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JOINT EXHIBIT 1

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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application of)
Columbia Gas of Ohio, Inc. for an Adjustment) Case No. 09-1036-GA-RDR
to Rider IRP and Rider DSM Rates)

JOINT STIPULATION AND RECOMMENDATION

Rule 4901-1-30, Ohio Administrative Code ("O.A.C.") provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in such proceeding. The purpose of this document is to set forth the understanding of Columbia Gas of Ohio, Inc. ("Columbia"), the Office of the Ohio Consumers' Counsel ("OCC"), Ohio Partners for Affordable Energy ("OPAE") and the Staff of the Public Utilities Commission of Ohio ("Staff") (which for the purpose of entering into this Joint Stipulation and Recommendation, will be considered a party by virtue of O.A.C. Section 4901-1-10(C)) collectively, the "Signatory Parties" or "Parties"), and to recommend that the Public Utilities Commission of Ohio ("Commission") approve and adopt this Joint Stipulation and Recommendation ("Stipulation"), resolving all of the issues in the above-captioned proceeding. This Stipulation, which shall be designated as Joint Exhibit 1, is supported by adequate data and information, represents a just and reasonable resolution of the issues in this proceeding; violates no regulatory principle or precedent; and is the product of serious bargaining among knowledgeable and capable parties. Although this Stipulation is not binding on the Commission, it is entitled to careful consideration by the Commission, where, as here, it is sponsored by Parties representing a wide range of interests, including Staff.

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Except for enforcement purposes, neither this Stipulation nor the information and data contained herein or attached, shall be cited as precedent in any future proceedings for or against any Party, or the Commission itself, if the Commission approves the Stipulation. The Signatory Parties' agreement to this Stipulation, in its entirety, shall not be interpreted in a future proceeding before this Commission as their agreement to only an isolated provision of this Stipulation. More specifically, no specific element or item contained in or supporting this Stipulation shall be construed or applied to attribute the results set forth in this Stipulation as the results that any Signatory Party might support or seek, but for this Stipulation in these proceedings or in any other proceeding.

For purposes of resolving certain issues raised by these proceedings, the Signatory Parties stipulate and recommend as follows:

1. This Stipulation is entered into as an overall compromise and resolution of all of the issues presented in this proceeding in order to minimize litigation and controversy and does not necessarily represent the position any Signatory Party would have taken absent the execution of this Stipulation. The Signatory Parties hereby enter into this Stipulation notwithstanding the Comments filed on March 31, 2010 in this matter. Such Comments may be reinstituted if the Commission rejects or modifies this Stipulation in whole or part.

2. The Comments filed by Staff and the OCC recommended a number of adjustments to Columbia's proposed rates for Rider IRP. Without delineating the treatment of individual proposed adjustments, the parties have agreed that Columbia's Rider IRP revenue requirement should be decreased by \$1,800,000 from those proposed in Columbia's Application filed in this docket on February 26, 2010. The Signatory Parties agree to the Rider DSM rate as contained in Columbia's Application. This overall agreement is reflected in Rider IRP and Rider

DSM rates listed on the tariff sheets attached hereto as Stipulation Attachment 1. The development of these rates is illustrated on Stipulation Attachment 2.

3. For purposes of Columbia's future Rider IRP applications authorized by the Commission's December 3, 2008 Opinion and Order in Case Nos. 08-0072-GA-AIR et al. ("2008 Rate Case Order"), the Parties agree that the O&M savings attributable to Columbia's Accelerated Main Replacement Program ("AMRP") portion of the IRP shall be calculated by including only those Columbia Account Activities (Activities) agreed upon as set forth in paragraph 3(A) below. Those agreed upon Activities will be included in the calculation of the net O&M savings compared to the same agreed upon Activities for the test year from Case No. 08-72-GA-AIR (base year). Only the agreed upon Activities experiencing savings will be included in the calculation of O&M savings. The total of the negative differences, if any, resulting from the comparison of each agreed upon Activity in the current year to the same agreed upon Activity in the base year equals the O&M savings for the period.

A. The Parties agree to meet, and to use their best efforts to reach a consensus upon the Columbia Account Classification Activities to be reviewed for the determination of the O&M savings attributable to Columbia's AMRP under the above methodology. The Parties agree to use their best efforts to reach such a consensus by July 1, 2010. In the event the Parties cannot reach agreement on the Activities, then the Parties agree that the unresolved Activities issues should be submitted to the Commission for its consideration and resolution on the merits as part of Columbia's next annual IRP application to be filed in February 2011.

