

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)
The Dayton Power and Light Company to)
Update its Alternative Energy Rider) Case No. 10-89-EL-RDR

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS ALTERNATIVE ENERGY RIDER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this application to update its Alternative Energy Rider (“AER”) pursuant to Ohio Revised Code (“R.C.”) §4928.05(A)(2) and the order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated June 24, 2009, in Case Nos. 08-1094-EL-SSO, *et al.*

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(A)(4) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).
2. By Opinion and Order dated June 24, 2009, in Case Nos. 08-1094-EL-SSO, *et al.*, the Commission approved a Stipulation that authorized DP&L to implement a bypassable AER to recover costs associated with complying with R.C. §4928.64, subject to annual true-ups of actual costs incurred.¹ Attachment C of the Stipulation further specified the AER rates by customer class for 2009 and 2010.² It was noted on Attachment C that the 2010 AER will reflect actual costs, trued-up costs, and recovery from 2009.

¹ Stipulation Section 6, Case Nos. 08-1094-EL-SSO *et al.*, filed Feb. 24, 2009.

² Stipulation Attachment C, Case Nos. 08-1094-EL-SSO *et al.*, filed Feb. 24, 2009.

3. DP&L implemented the AER effective as of June 30, 2009, through compliance filing tariff sheet P.U.C.O. No. 17, Electric Generation Service Alternative Energy Rider, Original Sheet No. G26.

4. Section 6 of the Stipulation provides that an annual true-up of actual costs incurred will take place “no later than June 1 each year...” This filing is being made at this time in order to allow for a review of the schedules and true-up calculations and implementation of revised rates as of June 1, 2010.

5. In support of the Application, the following Schedules are attached:

Schedule A-1 Copy of current tariff schedules;

Schedule A-2 Copy of proposed tariff schedules;

Schedule B-1 Summary of Projected Costs;

Schedule C-1 Summary of Projected Monthly Jurisdictional Costs;

Schedule C-2 Summary of Proposed Rates;

Schedule D-1 Summary of Accrued Actual Costs;

Schedule E-5 Summary of Typical Bill Impacts;

Workpapers

6. The currently effective AER rate is \$.0001146/kWh. The proposed AER rate for the period June 1, 2010 through May 30, 2011, is \$0.0003632/kWh.³ The proposed AER rate reflects an increase in costs from the increase in the annual renewable targets for 2010 as well as higher than expected compliance costs. The rate is the sum of two components: 1) AER-related costs projected to be incurred for the June 1, 2010 – May 30, 2011 period divided by projected sales over the same period; and 2) a

³ For Private Outdoor Lighting customers, the same AER rate applies multiplied against estimated monthly usage for the type of equipment used.

reconciliation amount that trues-up actual accrued costs and revenues from the prior period.

7. As set forth in Schedule E-5, the bill impacts of the AER remain small, with the typical residential customer using 750 kWh per month paying a total increase of \$0.27. These bill impacts are expected to grow over time as a natural consequence of the year-by-year increase in alternative energy Benchmarks that are mandated under R.C. 4928.64.

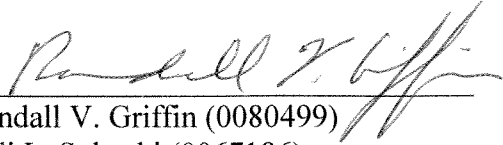
8. As documented in other reports and filings, DP&L's strategy is to comply with the mandatory alternative energy Benchmarks in the most cost effective manner possible.

9. Pursuant to Sections 6 and 7 of the Stipulation, carrying charges of 5.86%, based on the cost of debt approved in DP&L's most recent rate setting proceeding (Case No. 08-1094-EL-SSO), have been applied to the under-and/or over-recovery of prior period costs in computing the reconciliation amount.

10. DP&L's proposed rate included in the updated AER as reflected in Schedule B-1 and as supported by the remaining Schedules and Workpapers are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with new tariff rates for its AER to be made effective on a bills-rendered basis beginning on June 1, 2010.

Respectfully submitted,



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Attorneys for The Dayton Power
and Light Company

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedule A-1 Current Tariffs

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Fifth Revised	Tariff Index	2	March 1, 2010
 <u>RULES AND REGULATIONS</u>				
G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
 <u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009
 <u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Seventeenth Revised	Standard Offer Secondary	4	January 1, 2010
G13	Seventeenth Revised	Standard Offer Primary	3	January 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Eighth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued February 26, 2010

Effective March 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G2
Cancels
Twenty-Fourth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Seventh Revised	Shopping Credit	2	January 1, 2010
G24	Third Revised	Environmental Investment Rider	3	January 1, 2010
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009
G27	Original	PJM RPM Rider	2	December 1, 2009
G28	First Revised	FUEL Rider	1	March 1, 2010

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued February 26, 2010

Effective March 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0001146 / kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

