

March 30, 2010

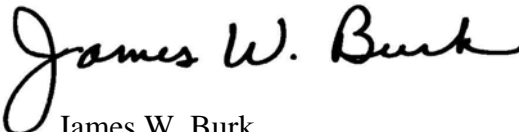
Ms. Renee' Jenkins
Director
Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street
Columbus, OH 43215-3793

Re: Errata filing in Case No. 10-388-EL-SSO

Dear Ms. Jenkins:

Please file the attached errata and the exhibits thereto in the above mentioned proceeding. The errata attached do not change the substance of the filing of the ESP Application and Stipulation made on March 23, 2010. Briefly, the errata include correction of a minimal number of omissions, typographical and paragraph numbering errors, more accurate redlining of the tariffs attached hereto to reflect changes to the tariffs currently in effect, correction of Schedule 1 estimated rate impacts to more accurately reflect certain provisions of the Stipulation and to clarify charges appearing therein, and identification of materials filed with the Application. To avoid confusion, and because the changes to the Schedule 1 for all three companies affected nearly every page and are very minor, an entire new Schedule 1 is attached to this errata filing, which supplants the Schedule 1 included with the original March 23, 2010 filing. A more detailed description of the changes is set forth on the attached Errata List.

Sincerely,

A handwritten signature in black ink that reads "James W. Burk". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

James W. Burk
Senior Attorney

cc: Attorney Examiners by email only
All parties by email only

Attachments

Errata List

1. Clarification that the documents filed with the Application, and with this errata, and marked as Schedule 1 were filed pursuant to O.A.C. 4901:1-35-03(C)(3).
2. In the Stipulation, on page 12, footnote 3, in the second sentence, delete the “,” and insert the word “be” in its place.
3. In the Stipulation, on page 14, in Section B.2, in the tenth line on the page, delete “collected by the Companies” and insert “requirement”; in the eleventh line on the page, after the word “million” insert “for the Companies”; in the twelfth line on the page, delete “collected by the Companies” and insert “requirement”; in the thirteenth line on the page, after the word “million” insert “for the Companies”; at the end of the thirteenth line on the page, delete “collected by the” and insert “requirement”; in the fourteenth line on the page delete the word “Companies”; and also in the fourteenth line, after the word “million” insert “for the Companies”.
4. In the Stipulation, on page 24, in Section E.3, delete the last word of the second sentence and insert the word “projects” in its place.
5. In the Stipulation, on page 33, in the heading at the top of the page, delete the letter “H” and insert the letter “ I ”.
6. The redlined tariffs attached hereto reflect changes to the tariffs that are currently in effect and include Riders NMB, EDR, GEN, OLR and ELR. The difference in the redlining between the redlined tariffs that were filed on March 23, 2010 and those attached hereto makes no changes to the proposed language of the attached tariffs as compared to the redlined tariffs that were filed on March 23, 2010. The attached redlined tariffs simply more accurately portray the changes being proposed as compared to the tariffs that are currently in effect.
7. The Schedule 1’s attached as part of this errata reflect the following changes:

CEI Schedule 1’s only:

- (a) Although Rider DGC was not shown as a line item on the CEI Schedule 1 filed on March 23, 2010, the Rider DGC revenue was included in total revenue for each CEI rate schedule. The attached CEI Schedule 1 now shows a separate line item for Rider DGC revenues.
- (b) In the CEI Schedule 1 filed on March 23, 2010, the rate for Rider DGC was developed based on total CEI kWh sales and recovered from all CEI customers. The attached CEI Schedule 1 reflects a Rider DGC rate based on CEI kWh sales excluding fixed price special contract kWh sales and is recovered from all CEI customers excluding fixed price special contract customers. This change was necessary to conform to the language of the Stipulation.

OE, CEI, and TE Schedule 1’s:

- (c) The attached Schedule 1 includes an Infrastructure Improvement Provision charge of Rider EDR that more accurately reflects the revenue to be recovered through this provision.
- (d) The Schedule 1 filed on March 23, 2010 included a calculation for the School Credit Provision of Rider EDR based on kW billing units for the discount associated with the capacity charge of Rider GEN. The attached Schedule 1 more accurately calculates the School

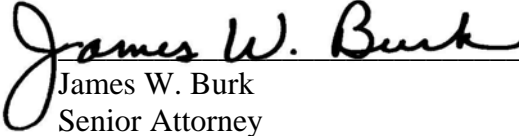
Credit Provision of Rider EDR based on kWh billing units for the discount associated with the capacity charge of Rider GEN.

(e) The attached Schedule 1 corrects for an inaccurately labeled “Non-Bypassable Generation Charges” line item that was displayed in the “Distribution Charges” section of certain rate schedules.

(f) The Residential sheet of the Schedule 1 filed on March 23, 2010 showed blocked summer kWh sales for Rider GEN. The attached Schedule 1 removes this blocking for the summer kWh sales. This change does not affect the Rider GEN revenue shown for the Residential Schedule 1 because the same rate was applied to each block of summer kWh sales in the originally filed Schedule 1. This change was necessary to more closely conform to the language of the Stipulation.

CERTIFICATE OF SERVICE

This is to certify that the foregoing Errata List has been served upon all of the parties of record in Case No. 10-388-EL-SSO by electronic mail this 30th day of March, 2010.


James W. Burk
Senior Attorney

Service List

Public Utilities Commission of Ohio

Robert Fortney
Tammy Turkenton
180 East Broad St.
3rd Floor
Columbus, OH 43215
E-mail: robert.fortney@puc.state.oh.us
Tammy.turkenton@puc.state.oh.us

Richard Cordray
Duane W. Luckey
Thomas McNamee
William L. Wright
Asst. Attorneys General
Public Utilities Section
180 E. Broad St., 6th Fl.
Columbus, OH 43215
E-mail: duane.luckey@puc.state.oh.us
thomas.mcnamee@puc.state.oh.us
william.wright@puc.state.oh.us

Ohio Energy Group (OEG)

Michael L. Kurtz
David F. Boehm
Kurt J. Boehm
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202
mkurtz@BKLlawfirm.com
dboehm@BKLlawfirm.com

Ohio Consumers' Counsel

Jeffrey L. Small
Gregory J. Poulos
Richard C. Reese
Ohio Consumers' Counsel
10 West Broad Street
18th Floor
Columbus, OH 43215-3485
small@occ.state.oh.us
poulos@occ.state.oh.us
reese@occ.state.oh.us

Kroger Co

John W. Bentine
Mark S. Yurick
Matthew S. White
Chester Wilcox & Saxbe, LLP
65 E. State St., Suite 1000
Columbus, OH 43215
jbentine@cwslaw.com
myurick@cwslaw.com
mwhite@cwslaw.com

Ohio Environmental Council

Barth E. Royer
Nolan Moser
Trent A Dougherty
Bell & Royer, LPA
33 South Grant Avenue
Columbus, OH 43215
barthroyer@aol.com
nmoser@theoec.org
trent@theoec.org

Industrial Energy Users (IEU)

Samuel C. Randazzo
Lisa G. McAlister
Daniel J. Neilsen
Joseph M. Clark
McNees Wallace & Nurick LLC
21 East State St., 17th Floor
Columbus, OH 43215
E-mail: sam@mwncmh.com
lmcalister@mwncmh.com
jclark@mwncmh.com

Ohio Partners for Affordable Energy

David C. Rinebolt
Colleen L. Mooney
231 West Lima Street
PO Box 1793
Columbus, OH 43215
E-mail: drinebolt@ohiopartners.org
cmooney2@columbus.rr.com

Nucor Steel Marion, Inc.

Garrett A. Stone
Michael K. Lavanga
Brickfield, Burchette, Ritts & Stone
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
E-mail: gas@bbrslaw.com
mkl@bbrslaw.com

Northwest Ohio Aggregation Coalition (NOAC)**Toledo**

Leslie A. Kovacik
420 Madison Ave., Suite 100
Toledo, OH 43604-1219
E-mail: leslie.kovacik@toledo.oh.gov

**Constellation Energy Commodities Group
Constellation NewEnergy, Inc.**

M. Howard Petricoff

Stephen M. Howard

Vorys, Sater, Seymore and Pease, LLP

52 East Gay Street

PO Box 1008

Columbus, OH 43216-1008

E-mail: mhpetricoff@vorys.com

Cynthia A. Brady

David I. Fein

Constellation Energy Resources, LLC

550 West Washington Blvd., Suite 300

Chicago, IL 60661

Direct Energy Services, Inc,

M. Howard Petricoff

Stephen M. Howard

Vorys, Sater, Seymore and Pease, LLP

52 East Gay Street

PO Box 1008

Columbus, OH 43216-1008

E-mail: mhpetricoff@vorys.com

Teresa Ringenbach

Direct Energy Services, LLC

5400 Frantz Rd., Suite 250

Dublin, OH 43016

E-mail: teresa.ringenbach@directenergy.com

Ohio Hospital Association

Richard L. Sites

155 E. Broad Street, 15th Floor

Columbus, OH 43215-3620

Email: ricks@ohanet.org

Thomas J. O'Brien

Bricker & Eckler LLP

100 S. Third St.

Columbus, OH 43215

E-mail: tobrien@bricker.com

**Neighborhood Environmental Coalition,
Consumers for Fair Utility Rates,
United Clevelanders Against Poverty,
Cleveland Housing Network,
The Empowerment Center of
Greater Cleveland (Citizens Coalition)**

Joseph P. Meissner

The Legal Aid Society of Cleveland

1223 West 6th Street

Cleveland, OH 44113

Email: jpmessn@lasclev.org

The Ohio Manufacturers' Association

Thomas J. O'Brien

Bricker & Eckler LLP

100 S. Third St.

Columbus, OH 43215

E-mail: tobrien@bricker.com

Kevin Schmidt

The Ohio Manufacturers' Association

33 North High Street

Columbus, OH 43215-3005

kschmidt@ohiomfg.com

Material Sciences Corporation

Craig I. Smith

2824 Coventry Road

Cleveland, Ohio 44120

Email: wis29@yahoo.com

GEXA Energy – Ohio, LLC

Dane Stinson

Bailey Cavalieri LLC

10 West Broad Street, Suite 2100

Columbus, Ohio 43215

Dane.Stinson@BaileyCavalieri.com

The City of Cleveland

Robert J. Triozzi

Steven L. Beeler

City of Cleveland Dept. of Law

601 Lakeside Ave., Room 106

Cleveland, OH 44114

E-mail: rtiozzi@city.cleveland.oh.us

sbeeler@city.cleveland.oh.us

Citizen Power

Theodore S. Robinson

2121 Murray Avenue

Pittsburgh, PA 15217

Email: robinson@citizenpower.com

Ohio Schools Council,

Glenn S. Krassen

Matthew W. Warnock

Bricker & Eckler LLP

1375 E. 9th St., Suite 1500

Cleveland, OH 44114

Email: gkrassen@bricker.com

mwarnock@bricker.com

NOPEC

Glenn S. Krassen
Matthew W. Warnock
Bricker & Eckler LLP
1375 E. 9th St., Suite 1500
Cleveland, OH 44114
Email: gkrassen@bricker.com
mwarnock@bricker.com

Morgan Stanley Capital Group Inc.

Douglas M. Mancino
McDermott Will & Emory LLP
2049 Century Park East
Suite 3800
Los Angeles, CA 90067-3218
Email: dmancino@mwe.com

Gregory K. Lawrence
28 State Street
McDermott Will & Emory LLP
Boston, MA 02109
Email: glawrence@mwe.com

Steven Huhman
Morgan Stanley
2000 Westchester Ave.
Purchase, NY 10577
E-mail: steven.huhman@morganstanley.com

Natural Resources Defense Council

Henry W. Eckhart
50 West Broad Street, #2117
Columbus, Ohio 43215
henryeckhart@aol.com

**Association of Independent Colleges
and Universities of Ohio**

Gregory J. Dunn
Christopher Miller
Andre T. Porter
Schottenstein Zox & Dunn Co., LPA
250 West St.
Columbus, OH 43215
E-mail: gdunn@szd.com
cmiller@szd.com
aporter@szd.com

Duke Energy Ohio

Amy Spiller
Duke Energy Business Services, Inc.
221 E. Fourth St., 25 Fl.
Cincinnati, OH 45202
E-mail: amy.spiller@duke-energy.com

Duke Energy Retail Sales, LLC

Michael D. Dortch
Kravitz, Brown & Dortch, LLC
63 E. State St., Suite 200
Columbus, OH 43215
E-mail: mdortch@kravitzllc.com

PJM Power Providers Group

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay St.
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpeticoff@vorys.com
showard@vorys.com

FirstEnergy Solutions Corp.

Michael Beiting
Morgan Parke
FirstEnergy Service Company
76 S. Main St.
Akron, OH 44308
E-mail: beitingm@firstenergycorp.com
mparke@firstenergycorp.com

Daniel R. Conway
Porter Wright Morris & Arthur
41 S. High St.
Columbus, OH 43215
E-mail: dconway@porterwright.com

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service ~~under the Company's general service tariffs served from the Company~~ at primary voltages or higher voltages provided that ~~the customer meets~~ all of the following ~~five~~seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under an interruptible contract with the Company as of February 1, 2008; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within ~~ten~~two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company ~~under the Generation Service Rider (GEN); and~~; (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by ~~the Midwest Independent Transmission System Operator, Inc. ("MISO")~~PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER ELR
Economic Load Response Program Rider

$$\text{EBT Charge} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the MISOPJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

MISOPJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISOPJM at the ~~Commercial Pricing Node "FESR" (or its equivalent)~~ appropriate pricing node during the applicable hour(s).

CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

$$\text{ECE Charge} = (\text{AL} \times \text{MISOPJM LMP} \times 300\%) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

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Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$1.955.00) / \text{kW/month}$$

Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

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RIDER ELR
Economic Load Response Program Rider

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

E. Economic Buy Through Option Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the ~~MISOPJM~~ LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, ~~2009-2011~~ and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~10 minutes~~ two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an ~~interruption~~ Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

G. Term

This Rider shall become effective for service rendered beginning June 1, ~~2009~~ 2011, and shall expire with service rendered through May 31, ~~2014~~ 2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~ thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program ~~at any time~~ after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

Filed pursuant to Order dated ~~May 27, 2009~~ _____, in Case No. ~~08-935-EL-SSO-et~~

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Issued by: ~~Richard R. Grigg~~ _____, President

Effective: June 1, ~~2009~~ 2011

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service ~~under the Company's general service tariffs served from the Company~~ at primary voltages or higher voltages provided that ~~the customer meets~~ all of the following ~~five~~seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under the Company's interruptible tariffs set forth below as of February 1, 2008; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within ~~ten~~minutetwo hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company ~~under the Generation Service Rider (GEN); and;~~ (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by ~~the Midwest Independent Transmission System Operator, Inc. ("MISO")~~PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

Interruptible Electric Arc Furnace Rate	Original Sheet No. 29
Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

RIDER ELR
Economic Load Response Program Rider

$$\text{EBT Charge} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the MISOPJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

MISOPJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISOPJM at the ~~Commercial Pricing Node "FESR" (or its equivalent)~~ appropriate pricing node during the applicable hour(s).