4. In Columbia's annual Rider IRP applications authorized by the 2008 Rate Case Order, Rider IRP should not be used to recover investment costs that would routinely be included in and funded by Columbia's existing capital replacement program. Columbia shall provide evidence in its annual Rider IRP applications to show that the rider was not used to recover the costs of projects that otherwise would have been included in its capital replacement program.

5. In Columbia's future Rider IRP applications authorized by the 2008 Rate Case Order Columbia shall document the factors it used to determine the priority pipe to be replaced in the test year covered by each such Rider IRP application. Recognizing that many different factors may impact the priority pipe replacement schedule, the documentation shall include those factors (for example, age of the pipe, leakage history, etc.) Columbia considered to be of primary importance in the prioritization of priority pipe replacement during the applicable test year.

6. Because 2009 was the initial implementation year for Columbia's DSM programs, Columbia did not spend the full 2009 DSM amount contemplated in the 2008 Rate Case Order. The Parties agree that Columbia shall be permitted to roll any unspent DSM amounts from one year in to the expense caps for 2010 and/or 2011 even though Columbia will likely exceed the 1% annual revenue threshold for 2010 and 2011 set forth in the 2008 Rate Case Order. However, this ability to roll unspent dollars exists only until the end of 2011. Any continuation, modification or expansion of the DSM programs requires the DSM Stakeholder Group ("DSMSG") to determine whether such is reasonable and, if so, authorize Columbia to file an application with the Commission to modify Rider DSM accordingly.

7. The Parties agree that Columbia's DSM programs shall be evaluated on a three-year (2009-2011) basis. Program Implementation Management ("PIM") expenses, which are management fees incurred by the third party DSM program managers, shall not be part of the

20% cap related to administration, marketing and education expenses of the DSM programs. The Parties agree that 2009 DSM expenses should be averaged with 2010 and 2011 DSM expenses, and the 20% administrative expense cap be met by December 31, 2011 for each DSM program and the suite of DSM programs overall (except where expressly agreed otherwise in previous stipulations).¹ At the end of this three-year review, any expenses incurred in relation to the Administration, Marketing and Education ("A, M & E") activity codes that are above the 20% cap(s) shall not be recovered through Columbia's Rider DSM. In the final year of the program if the three-year total of A, M & E expenses for each program and the suite of programs overall is greater than 20%, then expenses shall be disallowed to the extent necessary to achieve the 20% cap(s) on A, M & E expenses.

8. Columbia agrees to record and maintain minutes of the DSMSG meetings in order to document whether changes to the DSM programs are being actively endorsed by the DSMSG.

9. The Parties believe that this Stipulation represents a reasonable compromise of varying interests. This Stipulation is expressly conditioned upon adoption in its entirety by the Commission without material modification. Should the Commission reject or materially modify all or any part of this Stipulation, the Parties shall have the right, within thirty (30) days of issuance of the Commission's order, to file an application for rehearing. The Parties agree that they will not oppose or argue against any other Party's application for rehearing that seeks to uphold the original unmodified Stipulation. Upon the Commission's issuance of any entry on rehearing that does not adopt the Stipulation without material modification, any party may terminate and withdraw from the Stipulation by filing a notice with the Commission within thirty (30) days of

¹ *In the Matter of the Application of Columbia Gas of Ohio, Inc. for Approval of a Demand Side Management Program for Residential and Commercial Customers*, Case No. 08-833-GA-UNC, Application (July 1, 2008); See also Finding and Order (July 23, 2008).

the Commission's entry on rehearing. Upon notice of termination or withdrawal by any party, pursuant to the above provisions, the Stipulation shall immediately become null and void. In such event, the Signatory Parties agree that a hearing shall go forward, and the Signatory Parties should be afforded the opportunity to present evidence through any witnesses for whom pre-filed direct testimony was filed, to cross-examine all witnesses, to present rebuttal testimony, and to brief all issues which shall be decided based upon the record and briefs as if this Stipulation had never been executed.

10. This Stipulation is submitted for purposes of this proceeding only, and is not deemed binding in any other proceeding, nor is it to be offered or relied upon in any other proceeding, except as necessary to enforce the terms of this Stipulation.