**Schedule A-2
Proposed Tariffs**

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Sixth Revised	Tariff Index	2	_____

RULES AND REGULATIONS

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ALTERNATE GENERATION SUPPLIER

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TARIFFS

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G16	Eighth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. G2
Cancels
Twenty-Fifth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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G26	First Revised	Alternative Energy Rider	1	_____
G27	Original	PJM RPM Rider	2	December 1, 2009
G28	First Revised	FUEL Rider	1	March 1, 2010

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

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Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

First Revised Sheet No. G26
Cancels
Original Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for costs incurred to comply with the requirements of Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning June 1, 2010 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0003632 / kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.0272400 /lamp/month
21,000 Lumens Mercury	\$0.0559328 /lamp/month
2,500 Lumens Incandescent	\$0.0232448 /lamp/month
7,000 Lumens Fluorescent	\$0.0239712 /lamp/month
4,000 Lumens PT Mercury	\$0.0156176 /lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedules and Workpapers

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Summary of Projected Costs
June 2010 - May 2011
(Revenue)/Expense in \$

Schedule B-1
Page 1 of 1

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s):

<u>Line</u> (A)	<u>Description</u> (B)	<u>Forecast</u> June 10-May 11 (C) Schedule C-1, Col (Q)	<u>Reconciliation</u> Through Feb 10 (D) Schedule D-1, Col (L)	<u>Total Costs</u> Through May 11 (E) Sum Col (C) + (D)
1	REC Expense	\$ 1,570,142		\$ 1,570,142
2	Project Research & Development	\$ 1,759,152		\$ 1,759,152
3				
4	SubTotal	\$ 3,329,294	\$ 342,288	\$ 3,671,582
5	Carrying costs	\$ -	\$ 14,155	\$ 14,155
6	SubTotal	\$ 3,329,294	\$ 356,443	\$ 3,685,737
7	Gross Revenue Conversion Factor*	1.021	1.021	1.021
8				
9		Total AER including carrying costs \$ 3,399,209	\$ 363,928	\$ 3,763,137
10				
11				
12				\$0.0003632

AER for June 2010 - May 2011 (Schedule C-2)

*Case No. 08-1094-EL-SSO, Schedule A-4, Col (C), Line 28

The Dayton Power and Light Company
 Case No. 10-89-EL-RDR
 Summary of Proposed Rates
 June 2010 - May 2011

Data: Forecasted
 Type of Filing: Original
 Work Paper Reference No(s): None

Schedule C-2
 Page 1 of 1

AER Rates			
June 10 - May 11			
Line (A)	Description (B)	Rate (C)	Source (D)
1	Base Rate	\$0.0003281	Schedule C-1, Col (Q), Line 17
2	Reconciliation Rate	\$0.0000351	Schedule D-1, Col (L), Line 33
3			
4	Total AER Rate	\$/kWh \$0.0003632	

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Summary of Accrued Actual Costs
Through February 2010