CAT = the Ohio Commercial Activity Tax rate (CAT) as established in Section 5751.03 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows: Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

$$\text{ECE Charge} = (\text{AL} \times \text{MISOPJM LMP} \times 300\%) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

RIDER ELR
Economic Load Response Program Rider

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$1.955.00) / \text{kW/month}$$

Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

RIDER ELR
Economic Load Response Program Rider

E. Economic Buy Through Option Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the ~~MISOPJM~~ LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, ~~2009-2011~~ and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~40 minutes~~ two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an ~~interruption~~ Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

G. Term

This Rider shall become effective for service rendered beginning June 1, ~~2009~~ 2011, and shall expire with service rendered through May 31, ~~2014~~ 2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~ thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program ~~at any time~~ after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service ~~under the Company's general service tariffs served from the Company~~ at primary voltages or higher voltages provided that ~~the customer meets~~ all of the following ~~five~~seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under the Company's interruptible tariffs set forth below as of February 1, 2008 or the customer took service under an interruptible contract with the Company as of February 1, 2008 that subsequently expired or was terminated; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within ~~ten minutes~~two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company ~~under the Generation Service Rider (GEN); and~~; (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by ~~the Midwest Independent Transmission System Operator, Inc. ("MISO")~~PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

Interruptible Power Rate "PV-46"

Original Sheet No. 63

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER ELR
Economic Load Response Program Rider

$$\text{EBT Charge} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the MISOPJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

MISOPJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISOPJM at the ~~Commercial Pricing Node "FESR" (or its equivalent)~~ appropriate pricing node during the applicable hour(s).

CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

$$\text{ECE Charge} = (\text{AL} \times \text{MISOPJM LMP} \times 300\%) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER ELR
Economic Load Response Program Rider

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$1.955.00) / kW/month$$

Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional ~~rider~~Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER ELR
Economic Load Response Program Rider

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

E. Economic Buy Through Option Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the ~~MISOPJM~~ LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, ~~2009-2011~~ and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~10 minutes~~ two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an ~~interruption~~ Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

G. Term

This rider shall become effective for service rendered beginning June 1, ~~2009~~ 2011, and shall expire with service rendered through May 31, ~~2014~~ 2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~ thirty six (36) months advance written notice to the Company. Except as otherwise provided in this ~~rider~~ Rider, a qualifying customer may return to the Program ~~at any time~~ on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

Filed pursuant to Order dated ~~May 27, 2009~~ _____, in Case No. ~~08-935-EL-SSO-et~~

~~at~~ _____, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: June 1, ~~2009~~ 2011

RIDER OLR
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program Rider ("Program") is available to any customer taking service ~~under the Company's general service tariffs served from the Company~~ at primary voltages or higher voltages provided that ~~the customer meets~~ all of the following ~~five~~seven conditions are met at the time of initiation of service under this Rider and on a continuing basis thereafter: (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within ~~ten minutes~~two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); (v) the customer is not participating in any other load curtailment program or demand response program, including without limitation a demand response program offered by ~~the Midwest Independent Transmission System Operator, Inc. ("MISO")~~PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows: Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

ECE Charge = **(AL x ~~MISO~~PJM LMP x 300%) x (1 + LAF) x ([1/(1-CAT)])**
Where:

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at, before

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Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

~~Original~~ Sheet 102

1st Revised Page 2 of 5

RIDER OLR
Optional Load Response Program Rider

AL = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

MISOPJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISOPJM at the ~~Commercial Pricing Node "FESR" (or its equivalent)~~ appropriate pricing node during the applicable hour(s).

CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009~~2011~~

RIDER OLR
Optional Load Response Program Rider

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$\text{PC} = \text{RCL} \times (\$1.95) / \text{kW/month}$$

Where:

RCL is the predetermined -realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the customer's average kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT) during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

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Effective: June 1, 20092011

RIDER OLR
Optional Load Response Program Rider

the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER OLR
Optional Load Response Program Rider

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~10 minutes~~two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an Emergency Curtailment Events consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This rider shall become effective for service rendered beginning June 1, ~~2009~~2011 and shall expire with service rendered through May 31, ~~2014~~2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~thirty six (36) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program ~~at any time~~ after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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Issued by: ~~Richard R. Grigg~~, President

Effective: June 1, ~~2009~~2011

RIDER OLR
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program Rider ("Program") is available to any customer taking service ~~under the Company's general service tariffs served from the Company~~ at primary voltages or higher voltages provided that ~~the customer meets~~ all of the following ~~five~~seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within ~~ten~~minutetwo hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); (v) the customer is not participating in any other load curtailment program or demand response program, including without limitation a demand response program offered by the ~~Midwest Independent Transmission System Operator, Inc. ("MISO")~~PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows: Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

ECE Charge = (AL x ~~MISO~~PJM LMP x 300%) x (1 + LAF) x ([1/(1-CAT)]])

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Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

~~Original~~ Sheet 102
1st Revised Page 2 of 5

RIDER OLR
Optional Load Response Program Rider

Where:

AL = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

~~MISOPJM~~ LMP is the final Day Ahead Locational Marginal Price as defined and specified by ~~MISOPJM~~ at the ~~Commercial Pricing Node "FESR" (or its equivalent)~~ appropriate pricing node during the applicable hour(s).

CAT = the Ohio Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: June 1, ~~2009~~ 2011

RIDER OLR
Optional Load Response Program Rider

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$\text{PC} = \text{RCL} \times (\$1.95) / \text{kW/month}$$

Where:

RCL is the predetermined -realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the customer's average kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT) during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load ~~and~~

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

al, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 20092011

RIDER OLR
Optional Load Response Program Rider

commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

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RIDER OLR
Optional Load Response Program Rider

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~10 minutes~~two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This Rider shall become effective for service rendered beginning June 1, ~~2009~~2011 and shall expire with service rendered through May 31, ~~2011~~2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program ~~at any time~~ after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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RIDER OLR
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APPLICABILITY:

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RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

ECE Charge = (AL x ~~MISO~~PJM LMP x 300%) x (1 + LAF) x ([1/(1-CAT)]))

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Where:

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MISOPJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISOPJM at the ~~Commercial Pricing Node "FESR"~~ (or its ~~equivalent~~) appropriate pricing node during the applicable hour(s).

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RIDER OLR
Optional Load Response Program Rider

LAF = Loss Adjustment Factor
3.0% for primary voltages
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Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

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Minimum Bill

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OTHER PROVISIONS:

A. Firm Load

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B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit

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RIDER OLR
Optional Load Response Program Rider

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C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than ~~ten minutes~~two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

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RIDER OLR
Optional Load Response Program Rider

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In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in ~~10 minutes~~two hours from the time the notification is issued. Receipt of ~~curtailment~~ notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an Emergency Curtailment Events consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This rider shall become effective for service rendered beginning June 1, ~~2009~~2011 and shall expire with service rendered through May 31, ~~2014~~2014.

A customer may terminate its participation in the Program upon no less than ~~twelve (12)~~thirty six (36) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program ~~at any time~~ after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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~~at~~ _____, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: June 1, ~~2009~~2011

RIDER GEN
Generation Service Rider**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning February June 1, 2010 2011, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 2010 2011

RIDER GEN
Generation Service Rider

<u>GSU</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>GT</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>STL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>TRF</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>POL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>

Filed pursuant to Order dated ~~January 20, 2010~~ _____, in Case No. ~~09-541-EL~~

~~ATA~~ _____, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~February~~June 1, ~~2010~~2011

RIDER GEN
Generation Service Rider**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 2010 2011

RIDER GEN
Generation Service Rider**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning February~~June~~ 1, 2010~~2011~~, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:Capacity ChargesSummerWinter

RS	x.xxxx¢	x.xxxx¢
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

Energy ChargesSummerWinter

RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February~~June~~ 1, 2010~~2011~~

RIDER GEN
Generation Service Rider

<u>STL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>TRF</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>POL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 20102011

RIDER GEN
Generation Service Rider**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
<u>GS</u>	<u>12.9839¢</u>	<u>8.2417¢</u>	<u>4.9864¢</u>	<u>7.5584¢</u>	<u>8.6453¢</u>	<u>4.6390¢</u>
<u>GP</u>	<u>12.5331¢</u>	<u>7.9555¢</u>	<u>4.8133¢</u>	<u>7.2960¢</u>	<u>8.3453¢</u>	<u>4.4780¢</u>
<u>GSU</u>	<u>12.1806¢</u>	<u>7.7318¢</u>	<u>4.6780¢</u>	<u>7.0910¢</u>	<u>8.1107¢</u>	<u>4.3521¢</u>
<u>GT</u>	<u>12.1684¢</u>	<u>7.7241¢</u>	<u>4.6733¢</u>	<u>7.0839¢</u>	<u>8.1026¢</u>	<u>4.3478¢</u>
<u>GS</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GP</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GSU</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GT</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
<u>GS</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GP</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GSU</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>
<u>GT</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>	<u>x.xxxx¢</u>

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 2010 2011

RIDER GEN
Generation Service Rider**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning February June 1, 2010 2011, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 2010 2011

RIDER GEN
Generation Service Rider

<u>STL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>TRF</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
<u>POL</u>	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>

Filed pursuant to Order dated ~~January 20, 2010~~ _____, in Case No. ~~09-541-EL-~~

~~ATA~~ _____, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~February~~June 1, ~~2010~~2011

RIDER GEN
Generation Service Rider**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February June 1, 2010 2011

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(1.9000)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(1.9000)¢
Residential Water Heating (Original Sheet No. 12)	(0.5000)¢
Residential Space Heating (Original Sheet No. 13)	(1.9000)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(1.9000)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service ~~under~~based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, ~~2009~~2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW) (5.000)	\$(8.050/month)	\$
GSU (per kW) (5.000)	\$(8.050/month)	\$
GT (per kW) (5.000)	\$(8.050/month)	\$

Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO-et~~

~~at~~, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: June 1, ~~2009~~2011

RIDER EDR
Economic Development Rider

c. Non-Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

<u>GT</u>	<u>(x.xxxx)¢</u>
STL	(4.4737)¢
TRF	(4.1555)¢
POL	(2.2764)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning January 1, 2010:

GT (all kWhs, per kWh)	<u>(1.7724x.xxxx)¢</u>
------------------------	------------------------

ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO-et

at, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January June 1, 20102011

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c) and (f) of this Rider ~~and certain other generation credits as approved by the Commission.~~

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882x.xxxx¢
GP	0.5882x.xxxx¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the companies last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

<u>RS</u>	<u>x.xxxx¢</u>
<u>GS</u>	<u>x.xxxx¢</u>
<u>GP</u>	<u>x.xxxx¢</u>
<u>GSU</u>	<u>x.xxxx¢</u>
<u>GT</u>	<u>x.xxxx¢</u>

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

<u>First 20 percent of kWh's over Baseline Usage, per kWh</u>	<u>(1.0000)¢</u>
<u>All kWh's exceeding 20% over Baseline Usage, per kWh</u>	<u>(1.2000)¢</u>

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (j) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, ~~2009~~2011. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

Filed pursuant to Order dated ~~March 3, 2010~~ _____, in Case No. ~~10-176-EL-ATA~~ _____,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~March 17, 2010~~June 1, 2011

RIDER EDR
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

"Special Provisions" of Residential Standard Rate Schedule (Original Sheet No. 10)	(0.0000)¢
Residential Space Heating Rate (Original Sheet No. 11)	(1.9000)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(1.9000)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(1.9000)¢
Residential Load Management Rate (Original Sheet No. 17)	(1.9000)¢
Residential Water Heating Service (Original Sheet No. 18)	(0.0000)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(1.9000)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers who took service under the Company's interruptible tariffs set forth below as of February 1, 2008 and continue to take service ~~under~~based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

Interruptible Electric Arc Furnace Rate	Original Sheet No. 29
Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, ~~2009~~2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (8.0505.000)
GSU (per kW)	\$ (8.0505.000)
GT (per kW)	\$ (8.0505.000)

Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO-et~~

~~at~~, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: June 1, ~~2009~~2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL) and Traffic Lighting (TRF) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

<u>GT</u>	<u>(x.xxxx)¢</u>
STL	(3.9000)¢
TRF	(2.4000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning ~~January~~June 1, ~~2010~~2011:

GT (all kWhs, per kWh)	(1.7724 <u>x.xxxx</u>)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Order dated ~~May 27, 2009~~ _____, in Case No. ~~08-935-EL-SSO-et~~

~~at~~ _____, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~January~~June 1, ~~2010~~2011

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f) of this Rider ~~and certain other generation credits as approved by the Commission.~~

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.6305xxx¢
GP	0.4960xxx¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the companies last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	X.XXXX¢
GS	X.XXXX¢
GP	X.XXXX¢
GSU	X.XXXX¢
GT	X.XXXX¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (j) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, ~~2009~~2011. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

Filed pursuant to Order dated ~~March 3, 2010~~ _____, in Case No. ~~10-176-EL-ATA~~ _____,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~March 17, 2010~~ June 1, 2011

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

Residential Rate "R-02" (Add-On Heat Pump)-Original Sheet No. 11	(1.9000)¢
Residential Rate "R-06" (Space Heating and Water Heating)-Original Sheet No. 13	(1.9000)¢
Residential Rate "R-06a" (Space Heating and Water Heating)-Original Sheet No. 14	(1.9000)¢
Residential Rate "R-04" (Water Heating)-Original Sheet No. 15	(0.5000)¢
Residential Rate "R-04a" (Water Heating)-Original Sheet No. 16	(0.5000)¢
Residential Rate "R-07" (Space Heating)-Original Sheet No. 17	(1.9000)¢
Residential Rate "R-07a" (Space Heating)-Original Sheet No. 18	(1.9000)¢
Residential Rate "R-09" (Apartment Rate)-Original Sheet No. 19	(1.9000)¢
Residential Rate "R-09a" (Apartment Rate)-Original Sheet No. 20	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service ~~underbased upon~~ the Company's ~~Rate Schedules~~rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, ~~2009~~2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (8.0505.000)
GSU (per kW)	\$ (8.0505.000)
GT (per kW)	\$ (8.0505.000)

Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO-et~~

~~at~~, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: June 1, ~~2009~~2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

GT	(0.1788x.xxxx)¢
STL	(3.9000)¢
TRF	(2.4000)¢
POL	(0.1495)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
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The following credit will apply, effective for service rendered beginning January 1, 2010:

GT (all kWhs, per kWh)	(1.7724x.xxxx)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO-et~~

~~at~~, before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: ~~January~~ June 1, 2010 ~~2011~~

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f), of this Rider ~~and certain other generation credits as approved by the Commission.~~

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882x.xxxx ¢
GP	0.5882x.xxxx ¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the companies last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

<u>RS</u>	<u>x.xxxx¢</u>
<u>GS</u>	<u>x.xxxx¢</u>
<u>GP</u>	<u>x.xxxx¢</u>
<u>GSU</u>	<u>x.xxxx¢</u>
<u>GT</u>	<u>x.xxxx¢</u>

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

<u>First 20 percent of kWh's over Baseline Usage, per kWh</u>	<u>(1.0000)¢</u>
<u>All kWh's exceeding 20% over Baseline Usage, per kWh</u>	<u>(1.2000)¢</u>

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (j) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning with October 1, ~~2009-2011~~. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

Filed pursuant to Order dated ~~March 3, 2010~~ _____, in Case No. ~~10-176-EL-ATA~~ _____,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ _____, President

Effective: ~~March 17, 2010~~ June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left[\frac{\text{NMBC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

<u>RS (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>GS* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GP* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GSU (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GT (per kVa of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>STL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>TRF (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>POL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left[\frac{\text{NMBC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

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Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

<u>RS (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>GS* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GP* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GSU (per kVa of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GT (per kVa of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>STL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>TRF (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>POL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left[\frac{\text{NMBC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

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Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

<u>RS (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>GS* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GP* (per kW of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GSU (per kVa of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>GT (per kVa of Billing Demand)</u>	<u>\$ x.xxxx</u>
<u>STL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>TRF (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>
<u>POL (all kWhs, per kWh)</u>	<u>x.xxxx¢</u>