11. The Signatory Parties agree that all pre-filed testimony, and filed comments in this matter shall be deemed admitted into the record and all cross-examination of such witnesses will be waived.

12. The Signatory Parties stipulate, agree and recommend that the Commission issue a final Opinion and Order in this proceeding, ordering as follows:

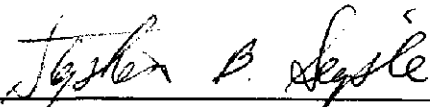
- A. The rates, terms and conditions agreed to in this Stipulation by all Signatory Parties are approved in accordance with Sections 4909.15, 4909.18, 4909.19 and 4929.11 Ohio Revised Code;
- B. The rates, terms and conditions provided in this Stipulation and agreed to by all Signatory Parties are ordered to become effective with service rendered on and after the filing of compliance tariffs with the Commission;
- C. The monthly rates for Rider IRP as agreed to and contained in Attachment 2 are as follows:

Small General Service:	\$1.62/mcf
General Service	\$5.02/mcf
Large General Service	\$125.39/mcf

- D. The monthly rate for Rider DSM for the applicable rate schedules is \$.0132/mcf.
- E. Columbia is authorized to cancel and withdraw, as of the effective date of the new rates and tariffs, the superseded rate schedules and tariff sheets presently in effect; and,
- F. The Application in this matter is hereby adopted in accordance with the recommendations of the Signatory Parties, subject to the modifications set forth in the Stipulation.

13. **WHEREFORE**, the undersigned respectfully request that the Commission issue its Opinion and Order approving and adopting this Joint Stipulation and Recommendation in accordance with the terms set forth above.

AGREED THIS 13th DAY OF APRIL, 2010.


Columbia Gas of Ohio, Inc.

By its attorney Stephen B. Seiple

/s/ Anne Hammerstein email consent 4/13/10
Staff of the Public Utilities Commission of Ohio

By its attorney Anne L. Hammerstein

/s/ Larry Sauer email consent 4/14/10
Office of the Ohio Consumers' Counsel

By its attorney Larry S. Sauer

/s/ Colleen Mooney email consent 4/13/10
Ohio Partners for Affordable Energy

By its attorney Colleen Mooney

STIPULATION ATTACHMENT 1

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

RIDER IRP -
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** - The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** - The installation of automated meter reading devices on meters located at customer premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

RATE

Rate SGS, Small General Service	\$1.62/ Month
Rate GS, General Service	\$5.02/ Month
Rate LGS, Large General Service	\$125.39/Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Fourth Revised Sheet No. 28

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

RATE

All gas consumed per account per month \$0.0132/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS

RIDER IRP -
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** - The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** - The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$1.62/ Month
Rate FRGTS Full Requirements General Transportation Service	\$5.02/ Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$125.39/ Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

29.6 APPLICABILITY

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.7 DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

29.8 RATE

All gas consumed per account per month \$0.0132/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

**RIDER IRP -
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** -- The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** -- The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

RATE

Rate SGTS, Small General Transportation Service	\$1.62/ Month
Rate GTS, General Transportation Service	\$5.02/ Month
Rate LGTS, Large General Transportation Service	\$125.39/ Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 73

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGTS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of .
comprehensive, cost-effective energy efficiency programs made available to residential and commercial
customers.

RATE

All gas consumed per account per month \$0.0132/Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC .

Issued:

Effective:

Issued By
J. W. Partridge Jr., President

STIPULATION ATTACHMENT 2

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Summary of Rates by Class
Effective May 2010

Attachment A

Infrastructure Replacement Program

	Riser Sch 10	AMRP Sch AMR-10	AMRD Sch AMRD-10	Total Monthly Rate
Small General Service	\$1.10	\$0.40	\$0.12	\$1.62
<u>Includes:</u>				
Small General Sales Service				
Small General Sales Service-Schools				
Small General Transportation Service				
Full Requirements Small General Transportation Service				
General Service	\$1.12	\$3.78	\$0.12	\$5.02
<u>Includes:</u>				
General Service				
General Service - Schools				
General Transportation Service				
General Transportation Service - Schools				
Full Requirement General Transportation Service				
Full Requirement General Transportation Service - Schools				
Large General Service	\$0.00	\$125.39	\$0.00	\$125.39
<u>Includes:</u>				
Large General Sales Service				
Large General Transportation Service				
Full Requirements Large General Transportation Service				
Full Requirements Large General Transportation Service				
Large General Transportation Service - Mainline				