Line No.	Description (B)	Prior to July 09 (C)	July-09 (D)	Aug-09 (E)	Sep-09 (F)	Oct-09 (G)	Nov-09 (H)	Dec-09 (I)	Jan-10 (J)	Feb-10 (K)	Total (L)	Source (M)
1	Annual REC Cost - Ohio Non Solar	\$147,815	\$149,480	\$191,475	\$191,475	\$193,773	\$193,773	\$193,773	\$383,623	\$459,977		Accounting Records
2	Annual REC Cost - Non Ohio Non Solar	\$147,815	\$149,480	\$145,780	\$154,660	\$178,608	\$178,608	\$143,897	\$297,466	\$284,300		Accounting Records
3	Annual REC Cost - Ohio Solar	\$2,397	\$131,076	\$121,365	\$114,474	\$117,963	\$116,568	\$116,211	\$289,706	\$291,272		Accounting Records
4	Annual REC Cost - Non Ohio Solar	\$2,397	\$131,076	\$135,153	\$135,153	\$129,306	\$129,306	\$134,702	\$333,828	\$333,828		Accounting Records
5												
6	Total Annual REC Cost	\$300,424	\$561,112	\$593,773	\$595,762	\$619,649	\$618,254	\$588,583	\$1,304,623	\$1,369,377		Sum Line 1 to Line 4
7	REC Cost per Month	\$25,035	\$46,759	\$49,481	\$49,647	\$51,637	\$51,521	\$49,049	\$108,719	\$114,115		Line 6 / 12
8	Cumulative REC Expense	\$150,212	\$327,315	\$395,849	\$446,822	\$516,374	\$566,733	\$588,583	\$108,719	\$228,229		Line 7 * Month
9	Incremental Expense	\$150,212	\$177,103	\$68,533	\$50,973	\$69,553	\$50,359	\$21,850	\$108,719	\$119,511		Line 8 - Sum Line 9 [Previous Months]
10	Less Affiliate Expense:	(\$31,761)	(\$5,293)	(\$45,274)	(\$10,442)	(\$12,318)	(\$10,380)	(\$12,798)	(\$18,845)	(\$22,574)		Accounting Records
11												
12	Net REC Expense	\$118,451	\$171,810	\$23,259	\$40,531	\$57,234	\$39,979	\$9,052	\$89,874	\$96,937	\$647,128	Line 9 + Line 10
13												
14	Project Research and Development	\$128,703	(\$13,958)	\$56,740	\$111,283	\$34,450	\$48,112	\$171,854	\$64,243	\$105,806		Accounting Records
15	Less Affiliate Expense:	(\$28,134)	\$3,051	(\$12,403)	(\$24,326)	(\$7,531)	(\$8,271)	(\$36,770)	(\$11,885)	(\$19,574)		Accounting Records
16												
17	Net Project Research and Development	\$100,568	(\$10,907)	\$44,336	\$86,956	\$26,919	\$39,840	\$135,084	\$52,358	\$86,232	\$561,387	Line 14 + Line 15
18												
19	Total AER Expense	\$219,020	\$160,903	\$67,596	\$127,487	\$84,153	\$79,819	\$144,136	\$142,232	\$183,168	\$1,208,515	Line 12 + Line 17
20												
21	Revenues	\$0	(\$61,773)	(\$118,512)	(\$116,924)	(\$105,617)	(\$100,224)	(\$112,997)	(\$134,806)	(\$115,373)	(\$866,226)	Accounting Records
22												
23	(Over)/ Under Recovery	\$219,020	\$99,130	(\$50,917)	\$10,563	(\$21,463)	(\$20,405)	\$31,140	\$7,426	\$67,795	\$342,288	Line 19 + Line 21
24	Carrying Costs	\$3,211	\$1,327	\$1,451	\$1,360	\$1,340	\$1,244	\$1,277	\$1,377	\$1,567	\$14,155	WPD-1, Col (H)
25	(Over)/ Under Recovery with Carrying Costs	\$222,231	\$100,457	(\$49,465)	\$11,923	(\$20,123)	(\$19,161)	\$32,417	\$8,803	\$69,363	\$356,443	Line 23 + Line 24
26												
27	Gross Revenue Conversion Factor									1.021		Schedule B-1
28												
29	Total (Over)/Under Recovery with Carrying Costs									\$363,928		Line 25 * Line 27
30												
31	Standard Offer Sales Forecast June 10 - May 11										10,361,095,827	WPC-1b, Col (U)
32												
33	AER Reconciliation Rate										\$0.0000351	Line 29 / Line 31

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential

Data: 0 Months Actual, 12 Months Estimated
 Type of Filing: Original
 Work Paper Reference: None

Schedule E-5
 Page 1 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$10.62	\$10.64	\$0.02	0.17%
2	0.0	100	\$16.89	\$16.93	\$0.04	0.22%
3	0.0	200	\$29.45	\$29.52	\$0.07	0.25%
4	0.0	400	\$54.57	\$54.72	\$0.15	0.27%
5	0.0	500	\$67.10	\$67.28	\$0.18	0.27%
6	0.0	750	\$98.51	\$98.78	\$0.27	0.28%
7	0.0	1,000	\$126.17	\$126.53	\$0.36	0.29%
8	0.0	1,200	\$148.33	\$148.77	\$0.44	0.29%
9	0.0	1,400	\$170.45	\$170.96	\$0.51	0.30%
10	0.0	1,500	\$181.54	\$182.08	\$0.54	0.30%
11	0.0	2,000	\$236.88	\$237.61	\$0.73	0.31%
12	0.0	2,500	\$292.02	\$292.93	\$0.91	0.31%
13	0.0	3,000	\$347.12	\$348.21	\$1.09	0.31%
14	0.0	4,000	\$457.38	\$458.83	\$1.45	0.32%
15	0.0	5,000	\$567.64	\$569.46	\$1.82	0.32%
16	0.0	7,500	\$843.27	\$845.99	\$2.72	0.32%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential Heat (Winter)