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 14

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	TOTAL CUSTOMER BILLS	TOTAL kWh SALES	MAY 2011 PROPOSED AVERAGE RATES	MAY 2011 PROPOSED REVENUE	MAY 2012 PROPOSED AVERAGE RATES	MAY 2012 PROPOSED REVENUE	PERCENT INCREASE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=((G)-(E))/(E)
					(\$/kWh)	(\$)	(\$/kWh)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE - TOTAL	8,009,109	4,905,165,971	\$0.11912	\$584,286,840	\$0.11502	\$564,187,198	-3%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	1,001,934	6,561,797,661	\$0.11978	\$785,979,039	\$0.11280	\$740,180,275	-6%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	1,004	439,480,335	\$0.08657	\$38,046,172	\$0.08153	\$35,829,125	-6%
4	GSU	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	7,612	3,354,164,833	\$0.07698	\$258,201,730	\$0.07828	\$262,556,598	2%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	228	1,774,080,898	\$0.06089	\$108,029,213	\$0.05535	\$98,198,893	-9%
6	STL	STREET LIGHTING SERVICE - TOTAL	124,253	127,766,988	\$0.17016	\$21,740,264	\$0.14073	\$17,980,375	-17%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	37,350	62,709,024	\$0.20012	\$12,549,458	\$0.17049	\$10,690,967	-15%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	38,711	24,237,344	\$0.04175	\$1,011,815	\$0.03421	\$829,041	-18%
9	TOTAL COMPANY		9,220,201	17,249,403,054	\$0.10492	\$1,809,844,531	\$0.10032	\$1,730,452,471	-4%

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,009,109		\$4.000	\$32,036,435	5.68
7						
8	ENERGY CHARGE, PER kWh		4,905,165,971	\$0.029510	\$144,751,448	25.66
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kWh		4,905,165,971	\$0.005652	\$27,723,998	4.91
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		4,905,165,971	\$0.002964	\$14,538,912	2.58
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh		1,466,138,726	\$0.064145	\$94,045,469	16.67
19	ALL WINTER kWh, PER kWh		3,439,027,245	\$0.054573	\$187,678,034	33.27
20						
21	RIDERS					
22						
23	DSM / ENERGY EFFICIENCY					
24	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		4,905,165,971	\$0.000686	\$3,364,944	0.60
25	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		4,905,165,971	\$0.002088	\$10,241,987	1.82
26	DEMAND SIDE MANAGEMENT (DSM), PER kWh		4,905,165,971	\$0.000300	\$1,471,550	0.26
27						
28	STATE kWh TAX (SKT)					
29	FIRST 2,000 kWh, PER kWh		4,654,153,613	\$0.004660	\$21,688,356	3.84
30	NEXT 13,000 kWh, PER kWh		248,738,793	\$0.004200	\$1,044,703	0.19
31	ABOVE 15,000 kWh, PER kWh		2,273,565	\$0.003640	\$8,276	0.00
32			4,905,165,971		\$22,741,335	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		492,344,538	(\$0.017000)	(\$8,369,857)	(1.48)
35						
36	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		4,905,165,971	\$0.000096	\$471,374	0.08
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		4,905,165,971	\$0.000000	\$0	0.00
39						
40	ECONOMIC DEVELOPMENT (EDR)					
41	WATER HEATING, PER kWh		113,734,412	(\$0.005000)	(\$568,672)	(0.10)
42	SPACE HEATING & LOAD MANAGEMENT, PER kWh		378,610,126	(\$0.019000)	(\$7,193,592)	(1.28)
43						
44	DELIVERY CAPITAL RECOVERY (DCR), PER kWh		4,905,165,971	\$0.004217	\$20,685,085	3.67
45						
46	DEFERRED GENERATION COST (DGC)					
47	ALL SUMMER kWh, PER kWh		1,466,138,726	\$0.001178	\$1,727,111	0.31
48	ALL WINTER kWh, PER kWh		3,439,027,245	\$0.001178	\$4,051,174	0.72
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		4,905,165,971	\$0.000446	\$2,187,704	0.39
51						
52	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		4,905,165,971	\$0.000000	\$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		4,905,165,971	\$0.000345	\$1,694,092	0.30
55						
56	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		4,905,165,971	\$0.003557	\$17,447,675	3.09
57						
58	GENERATION COST RECONCILIATION (GCR), PER kWh		4,905,165,971	\$0.000878	\$4,306,736	0.76
59						
60	USR					
61	FIRST 833k kWh, PER kWh		4,905,165,971	\$0.001951	\$9,571,450	1.70
62	OVER 833k kWh, PER kWh		-	\$0.000568	\$0	0.00
63						
64	RESIDENTIAL GENERATION CREDIT (RGC), PER kWh		555,610,560	(\$0.04200)	(\$23,335,644)	(4.14)
65						
66	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		4,905,165,971	\$0.000007	\$347,902	0.06
67						
68	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		4,905,165,971	\$0.000052	\$2,570,549	0.46
69						
70	TOTAL RIDERS				\$63,412,902	11.24
71						
72	TOTAL PROPOSED - RS	8,009,109	4,905,165,971	\$0.1150	\$564,187,198	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
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TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,001,934	6,561,797,661	\$7.00	\$7,013,537	0.95
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		5,009,669	\$13.6800	\$13,706,454	1.85
10	OVER 5 kW, PER kW		16,675,100	\$7.4790	\$124,713,070	16.85
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		9,537,611	\$0.36	\$3,433,540	0.46
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kW		6,561,797,661	\$0.0057	\$37,684,404	5.09
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		21,684,769	\$0.7690	\$16,675,587	2.25
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		1,854,885,470	\$0.064400	\$119,454,624	16.14
24	ALL WINTER kWh, PER kWh		4,706,912,191	\$0.054790	\$257,891,719	34.84
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		6,561,797,661	\$0.000686	\$4,501,393	0.61
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		6,561,797,661	\$0.001392	\$9,134,022	1.23
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		979,095,255	\$0.004660	\$4,562,584	0.62
33	NEXT 13,000 kWh, PER kWh		1,817,269,980	\$0.004200	\$7,632,534	1.03
34	ABOVE 15,000 kWh, PER kWh		3,647,073,513	\$0.003640	\$13,275,348	1.79
35			6,443,438,747		\$25,470,465	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		610,193,675	(\$0.015000)	(\$9,152,905)	(1.24)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW		6,561,797,661	\$0.000096	\$630,572	0.09
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		6,561,797,661	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kW		6,561,797,661	\$0.005310	\$34,840,965	4.71
45	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		67,103,463	(\$0.005598)	(\$375,665)	(0.05)
46	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		235,660,808	(\$0.004763)	(\$1,122,428)	(0.15)
47	SCHOOL CREDIT 8.693% OF CAPACITY		302,764,271	(\$0.0005)	(\$151,152)	(0.02)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		5,009,669	\$1.8130	\$9,082,530	1.23
51	OVER 5 kW, PER kW		16,675,100	\$1.8130	\$30,231,956	4.08
52						
53	DEFERRED GENERATION COST (DGC)					
54	ALL SUMMER kWh, PER kWh		1,854,885,470	\$0.001178	\$2,185,055	0.30
55	ALL WINTER kWh, PER kWh		4,706,912,191	\$0.001178	\$5,544,743	0.75
56						
57	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		6,561,797,661	\$0.000446	\$2,926,562	0.40
58						
59	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		6,561,797,661	\$0.000000	\$0	0.00
60						
61	DEFERRED FUEL COST (DFC), PER kW		6,561,797,661	\$0.000345	\$2,266,242	0.31
62						
63	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		6,561,797,661	\$0.00356	\$23,340,314	3.15
64						
65	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		301,312,272	(\$0.00254)	(\$763,984)	(0.10)
66						
67	GENERATION COST RECONCILIATION (GCR), PER kW		6,561,797,661	\$0.000878	\$5,761,258	0.78
68						
69	USR					
70	FIRST 833k kWh, PER kWh		6,531,031,094	\$0.001951	\$12,744,001	1.72
71	OVER 833k kWh, PER kWh		30,766,567	\$0.000568	\$17,475	0.00
72						
73	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		6,561,797,661	\$0.000071	\$465,400	0.06
74						
75	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		6,561,797,661	\$0.000309	\$2,030,521	0.27
76						
77	TOTAL RIDERS				\$159,607,340	21.56
78						
79	TOTAL PROPOSED - GS - SECONDARY	1,001,934	6,561,797,661	\$0.1128	\$740,180,275	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
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SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	992	318,372,850	\$150.00	\$148,748	0.54
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		901,274	\$2.4050	\$2,167,564	7.85
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.36	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		318,372,850	\$0.0024	\$775,556	2.81
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		901,274	\$0.6430	\$579,519	2.10
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		78,541,077	\$0.062165	\$4,882,506	17.68
26	ALL WINTER kWh, PER kWh		239,831,773	\$0.052888	\$12,684,223	45.93
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		318,372,850	\$0.000686	\$218,404	0.79
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		318,372,850	\$0.000677	\$215,538	0.78
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		1,715,687	\$0.004660	\$7,995	0.03
35	NEXT 13,000 kWh, PER kWh		10,824,082	\$0.004200	\$45,461	0.16
36	ABOVE 15,000 kWh, PER kWh		384,658,685	\$0.003640	\$1,400,158	5.07
37			397,198,453		\$1,453,614	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		42,841,969	(\$0.005000)	(\$214,210)	(0.78)
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		318,372,850	\$0.000096	\$30,595	0.11
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		318,372,850	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		318,372,850	\$0.005041	\$1,604,812	5.81
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		722,986	(\$0.005404)	(\$3,907)	(0.01)
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		2,253,500	(\$0.004598)	(\$10,361)	(0.04)
50	SCHOOL CREDIT 8.693% OF CAPACITY		2,976,486	(\$0.0002)	(\$630)	(0.00)
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		901,274	\$0.5250	\$473,169	1.71
58						
59	DEFERRED GENERATION COST (DGC)					
60	ALL SUMMER kWh, PER kWh		78,541,077	\$0.001137	\$89,301	0.32
61	ALL WINTER kWh, PER kWh		239,831,773	\$0.001137	\$272,689	0.99
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		318,372,850	\$0.000446	\$141,994	0.51
64						
65	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		318,372,850	\$0.000000	\$0	0.00
66						
67	DEFERRED FUEL COST (DFC), PER kWh		318,372,850	\$0.000345	\$109,956	0.40
68						
69	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		318,372,850	\$0.00343	\$1,093,292	3.96
70						
71	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		2,976,486	(\$0.00072)	(\$2,153)	(0.01)
72						
73	GENERATION COST RECONCILIATION (GCR), PER kWh		318,372,850	\$0.000878	\$279,531	1.01
74						
75	USR					
76	FIRST 833k kWh, PER kWh		277206820.7	\$0.001951	\$540,914	1.96
77	OVER 833k kWh, PER kWh		41166029.78	\$0.000568	\$23,382	0.08
78						
79	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		318,372,850	\$0.00007	\$22,581	0.08
80						
81	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		318,372,850	\$0.00013	\$42,589	0.15
82						
83	TOTAL RIDERS				\$6,381,100	23.10
84						
85	TOTAL PROPOSED - GS - PRIMARY	992	318,372,850	\$0.0868	\$27,619,216	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	12	121,107,485	\$150.00	\$1,800	0.02
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		208,696	\$2.4050	\$501,913	6.11
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		6,625	\$0.36	\$2,385	0.03
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		121,107,485	\$0.0024	\$295,018	3.59
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		208,696	\$0.6430	\$134,191	1.63
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		34,782,177	\$0.062165	\$2,162,234	26.34
26	ALL WINTER kWh, PER kWh		86,325,308	\$0.052888	\$4,565,573	55.61
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		121,107,485	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		121,107,485	\$0.000677	\$81,990	1.00
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		-	\$0.004660	\$0	0.00
35	NEXT 13,000 kWh, PER kWh		-	\$0.004200	\$0	0.00
36	ABOVE 15,000 kWh, PER kWh		-	\$0.003640	\$0	0.00
37			-		\$0	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	(\$0.005000)	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		121,107,485	\$0.000096	\$11,638	0.14
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		121,107,485	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		121,107,485	\$0.005041	\$610,463	7.44
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		112,616	(\$5,000)	(\$563,082)	(6.86)
48	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.005404)	\$0	0.00
49	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004598)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF CAPACITY		-	(\$0.0002)	\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	12		\$150.000	\$1,800	0.02
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		112,616	(\$5,000)	(\$563,082)	(6.86)
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		208,696	\$0.5250	\$109,565	1.33
58						
59	DEFERRED GENERATION COST (DGC)					
60	ALL SUMMER kWh, PER kWh		-	\$0.001137	\$0	0.00
61	ALL WINTER kWh, PER kWh		-	\$0.001137	\$0	0.00
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		121,107,485	\$0.000446	\$54,014	0.66
64						
65	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		121,107,485	\$0.000000	\$0	0.00
66						
67	DEFERRED FUEL COST (DFC), PER kWh		121,107,485	\$0.000345	\$41,827	0.51
68						
69	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		121,107,485	\$0.00343	\$415,883	5.07
70						
71	DELTA REVENUE - CEI CONTRACT		121,107,485	\$0.000000	\$0	0.00
72						
73	GENERATION COST RECONCILIATION (GCR), PER kWh		121,107,485	\$0.000878	\$106,332	1.30
74						
75	USR					
76	FIRST 833k kWh, PER kWh		105448127.3	\$0.001951	\$205,761	2.51
77	OVER 833k kWh, PER kWh		15659357.66	\$0.000568	\$8,895	0.11
78						
79	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		121,107,485	\$0.00007	\$8,590	0.10
80						
81	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		121,107,485	\$0.00013	\$16,201	0.20
82						
83	TOTAL RIDERS				\$546,794	6.66
84						
85	TOTAL PROPOSED - GS - PRIMARY	12	121,107,485	\$0.0678	\$8,209,908	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	7,588	3,096,836,237	\$180.00	\$1,365,782	0.56
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		6,861,826	\$0.9718	\$6,668,322	2.73
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		2,115,103	\$0.36	\$761,437	0.31
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		3,276,238	\$0.54	\$1,769,169	0.72
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		3,096,836,237	\$0.0063	\$19,364,517	7.93
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		6,861,826	\$0.9010	\$6,182,505	2.53
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		832,826,116	\$0.060416	\$50,316,023	20.61
26	ALL WINTER kWh, PER kWh		2,264,010,121	\$0.051400	\$116,370,120	47.66
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		3,096,836,237	\$0.000686	\$2,124,430	0.87
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		3,096,836,237	\$0.000675	\$2,090,364	0.86
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		14,221,128	\$0.004660	\$66,270	0.03
35	NEXT 13,000 kWh, PER kWh		81,158,319	\$0.004200	\$340,865	0.14
36	ABOVE 15,000 kWh, PER kWh		2,695,952,545	\$0.003640	\$9,813,267	4.02
37			2,791,331,992		\$10,220,403	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		3,096,836,237	\$0.000096	\$297,598	0.12
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		3,096,836,237	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		3,096,836,237	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		5,795,084	(\$0.005252)	(\$30,436)	(0.01)
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		17,342,920	(\$0.004468)	(\$77,492)	(0.03)
50	SCHOOL CREDIT 8.693% OF CAPACITY		23,138,004	(\$0.0005)	(\$12,577)	(0.01)
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150,000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		6,861,826	\$0.5120	\$3,513,255	1.44
58						
59	DEFERRED GENERATION COST (DGC)					
60	ALL SUMMER kWh, PER kWh		770,143,186	\$0.001105	\$851,008	0.35
61	ALL WINTER kWh, PER kWh		2,067,611,585	\$0.001105	\$2,284,711	0.94
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,096,836,237	\$0.000446	\$1,381,189	0.57
64						
65	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		3,096,836,237	\$0.000000	\$0	0.00
66						
67	DEFERRED FUEL COST (DFC), PER kWh		3,096,836,237	\$0.000345	\$1,069,551	0.44
68						
69	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		3,096,836,237	\$0.00334	\$10,334,143	4.23
70						
71	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		23,138,004	(\$0.00035)	(\$8,202)	(0.00)
72						
73	GENERATION COST RECONCILIATION (GCR), PER kWh		3,096,836,237	\$0.000878	\$2,719,022	1.11
74						
75	USR					
76	FIRST 833k kWh, PER kWh		2071249368	\$0.001951	\$4,041,629	1.66
77	OVER 833k kWh, PER kWh		1025586869	\$0.000568	\$582,533	0.24
78						
79						
80	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		3,096,836,237	\$0.0001	\$219,645	0.09
81						
82	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		3,096,836,237	\$0.0001	\$173,618	0.07
83						
84	DEFERRED RS ELECTRIC HEATING EXPENSE RECOVERY		3,096,836,237	\$0.0000	\$0	0.00
85						
84	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$392,795)	
85						
86	TOTAL RIDERS				\$41,381,597	16.95
87						
88	TOTAL PROPOSED - GS - SUBTRANSMISSION	7,588	3,096,836,237	\$0.0788	\$244,179,472	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	257,328,596	\$180.00	\$4,320	0.02
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		507,757	\$0.9718	\$493,438	2.69
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		125,798	\$0.36	\$45,287	0.25
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		507,757	\$0.54	\$274,189	1.49
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW		257,328,596	\$0.0063	\$1,609,076	8.76
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		507,757	\$0.9010	\$457,489	2.49
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		74,212,744	\$0.060416	\$4,483,637	24.40
26	ALL WINTER kWh, PER kWh		183,115,852	\$0.051400	\$9,412,155	51.22
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		257,328,596	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		257,328,596	\$0.000675	\$173,697	0.95
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		24,000	\$0.004660	\$112	0.00
35	NEXT 13,000 kWh, PER kWh		156,000	\$0.004200	\$655	0.00
36	ABOVE 15,000 kWh, PER kWh		1,117,958	\$0.003640	\$4,069	0.02
37			1,297,958		\$4,836	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW		257,328,596	\$0.000096	\$24,729	0.13
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		257,328,596	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kW		257,328,596	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		85,884	(\$5,000)	(\$429,422)	(2.34)
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		-	(\$0.005252)	\$0	0.00
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF CAPACITY		-	(\$0.0005)	\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	24		\$150,000	\$3,600	0.02
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		85,884	(\$5,000)	(\$429,422)	(2.34)
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		507,757	\$0.5120	\$259,971	1.41
58						
59	DEFERRED GENERATION COST (DGC)					
60	ALL SUMMER kWh, PER kWh		74,212,744	\$0.001105	\$82,005	0.45
61	ALL WINTER kWh, PER kW		183,115,852	\$0.001105	\$202,343	1.10
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		257,328,596	\$0.000446	\$114,769	0.62
64						
65	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		257,328,596	\$0.000000	\$0	0.00
66						
67	DEFERRED FUEL COST (DFC), PER kWh		257,328,596	\$0.000345	\$88,873	0.48
68						
69	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		257,328,596	\$0.00334	\$858,706	4.67
70						
71	GENERATION COST RECONCILIATION (GCR), PER kW		257,328,596	\$0.000878	\$225,935	1.23
72						
73	USR					
74	FIRST 833k kWh, PER kWh		172108452.3	\$0.001951	\$335,835	1.83
75	OVER 833k kWh, PER kWh		85220143.7	\$0.000568	\$48,405	0.26
76						
77						
78	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		257,328,596	\$0.0001	\$18,251	0.10
79	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		257,328,596	\$0.0001	\$14,427	0.08
80						
81	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
82						
83	TOTAL RIDERS				\$1,597,536	8.69
84						
85	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	257,328,596	\$0.0714	\$18,377,126	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	192	1,278,689,759	\$320.00	\$61,563	0.08
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kV _i		2,354,745	\$0.0010	\$2,355	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		4,130,416	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kV _i		1,499,350	\$0.26	\$389,831	0.52
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW _i		1,278,689,759	\$0.0003	\$383,607	0.51
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,354,745	\$0.7570	\$1,782,542	2.38
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		316,245,610	\$0.060356	\$19,087,320	25.46
26	ALL WINTER kWh, PER kWh		962,444,149	\$0.051349	\$49,420,545	65.92
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW _i		1,278,689,759	\$0.000686	\$877,181	1.17
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW _i		1,278,689,759	\$0.000671	\$858,001	1.14
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		368,115	\$0.004660	\$1,715	0.00
35	NEXT 13,000 kWh, PER kWh		2,392,748	\$0.004200	\$10,050	0.01
36	ABOVE 15,000 kWh, PER kWh		495,651,323	\$0.003640	\$1,804,171	2.41
37			498,412,186		\$1,815,936	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW _i		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW _i		1,278,689,759	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW _i		1,278,689,759	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		1,278,689,759	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5,000)	\$0	0.00
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kW _i		1,278,689,759	(\$0.020948)	(\$26,785,862)	(35.73)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kV _i		2,354,745	\$8.000	\$18,837,959	25.13
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kV _i		2,354,745	\$0.000000	\$0	0.00
57						
58	DEFERRED GENERATION COST (DGC)					
59	ALL SUMMER kWh, PER kWh		43,715,415	\$0.001104	\$48,262	0.06
60	ALL WINTER kWh, PER kWh		353,146,183	\$0.001104	\$389,873	0.52
61						
62	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW _i		1,278,689,759	\$0.000446	\$570,296	0.76
63						
64	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW _i		1,278,689,759	\$0.000000	\$0	0.00
65						
66	DEFERRED FUEL COST (DFC), PER kWh		1,278,689,759	\$0.000345	\$441,620	0.59
67						
68	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW _i		1,278,689,759	\$0.00333	\$4,263,152	5.69
69						
70	GENERATION COST RECONCILIATION (GCR), PER kW _i		1,278,689,759	\$0.000878	\$1,122,690	1.50
71						
72	USR					
73	FIRST 833k kWh, PER kWh		907991710	\$0.001951	\$1,771,764	2.36
74	OVER 833k kWh, PER kWh		370698048.6	\$0.000568	\$210,556	0.28
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW _i		1,278,689,759		\$0	0.00
77						
78	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW _i		1,278,689,759	\$0.000019	\$23,694	0.03
79						
80	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				\$ (600,236)	
81						
82	TOTAL RIDERS				\$3,844,886	5.13
83						
84	TOTAL PROPOSED - GS - TRANSMISSION	192	1,278,689,759	\$0.0586	\$74,972,648	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	495,391,139	\$320.00	\$11,520	0.05
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kV _t		1,723,336	\$0.0010	\$1,723	0.01
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kV _t		-	\$0.26	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		495,391,139	\$0.0003	\$148,617	0.64
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		1,723,336	\$0.7570	\$1,304,565	5.62
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		138,295,391	\$0.060356	\$8,346,957	35.94
26	ALL WINTER kWh, PER kWh		357,095,748	\$0.051349	\$18,336,510	78.95
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		495,391,139	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		495,391,139	\$0.000671	\$332,407	1.43
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		-	\$0.004660	\$0	0.00
35	NEXT 13,000 kWh, PER kWh		-	\$0.004200	\$0	0.00
36	ABOVE 15,000 kWh, PER kWh		-	\$0.003640	\$0	0.00
37			-		\$0	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW		495,391,139	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		495,391,139	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kW		495,391,139	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER kW		1,247,345	(\$5,000)	(\$6,236,725)	(26.85)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kW		495,391,139	(\$0.020948)	(\$10,377,403)	(44.68)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kV _t		1,723,336	\$8.000	\$13,786,688	59.36
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	36		\$150.000	\$5,400	0.02
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		1,247,345	(\$5,000)	(\$6,236,725)	(26.85)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kV _t		1,723,336	\$0.000000	\$0	0.00
57						
58	DEFERRED GENERATION COST (DGC)					
59	ALL SUMMER kWh, PER kWh		138,295,391	\$0.001104	\$152,678	0.66
60	ALL WINTER kWh, PER kWh		357,095,748	\$0.001104	\$394,234	1.70
61						
62	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		495,391,139	\$0.000446	\$220,944	0.95
63						
64	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		495,391,139	\$0.000000	\$0	0.00
65						
66	DEFERRED FUEL COST (DFC), PER kWh		495,391,139	\$0.000345	\$171,093	0.74
67						
68	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		495,391,139	\$0.00333	\$1,651,634	7.11
69						
70	GENERATION COST RECONCILIATION (GCR), PER kWh		495,391,139	\$0.000878	\$434,953	1.87
71						
72	USR					
73	FIRST 833k kWh, PER kWh		351774966.8	\$0.001951	\$686,418	2.96
74	OVER 833k kWh, PER kWh		143616172.2	\$0.000568	\$81,574	0.35
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		495,391,139		\$0	0.00
77						
78	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		495,391,139	\$0.000019	\$9,179	0.04
79						
80	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
81						
82	TOTAL RIDERS				(\$4,923,648)	(21.20)
83						
84	TOTAL PROPOSED - GS - TRANSMISSION	36	495,391,139	\$0.04688	\$23,226,244	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
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BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	56	90,996	\$10.92	\$7,338	0.04
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	57	47,880	\$6.08	\$4,159	0.02
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
19	175 WATT MERCURY	32,017	26,510,076	\$7.39	\$2,839,268	15.79
20	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
21	250 WATT MERCURY	4,040	5,041,920	\$8.80	\$426,624	2.37
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	9,047	17,153,112	\$11.38	\$1,235,458	6.87
24	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
28	1,000 WATT MERCURY	121	551,760	\$23.49	\$34,107	0.19
29	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
30	100 WATT HP SODIUM	3,801	1,915,704	\$10.29	\$469,347	2.61
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	12,418	9,238,992	\$10.95	\$1,631,725	9.08
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
35	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
36	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
37	250 WATT HP SODIUM	13,915	17,532,900	\$13.19	\$2,202,466	12.25
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	1,672	3,270,432	\$15.16	\$304,170	1.69
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
61	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
66	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
67	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
68	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
78						