	Revenue Requirement by Rate Schedule			
	Riser	AMRP	AMRD	Total
Small General Service	\$18,227,742	\$6,588,667	\$1,941,011	\$26,757,420
General Service	\$595,780	\$2,011,132	\$63,549	\$2,671,461
Large General Service	\$0	\$505,191	\$0	\$505,191
	\$18,824,523	\$9,104,990	\$2,004,561	\$29,934,073

Demand Side Management Program

Total Revenue Requirement	\$1,564,562
Small General Service Rate per MCF	\$0.0132
<u>Includes:</u>	
Small General Sales Service	
Small General Sales Service-Schools	
Small General Transportation Service	
Full Requirements Small General Transportation Service	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1038-GA-UNC
Calculation of Revenue Requirement

Date: 12 months Actual

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Schedule AMRP-1 Reference
1	Return on Investment				
2	Plant In-Service				
3	Additions	37,008,274	34,357,752	71,367,026	Schedule 2
4	Retirements	(5,135,688)	(5,139,512)	(10,275,200)	Schedule 4
5	Total Plant In-Service	31,873,587	29,218,240	61,091,827	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	924,813	1,244,907	1,569,720	Schedule 5
8	Cost of Removal	(1,625,280)	(1,439,276)	(3,067,556)	Schedule 3
9	Retirements	(5,135,688)	(5,139,512)	(10,275,200)	Schedule 4
10	Total Accumulated Provision for Depreciation	(6,435,155)	(5,333,883)	(11,773,038)	Lines 7 + 8 + 9
11	Net Deferred Depreciation	269,489	569,790	839,279	Schedule 5
12	Net Deferred PISCC	725,630	1,726,268	2,452,118	Schedule 8
13	Net Deferred Property Taxes	-	228,548	228,548	Schedule 7
14	Deferred Taxes on PISCC	(254,041)	(504,201)	(858,241)	(Line 12 * 35%)
15	Deferred Taxes on Deferred Property Taxes	-	(79,994)	(79,994)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	(483,467)	(1,204,336)	(1,687,802)	Schedule 8
17	Net Rate Base	38,590,664	36,186,220	73,776,773	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
19	Annualized Return on Rate Base	4,225,666	3,853,110	8,078,776	Line 17 * Line 18
20	Operating Expenses				
21	Annualized Depreciation	710,788	686,889	1,397,477	Schedule 5
22	Annualized Deferred Depreciation Amortization	9,443	14,244	20,687	Schedule 5
23	Annualized PISCC Amortization	17,140	41,028	58,168	Schedule 6
24	Annualized Property Tax Expense	685,637	591,507	1,277,144	Schedule 7
25	Deferred Property Tax Expense Amortization	-	6,228	5,228	Schedule 7
26	Operation & Maintenance Expense	29,869	68,576	115,435	Schedule 9A
27	Operation & Maintenance Savings	-	-	(1,800,000)	Schedule 9B
28	Revenue Requirement - To be collected beginning May 2008	5,672,633	5,280,351	9,153,914	Line 19 + Lines 21 through 27
29	(Over)/Under Recovered Revenue Case No. 09-008-GA-UNC	-	(47,924)	(47,924)	Schedule 10
30	TOTAL Amount to be collected beginning May 2010	5,672,633	5,232,427	9,104,990	Lines 28 + Lines 29

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Computation of Projected Impact per Customer - AMRP
For Rates Effective May 2010

Schedule AMRP-11

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch. AMRP-1	\$9,104,990
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR		
3	SGS Class		\$613,479
4	GS Class		\$187,259
5	LGS Class		\$47,039
6	TOTAL		\$847,777
7	Percent by Class		
8	SGS Class	Line 3/Line 6	72.36%
9	GS Class	Line 4/Line 6	22.09%
10	LGS Class	Line 5/Line 6	5.55%
11	TOTAL		100.00%
12	Revenue Requirement Allocated to Each Class		
13	SGS Class	Line 8 * Line 1	\$6,588,867
14	GS Class	Line 9 * Line 1	\$2,011,132
15	LGS Class	Line 10 * Line 1	\$505,191
16	TOTAL Revenue Requirement		\$9,104,990
17	Number of Actual Bills 12 months ended September 2009		
18	SGS Class		16,550,024
19	GS Class		532,441
20	LGS Class		4,029
21	TOTAL number Actual Annual Bills		17,086,494
22	PROJECTED IMPACT PER MONTH - SGS CLASS		\$0.40
23	PROJECTED IMPACT PER MONTH - GS CLASS		\$3.78
24	PROJECTED IMPACT PER MONTH - LGS CLASS		\$125.39