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5
 Page 2 of 12

Line No.	Level of		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	Demand (KW) (A)	Usage (KWH) (B)				
1	0.0	50	\$10.62	\$10.64	\$0.02	0.17%
2	0.0	100	\$16.87	\$16.91	\$0.04	0.22%
3	0.0	200	\$29.42	\$29.49	\$0.07	0.25%
4	0.0	400	\$54.52	\$54.67	\$0.15	0.27%
5	0.0	500	\$67.04	\$67.22	\$0.18	0.27%
6	0.0	750	\$98.43	\$98.70	\$0.27	0.28%
7	0.0	1,000	\$119.48	\$119.84	\$0.36	0.30%
8	0.0	1,200	\$136.38	\$136.82	\$0.44	0.32%
9	0.0	1,400	\$153.22	\$153.73	\$0.51	0.33%
10	0.0	1,500	\$161.65	\$162.19	\$0.54	0.34%
11	0.0	2,000	\$203.79	\$204.52	\$0.73	0.36%
12	0.0	2,500	\$245.74	\$246.65	\$0.91	0.37%
13	0.0	3,000	\$287.64	\$288.73	\$1.09	0.38%
14	0.0	4,000	\$371.52	\$372.97	\$1.45	0.39%
15	0.0	5,000	\$455.37	\$457.19	\$1.82	0.40%
16	0.0	7,500	\$665.01	\$667.73	\$2.72	0.41%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential Heat (Summer)

Data: 0 Months Actual, 12 Months Estimated
 Type of Filing: Original
 Work Paper Reference: None

Schedule E-5
 Page 3 of 12

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	\$10.62	\$10.64	\$0.02	0.17%
2	0.0	100	\$16.87	\$16.91	\$0.04	0.22%
3	0.0	200	\$29.42	\$29.49	\$0.07	0.25%
4	0.0	400	\$54.52	\$54.67	\$0.15	0.27%
5	0.0	500	\$67.04	\$67.22	\$0.18	0.27%
6	0.0	750	\$98.43	\$98.70	\$0.27	0.28%
7	0.0	1,000	\$126.05	\$126.41	\$0.36	0.29%
8	0.0	1,200	\$148.19	\$148.63	\$0.44	0.29%
9	0.0	1,400	\$170.29	\$170.80	\$0.51	0.30%
10	0.0	1,500	\$181.36	\$181.90	\$0.54	0.30%
11	0.0	2,000	\$236.64	\$237.37	\$0.73	0.31%
12	0.0	2,500	\$291.73	\$292.64	\$0.91	0.31%
13	0.0	3,000	\$346.76	\$347.85	\$1.09	0.31%
14	0.0	4,000	\$456.92	\$458.37	\$1.45	0.32%
15	0.0	5,000	\$567.05	\$568.87	\$1.82	0.32%
16	0.0	7,500	\$842.39	\$845.11	\$2.72	0.32%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Secondary Unmetered

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5
Page 4 of 12

Line No.	Level of		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	Demand (KW) (A)	Usage (KWH) (B)				
1	0	50	\$12.33	\$12.35	\$0.02	0.15%
2	0	100	\$17.90	\$17.94	\$0.04	0.20%
3	0	150	\$23.45	\$23.50	\$0.05	0.23%
4	0	200	\$29.02	\$29.09	\$0.07	0.25%
5	0	300	\$40.14	\$40.25	\$0.11	0.27%
6	0	400	\$51.26	\$51.41	\$0.15	0.28%
7	0	500	\$62.41	\$62.59	\$0.18	0.29%
8	0	600	\$73.54	\$73.76	\$0.22	0.30%
9	0	800	\$95.77	\$96.06	\$0.29	0.30%
10	0	1,000	\$118.03	\$118.39	\$0.36	0.31%
11	0	1,200	\$140.27	\$140.71	\$0.44	0.31%
12	0	1,400	\$162.54	\$163.05	\$0.51	0.31%
13	0	1,600	\$178.63	\$179.21	\$0.58	0.33%
14	0	2,000	\$198.42	\$199.15	\$0.73	0.37%
15	0	2,200	\$208.22	\$209.02	\$0.80	0.38%
16	0	2,400	\$218.04	\$218.91	\$0.87	0.40%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Secondary Single Phase

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5
 Page 5 of 12

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	\$92.23	\$92.50	\$0.27	0.30%
2	5	1,500	\$175.66	\$176.20	\$0.54	0.31%
3	10	1,500	\$264.03	\$264.57	\$0.54	0.21%
4	25	5,000	\$700.98	\$702.80	\$1.82	0.26%
5	25	7,500	\$823.56	\$826.28	\$2.72	0.33%
6	25	10,000	\$946.14	\$949.77	\$3.63	0.38%
7	50	15,000	\$1,633.13	\$1,638.58	\$5.45	0.33%
8	50	25,000	\$2,117.85	\$2,126.93	\$9.08	0.43%
9	200	50,000	\$5,980.59	\$5,998.75	\$18.16	0.30%
10	200	100,000	\$8,404.19	\$8,440.51	\$36.32	0.43%
11	300	125,000	\$11,383.27	\$11,428.67	\$45.40	0.40%
12	500	200,000	\$18,135.40	\$18,208.04	\$72.64	0.40%
13	1,000	300,000	\$31,261.93	\$31,370.89	\$108.96	0.35%
14	1,000	500,000	\$39,842.05	\$40,023.65	\$181.60	0.46%
15	2,500	750,000	\$77,076.58	\$77,348.98	\$272.40	0.35%
16	2,500	1,000,000	\$87,586.05	\$87,949.25	\$363.20	0.41%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Secondary Three Phase

