMPANI TRAIL OLMS TED TWP. OH. 44138
Marie O'Reilly	28 Fiddlesticks Olm. Twp OH 44138
Thomas L. Truitt	27 ASH " " 44 38
Marlene A. Flaherty	6 Dogwood Lane " "
Miriam Loure	13 Piccolo Pl.

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NAME	ADDRESS
Paul J. Zieburky	20 Trecola - Olmsted Twp 44138
Chester Chocoma	2 Parade St " " "
Frank Miller Jr	19 parade St. " " "
Bobby J. Franz & Don David	13 Patio " " "
Ray Schurr	9 OVERLAND DR. " "
Sally Moses	11 Overland Dr Olmsted Twp Ohio
Wilbur Standa	6 Friendship Olmsted Twp. OH
Mary Vanson	83 Parkway Olmsted Twp OH
Ross Haug	47 Sycamore Rd. Olmsted Twp. Ohio
Jan Benson	38 Flayler Dr. Olmsted Twp. OH
Brenda Korever	7 Friendship Ave Olmsted Twp. OH
John Ryland	80 PERIWINKLE DR " " "
Pauline Gaskins	34 Periwinkle
Jane Wench	20 Lees Lane
Frank Blahorec	4 Symphony St
John Blahorec	" " "
Mary Prischak	6 Harmony Circle
Michael Prischak	" " "
Jeff Landefeld	23 Kimberly Lane
Carl Brennan	5 Dogwood Lane
Pat Farrell & Robert	2 Dogwood Lane
John McLady	9 Lees Lane
Eleanor S. Batt	14 Fiddsticks
Edith Pavelka	16 Fiddsticks
Joanne Carr	9 Schubert Ave

Columbia Park Homeowners/Tenants Association

87 Periwinkle Drive, Olmsted Township, Ohio 44138, 440-235-0679

Representing Members Of A Manufactured Home Community For Persons Fifty-Five and Over

We, the undersigned homeowners live in Columbia Park Manufactured Home Community located in Olmsted Township, Ohio 44138. It is a senior manufactured home community with 1,096 available homesites for persons fifty-five and over.

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NAME	ADDRESS
Nancy L. Bryson	93 Periwinkle - Olmsted Twp. 44138
Marlene Noel	5 Concert Ct. Olmsted Twp 44138
Marie Haby	21 OCHARDER DRIVE 44138
Joan Smith	3 Kylie Court " 44138
Betty Hobbs	4 Parade St. " 44138
Jeanne Lear	7 PARADET. " 44138
Krista Frick	4 Alice Block. " 44138
Gwendolyn E. Jurgin	22 Fiddle sticks " 44138
Barbara Schun	9 Overland Dr " 44138
Dorothy S Dill	40 Periwinkle " 44138
Patricia Wasil	2 Lee's Lane " 44138
Janet White	39 Sycamore " 44138
ROBERT PERKINS	" " " "
Deana Payman	85 Periwinkle " 44138
Marguerite E. Herrick	5 PARADE ST " "
Diane Craxton (e)	5 Fiddlesticks " " "
Alice Murphy	4 Lee's Way " " "
Ken Miller	5 Piccolo Pl. " "
Patricia Miller	" " " "
Brenda Budner	45 Patio Lane " "
Richard Budner	45 Patio Lane " "
Chelle O'Neill	4 Piccolo PLACE " "
John J. Kote	40 SYCAMORE DR. " "
Lois Eklund	28 piccolo " "
Guthrie K. Ringer	2 GRAND " "

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[illegible]

The Public Utilities Commission of Ohio has assigned for public hearing at this time and place Case No. 10-388-EL-SSO, which is captioned "In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company, and the Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan."

I was present at the local public hearing held in North Ridgeville, Ohio, on April 21, 2010, at 6:00 pm. I am opposed to the proposal for the reasons expressed by those who have already testified.

Name (Please print)	Address
Brian Kurz	32589 SPINNAKER DR. AVON LAKE, OH 44012
Mary Tracy	5088 N. Barton N. Ridgeville, Oh 44039
MICHAEL MOSHER	8672 BARTON DR. STRONGSVILLE, OH 44149
Sue Dougherty	1016 Third St Sandusky, OH 44870
Kathleen French	32430 Bluffstone Cir. N. Ridgeville, Ohio 44039
Mary French	32430 Bluffstone Circle N. Ridgeville, OH 44039
Charles C. Nagy	8765 Mosswood Cir N. Ridgeville, OH 44039
Alice E Nagy	" " "
WILLIAM L. BURKE	202 Birch bark Dr. ELYRIA 44038
Deanna Hill	33114 Eagle Glen Ct. N Ridgeville OH 44039
BRIAN BODNAR	11820 EDGEWATER DR. LAKEWOOD
GARY HOLBROOK	9058 NESTHAVEN WAY N. RIDGEVILLE 44107 OH 44039