(1) Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 376, Mains

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Revenue Requirement Calculation

Data: 2009 - 12 months actual

Schedule AMRD-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	Return on Investment				
2	Plant In-Service	-	10,397,777	10,397,777	Schedule 2
3	Additions	-	-	-	Schedule 4
4	Retirements	-	-	-	Line 3 + Line 4
5	Total Plant In-Service	-	10,397,777	10,397,777	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	-	166,585	166,585	Schedule 5
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	-	166,585	166,585	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	-	166,585	166,585	Schedule 5
12	Net Deferred PISCC	-	118,903	118,903	Schedule 6
13	Net Deferred Tax Balance - Property Taxes	-	-	-	Schedule 7
14	Deferred Taxes on PISCC	-	(41,616)	(41,616)	(Line 12 * 35%)
15	Deferred Taxes on Liberalized Depreciation	-	(123,656)	(123,656)	Schedule 8
16	Net Rate Base	-	10,351,408	10,351,408	Line 5 - Line 10 + Lines 11, 12, 13, 14, 15
17	Approved Pre-tax Rate of Return	10.96%	10.96%	10.96%	Joint Stipulation & Recommendation Case N
18	Annualized Return on Rate Base	-	1,133,479	1,133,479	Line 16 * Line 17
19	Operating Expenses				
20	Annualized Depreciation	-	693,532	693,532	Schedule 5
21	Annualized Deferred Depreciation Amortization	-	11,111	11,111	Schedule 6
22	Annualized PISCC Amortization	-	7,931	7,931	Schedule 6
23	Annualized Property Tax Expense	-	218,688	218,688	Schedule 7
24	Deferred Property Tax Expense Amortization	-	-	-	Schedule 7
25	Operation & Maintenance Expense	-	-	-	Schedule 9
26	Operation & Maintenance Savings	-	(60,180)	(60,180)	Schedule 9
27	Revenue Requirement	-	2,004,561	2,004,561	Line 18 + Lines 20 through 26
28	(Over)Under Recovered 2008 Revenue	-	-	-	Schedule 10
29	TOTAL Amount to be collected beginning May 2010	0	2,004,561	2,004,561	Lines 28 + Lines 29

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-JNC
Computation of Projected Impact per Customer - Automated Meter Reading Devices
For Rates Effective May 2010

Schedule AMRD-11

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch AMRD-1	\$2,004,561
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾		
3	SGS Class		\$473,882
4	GS Class		\$15,515
5	TOTAL		\$489,397
6	Percent by Class		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		100.00%
10	Revenue Requirement Allocated to Each Class		
11	SGS Class	Line 7 * Line 1	\$1,941,011
12	GS Class	Line 8 * Line 1	\$63,549
13	TOTAL Revenue Requirement		\$2,004,561
14	Number of Actual Bills TME December 2009		
15	SGS Class		16,550,024
16	GS Class		532,441
17	TOTAL number Actual Annual Bills		17,082,465
18	PROJECTED IMPACT PER MONTH - SGS CLASS		\$0.12
19	PROJECTED IMPACT PER MONTH - GS CLASS		\$0.12

⁽¹⁾ Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 05-1036-GA-UNC
Revenue Requirement Calculation