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5
Page 6 of 12

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	\$71.75	\$71.93	\$0.18	0.25%
2	5	1,500	\$183.01	\$183.55	\$0.54	0.30%
3	10	1,500	\$271.37	\$271.91	\$0.54	0.20%
4	25	5,000	\$708.32	\$710.14	\$1.82	0.26%
5	25	7,500	\$830.90	\$833.62	\$2.72	0.33%
6	25	10,000	\$953.49	\$957.12	\$3.63	0.38%
7	50	25,000	\$2,125.20	\$2,134.28	\$9.08	0.43%
8	200	50,000	\$5,987.94	\$6,006.10	\$18.16	0.30%
9	200	125,000	\$9,623.34	\$9,668.74	\$45.40	0.47%
10	500	200,000	\$18,142.74	\$18,215.38	\$72.64	0.40%
11	1,000	300,000	\$31,269.27	\$31,378.23	\$108.96	0.35%
12	1,000	500,000	\$39,849.40	\$40,031.00	\$181.60	0.46%
13	2,500	750,000	\$77,083.92	\$77,356.32	\$272.40	0.35%
14	2,500	1,000,000	\$87,593.40	\$87,956.60	\$363.20	0.41%
15	5,000	1,500,000	\$152,580.27	\$153,125.07	\$544.80	0.36%
16	5,000	2,000,000	\$173,384.83	\$174,111.23	\$726.40	0.42%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Primary Service

Data: 0 Months Actual, 12 Months Estimated
 Type of Filing: Original
 Work Paper Reference: None

Schedule E-5
 Page 7 of 12

Line No.	Level of		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	Demand (KW) (A)	Usage (KWH) (B)				
1	5	1,000	\$220.67	\$221.03	\$0.36	0.16%
2	5	2,500	\$282.14	\$283.05	\$0.91	0.32%
3	10	5,000	\$468.14	\$469.96	\$1.82	0.39%
4	25	7,500	\$822.93	\$825.65	\$2.72	0.33%
5	25	10,000	\$924.58	\$928.21	\$3.63	0.39%
6	50	20,000	\$1,750.25	\$1,757.51	\$7.26	0.42%
7	50	30,000	\$2,151.29	\$2,162.19	\$10.90	0.51%
8	200	50,000	\$5,484.45	\$5,502.61	\$18.16	0.33%
9	200	75,000	\$6,487.02	\$6,514.26	\$27.24	0.42%
10	200	100,000	\$7,489.56	\$7,525.88	\$36.32	0.48%
11	500	250,000	\$18,567.16	\$18,657.96	\$90.80	0.49%
12	1,000	500,000	\$37,029.77	\$37,211.37	\$181.60	0.49%
13	2,500	1,000,000	\$82,176.45	\$82,539.65	\$363.20	0.44%
14	5,000	2,500,000	\$182,577.86	\$183,485.86	\$908.00	0.50%
15	10,000	5,000,000	\$363,975.39	\$365,791.39	\$1,816.00	0.50%
16	25,000	7,500,000	\$714,115.01	\$716,839.01	\$2,724.00	0.38%
17	25,000	10,000,000	\$811,141.51	\$814,773.51	\$3,632.00	0.45%
18	50,000	15,000,000	\$1,427,049.64	\$1,432,497.64	\$5,448.00	0.38%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Primary Substation

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5
 Page 8 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	3,000	1,000,000	\$87,355.28	\$87,718.48	\$363.20	0.42%
2	5,000	2,000,000	\$157,137.16	\$157,863.56	\$726.40	0.46%
3	5,000	3,000,000	\$194,283.06	\$195,372.66	\$1,089.60	0.56%
4	10,000	4,000,000	\$313,018.89	\$314,471.69	\$1,452.80	0.46%
5	10,000	5,000,000	\$350,164.80	\$351,980.80	\$1,816.00	0.52%
6	15,000	6,000,000	\$468,900.65	\$471,079.85	\$2,179.20	0.46%
7	15,000	7,000,000	\$506,046.55	\$508,588.95	\$2,542.40	0.50%
8	15,000	8,000,000	\$543,192.46	\$546,098.06	\$2,905.60	0.53%
9	25,000	9,000,000	\$743,518.27	\$746,787.07	\$3,268.80	0.44%
10	25,000	10,000,000	\$780,664.17	\$784,296.17	\$3,632.00	0.47%
11	30,000	12,500,000	\$955,118.86	\$959,658.86	\$4,540.00	0.48%
12	30,000	15,000,000	\$1,047,983.62	\$1,053,431.62	\$5,448.00	0.52%
13	50,000	17,500,000	\$1,467,208.15	\$1,473,564.15	\$6,356.00	0.43%
14	50,000	20,000,000	\$1,560,072.91	\$1,567,336.91	\$7,264.00	0.47%
15	50,000	25,000,000	\$1,745,802.43	\$1,754,882.43	\$9,080.00	0.52%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
High Voltage Service