1. For STL the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
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BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
81	175 WATT MERCURY	4,766	3,946,248	\$11.74	\$671,434	3.73
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
92	100 WATT HP SODIUM	11,232	5,660,928	\$14.81	\$1,996,151	11.10
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	42	34,776	\$18.30	\$9,223	0.05
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	29	36,192	\$20.52	\$7,141	0.04
115	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
116	400 WATT MERCURY	224	424,704	\$23.32	\$62,684	0.35
117	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	36	68,256	\$23.57	\$10,182	0.06
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	3	11,376	\$32.81	\$1,181	0.01
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	7	31,920	\$37.32	\$3,135	0.02
122	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
123	100 WATT HP SODIUM	105	52,920	\$21.75	\$27,405	0.15
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
126	150 WATT HP SODIUM	882	656,208	\$22.76	\$240,892	1.34
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
128	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
129	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
130	250 WATT HP SODIUM	620	781,200	\$24.84	\$184,810	1.03
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	51	128,520	\$37.42	\$22,901	0.13
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
135	400 WATT HP SODIUM	36	70,416	\$26.62	\$11,500	0.06
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
139	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
154	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
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BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	639	322,056	\$20.28	\$155,507	0.86
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$32.31	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$20.28	\$0	0.00
188	150 WATT HP SODIUM	155	115,320	\$21.49	\$39,971	0.22
189	150 WATT HP SODIUM (DUAL LAMPS)	11	16,368	\$33.16	\$4,377	0.02
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	250 WATT HP SODIUM	147	185,220	\$24.42	\$43,077	0.24
193	250 WATT HP SODIUM (DUAL LAMPS)	16	40,320	\$36.25	\$6,960	0.04
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$26.39	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$39.03	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	26,641	32,013,600	\$0.035937	\$1,150,473	6.40
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,467	1,816,668	\$0.096209	\$174,780	0.97
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER kWh		127,766,988	\$0.000027	\$3,450	0.02
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		127,766,988	\$0.000178	\$22,743	0.13
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER kWh, PER kWh		31,941,747	\$0.064400	\$2,057,049	11.44
218	ALL NON-SUMMER kWh, PER kWh		95,825,241	\$0.054790	\$5,250,265	29.20
219						
220	RIDERS					
221						
222	DSM / ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		127,766,988	\$0.000686	\$87,648	0.49
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		127,766,988	\$0.005883	\$751,653	4.18
225	STATE kWh TAX (SKT)					
226	FIRST 2,000 kWh, PER kWh		3,086,364	\$0.004660	\$14,382	0.08
227	NEXT 13,000 kWh, PER kWh		13,413,708	\$0.004200	\$56,338	0.31
228	ABOVE 15,000 kWh, PER kWh		111,266,916	\$0.003640	\$405,012	2.25
229			127,766,988		\$475,732	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		127,766,988	\$0.000096	\$12,278	0.07
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		127,766,988	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (EDR)					
236	STANDARD CREDIT PROVISION, PER kWh		127,766,988	(\$0.044737)	(\$5,715,969)	(31.79)
237						
238	DELIVERY CAPITAL RECOVERY (DCR)					
239	ALL kWh, PER kWh		127,766,988	\$0.000000	\$0	0.00
240						
241	DEFERRED GENERATION COST (DGC)					
242	ALL SUMMER kWh, PER kWh		31,941,747	\$0.001178	\$37,627	0.21
243	ALL WINTER kWh, PER kWh		95,825,241	\$0.001178	\$112,882	0.63
244						
245	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		127,766,988	\$0.000446	\$56,984	0.32
246						
247	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		127,766,988	\$0.000000	\$0	0.00
248						
249	DEFERRED FUEL COST (DFC), PER kWh		127,766,988	\$0.000345	\$44,127	0.25
250						
251	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		127,766,988	\$0.003557	\$454,467	2.53
252						
253	GENERATION COST RECONCILIATION (GCR), PER kWh		127,766,988	\$0.000878	\$112,179	0.62
254						
255	USR					
256	FIRST 833k kWh, PER kWh		120,177,547	\$0.001951	\$234,502	1.30
257	OVER 833k kWh, PER kWh		7,589,441	\$0.000568	\$4,311	0.02
258						
259	TOTAL RIDERS				(\$3,331,578)	(18.53)
260						
261	TOTAL PROPOSED - STL - STREETLIGHTING	124,253	127,766,988	\$0.1407	\$17,980,375	100.00