Data: 2009 - 12 months actual

Schedule R-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	Return on Investment				
2	Plant In-Service	44,791,144	68,534,617	111,325,761	Schedule 2
3	Additions	-	-	-	Schedule 4
4	Retirements	-	-	-	Line 3 + Line 4
5	Total Plant In-Service	<u>44,791,144</u>	<u>68,534,617</u>	<u>111,325,761</u>	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	378,399	2,399,805	2,778,204	Schedule 6
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	<u>378,399</u>	<u>2,399,805</u>	<u>2,778,204</u>	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	378,399	1,438,230	1,812,629	Schedule 5
12	Net Deferred PISCC	601,420	2,842,153	3,243,573	Schedule 8
13	Net Deferred Property Taxes	-	318,235	318,235	Schedule 7
14	Deferred Taxes on PISCC	(210,497)	(924,753)	(1,135,250)	(Line 12 * 35%)
15	Deferred Taxes on Property Taxes	-	(111,382)	(111,382)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	<u>(652,105)</u>	<u>(1,813,730)</u>	<u>(2,465,835)</u>	Schedule 8
17	Net Rate Base	44,529,662	66,681,565	110,211,527	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-Tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case N
19	Annualized Return on Rate Base	4,876,031	7,192,131	12,068,162	Line 17 * Line 18
20	Operating Expenses				
21	Annualized Depreciation	1,433,317	2,129,107	3,562,424	Schedule 5
22	Annualized Deferred Depreciation Amortization	12,045	46,216	58,261	Schedule 5
23	Annualized PISCC Amortization	19,246	84,980	104,205	Schedule 6
24	Annualized Property Tax Expense	954,705	1,367,219	2,321,924	Schedule 7
25	Deferred Property Tax Expense Amortization	-	10,184	10,184	Schedule 7
26	Operation & Maintenance Expense	<u>1,276,134</u>	<u>(1,048,582)</u>	<u>227,552</u>	Schedule 9
27	Revenue Requirement	<u>8,571,477</u>	<u>9,781,235</u>	<u>18,352,712</u>	Line 19 + Lines 21 through 26
28	(Over)/Under Recovered 2008 Revenue	(402,884)	374,695	471,811	Schedule 10
29	TOTAL Amount to be collected beginning May 2010	<u>8,168,593</u>	<u>10,855,930</u>	<u>18,824,523</u>	Lines 26 + Lines 27

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Computation of Projected Impact per Customer - Riser Program
For Rates Effective May 2010

Schedule R-11

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch R-1	\$18,824,523
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾		
3	SGS Class		\$473,882
4	GS Class		\$15,515
5	TOTAL		\$489,397
6	Percent by Class		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		100.00%
10	Revenue Requirement Allocated to Each Class		
11	SGS Class	Line 7 * Line 1	\$18,227,742
12	GS Class	Line 8 * Line 1	\$596,780
13	TOTAL Revenue Requirement		\$18,824,523
14	Number of Actual Bills TIME Sept 2009		
15	SGS Class		16,550,024
16	GS Class		532,441
17	TOTAL number Actual Annual Bills		17,082,465
18	PROJECTED IMPACT PER MONTH - SGS CLASS		\$1.10
19	PROJECTED IMPACT PER MONTH - GS CLASS		\$1.12

⁽¹⁾ Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 09-1036-GA-UNC
Revenue Requirement Calculation

Data: 12 months actual

Schedule DSM-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	DSM Expenditures				
2	Home Performance Solutions	\$0	\$606,870	\$606,870	DSM-2
3	Simple Energy Solutions	\$0	\$387,682	\$387,682	DSM-2
4	New Home Solutions	\$0	\$0	\$0	DSM-2
5	Furnace Market Research	\$0	\$0	\$0	DSM-2
6	Small Business Energy Solutions	\$0	\$118,016	\$118,016	DSM-2
7	Ohio Small Business Energy Saver Audits	\$0	\$7,700	\$7,700	DSM-2
8	Energy Design Solutions	\$0	\$0	\$0	DSM-2
9	Innovative Energy Solutions	\$0	\$0	\$0	DSM-2
10	Energy Efficiency Loan Fund	\$0	\$315,443	\$315,443	DSM-2
11	Program Administration	\$84,443	\$20,784	\$105,207	DSM-2
12	Program Development				Sum of Lines 2 through 12
13	Total	<u>\$84,443</u>	<u>\$1,456,475</u>	<u>\$1,540,918</u>	
14	Carrying Costs	<u>\$1,719</u>	<u>\$21,915</u>	<u>\$23,634</u>	DSM-4
15	Total Revenue Requirement	<u>\$86,162</u>	<u>\$1,478,390</u>	<u>\$1,564,552</u>	Line 13 + Line 14

Columbia Gas of Ohio, Inc.
Demand Side Management Program

For Rates Effective May 2010

Schedule DSM-5

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch DSM-1	\$1,564,552
2	SGS Projected Annual Throughput, MCF ¹		118,303,055
3	SGS Rate per MCF	Line 1 divided by Line 2	\$0.0132

Notes:

¹ Includes SGS, SGTS and FRSGTS throughput