Data: 0 Months Actual, 12 Months Estimated
 Type of Filing: Original
 Work Paper Reference: None

Schedule E-5
 Page 9 of 12

Line No.	Level of		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	Demand (KW) (A)	Usage (KWH) (B)				
1	1,000	500,000	\$34,887.29	\$35,068.89	\$181.60	0.52%
2	2,000	1,000,000	\$69,279.22	\$69,642.42	\$363.20	0.52%
3	3,000	1,500,000	\$103,241.09	\$103,785.89	\$544.80	0.53%
4	3,500	2,000,000	\$129,431.78	\$130,158.18	\$726.40	0.56%
5	5,000	2,500,000	\$171,164.81	\$172,072.81	\$908.00	0.53%
6	7,500	3,000,000	\$228,440.22	\$229,529.82	\$1,089.60	0.48%
7	7,500	4,000,000	\$265,279.23	\$266,732.03	\$1,452.80	0.55%
8	10,000	5,000,000	\$340,974.11	\$342,790.11	\$1,816.00	0.53%
9	10,000	6,000,000	\$377,813.12	\$379,992.32	\$2,179.20	0.58%
10	12,500	7,000,000	\$453,508.03	\$456,050.43	\$2,542.40	0.56%
11	12,500	8,000,000	\$490,347.04	\$493,252.64	\$2,905.60	0.59%
12	15,000	9,000,000	\$566,041.93	\$569,310.73	\$3,268.80	0.58%
13	20,000	10,000,000	\$680,592.74	\$684,224.74	\$3,632.00	0.53%
14	40,000	20,000,000	\$1,359,829.98	\$1,367,093.98	\$7,264.00	0.53%
15	60,000	30,000,000	\$2,039,067.21	\$2,049,963.21	\$10,896.00	0.53%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Private Outdoor Lighting

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5

Page 10 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	7000					
2	Mercury	75	\$12.02	\$12.05	\$0.03	0.23%
3	21000					
4	Mercury	154	\$21.47	\$21.53	\$0.06	0.26%
5	2500					
6	Incandescent	64	\$11.59	\$11.61	\$0.02	0.20%
7	7000					
8	Fluorescent	66	\$13.09	\$13.11	\$0.02	0.18%
9	4000					
10	Mercury	43	\$13.64	\$13.66	\$0.02	0.11%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
School Rate

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5

Page 11 of 12

Line No.	Level of		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	Demand (KW) (A)	Usage (KWH) (B)				
1	0.0	1,000	\$150.02	\$150.38	\$0.36	0.24%
2	0.0	2,500	\$316.35	\$317.26	\$0.91	0.29%
3	0.0	5,000	\$592.79	\$594.61	\$1.82	0.31%
4	0.0	10,000	\$1,145.67	\$1,149.30	\$3.63	0.32%
5	0.0	15,000	\$1,698.56	\$1,704.01	\$5.45	0.32%
6	0.0	25,000	\$2,798.74	\$2,807.82	\$9.08	0.32%
7	0.0	50,000	\$5,549.14	\$5,567.30	\$18.16	0.33%
8	0.0	75,000	\$8,299.56	\$8,326.80	\$27.24	0.33%
9	0.0	100,000	\$11,049.96	\$11,086.28	\$36.32	0.33%
10	0.0	150,000	\$16,550.79	\$16,605.27	\$54.48	0.33%
11	0.0	200,000	\$22,051.61	\$22,124.25	\$72.64	0.33%
12	0.0	250,000	\$27,552.44	\$27,643.24	\$90.80	0.33%
13	0.0	300,000	\$33,053.26	\$33,162.22	\$108.96	0.33%
14	0.0	350,000	\$38,554.09	\$38,681.21	\$127.12	0.33%
15	0.0	400,000	\$44,054.91	\$44,200.19	\$145.28	0.33%
16	0.0	450,000	\$49,555.74	\$49,719.18	\$163.44	0.33%
17	0.0	500,000	\$55,056.56	\$55,238.16	\$181.60	0.33%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Street Lighting

Data: 0 Months Actual, 12 Months Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-5