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Name (Please print)	Address
LINDA BRAUN	8984 Riverwood Dr., N. Ridgeville, OH
<i>L.M. Braun</i>	<i>8984 Riverwood Dr. N. Ridgeville, OH</i>
Gerianne Hannibal	10800 Menlowcross Rd Strongsville 44149
Dolores Orasz	33128 Cedar St. Sui N. Ridge, Ohio
W. M. Mainer	8960 RIVERWOOD DR. N. RIDGEVILLE OH 44039
<i>Theresa A. Chappin</i>	<i>33111 Cedar Branch Cir. N. Ridgeville, OH 44039</i>
Robert R Russell	48632 Garfield Rd Oberlin Oh.
Sally A. Russell	48632 Garfield Rd. Oberlin OH
<i>K. K. Lauterbach</i>	<i>32444 Woodspring Circle N. Ridgeville OH 44039</i>
Mary Kehr	32452 Bluffstone Cir. North Ridgeville, Ohio 44039
<i>Edward C. Kehr</i>	<i>32452 Bluffstone Cir. North Ridgeville, Oh 44039</i>
Bill Harris	8713 Gutfwood Dr. N. Ridgeville, OH 44039-4375

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Name (Please print)	Address
FRANK POLMAN	OLMSTED TWP. OHIO 44138 87 PERIWINKLE DRIVE
BARBARA MCCARTHY	33010 ROCK CREEK CIR N RIDGEVILLE 44039
Lisa Madden	5702 WOODLAND N. Ridgeville OH 44039
Nancy Murtough	32781 Bridgestone Dr N. Ridgeville OH 44039
Kenneth J. Murtough	32781 BRIDGESTONE DRIVE N. RIDGEVILLE OH 44039
RICHARD L BROWN	8 TYMPANI TRAIL OLMSTED TWP OH 44138
ROSEMARY BROWN	8 TYMPANI TRAIL OLMSTED TWP 44138
PATRICIA LEWIS	9 TYMPANI TRAIL OLMSTED TWP. OH. 44138
Jim Sliimak	33188 GLENWOOD CT. N. RIDGEVILLE OH. 44039
TONY MAYER	33180 GLENWOOD CT. N. RIDGEVILLE OHIO 44039
LEONARD SIBO	44136 18254 Glenbrook Ln. STRONGSVILLE OHIO

KEVIN CORCORAN

32563 Bluffsone Cir. N. Ridgeville OH 44039

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Name (Please print)	Address
Richard D. Lewis	9 Tampari Trail Olmsted Twp. Ohio 44138
Donald L. Burke	32628 Englewood Ct N. Ridgeville OH 44037
Wayne J. Schultz	6572 D'Henry Cr N. Ridgeville OH
BARRY I. STUMM Barry I. Stumm	32639 Englewood Ct
Nancy Stumm	35639 Englewood Ct N Ridgeville
JUDITH SABO	18254 GENCREEK LN. STRONGSVILLE
Penelope Stoup	18242 GENCREEK LN. STRONGSVILLE
JOHN REGAL	33973 GAIL DRIVE N. Ridgeville, OH
Eileen Campo	AVON Lake, OH 44034 32680 GREENWOOD AVE 44012
CASIMIR WIECZOREK	6388 LEAR NAGLE RD N. RIDGEVILLE, OH 44039
Leonard Shulman	8997 TIMBER EDGE DR N.R 44039

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Name (Please print)	Address
IVADALL HIGGINS	4 FESTIVAL DR OLMITED TWP OH 44138
GARY DAMERT	21875 MEADOWS EDGE LN. STRONGSVILLE OH 44149
ED KASANY	29831 Schwartz R Wethers OH 44145
Gerald Arraro	1 Landings Way, Avon Lakes, OH 44012
Carolyn Herron	19581 Cottonwood Trail Strongsville OH 44136
WILLIAM ALSTADT	13171 OLYMPUS WAY STRONGSVILLE OH 44149
NEIL KUHN	13300 OLYMPUS WAY STRONGSVILLE OH 44149
HAZEL A SFERRY	33025 HIDDEN HOLLOW CT No. RIDGEVILLE OH 44039
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PATRICIA A. LOY	22859 MASTICK RD. FAIRVIEW PARK OH 44126-3145

Russell L. THROING

6226 CHICKWOOD CIR.
N. RIDGEVILLE, OH. 44039

The Public Utilities Commission of Ohio has assigned for public hearing at this time and place Case No. 10-388-EL-SSO, which is captioned "In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company, and the Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan."

I was present at the local public hearing held in North Ridgeville, Ohio, on April 21, 2010, at 6:00 pm. I am opposed to the proposal for the reasons expressed by those who have already testified.

Name (Please print)	Address
KATHERINE J DANIELS	17282 OLYMPIA WAY Strongsville OH 44149
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JOE HERBERMANN	21902 MEADOWS EDGE STRONGSVILLE OH
DALE J. GAINOR	7221 SONGBIRD LANE NORTH RIDGEVILLE, OH 44039
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ED BUECHE	32302 BIRCHWOOD LANE AVON LAKE, OH 44012
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