1. For STL the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 13 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	6,464	5,352,192	\$8.62	\$668,636	6.25
7	400 WATT MERCURY	5,263	9,978,648	\$15.98	\$1,009,233	9.44
8	1,000 WATT MERCURY	2,599	11,851,440	\$25.45	\$793,735	7.42
9	HP SODIUM < 100 WATTS	979	493,416	\$12.90	\$151,549	1.42
10	HP SODIUM 150 WATTS	556	413,664	\$15.21	\$101,481	0.95
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
13	HP SODIUM 250 WATTS	7,183	9,050,580	\$16.76	\$1,444,645	13.51
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
16	HP SODIUM > 400 WATTS	12,578	24,602,568	\$20.89	\$3,153,053	29.49
17	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	48	39,744	\$10.96	\$6,313	0.06
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	1,505	758,520	\$15.98	\$288,599	2.70
24	HP SODIUM 150 WATTS	102	75,888	\$20.61	\$25,227	0.24
25	HP SODIUM 150 WATTS (DUAL LAMPS)	6	4,464	\$32.68	\$2,353	0.02
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	54	68,040	\$23.50	\$15,228	0.14
28	HP SODIUM 250 WATTS (DUAL LAMPS)	8	10,080	\$35.24	\$3,383	0.03
29	HP SODIUM 400 WATTS	5	9,780	\$25.21	\$1,513	0.01
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	-	-	\$0.00	\$0	0.00
35						
36	GENERATION CAPACITY CHARGES					
37						
38	GENERATION CAPACITY CHARGE, PER kWh		62,709,024	\$0.000027	\$1,693	0.02
39						
40	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		62,709,024	\$0.000178	\$11,162	0.10
41						
42	GENERATION ENERGY CHARGES					
43						
44	ALL SUMMER kWh, PER kWh		15,677,256	\$0.064400	\$1,009,615	9.44
45	ALL WINTER kWh, PER kWh		47,031,768	\$0.054790	\$2,576,871	24.10
46						
47	RIDERS					
48						
49	DSM / ENERGY EFFICIENCY					
50	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		62,709,024	\$0.000686	\$43,018	0.40
51	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		62,709,024	\$0.000000	\$0	0.00
52	STATE kWh TAX (SKT)					
53	FIRST 2,000 kWh, PER kWh		44,861,436	\$0.004660	\$209,054	1.96
54	NEXT 13,000 kWh, PER kWh		12,789,696	\$0.004200	\$53,717	0.50
55	ABOVE 15,000 kWh, PER kWh		5,057,892	\$0.003640	\$18,411	0.17
56			62,709,024		\$281,182	
57						
58	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMD), PER kWh		62,709,024	\$0.000096	\$6,026	0.06
59						
60	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		62,709,024	\$0.000000	\$0	0.00
61						
62	ECONOMIC DEVELOPMENT (EDR)					
63	STANDARD CREDIT PROVISION, PER kWh		62,709,024	(\$0.022764)	(\$1,427,524)	(13.35)
64						
65	DELIVERY CAPITAL RECOVERY (DCR)					
66	ALL WINTER kWh, PER kWh		62,709,024	\$0.000000	\$0	0.00
67						
68	DEFERRED GENERATION COST (DGC)					
69	ALL SUMMER kWh, PER kWh		15,677,256	\$0.001178	\$18,468	0.17
70	ALL WINTER kWh, PER kWh		47,031,768	\$0.001178	\$55,403	0.52
71						
72	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		62,709,024	\$0.000446	\$27,968	0.26
73						
74	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		62,709,024	\$0.000000	\$0	0.00
75						
76	DEFERRED FUEL COST (DFC), PER kWh		62,709,024	\$0.000345	\$21,658	0.20
77						
78	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		62,709,024	\$0.00356	\$223,056	2.09
79						
80	GENERATION COST RECONCILIATION (GCR), PER kWh		62,709,024	\$0.000878	\$55,059	0.52
81						
82	USR					
83	FIRST 833k kWh, PER kWh		62,709,024	\$0.001951	\$122,364	1.14
84	OVER 833k kWh, PER kWh		-	\$0.000568	\$0	0.00
85						
86	TOTAL RIDERS				(\$573,322)	(5.36)
87						
88	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	37,350	62,709,024	\$0.1705	\$10,690,967	100.00

1. For POL the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 14 OF 14

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		38,711				
5	ALL kWh, PER kWh		24,237,344	\$0.000813	\$19,705	2.38
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		24,237,344	\$0.000027	\$654	0.08
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		24,237,344	\$0.000178	\$4,314	0.52
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		6,032,282	\$0.064400	\$388,479	46.86
16	ALL WINTER kWh, PER kWh		18,205,062	\$0.054790	\$997,455	120.31
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		24,237,344	\$0.000686	\$16,627	2.01
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		24,237,344	\$0.004509	\$109,286	13.18
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		2,144,701	\$0.004660	\$9,994	1.21
25	NEXT 13,000 kWh, PER kWh		7,933,569	\$0.004200	\$33,321	4.02
26	ABOVE 15,000 kWh, PER kWh		14,159,074	\$0.003640	\$51,539	6.22
27			<u>24,237,344</u>		<u>\$94,854</u>	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		24,237,344	\$0.000096	\$2,329	0.28
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		24,237,344	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		24,237,344	(\$0.041555)	(\$1,007,183)	(121.49)
35						
36	DELIVERY CAPITAL RECOVERY (DCR)					
37	ALL kWh, PER kWh		24,237,344	\$0.000000	\$0	0.00
38						
39	DEFERRED GENERATION COST (DGC)					
40	ALL SUMMER kWh, PER kWh		6,032,282	\$0.001178	\$7,106	0.86
41	ALL WINTER kWh, PER kWh		18,205,062	\$0.001178	\$21,446	2.59
42						
43	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		24,237,344	\$0.000446	\$10,810	1.30
44						
45	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		24,237,344	\$0.000000	\$0	0.00
46						
47	DEFERRED FUEL COST (DFC), PER kWh		24,237,344	\$0.000345	\$8,371	1.01
48						
49	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		24,237,344	\$0.00356	\$86,212	10.40
50						
51	GENERATION COST RECONCILIATION (GCR), PER kWh		24,237,344	\$0.000878	\$21,280	2.57
52						
53	USR					
54	FIRST 833k kWh, PER kWh		24,237,344	\$0.001951	\$47,294	5.70
55	OVER 833k kWh, PER kWh		-	\$0.000568	\$0	0.00
56						
57	TOTAL RIDERS				(\$581,567)	(70.15)
58						
59	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	38,711	24,237,344	\$0.0342	\$829,041	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE	CLASS/ DESCRIPTION	TOTAL CUSTOMER BILLS	TOTAL kWh SALES	MAY 2011 PROPOSED AVERAGE RATES	MAY 2011 PROPOSED REVENUE	MAY 2012 PROPOSED AVERAGE RATES	MAY 2012 PROPOSED REVENUE	PERCENT INCREASE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=((G)-(E))/(E)
					(\$/kWh)	(\$)	(\$/kWh)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE - TOTAL	11,122,878	8,142,643,216	\$0.11315	\$921,351,517	\$0.11053	\$899,987,487	-2%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	1,335,142	6,788,914,432	\$0.10893	\$739,550,330	\$0.10628	\$721,554,054	-2%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	12,490	2,332,295,440	\$0.08819	\$205,678,055	\$0.08604	\$200,672,865	-2%
4	GSU	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	1,260	777,125,786	\$0.07451	\$57,902,831	\$0.07552	\$58,689,348	1%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	2,144	4,059,432,532	\$0.07042	\$285,869,493	\$0.06867	\$278,758,097	-2%
6	STL	STREET LIGHTING SERVICE - TOTAL	146,758	127,096,824	\$0.10805	\$13,732,212	\$0.09079	\$11,539,526	-16%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	30,047	37,512,420	\$0.20399	\$7,652,179	\$0.17872	\$6,704,175	-12%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	41,587	19,835,409	\$0.07092	\$1,406,678	\$0.06113	\$1,212,478	-14%
9	TOTAL COMPANY		12,692,306	22,284,856,059	\$0.10021	\$2,233,143,295	\$0.09778	\$2,179,118,029	-2%