Page 12 of 12

Line No.	Level of Demand (KW) (A)	Level of Usage (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0	50	\$5.43	\$5.45	\$0.02	0.33%
2	0	100	\$8.74	\$8.78	\$0.04	0.42%
3	0	200	\$15.40	\$15.47	\$0.07	0.47%
4	0	400	\$28.71	\$28.86	\$0.15	0.51%
5	0	500	\$35.38	\$35.56	\$0.18	0.51%
6	0	750	\$52.01	\$52.28	\$0.27	0.52%
7	0	1,000	\$68.63	\$68.99	\$0.36	0.53%
8	0	1,200	\$81.94	\$82.38	\$0.44	0.53%
9	0	1,400	\$95.27	\$95.78	\$0.51	0.53%
10	0	1,600	\$108.58	\$109.16	\$0.58	0.54%
11	0	2,000	\$135.18	\$135.91	\$0.73	0.54%
12	0	2,500	\$168.24	\$169.15	\$0.91	0.54%
13	0	3,000	\$201.27	\$202.36	\$1.09	0.54%
14	0	4,000	\$267.38	\$268.83	\$1.45	0.54%
15	0	5,000	\$333.46	\$335.28	\$1.82	0.54%

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Projected Monthly Cost Calculation
June 2010 - May 2010

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): None

Line No.	Description	Jun-10 (C)	Jul-10 (D)	Aug-10 (E)	Sep-10 (F)	Oct-10 (G)	Nov-10 (H)	Dec-10 (I)	Jan-11 (J)	Feb-11 (K)	Mar-11 (L)	Apr-11 (M)	May-11 (N)	Total (O)	Source (P)
1	Annual REC Cost - Ohio Non Solar	\$668,562	\$668,562	\$668,562	\$668,562	\$668,572	\$668,572	\$668,572	\$848,497	\$848,497	\$848,497	\$848,497	\$848,497	\$848,497	Company Forecas:
2	Annual REC Cost - Non Ohio Non Solar	\$154,311	\$154,311	\$154,311	\$154,311	\$154,314	\$154,314	\$154,314	\$546,284	\$546,284	\$546,284	\$546,284	\$546,284	\$546,284	Company Forecas:
3	Annual REC Cost - Ohio Solar	\$210,217	\$210,217	\$210,217	\$210,217	\$210,217	\$210,217	\$210,217	\$708,525	\$708,525	\$708,525	\$708,525	\$708,525	\$708,525	Company Forecas:
4	Annual REC Cost - Non Ohio Solar	\$192,997	\$192,997	\$192,997	\$192,997	\$192,997	\$192,997	\$192,997	\$665,910	\$665,910	\$665,910	\$665,910	\$665,910	\$665,910	Company Forecas:
5															
6	Total Annual REC Cost	\$1,225,087	\$1,225,087	\$1,225,087	\$1,225,087	\$1,226,098	\$1,226,098	\$1,226,098	\$2,769,216	\$2,769,216	\$2,769,216	\$2,769,216	\$2,769,216	\$2,769,216	Sum Line 1 to Line 4
7	REC Cost per Month	\$102,174	\$102,174	\$102,174	\$102,174	\$102,175	\$102,175	\$102,175	\$230,768	\$230,768	\$230,768	\$230,768	\$230,768	\$230,768	Line 6 / 12
8	Cumulative REC Expense	\$204,348	\$204,348	\$306,522	\$408,696	\$510,874	\$613,049	\$715,224	\$823,072	\$923,072	\$1,153,840	\$1,153,840	\$1,153,840	\$1,153,840	Line 6 * Month
9	Incremental Expense	\$102,174	\$102,174	\$102,174	\$102,174	\$102,175	\$102,175	\$102,175	\$230,768	\$230,768	\$230,768	\$230,768	\$230,768	\$230,768	Line 8 - Sum Line 9 [Previous Mos.]
10	Less Affiliate Expense:	(\$11,376)	(\$11,376)	(\$11,376)	(\$11,376)	(\$11,376)	(\$11,376)	(\$11,376)	(\$43,858)	(\$43,858)	(\$43,858)	(\$43,858)	(\$43,858)	(\$43,858)	Company Forecas:
11															
12	Net REC Expense	\$90,798	\$90,798	\$90,798	\$90,798	\$90,803	\$90,799	\$90,799	\$186,910	\$186,910	\$186,910	\$186,910	\$186,910	\$186,910	Line 9 + Line 10
13															
14	Killen Biomass	\$555,930								280,150	160,630	304,630	279,580	\$1,580,920	Company Forecas:
15	Project Research & Development	\$104,208	\$84,208	\$84,208	\$104,208	\$84,208	\$84,208	\$104,208	\$94,470	\$94,470	\$94,470	\$94,470	\$94,470	\$1,121,808	Company Forecas:
16	Less Affiliate Expense:	(\$125,767)	(\$19,270)	(\$19,270)	(\$22,968)	(\$19,270)	(\$15,571)	(\$19,270)	(\$19,896)	(\$73,096)	(\$50,396)	(\$77,743)	(\$72,986)	(\$535,503)	Company Forecas:
17															
18	Net Project Research & Development	\$534,371	\$64,939	\$64,939	\$81,240	\$64,939	\$68,637	\$84,939	\$74,575	\$301,525	\$204,702	\$321,357	\$301,064	\$2,167,225	Sum Line 14 to 16
19															
20	Total AER Expense	\$625,169	\$155,737	\$155,737	\$172,038	\$155,741	\$159,436	\$175,738	\$261,485	\$488,435	\$391,612	\$508,267	\$487,974	\$3,737,367	Line 12 + Line 18

