

FILE

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

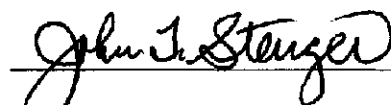
11  
2010 APR -7 AM 11:29  
PUCO

In the Matter of the Application )  
Of Glenwood Energy of Oxford, Inc. for ) Case No. 10-210-GA-GCR  
Assignment of a Gas Cost Recovery Case )  
Number, Submission to Jurisdiction of the )  
Commission over Gas Cost Recovery Matters, )  
And Submission of a First Gas Recovery )  
Filing. )

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period April 1, 2010 through April 30, 2010. Attached are 11 copies of the filing.

The gas cost recovery rate effective April 1, 2010 will be \$6.2825 per thousand cubic feet ("Mcf"). This is an increase of \$0.5753 per Mcf from the gas cost recovery rate approved for the prior month of \$5.7072 per Mcf. This filing includes an Expected Gas Cost of \$7.1466 per Mcf. Glenwood Energy of Oxford's rates will be increased by \$0.5753 per Mcf effective with bills rendered for service during the month of April, 2010.



John T. Stenger, P.E.  
Chief Operating Officer  
Glenwood Energy of Oxford, Inc.  
5181 College Corner Pike  
Oxford, OH 45056  
Tel: (513) 523-2555  
Fax: (513) 524-3409  
E-mail: [johnstenger@glenwoodenergy.com](mailto:johnstenger@glenwoodenergy.com)

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed APR 07 2010

**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.1466
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0372
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.9013)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.2825

GAS COST RECOVERY RATE EFFECTIVE DATES: April 1, 2010 through April 30, 2010

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,933,395
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,933,395
TOTAL ANNUAL SALES	MCF	410,460
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.1466

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

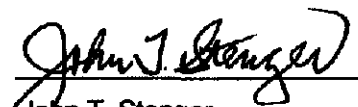
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0453
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0081)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0372

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.2140)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1547
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0745
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.9165)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.9013)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

April 2, 2010

BY:   
John T. Stenger

TITLE: Chief Operating Officer

## PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF April 1, 2010 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	2,084,895	0	2,084,895
Texas Eastern Transmission Corporation	422,654	0	135,169	557,823
Cincinnati Gas & Electric Company	200,000	0	453	200,453
Columbia Gas Transmission Corporation	0	90,224	0	90,224
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	622,654	2,084,895	135,622	2,933,395
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
INCLUDABLE PROPANE				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,933,395

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	4.598	453,435	2,084,895
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			2,084,895
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
<u>INJECTION</u>			
<u>WITHDRAWAL</u>			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,084,895

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission CorporationTARIFF SHEET REFERENCE Sixth Revised Volume No. 2

EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED	<u>16</u> NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	<u>MCF</u>	CCF	<u>X</u> OTHER DTH
PURCHASE SOURCE	<u>X</u> INTERSTATE	INTRASTATE	

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>DEMAND</b>			
CONTRACT DEMAND	0.0030	62,832	188
Reservation Charge, Zone 1-2	4.9620	62,832	311,772
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7230	17,076	46,498
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
<b>TOTAL DEMAND</b>			<b>422,654</b>
<b>COMMODITY</b>			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY</b>			<b>-</b>
<b>MISCELLANEOUS</b>			
TRANSPORTATION	0.2981	453,435	135,169
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
<b>TOTAL MISCELLANEOUS</b>			<b>135,169</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>557,823</b>

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)TARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	453,435	453
_____			
TOTAL MISCELLANEOUS			453
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,453

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos EnergyTARIFF SHEET REFERENCE ITS Tariff

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	422,593	90,224
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			90,224
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0	134,032	-
TRANSPORTATION - WINTER	0	316,052	-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			90,224

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2009

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			



**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

**DETAILS FOR THE THREE MONTHS ENDED**

**December 31, 2009**

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2009	MCF	410,460
TOTAL SALES: TWELVE MONTHS ENDED	December 31, 2009	MCF	410,460
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2009	MCF	410,460
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED**

**December 31, 2009**

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	\$0
<b>TOTAL SUPPLIER REFUNDS</b>	<b>\$0</b>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<b>\$0</b>

**DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED**

**December 31, 2009**

DESCRIPTION	MONTH-YEAR	AMOUNT
	Oct-09	\$0.00
	Nov-09	\$0.00
	Dec-09	\$0.00
	<b>TOTAL</b>	<b>\$0.00</b>

**PURCHASED GAS ADJUSTMENT**

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED December 31, 2009

PARTICULARS	UNIT	MONTH Oct-2009	MONTH Nov-2009	MONTH Dec-2009
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	7,652	23,829	83,330
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	<b>DTH</b>	<b>7,652</b>	<b>23,829</b>	<b>83,330</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	89,676	214,729	614,254
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>89,676</b>	<b>214,729</b>	<b>614,254</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	24,386	31,354	71,339
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>24,386</b>	<b>31,354</b>	<b>71,339</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3.6773	6.8485	8.6103
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	8.2844	8.0061	7.8271
= DIFFERENCE	\$/MCF	(4.6071)	(1.1576)	0.7832
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	24,386	31,354	71,339
= MONTHLY COST DIFFERENCE	\$	(112,348)	(36,294)	55,876
<b>BALANCE ADJUSTMENT SCHEDULE IV</b>				<b>4,922</b>
<b>PARTICULARS</b>		<b>UNIT</b>		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$	(87,844)	
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2009</u>		MCF	410,460	
= CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF	(0.2140)	

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2009

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$441,569
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$1.0638 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 410,460 MCF	\$436,647
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>\$4,922</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 410,460 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 410,460 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>\$4,922</u></u>