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 2 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	11,122,878		\$4,000	\$44,491,512	4.94
7						
8	ENERGY CHARGE, PER kWh		8,142,643,216	\$0.031898	\$259,734,033	28.86
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kWh		8,142,643,216	\$0.005856	\$47,683,319	5.30
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		8,142,643,216	\$0.004548	\$37,032,741	4.11
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh		2,102,007,231	\$0.064129	\$134,799,622	14.98
19	ALL WINTER kWh, PER kWh		6,040,635,985	\$0.054559	\$329,571,059	36.62
20						
21	RIDERS					
22						
23	DSM / ENERGY EFFICIENCY					
24	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		8,142,643,216	\$0.000686	\$5,585,853	0.62
25	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		8,142,643,216	\$0.001889	\$15,381,453	1.71
26	DEMAND SIDE MANAGEMENT (DSM), PER kW		8,142,643,216	\$0.000170	\$1,384,249	0.15
27						
28	STATE kWh TAX (SKT)					
29	FIRST 2,000 kWh, PER kWh		7,592,044,123	\$0.004660	\$35,378,926	3.93
30	NEXT 13,000 kWh, PER kWh		543,397,252	\$0.004200	\$2,282,268	0.25
31	ABOVE 15,000 kWh, PER kWh		7,201,841	\$0.003640	\$26,215	0.00
32			8,142,643,216		\$37,687,409	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kW		1,803,752,843	(\$0.017700)	(\$31,926,425)	(3.55)
35						
36	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kW		8,142,643,216	\$0.000096	\$782,487	0.09
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		8,142,643,216	\$0.000000	\$0	0.00
39						
40	ECONOMIC DEVELOPMENT (EDR)					
41	WATER HEATING, PER kWh		82,512,009	\$0.000000	\$0	0.00
42	SPACE HEATING & LOAD MANAGEMENT, PER kW		1,721,240,835	(\$0.019000)	(\$32,703,576)	(3.63)
43						
44	DELIVERY CAPITAL RECOVERY (DCR), PER kW		8,142,643,216	\$0.002443	\$19,892,477	2.21
45						
46	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		8,142,643,216	\$0.000212	\$1,726,240	0.19
47						
48	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		8,142,643,216	\$0.000000	\$0	0.00
49						
50	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kW		8,142,643,216	\$0.000362	\$2,948,939	0.33
51						
52	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		8,142,643,216	\$0.003354	\$27,310,425	3.03
53						
54	GENERATION COST RECONCILIATION (GCR), PER kWh		8,142,643,216	\$0.001006	\$8,191,499	0.91
55						
56	USR					
57	FIRST 833k kWh, PER kWh		8,142,643,216	\$0.002025	\$16,490,481	1.83
58	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
59						
60	RESIDENTIAL GENERATION CREDIT (RGC), PER kW		792,845,668	(\$0.039000)	(\$30,920,981)	(3.44)
61						
62	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		8,142,643,216	\$0.000007	\$577,522	0.06
63						
64	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		8,142,643,216	\$0.000052	\$4,267,147	0.47
65						
66	TOTAL RIDERS				\$46,675,200	5.19
67						
68	TOTAL PROPOSED - RS	11,122,878	8,142,643,216	\$0.1105	\$899,987,487	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 3 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,335,142	6,788,914,432	\$7.00	\$9,345,991	1.30
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		6,675,708	\$12.8000	\$17,089,812	2.37
10	OVER 5 kW, PER kW		17,619,507	\$5.4635	\$96,264,175	13.34
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		835,625	\$0.36	\$300,825	0.04
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kWh		6,788,914,432	\$0.0053	\$35,648,590	4.94
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		24,295,214	\$1.0130	\$24,611,052	3.41
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		1,943,407,992	\$0.064400	\$125,155,475	17.35
24	ALL WINTER kWh, PER kWh		4,845,506,439	\$0.054790	\$265,485,298	36.79
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		6,788,914,432	\$0.000686	\$4,657,195	0.65
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		6,788,914,432	\$0.001252	\$8,499,721	1.18
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		1,294,327,660	\$0.004660	\$6,031,567	0.84
33	NEXT 13,000 kWh, PER kWh		2,240,018,149	\$0.004200	\$9,408,076	1.30
34	ABOVE 15,000 kWh, PER kWh		3,114,909,755	\$0.003640	\$11,338,272	1.57
35			6,649,255,565		\$26,777,915	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		193,083,542	(\$0.020000)	(\$3,861,671)	(0.54)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		6,788,914,432	\$0.000096	\$652,397	0.09
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		6,788,914,432	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kWh		6,788,914,432	\$0.006426	\$43,625,092	6.05
45	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		67,198,267	(\$0.005598)	(\$376,196)	(0.05)
46	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		235,061,701	(\$0.004763)	(\$1,119,574)	(0.16)
47	SCHOOL CREDIT 8.693% OF CAPACITY		302,259,968	(\$0.0005)	(\$137,972)	(0.02)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		6,675,708	\$0.8140	\$5,434,026	0.75
51	OVER 5 kW, PER kW		17,619,507	\$0.8140	\$14,342,278	1.99
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		6,788,914,432	\$0.000212	\$1,439,250	0.20
54						
55	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		6,788,914,432	\$0.000000	\$0	0.00
56						
57	DEFERRED FUEL COST (DFC), PER kWh		6,788,914,432	\$0.000362	\$2,458,673	0.34
58						
59	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		6,788,914,432	\$0.00335	\$22,770,019	3.16
60						
61	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		290,991,540	(\$0.00230)	(\$669,182)	(0.09)
62						
63	GENERATION COST RECONCILIATION (GCR), PER kWh		6,788,914,432	\$0.001006	\$6,829,648	0.95
64						
65	USR					
66	FIRST 833k kWh, PER kWh		6,788,914,432	\$0.002025	\$13,748,910	1.91
67	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
68						
69	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		6,788,914,432	\$0.000071	\$481,508	0.07
70						
71	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		6,788,914,432	\$0.000309	\$2,100,801	0.29
72						
73	TOTAL RIDERS				\$147,652,838	20.46
74						
75	TOTAL PROPOSED - GS - SECONDARY	1,335,142	6,788,914,432	\$0.1063	\$721,554,054	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	12,382	2,267,186,074	\$150.00	\$1,857,279	0.95
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		5,218,688	\$2.2550	\$11,768,141	6.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rKvA, PER rKvA		263,905	\$0.36	\$95,006	0.05
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW		2,267,186,074	\$0.0058	\$13,138,343	6.70
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		5,218,688	\$1.7110	\$8,929,175	4.55
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		603,469,748	\$0.062165	\$37,514,697	19.12
26	ALL WINTER kWh, PER kWh		1,663,716,327	\$0.052888	\$87,990,629	44.85
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		2,267,186,074	\$0.000686	\$1,555,290	0.79
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		2,267,186,074	\$0.000465	\$1,054,242	0.54
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		20,824,865	\$0.004660	\$97,044	0.05
35	NEXT 13,000 kWh, PER kWh		123,006,838	\$0.004200	\$516,629	0.26
36	ABOVE 15,000 kWh, PER kWh		2,067,891,929	\$0.003640	\$7,527,127	3.84
37			2,211,723,632		\$8,140,799	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		325,729	(\$0.020000)	(\$6,515)	(0.00)
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW		2,267,186,074	\$0.000096	\$217,871	0.11
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		2,267,186,074	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		2,267,186,074	\$0.002306	\$5,228,492	2.67
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		25,562,046	(\$0.005404)	(\$138,137)	(0.07)
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		88,638,510	(\$0.004598)	(\$407,520)	(0.21)
50	SCHOOL CREDIT 8.693% OF CAPACITY		114,200,556	(\$0.0005)	(\$57,530)	(0.03)
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		5,218,688	\$0.7010	\$3,658,300	1.86
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		2,267,186,074	\$0.000212	\$480,643	0.25
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		2,267,186,074	\$0.000000	\$0	0.00
62						
63	DEFERRED FUEL COST (DFC), PER kWh		2,267,186,074	\$0.000362	\$821,084	0.42
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		2,267,186,074	\$0.00324	\$7,341,149	3.74
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		114,200,556	(\$0.00044)	(\$50,068)	(0.03)
68						
69	GENERATION COST RECONCILIATION (GCR), PER kWh		2,267,186,074	\$0.001006	\$2,280,789	1.16
70						
71	USR					
72	FIRST 833k kWh, PER kWh		1961399378	\$0.002025	\$3,972,226	2.02
73	OVER 833k kWh, PER kWh		305786696.5	\$0.001046	\$319,883	0.16
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		2,267,186,074	\$0.00007	\$160,802	0.08
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		2,267,186,074	\$0.00013	\$303,283	0.15
78						
79	TOTAL RIDERS				\$34,875,083	17.78
80						
81	TOTAL PROPOSED - GS - PRIMARY	12,382	2,267,186,074	\$0.0865	\$196,168,353	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	108	65,109,366	\$150.00	\$16,200	0.36
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		191,787	\$2.2550	\$432,479	9.60
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		85	\$0.36	\$31	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		65,109,366	\$0.0058	\$377,309	8.38
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		191,787	\$1.7110	\$328,147	7.28
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		16,392,977	\$0.062165	\$1,019,069	22.62
26	ALL WINTER kWh, PER kWh		48,716,389	\$0.052888	\$2,576,512	57.20
27	RIDERS					
28						
29	DSM / ENERGY EFFICIENCY					
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		65,109,366	\$0.000000	\$0	0.00
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		65,109,366	\$0.000465	\$30,276	0.67
32	STATE kWh TAX (SKT)					
33	FIRST 2,000 kWh, PER kWh		216,000	\$0.004660	\$1,007	0.02
34	NEXT 13,000 kWh, PER kWh		1,403,399	\$0.004200	\$5,894	0.13
35	ABOVE 15,000 kWh, PER kWh		63,489,967	\$0.003640	\$231,103	5.13
36			65,109,366		\$238,004	
37						
38	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	(\$0.020000)	\$0	0.00
39						
40	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		65,109,366	\$0.000096	\$6,257	0.14
41						
42	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		65,109,366	\$0.000000	\$0	0.00
43						
44	ECONOMIC DEVELOPMENT (EDR)					
45	STANDARD CHARGE PROVISION, PER kWh		65,109,366	\$0.002306	\$150,153	3.33
46	INTERRUPTIBLE CREDIT PROVISION, PER KW		127,086	(\$5.000)	(\$635,431)	(14.11)
47	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		-	(\$0.005404)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		-	(\$0.004598)	\$0	0.00
49	SCHOOL CREDIT 8.693% OF CAPACITY		-	(\$0.0005)	\$0	0.00
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	108		\$150.000	\$16,200	0.36
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		127,086	(\$5.000)	(\$635,431)	(14.11)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kW OF BILLING DEMAND, PER kW		191,787	\$0.7010	\$134,442	2.98
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		65,109,366	\$0.000212	\$13,803	0.31
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		65,109,366	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh		65,109,366	\$0.000362	\$23,580	0.52
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		65,109,366	\$0.00324	\$210,824	4.68
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		65,109,366	\$0.001006	\$65,500	1.45
67						
68	USR					
69	FIRST 833k kWh, PER kWh		56327740.99	\$0.002025	\$114,075	2.53
70	OVER 833k kWh, PER kWh		8781625.014	\$0.001046	\$9,186	0.20
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		65,109,366	\$0.00007	\$4,618	0.10
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		65,109,366	\$0.00013	\$8,710	0.19
75						
76	TOTAL RIDERS				(\$245,235)	(5.44)
77						
78	TOTAL PROPOSED - GS - PRIMARY	108	65,109,366	\$0.0692	\$4,504,512	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,212	725,951,099	\$200.00	\$242,304	0.43
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		2,139,952	\$0.8380	\$1,793,280	3.20
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rVa, PER rVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		725,951,099	\$0.0062	\$4,477,666	8.00
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		2,139,952	\$1.1270	\$2,411,726	4.31
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		179,696,243	\$0.060416	\$10,856,528	19.39
26	ALL WINTER kWh, PER kWh		546,254,856	\$0.051400	\$28,077,500	50.13
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		725,951,099	\$0.000686	\$498,002	0.89
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		725,951,099	\$0.000461	\$334,663	0.60
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		1,821,422	\$0.004660	\$8,488	0.02
35	NEXT 13,000 kWh, PER kWh		11,524,430	\$0.004200	\$48,403	0.09
36	ABOVE 15,000 kWh, PER kWh		548,628,692	\$0.003640	\$1,997,008	3.57
37			561,974,545		\$2,053,899	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		725,951,099	\$0.000096	\$69,762	0.12
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		725,951,099	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		725,951,099	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5.000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		482,670	(\$0.005252)	(\$2,535)	(0.00)
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		2,011,086	(\$0.004468)	(\$8,986)	(0.02)
50	SCHOOL CREDIT 8.693% OF CAPACITY		2,493,756	(\$0.0005)	(\$1,337)	(0.00)
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		2,139,952	\$0.2640	\$564,947	1.01
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		725,951,099	\$0.000212	\$153,902	0.27
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		725,951,099	\$0.000000	\$0	0.00
62						
63	DEFERRED FUEL COST (DFC), PER kWh		725,951,099	\$0.000362	\$262,910	0.47
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		725,951,099	\$0.00315	\$2,284,568	4.08
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		2,493,756	(\$0.00009)	(\$215)	(0.00)
68						
69	GENERATION COST RECONCILIATION (GCR), PER kWh		725,951,099	\$0.001006	\$730,307	1.30
70						
71	USR					
72	FIRST 833k kWh, PER kWh		361304188.4	\$0.002025	\$731,713	1.31
73	OVER 833k kWh, PER kWh		364646910.4	\$0.001046	\$381,457	0.68
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		725,951,099	\$0.000071	\$51,489	0.09
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		725,951,099	\$0.000056	\$40,699	0.07
78						
79	TOTAL RIDERS				\$8,145,246	14.54
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	1,212	725,951,099	\$0.0771	\$56,004,251	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	51,174,687	\$200.00	\$9,600	0.36
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		198,380	\$0.8380	\$166,243	6.19
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW		51,174,687	\$0.0062	\$315,645	11.76
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		198,380	\$1.1270	\$223,574	8.33
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		14,702,851	\$0.060416	\$888,287	33.08
26	ALL WINTER kWh, PER kWh		36,471,836	\$0.051400	\$1,874,652	69.82
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		51,174,687	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		51,174,687	\$0.000461	\$23,592	0.88
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		96,000	\$0.004660	\$447	0.02
35	NEXT 13,000 kWh, PER kWh		624,000	\$0.004200	\$2,621	0.10
36	ABOVE 15,000 kWh, PER kWh		50,454,687	\$0.003640	\$183,655	6.84
37			51,174,687		\$186,723	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW		51,174,687	\$0.000096	\$4,918	0.18
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		51,174,687	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kW		51,174,687	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		139,459	(\$5.000)	(\$697,295)	(25.97)
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		-	(\$0.005252)	\$0	0.00
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF CAPACITY		-	(\$0.0005)	\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	48		\$150.000	\$7,200	0.27
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		139,459	(\$5.000)	(\$697,295)	(25.97)
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		198,380	\$0.2640	\$52,372	1.95
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		51,174,687	\$0.000212	\$10,849	0.40
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		51,174,687	\$0.000000	\$0	0.00
62						
63	DEFERRED FUEL COST (DFC), PER kWh		51,174,687	\$0.000362	\$18,533	0.69
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		51,174,687	\$0.00315	\$161,047	6.00
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		-	(\$0.00009)	\$0	0.00
68						
69	GENERATION COST RECONCILIATION (GCR), PER kW		51,174,687	\$0.001006	\$51,482	1.92
70						
71	USR					
72	FIRST 833k kWh, PER kWh		25469523.75	\$0.002025	\$51,581	1.92
73	OVER 833k kWh, PER kWh		25705163.25	\$0.001046	\$26,890	1.00
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		51,174,687	\$0.000071	\$3,630	0.14
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		51,174,687	\$0.000056	\$2,869	0.11
78						
79	TOTAL RIDERS				(\$792,906)	(29.53)
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	48	51,174,687	\$0.0525	\$2,685,097	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 8 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,940	2,782,528,724	\$320.00	\$620,909	0.29
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		9,054,958	\$0.3672	\$3,324,980	1.57
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		2,782,528,724	\$0.0042	\$11,803,487	5.58
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		9,054,958	\$0.9400	\$8,511,660	4.02
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		657,752,087	\$0.060356	\$39,699,285	18.75
26	ALL WINTER kWh, PER kWh		2,124,776,637	\$0.051349	\$109,105,156	51.54
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		2,782,528,724	\$0.000686	\$1,908,815	0.90
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		2,782,528,724	\$0.000460	\$1,279,963	0.60
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		2,175,701	\$0.004660	\$10,139	0.00
35	NEXT 13,000 kWh, PER kWh		14,019,077	\$0.004200	\$58,880	0.03
36	ABOVE 15,000 kWh, PER kWh		1,277,238,905	\$0.003640	\$4,649,150	2.20
37			1,293,433,683		\$4,718,169	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		2,782,528,724	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		2,782,528,724	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		2,782,528,724	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5.000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		-	(\$0.005247)	\$0	0.00
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		-	(\$0.004464)	\$0	0.00
50	SCHOOL DISCOUNT PER KW OF TRANSMISSION		-	\$0.000	\$0	0.00
51						
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		2,782,528,724	(\$0.020948)	(\$58,288,126)	(27.53)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		9,054,958	\$8.000	\$72,439,662	34.22
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		9,054,958	\$0.000000	\$0	0.00
57						
58	DEFERRED GENERATION COST (DGC)					
59	ALL SUMMER kWh, PER kWh		657,752,087	\$0.000000	\$0	0.00
60	ALL WINTER kWh, PER kWh		2,124,776,637	\$0.000000	\$0	0.00
61						
62	NON-RESIDENTIAL DEFERRED DISTRIBUTION COST (NDD)					
63	ALL WINTER kVa OF BILLING DEMAND, PER kVa		18,768,595	\$0.000	\$0	0.00
64						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,782,528,724	\$0.000212	\$589,896	0.28
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		2,782,528,724	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh		2,782,528,724	\$0.000362	\$1,007,721	0.48
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		2,782,528,724	\$0.00314	\$8,745,488	4.13
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		2,782,528,724	\$0.001006	\$2,799,224	1.32
67						
68	USR					
69	FIRST 833k kWh, PER kWh		1139199763	\$0.002025	\$2,307,107	1.09
70	OVER 833k kWh, PER kWh		1643328962	\$0.001046	\$1,719,086	0.81
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		2,782,528,724		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		2,782,528,724	\$0.000019	\$51,559	0.02
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$640,415)	
77						
78	TOTAL RIDERS				\$38,638,149	18.25
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	1,940	2,782,528,724	\$0.0761	\$211,703,626	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 9 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	204	1,276,903,808	\$320.00	\$65,280	0.10
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kV:		3,494,035	\$0.3672	\$1,283,010	1.91
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kV:		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW:		1,276,903,808	\$0.0042	\$5,416,626	8.08
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		3,494,035	\$0.9400	\$3,284,393	4.90
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		340,679,290	\$0.060356	\$20,562,039	30.66
26	ALL WINTER kWh, PER kWh		936,224,518	\$0.051349	\$48,074,193	71.69
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW:		1,276,903,808	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW:		1,276,903,808	\$0.000460	\$587,376	0.88
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		312,000	\$0.004660	\$1,454	0.00
35	NEXT 13,000 kWh, PER kWh		2,028,000	\$0.004200	\$8,518	0.01
36	ABOVE 15,000 kWh, PER kWh		188,180,553	\$0.003640	\$684,977	1.02
37			190,520,553		\$694,949	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW:		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kW:		1,276,903,808	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kW:		1,276,903,808	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh:		1,276,903,808	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,205,013	(\$5,000)	(\$11,025,064)	(16.44)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kW:		1,276,903,808	(\$0.020948)	(\$26,748,450)	(39.89)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kV:		3,494,035	\$8.000	\$27,952,280	41.69
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	204		\$150.000	\$30,600	0.05
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		2,205,013	(\$5,000)	(\$11,025,064)	(16.44)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kV:		3,494,035	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW:		1,276,903,808	\$0.000212	\$270,704	0.40
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW:		1,276,903,808	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh:		1,276,903,808	\$0.000362	\$462,443	0.69
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW:		1,276,903,808	\$0.00314	\$4,013,309	5.99
65						
66	GENERATION COST RECONCILIATION (GCR), PER kW:		1,276,903,808	\$0.001006	\$1,284,565	1.92
67						
68	USR					
69	FIRST 833k kWh, PER kWh		522779334.6	\$0.002025	\$1,058,733	1.58
70	OVER 833k kWh, PER kWh		754124473.4	\$0.001046	\$788,890	1.18
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW:		1,276,903,808		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW:		1,276,903,808	\$0.000019	\$23,661	0.04
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
77						
78	TOTAL RIDERS				(\$11,631,070)	(17.35)
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	204	1,276,903,808	\$0.05251	\$67,054,471	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 10 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	3	2,520	\$16.69	\$601	0.03
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	33	17,028	\$5.81	\$2,301	0.11
19	175 WATT MERCURY	2,473	2,047,644	\$5.06	\$150,161	7.40
20	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
21	250 WATT MERCURY	34	42,432	\$5.26	\$2,146	0.11
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	778	1,475,088	\$5.25	\$49,014	2.42
24	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
28	1,000 WATT MERCURY	10	45,600	\$5.35	\$642	0.03
29	70 WATT HP SODIUM	7	2,436	\$6.37	\$535	0.03
30	100 WATT HP SODIUM	3,451	1,739,304	\$6.04	\$250,128	12.33
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	483	359,352	\$5.68	\$32,921	1.62
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
35	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
36	215 WATT HP SODIUM	0	0	\$5.89	\$0	0.00
37	250 WATT HP SODIUM	916	1,154,160	\$5.51	\$60,566	2.99
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	129	252,324	\$5.47	\$8,468	0.42
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$7.79	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$14.16	\$0	0.00
61	100 WATT HP SODIUM	37	18,648	\$13.87	\$6,158	0.30
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	0	0	\$14.55	\$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
66	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
67	215 WATT HP SODIUM	0	0	\$14.68	\$0	0.00
68	250 WATT HP SODIUM	1	1,260	\$14.31	\$172	0.01
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	9	17,604	\$15.28	\$1,650	0.08
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$16.76	\$0	0.00
78						

1. For STL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 11 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
				(D)	(E)	(F)
	(A)	(B)	(C)	(\$)	(\$)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	27	13,932	\$8.65	\$2,803	0.14
81	175 WATT MERCURY	164	135,792	\$8.43	\$16,590	0.82
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	2	2,496	\$9.68	\$232	0.01
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	11	3,828	\$9.47	\$1,250	0.06
92	100 WATT HP SODIUM	3,147	1,586,088	\$9.48	\$358,003	17.65
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	312	232,128	\$9.77	\$36,579	1.80
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	8	6,624	\$15.64	\$1,501	0.07
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
115	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
116	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
117	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
122	70 WATT HP SODIUM	2	696	\$16.46	\$395	0.02
123	100 WATT HP SODIUM	144	72,576	\$16.46	\$28,443	1.40
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
126	150 WATT HP SODIUM	19	14,136	\$18.97	\$4,325	0.21
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
128	200 WATT HP SODIUM	0	0	\$19.65	\$0	0.00
129	215 WATT HP SODIUM	0	0	\$17.28	\$0	0.00
130	250 WATT HP SODIUM	9	11,340	\$19.45	\$2,101	0.10
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$20.40	\$0	0.00
135	400 WATT HP SODIUM	0	0	\$37.15	\$0	0.00
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$41.44	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
139	1000 WATT HP SODIUM	0	0	\$40.55	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	6	4,968	\$7.49	\$539	0.03
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$10.03	\$0	0.00
154	100 WATT HP SODIUM	133	67,032	\$10.73	\$17,125	0.84
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	59	43,896	\$10.52	\$7,448	0.37
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$9.19	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$10.93	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

1. For STL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 12 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
188	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	5,784	13,924,092	\$0.003230	\$44,975	2.22
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	2,163	2,034,924	\$0.027895	\$56,764	2.80
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER kWh		25,329,948	\$0.000389	\$9,853	0.49
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		25,329,948	\$0.000249	\$6,307	0.31
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER kWh, PER kWh		5,439,512	\$0.064400	\$350,305	17.27
218	ALL NON-SUMMER kWh, PER kWh		19,890,436	\$0.054790	\$1,089,797	53.74
219						
220	RIDERS					
221						
222	DSM / ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		25,329,948	\$0.000686	\$17,376	0.86
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		25,329,948	\$0.004452	\$112,769	5.56
225	STATE kWh TAX (SKT)					
226	FIRST 2,000 kWh, PER kWh		7,256,309	\$0.004660	\$33,814	1.67
227	NEXT 13,000 kWh, PER kWh		11,688,745	\$0.004200	\$49,093	2.42
228	ABOVE 15,000 kWh, PER kWh		6,384,894	\$0.003640	\$23,241	1.15
229			25,329,948		\$106,148	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		25,329,948	\$0.000096	\$2,434	0.12
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		25,329,948	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (EDR)					
236	STANDARD CREDIT PROVISION, PER kWh		25,329,948	(\$0.039000)	(\$987,868)	(48.71)
237						
238	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
239	ALL kWh, PER kWh		25,329,948	\$0.000000	\$0	0.00
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		25,329,948	\$0.000212	\$5,370	0.26
242						
243	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		25,329,948	\$0.000000	\$0	0.00
244						
245	DEFERRED FUEL COST (DFC), PER kWh		25,329,948	\$0.000362	\$9,173	0.45
246						
247	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		25,329,948	\$0.003354	\$84,957	4.19
248						
249	GENERATION COST RECONCILIATION (GCR), PER kWh		25,329,948	\$0.001006	\$25,482	1.26
250						
251	USR					
252	FIRST 833k kWh, PER kWh		25,329,948	\$0.002025	\$51,298	2.53
253	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
254						
255	TOTAL RIDERS				(\$572,860)	(28.25)
256						
257	TOTAL PROPOSED - STL - STREETLIGHTING	20,354	25,329,948	\$0.0801	\$2,027,938	100.00