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Projected Monthly Billing Determinants
June 2010 - May 2011
kWh

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): None

2010 Company Forecast												
Line No. (A)	Tariff Class (B)	Units (C)	Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	June - Dec 2010 (K)	Total	
1	Standard Offer Sales	kWh	904,299,484	985,442,384	953,068,685	751,001,572	712,465,161	825,103,439	971,829,022	6,103,209,747		
2												
3												
4												
5												
2011 Company Forecast												
Line No. (A)	Tariff Class (L)	Units (M)	Jan (N)	Feb (O)	Mar (P)	Apr (Q)	May (R)	Jan - May 2011 (S)	Dec (J)	June - Dec 2010 (K)	Total	
6	Standard Offer Sales	kWh	1,108,049,508	980,386,508	804,502,523	650,686,121	714,261,420	4,257,886,080	971,829,022	6,103,209,747	10,361,095,827	kWh
7												
8												
9												

Total Forecast
June 10 - May 2011
(U) = (L) + (T)

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Calculation of Carrying Costs - AER
September 2008 - February 2010

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

		MONTHLY ACTIVITY										CARRYING COST CALCULATION	
Line No.	Period (A)	First of Month Balance (C)	AER Charges (D)	Amount Collected (CR) (E)	NET AMOUNT (F) (F) = (D) + (E)	End of Month before Carrying Cost (G) (G) = (C) + (F)	Carrying Cost @ 5.86% (H) (H) = (K) * (5.86% / 12)	End of Month Balance (I) (I) = (G) + (H)	Less: One-half Monthly Amount (J) (J) = - (F) * .5	Total Applicable to Carrying Cost (K) (K) = (J) + (G)			
1	Sep-08	-	3,251.12	-	3,251.12	3,251.12	7.94	3,259.06	(1,625.56)	1,625.56			
2	Oct-08	3,259.06	26,787.59	-	26,787.59	30,046.65	81.32	30,127.97	(13,393.80)	16,652.85			
3	Nov-08	30,127.97	1,426.73	-	1,426.73	31,554.70	150.61	31,705.31	(713.37)	30,841.33			
4	Dec-08	31,705.31	-	-	-	31,705.31	154.83	31,860.14	-	31,705.31			
5	Jan-09	31,860.14	21,304.68	-	21,304.68	53,164.82	207.60	53,372.42	(10,652.34)	42,512.48			
6	Feb-09	53,372.42	19,888.08	-	19,888.08	73,260.50	309.20	73,569.69	(9,944.04)	63,316.46			
7	Mar-09	73,569.69	19,741.87	-	19,741.87	93,311.56	407.47	93,719.03	(9,870.94)	83,440.63			
8	Apr-09	93,719.03	10,857.13	-	10,857.13	104,576.16	484.17	105,060.33	(5,428.57)	99,147.60			
9	May-09	105,060.33	19,741.87	-	19,741.87	124,802.20	561.25	125,363.45	(9,870.94)	114,931.27			
10	Jun-09	125,363.45	96,020.45	-	96,020.45	221,383.90	846.64	222,230.54	(48,010.23)	173,373.68			
11	Jul-09	222,230.54	160,902.98	(61,773.37)	99,129.61	321,360.15	1,327.27	322,687.42	(49,564.81)	271,795.35			
12	Aug-09	322,687.42	67,595.58	(118,512.14)	(50,916.56)	271,770.86	1,451.47	273,222.33	25,458.28	297,229.14			
13	Sep-09	273,222.33	127,487.39	(116,923.94)	10,563.45	283,785.78	1,360.03	285,145.81	(5,281.73)	278,504.05			
14	Oct-09	285,145.81	84,153.43	(105,616.77)	(21,463.34)	263,682.47	1,340.06	265,022.52	10,731.67	274,414.14			
15	Nov-09	265,022.52	79,819.25	(100,224.49)	(20,405.24)	244,617.28	1,244.37	245,861.65	10,202.62	254,819.90			
16	Dec-09	245,861.65	144,136.52	(112,996.57)	31,139.95	277,001.60	1,276.66	278,278.26	(15,569.98)	261,431.63			
17	Jan-10	278,278.26	142,231.80	(134,805.75)	7,426.05	285,704.31	1,377.06	287,081.37	(3,713.02)	281,991.29			
18	Feb-10	287,081.37	183,168.37	(115,372.76)	67,795.61	354,876.98	1,567.45	356,444.43	(33,897.81)	320,979.18			

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Summary: Application of the Dayton Power and Light Company to update its Alternative Energy Rider. electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company