1. For STL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 13 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
				(\$)	(\$)	(%)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	184	152,352	\$6.46	\$14,264	0.21
7	400 WATT MERCURY	107	202,872	\$8.26	\$10,606	0.16
8	1,000 WATT MERCURY	120	547,200	\$9.41	\$13,550	0.20
9	HP SODIUM < 100 WATTS	8,218	4,141,872	\$7.69	\$758,357	11.31
10	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
13	HP SODIUM 250 WATTS	2,651	3,340,260	\$10.07	\$320,347	4.78
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
16	HP SODIUM > 400 WATTS	10,976	21,469,056	\$10.82	\$1,425,124	21.26
17	METAL HALIDE, ALL LAMPS	2,493	4,951,968	\$11.17	\$334,162	4.98
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	58	48,024	\$10.86	\$7,559	0.11
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	5,192	2,616,768	\$12.72	\$792,507	11.82
24	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
29	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	48	42,048	\$20.95	\$12,067	0.18
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	4,969	-	\$6.42	\$382,812	5.71
35						
36	GENERATION CAPACITY CHARGES					
37						
38	GENERATION CAPACITY CHARGE, PER kWh		37,512,420	\$0.000389	\$14,592	0.22
39						
40	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		37,512,420	\$0.000249	\$9,341	0.14
41						
42	GENERATION ENERGY CHARGES					
43						
44	ALL SUMMER kWh, PER kWh		9,378,105	\$0.064400	\$603,950	9.01
45	ALL WINTER kWh, PER kWh		28,134,315	\$0.054790	\$1,541,479	22.99
46						
47	RIDERS					
48						
49	DSM / ENERGY EFFICIENCY					
50	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		37,512,420	\$0.000686	\$25,734	0.38
51	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		37,512,420	\$0.000000	\$0	0.00
52	STATE kWh TAX (SKT)					
53	FIRST 2,000 kWh, PER kWh		33,844,896	\$0.004660	\$157,717	2.35
54	NEXT 13,000 kWh, PER kWh		3,555,744	\$0.004200	\$14,934	0.22
55	ABOVE 15,000 kWh, PER kWh		111,780	\$0.003640	\$407	0.01
56			37,512,420		\$173,058	
57						
58	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		37,512,420	\$0.000096	\$3,605	0.05
59						
60	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		37,512,420	\$0.000000	\$0	0.00
61						
62	ECONOMIC DEVELOPMENT (EDR)					
63	STANDARD CREDIT PROVISION, PER kWh		37,512,420	\$0.000000	\$0	0.00
64						
65	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
66	ALL WINTER kWh, PER kWh		37,512,420	\$0.000000	\$0	0.00
67						
68	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		37,512,420	\$0.000212	\$7,953	0.12
69						
70	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		37,512,420	\$0.000000	\$0	0.00
71						
72	DEFERRED FUEL COST (DFC), PER kWh		37,512,420	\$0.000362	\$13,585	0.20
73						
74	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		37,512,420	\$0.00335	\$125,817	1.88
75						
76	GENERATION COST RECONCILIATION (GCR), PER kWh		37,512,420	\$0.001006	\$37,737	0.56
77						
78	USR					
79	FIRST 833k kWh, PER kWh		37,512,420	\$0.002025	\$75,970	1.13
80	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
81						
82	TOTAL RIDERS				\$463,459	6.91
83						
84	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	30,047	37,512,420	\$0.1787	\$6,704,175	100.00

1. For POL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 14 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		41,587				
5	ALL kWh, PER kWh		19,835,409	\$0.010756	\$213,350	17.60
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		19,835,409	\$0.000389	\$7,716	0.64
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		19,835,409	\$0.000249	\$4,939	0.41
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		5,002,524	\$0.064400	\$322,163	26.57
16	ALL WINTER kWh, PER kWh		14,832,885	\$0.054790	\$812,694	67.03
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		19,835,409	\$0.000686	\$13,607	1.12
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		19,835,409	\$0.004645	\$92,135	7.60
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		6,007,348	\$0.004660	\$27,994	2.31
25	NEXT 13,000 kWh, PER kWh		6,514,342	\$0.004200	\$27,360	2.26
26	ABOVE 15,000 kWh, PER kWh		7,313,718	\$0.003640	\$26,622	2.20
27			19,835,409		\$81,976	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		19,835,409	\$0.000096	\$1,906	0.16
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		19,835,409	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		19,835,409	(\$0.024000)	(\$476,050)	(39.26)
35						
36	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
37	ALL kWh, PER kWh		19,835,409	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		19,835,409	\$0.000212	\$4,205	0.35
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		19,835,409	\$0.000000	\$0	0.00
42						
43	DEFERRED FUEL COST (DFC), PER kWh		19,835,409	\$0.000362	\$7,184	0.59
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		19,835,409	\$0.00335	\$66,528	5.49
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		19,835,409	\$0.001006	\$19,954	1.65
48						
49	USR					
50	FIRST 833k kWh, PER kWh		19835409	\$0.002025	\$40,171	3.31
51	OVER 833k kWh, PER kWh		0	\$0.001046	\$0	0.00
52						
53	TOTAL RIDERS				(\$148,383)	(12.24)
54						
55	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	41,587	19,835,409	\$0.0611	\$1,212,478	100.00

OHIO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 15 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (ESIP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	ALL kWh, PER kWh	126,404	101,766,876	\$0.05866	\$5,969,747	62.76
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		101,766,876	\$0.000389	\$39,587	0.42
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		101,766,876	\$0.000249	\$25,340	0.27
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		25,441,719	\$0.064400	\$1,638,447	17.23
16	ALL NON-SUMMER kWh, PER kWh		76,325,157	\$0.054790	\$4,181,855	43.97
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		101,766,876	\$0.000686	\$69,812	0.73
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		101,766,876	\$0.004452	\$453,066	4.76
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		4,991,400	\$0.004660	\$23,260	0.24
25	NEXT 13,000 kWh, PER kWh		16,263,816	\$0.004200	\$68,308	0.72
26	ABOVE 15,000 kWh, PER kWh		80,511,660	\$0.003640	\$293,062	3.08
27			101,766,876		\$384,630	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		101,766,876	\$0.000096	\$9,780	0.10
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		101,766,876	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		101,766,876	(\$0.039000)	(\$3,968,908)	(41.73)
35						
36	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
37	ALL kWh, PER kWh		101,766,876	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		101,766,876	\$0.000212	\$21,575	0.23
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		101,766,876	\$0.000000	\$0	0.00
42						
43	DEFERRED FUEL COST (DFC), PER kWh		101,766,876	\$0.000362	\$36,856	0.39
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		101,766,876	\$0.003354	\$341,326	3.59
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		101,766,876	\$0.001006	\$102,377	1.08
48						
49	USR					
50	FIRST 833k kWh, PER kWh		101,766,876	\$0.002025	\$206,098	2.17
51	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
52						
53	TOTAL RIDERS				(\$2,343,388)	(24.64)
54						
55	TOTAL PROPOSED - ESIP - STREETLIGHTING	126,404	101,766,876	\$0.0935	\$9,511,588	100.00

1. For ESIP the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 12

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	TOTAL CUSTOMER BILLS	TOTAL kWh SALES	MAY 2011 PROPOSED AVERAGE RATES	MAY 2011 PROPOSED REVENUE	MAY 2012 PROPOSED AVERAGE RATES	MAY 2012 PROPOSED REVENUE	PERCENT INCREASE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=((G)-(E))/(E)
					(\$/kWh)	(\$)	(\$/kWh)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE - TOTAL	3,289,137	2,079,432,434	\$0.12080	\$251,186,755	\$0.12239	\$254,491,784	1%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	437,020	2,127,144,263	\$0.12688	\$269,884,175	\$0.12569	\$267,350,900	-1%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	4,178	979,988,312	\$0.08690	\$85,161,045	\$0.08608	\$84,362,140	-1%
4	GSU	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	48	88,407,588	\$0.06927	\$6,123,587	\$0.06780	\$5,993,850	-2%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	682	3,740,221,853	\$0.05702	\$213,281,854	\$0.05511	\$206,116,158	-3%
6	STL	STREET LIGHTING SERVICE - TOTAL	47,940	50,157,144	\$0.16181	\$8,115,873	\$0.15054	\$7,550,628	-7%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	9,644	10,490,592	\$0.18791	\$1,971,304	\$0.17647	\$1,851,232	-6%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	4,437	6,872,256	\$0.09024	\$620,152	\$0.08229	\$565,494	-9%
9	TOTAL COMPANY		3,793,086	9,082,714,442	\$0.09208	\$836,344,746	\$0.09119	\$828,282,186	-1%

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 2 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	3,289,137		\$4.000	\$13,156,549	5.17
7						
8	ENERGY CHARGE, PER kWh		2,079,432,434	\$0.035595	\$74,017,397	29.08
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kWh		2,079,432,434	\$0.005804	\$12,069,026	4.74
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		2,079,432,434	\$0.004421	\$9,193,171	3.61
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh		576,366,387	\$0.064094	\$36,941,627	14.52
19	ALL WINTER kWh, PER kWh		1,503,066,047	\$0.054529	\$81,960,688	32.21
20						
21	RIDERS					
22						
23	DSM / ENERGY EFFICIENCY					
24	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		2,079,432,434	\$0.000686	\$1,426,491	0.56
25	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		2,079,432,434	\$0.002032	\$4,225,407	1.66
26	DEMAND SIDE MANAGEMENT (DSM), PER kWh		2,079,432,434	\$0.000210	\$436,681	0.17
27						
28	STATE kWh TAX (SKT)					
29	FIRST 2,000 kWh, PER kWh		1,997,745,569	\$0.004660	\$9,309,494	3.66
30	NEXT 13,000 kWh, PER kWh		80,932,628	\$0.004200	\$339,917	0.13
31	ABOVE 15,000 kWh, PER kWh		754,238	\$0.003640	\$2,745	0.00
32			2,079,432,434		\$9,652,157	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		270,084,272	(\$0.017600)	(\$4,753,483)	(1.87)
35						
36	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		2,079,432,434	\$0.000096	\$199,828	0.08
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		2,079,432,434	\$0.000000	\$0	0.00
39						
40	ECONOMIC DEVELOPMENT (EDR)					
41	WATER HEATING, PER kWh		84,925,081	(\$0.005000)	(\$424,625)	(0.17)
42	SPACE HEATING & LOAD MANAGEMENT, PER kWh		185,159,191	(\$0.019000)	(\$3,518,025)	(1.38)
43						
44	DELIVERY CAPITAL RECOVERY (DCR), PER kWh		2,079,432,434	\$0.002941	\$6,115,611	2.40
45						
46	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,079,432,434	\$0.000818	\$1,700,976	0.67
47						
48	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		2,079,432,434	\$0.000120	\$249,532	0.10
49						
50	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,079,432,434	\$0.000257	\$535,184	0.21
51						
52	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		2,079,432,434	\$0.003472	\$7,219,789	2.84
53						
54	GENERATION COST RECONCILIATION (GCR), PER kWh		2,079,432,434	(\$0.000515)	(\$1,070,908)	(0.42)
55						
56	USR					
57	FIRST 833k kWh, PER kWh		2,079,432,434	\$0.002243	\$4,663,543	1.83
58	OVER 833k kWh, PER kWh		-	\$0.000561	\$0	0.00
59						
60	RESIDENTIAL GENERATION CREDIT (RGC), PER kWh		33,582,527	(\$0.022096)	(\$742,042)	(0.29)
61						
62	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		2,079,432,434	\$0.00007	\$147,485	0.06
63						
64	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		2,079,432,434	\$0.00052	\$1,089,725	0.43
65						
66	TOTAL RIDERS				\$27,153,325	10.67
67						
68	TOTAL PROPOSED - RS	3,289,137	2,079,432,434	\$0.1224	\$254,491,784	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 3 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	437,020	2,127,144,263	\$7.00	\$3,059,140	1.14
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		2,185,100	\$10.9800	\$4,798,480	1.79
10	OVER 5 kW, PER kW		8,865,382	\$8.0390	\$71,268,806	26.66
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		606,992	\$0.36	\$218,517	0.08
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kWh		2,127,144,263	\$0.0064	\$13,673,283	5.11
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		11,050,482	\$0.6620	\$7,315,419	2.74
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		618,580,249	\$0.064400	\$39,836,568	14.90
24	ALL WINTER kWh, PER kWh		1,508,564,014	\$0.054790	\$82,654,222	30.92
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		2,127,144,263	\$0.000686	\$1,459,221	0.55
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		2,127,144,263	\$0.000776	\$1,650,664	0.62
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		530,766,543	\$0.004660	\$2,473,372	0.93
33	NEXT 13,000 kWh, PER kWh		682,257,949	\$0.004200	\$2,865,483	1.07
34	ABOVE 15,000 kWh, PER kWh		860,482,697	\$0.003640	\$3,132,157	1.17
35			2,073,507,189		\$8,471,012	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		53,608,275	(\$0.015000)	(\$804,124)	(0.30)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		2,127,144,263	\$0.000096	\$204,413	0.08
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		2,127,144,263	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kWh		2,127,144,263	\$0.005713	\$12,151,668	4.55
45	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		14,605,772	(\$0.005598)	(\$81,767)	(0.03)
46	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		58,434,746	(\$0.004763)	(\$278,319)	(0.10)
47	SCHOOL CREDIT 8.693% OF CAPACITY		73,040,518	(\$0.0006)	(\$40,814)	(0.02)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		2,185,100	\$0.7380	\$1,612,604	0.60
51	OVER 5 kW, PER kW		8,865,382	\$0.7380	\$6,542,652	2.45
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,127,144,263	\$0.000818	\$1,740,004	0.65
54						
55	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		2,127,144,263	\$0.000120	\$255,257	0.10
56						
57	DEFERRED FUEL COST (DFC), PER kWh		2,127,144,263	\$0.000257	\$547,464	0.20
58						
59	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		2,127,144,263	\$0.00347	\$7,385,445	2.76
60						
61	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		73,008,353	(\$0.00275)	(\$200,794)	(0.08)
62						
63	GENERATION COST RECONCILIATION (GCR), PER kWh		2,127,144,263	(\$0.000515)	(\$1,095,479)	(0.41)
64						
65	USR					
66	FIRST 833k kWh, PER kWh		1,786,837,192	\$0.002243	\$4,007,340	1.50
67	OVER 833k kWh, PER kWh		340,307,071	\$0.000561	\$190,912	0.07
68						
69	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		2,127,144,263	\$0.00007	\$150,869	0.06
70						
71	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		2,127,144,263	\$0.000309	\$658,236	0.25
72						
73	TOTAL RIDERS				\$44,526,464	16.65
74						
75	TOTAL PROPOSED - GS - SECONDARY	437,020	2,127,144,263	\$0.1257	\$267,350,900	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	4,178	979,988,312	\$150.00	\$626,704	0.74
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		2,513,248	\$1.7328	\$4,354,956	5.16
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		1,717,853	\$0.36	\$618,427	0.73
13						
14	GENERATION CAPACITY CHARGES					
15						
16	GENERATION CAPACITY CHARGE, PER kWh		979,988,312	\$0.0060	\$5,883,850	6.97
17						
18	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		2,513,248	\$1.1420	\$2,870,129	3.40
19						
20	GENERATION ENERGY CHARGES					
21						
22	ALL SUMMER kWh, PER kWh		267,519,377	\$0.062165	\$16,630,342	19.71
23	ALL WINTER kWh, PER kWh		712,468,936	\$0.052888	\$37,681,057	44.67
24						
25	RIDERS					
26						
27	DSM / ENERGY EFFICIENCY					
28	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		979,988,312	\$0.000686	\$672,272	0.80
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		979,988,312	\$0.000352	\$344,956	0.41
30	STATE kWh TAX (SKT)					
31	FIRST 2,000 kWh, PER kWh		6,668,031	\$0.004660	\$31,073	0.04
32	NEXT 13,000 kWh, PER kWh		43,910,798	\$0.004200	\$184,425	0.22
33	ABOVE 15,000 kWh, PER kWh		845,396,252	\$0.003640	\$3,077,242	3.65
34			895,975,082		\$3,292,741	
35						
36	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		21,689,577	(\$0.005000)	(\$108,448)	(0.13)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		979,988,312	\$0.000096	\$94,174	0.11
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		979,988,312	\$0.000000	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	STANDARD CHARGE PROVISION, PER kWh		979,988,312	\$0.004381	\$4,293,003	5.09
44	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
45	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		8,544,215	(\$0.005404)	(\$46,173)	(0.05)
46	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		30,359,620	(\$0.004598)	(\$139,580)	(0.17)
47	SCHOOL CREDIT 8.693% OF CAPACITY		38,903,835	(\$0.0005)	(\$20,305)	(0.02)
48						
49	ECONOMIC LOAD RESPONSE (ELR)					
50	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150,000	\$0	0.00
51	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
52						
53	DELIVERY CAPITAL RECOVERY (DCR)					
54	ALL kW OF BILLING DEMAND, PER kW		2,513,248	\$0.4850	\$1,218,925	1.44
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		979,988,312	\$0.000818	\$801,630	0.95
57						
58	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		979,988,312	\$0.000120	\$117,599	0.14
59						
60	DEFERRED FUEL COST (DFC), PER kWh		979,988,312	\$0.000257	\$252,220	0.30
61						
62	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		979,988,312	\$0.00335	\$3,284,921	3.89
63						
64	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		38,903,835	(\$0.00019)	(\$7,454)	(0.01)
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		979,988,312	(\$0.000515)	(\$504,694)	(0.60)
67						
68	USR					
69	FIRST 833k kWh, PER kWh		832796650.1	\$0.002243	\$1,867,713	2.21
70	OVER 833k kWh, PER kWh		147191662.2	\$0.000561	\$82,575	0.10
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		979,988,312	\$0.00007	\$69,506	0.08
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		979,988,312	\$0.00013	\$131,094	0.16
75						
76	TOTAL RIDERS				\$15,696,675	18.61
77						
78	TOTAL PROPOSED - GS - PRIMARY	4,178	979,988,312	\$0.0861	\$84,362,140	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	88,407,588	\$200.00	\$9,520	0.16
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		151,817	\$0.4530	\$68,773	1.15
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		88,407,588	\$0.0036	\$321,627	5.37
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		151,817	\$1.3610	\$206,623	3.45
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		21,806,690	\$0.060416	\$1,317,473	21.98
26	ALL WINTER kWh, PER kWh		66,600,898	\$0.051400	\$3,423,286	57.11
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		88,407,588	\$0.000686	\$60,648	1.01
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		88,407,588	\$0.000351	\$31,031	0.52
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		43,583	\$0.004660	\$203	0.00
35	NEXT 13,000 kWh, PER kWh		282,122	\$0.004200	\$1,185	0.02
36	ABOVE 15,000 kWh, PER kWh		17,044,404	\$0.003640	\$62,042	1.04
37			17,370,108		\$63,430	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		88,407,588	\$0.000096	\$8,496	0.14
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		88,407,588	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		88,407,588	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			\$0.000	\$0	0.00
48	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.005252)	\$0	0.00
49	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF CAPACITY		-	(\$0.0003)	\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER kW		151,817	\$0.1780	\$27,023	0.45
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		88,407,588	\$0.000818	\$72,317	1.21
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		88,407,588	\$0.000120	\$10,609	0.18
62						
63	DEFERRED FUEL COST (DFC), PER kWh		88,407,588	\$0.000257	\$22,753	0.38
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		88,407,588	\$0.00326	\$288,032	4.81
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		-	\$0.00000	\$0	0.00
68						
69	GENERATION COST RECONCILIATION (GCR), PER kWh		88,407,588	(\$0.000515)	(\$45,530)	(0.76)
70						
71	USR					
72	FIRST 833k kWh, PER kWh		27898201.38	\$0.002243	\$62,567	1.04
73	OVER 833k kWh, PER kWh		60509387.05	\$0.000561	\$33,946	0.57
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		88,407,588	7.09256E-05	\$6,270	0.10
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		88,407,588	5.60632E-05	\$4,956	0.08
78						
79	TOTAL RIDERS				\$646,549	10.79
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	48	88,407,588	\$0.0678	\$5,993,850	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	622	2,673,582,519	\$320.00	\$199,068	0.12
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		5,956,706	\$0.1185	\$705,870	0.43
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,561,088	\$0.13	\$202,941	0.12
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		2,673,582,519	\$0.0032	\$8,681,122	5.33
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		5,956,706	\$1.2500	\$7,445,882	4.57
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		619,943,095	\$0.060356	\$37,417,285	22.96
26	ALL WINTER kWh, PER kWh		2,053,639,423	\$0.051349	\$105,452,331	64.72
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		2,673,582,519	\$0.000686	\$1,834,078	1.13
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		2,673,582,519	\$0.000350	\$935,754	0.57
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		421,099	\$0.004660	\$1,962	0.00
35	NEXT 13,000 kWh, PER kWh		2,634,338	\$0.004200	\$11,064	0.01
36	ABOVE 15,000 kWh, PER kWh		314,886,744	\$0.003640	\$1,146,188	0.70
37			317,942,181		\$1,159,214	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		14,464,241	(\$0.005000)	(\$72,321)	(0.04)
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		2,673,582,519	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		2,673,582,519	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		2,673,582,519	(\$0.001788)	(\$4,780,366)	(2.93)
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5.000)	\$0	0.00
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		2,673,582,519	(\$0.020948)	(\$56,005,932)	(34.37)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		5,956,706	\$8.000	\$47,653,647	29.25
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		5,956,706	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,673,582,519	\$0.000818	\$2,186,991	1.34
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		2,673,582,519	\$0.000120	\$320,830	0.20
61						
62	DEFERRED FUEL COST (DFC), PER kWh		2,673,582,519	\$0.000257	\$688,101	0.42
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		2,673,582,519	\$0.00325	\$8,699,838	5.34
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		2,673,582,519	(\$0.000515)	(\$1,376,895)	(0.85)
67						
68	USR					
69	FIRST 833k kWh, PER kWh		676509130.2	\$0.002243	\$1,517,207	0.93
70	OVER 833k kWh, PER kWh		1997073388	\$0.000561	\$1,120,358	0.69
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh				\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		2,673,582,519	\$0.000019	\$49,540	0.03
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$1,102,620)	
77						
78	TOTAL RIDERS				\$2,827,424	1.74
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	622	2,673,582,519	\$0.0609	\$162,931,924	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	60	1,066,639,334	\$320.00	\$19,200	0.04
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,484,923	\$0.1185	\$294,463	0.68
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.13	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		1,066,639,334	\$0.0032	\$3,463,378	8.02
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,484,923	\$1.2500	\$3,106,154	7.19
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		326,812,843	\$0.060356	\$19,725,116	45.68
26	ALL WINTER kWh, PER kWh		739,826,491	\$0.051349	\$37,989,350	87.97
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		1,066,639,334	\$0.000350	\$373,324	0.86
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		48,000	\$0.004660	\$224	0.00
35	NEXT 13,000 kWh, PER kWh		312,000	\$0.004200	\$1,310	0.00
36	ABOVE 15,000 kWh, PER kWh		59,590,232	\$0.003640	\$216,908	0.50
37			59,950,232		\$218,443	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	(\$0.005000)	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		1,066,639,334	(\$0.001788)	(\$1,907,151)	(4.42)
47	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,291,117	(\$5.000)	(\$11,455,584)	(26.53)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		1,066,639,334	(\$0.020948)	(\$22,343,851)	(51.74)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		2,484,923	\$8.000	\$19,879,387	46.03
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	60		\$150.000	\$9,000	0.02
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		2,291,117	(\$5.000)	(\$11,455,584)	(26.53)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		2,484,923	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,066,639,334	\$0.000818	\$872,511	2.02
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		1,066,639,334	\$0.000120	\$127,997	0.30
61						
62	DEFERRED FUEL COST (DFC), PER kWh		1,066,639,334	\$0.000257	\$274,521	0.64
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		1,066,639,334	\$0.00325	\$3,470,844	8.04
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		1,066,639,334	(\$0.000515)	(\$549,319)	(1.27)
67						
68	USR					
69	FIRST 833k kWh, PER kWh		269896755.8	\$0.002243	\$605,297	1.40
70	OVER 833k kWh, PER kWh		796742578.2	\$0.000561	\$446,973	1.04
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh				\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		1,066,639,334	\$0.000019	\$19,764	0.05
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
77						
78	TOTAL RIDERS				(\$21,413,428)	(49.59)
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	60	1,066,639,334	\$0.04049	\$43,184,234	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,372	\$10.96	\$5,655	0.07
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,068	\$11.94	\$2,436	0.03
9	UNDERGROUND SERVICE, PER LAMP	82	171,768	\$18.14	\$17,850	0.24
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	1	5,808	\$32.26	\$387	0.01
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,672	\$16.80	\$806	0.01
14	UNDERGROUND SERVICE, PER LAMP	35	39,480	\$15.06	\$6,325	0.08
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	18	40,608	\$20.58	\$4,445	0.06
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
19	175 WATT MERCURY	14,494	12,001,032	\$5.98	\$1,040,089	13.77
20	175 WATT MERCURY (DUAL LAMPS)	10	16,560	\$10.17	\$1,220	0.02
21	250 WATT MERCURY	3,012	3,758,976	\$6.56	\$237,105	3.14
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	3,982	7,549,872	\$8.25	\$394,218	5.22
24	400 WATT MERCURY (DUAL LAMPS)	10	37,920	\$14.54	\$1,745	0.02
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	16	55,104	\$13.43	\$2,579	0.03
28	1,000 WATT MERCURY	3	13,680	\$15.87	\$571	0.01
29	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
30	100 WATT HP SODIUM	3,174	1,599,696	\$9.15	\$348,505	4.62
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$17.86	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	586	435,984	\$10.36	\$72,852	0.96
34	150 WATT HP SODIUM (DUAL LAMPS)	1	1,488	\$18.87	\$226	0.00
35	200 WATT HP SODIUM	40	42,240	\$13.21	\$6,341	0.08
36	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
37	250 WATT HP SODIUM	820	1,033,200	\$10.37	\$102,041	1.35
38	250 WATT HP SODIUM (DUAL LAMPS)	40	100,800	\$20.92	\$10,042	0.13
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	1,683	3,291,948	\$13.59	\$274,464	3.63
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	1,312	1,086,336	\$8.26	\$130,045	1.72
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	446	556,608	\$8.68	\$46,455	0.62
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	557	1,056,072	\$10.95	\$73,190	0.97
55	400 WATT MERCURY (DUAL LAMPS)	2	7,584	\$17.20	\$413	0.01
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	14	48,216	\$16.34	\$2,745	0.04
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
61	100 WATT HP SODIUM	120	60,480	\$11.00	\$15,840	0.21
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$18.75	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	59	43,896	\$11.68	\$8,269	0.11
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$19.31	\$0	0.00
66	200 WATT HP SODIUM	67	70,752	\$15.33	\$12,325	0.16
67	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
68	250 WATT HP SODIUM	168	211,680	\$14.34	\$28,909	0.38
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$22.33	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	158	309,048	\$17.02	\$32,270	0.43
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
78						

THE TOLEDO EDISON COMPANY
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TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
				(D) (\$)	(E) (\$)	(F) (%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
81	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
92	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	4,713	3,902,364	\$11.98	\$677,541	8.97
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	780	973,440	\$12.52	\$117,187	1.55
115	250 WATT MERCURY (DUAL LAMPS)	17	42,432	\$17.53	\$3,576	0.05
116	400 WATT MERCURY	858	1,626,768	\$14.58	\$150,116	1.99
117	400 WATT MERCURY (DUAL LAMPS)	26	98,592	\$20.47	\$6,387	0.08
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
122	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
123	100 WATT HP SODIUM	3,837	1,933,848	\$14.75	\$679,149	8.99
124	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	\$22.99	\$276	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	2,073	1,044,792	\$26.05	\$648,020	8.58
126	150 WATT HP SODIUM	276	205,344	\$12.69	\$42,029	0.56
127	150 WATT HP SODIUM (DUAL LAMPS)	1	1,488	\$25.99	\$312	0.00
128	200 WATT HP SODIUM	19	20,064	\$19.28	\$4,396	0.06
129	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
130	250 WATT HP SODIUM	442	556,920	\$16.04	\$85,076	1.13
131	250 WATT HP SODIUM (DUAL LAMPS)	38	95,760	\$28.58	\$13,032	0.17
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$31.06	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
135	400 WATT HP SODIUM	313	612,228	\$17.75	\$66,669	0.88
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	58	226,896	\$23.08	\$16,064	0.21
138	400 WATT HP SODIUM (DOWNTOWN)	467	913,452	\$45.54	\$255,206	3.38
139	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
154	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 10 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
188	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	0	\$0.000000	\$0	0.00
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	3,047	4,108,800	\$0.046389	\$190,603	2.52
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER kWh		50,157,144	\$0.000289	\$14,495	0.19
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		50,157,144	\$0.000225	\$11,285	0.15
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER kWh, PER kWh		12,539,286	\$0.064400	\$807,530	10.69
218	ALL NON-SUMMER kWh, PER kWh		37,617,858	\$0.054790	\$2,061,082	27.30
219						
220	RIDERS					
221						
222	DSM / ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		50,157,144	\$0.000686	\$34,408	0.46
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		50,157,144	\$0.004997	\$250,635	3.32
225	STATE kWh TAX (SKT)					
226	FIRST 2,000 kWh, PER kWh		2,271,240	\$0.004660	\$10,584	0.14
227	NEXT 13,000 kWh, PER kWh		5,237,280	\$0.004200	\$21,997	0.29
228	ABOVE 15,000 kWh, PER kWh		42,648,624	\$0.003640	\$155,241	2.06
229			50,157,144		\$187,822	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		50,157,144	\$0.000096	\$4,820	0.06
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		50,157,144	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (EDR)					
236	STANDARD CREDIT PROVISION, PER kWh		50,157,144	(\$0.039000)	(\$1,956,129)	(25.91)
237						
238	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
239	ALL kWh, PER kWh		50,157,144	\$0.000000	\$0	0.00
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		50,157,144	\$0.000818	\$41,029	0.54
242						
243	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		50,157,144	\$0.000120	\$6,019	0.08
244						
245	DEFERRED FUEL COST (DFC), PER kWh		50,157,144	\$0.000257	\$12,909	0.17
246						
247	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		50,157,144	\$0.003472	\$174,146	2.31
248						
249	GENERATION COST RECONCILIATION (GCR), PER kWh		50,157,144	(\$0.000515)	(\$25,831)	(0.34)
250						
251	USR					
252	FIRST 833k kWh, PER kWh		37,025,452	\$0.002243	\$83,037	1.10
253	OVER 833k kWh, PER kWh		13,131,692	\$0.000561	\$7,367	0.10
254						
255	TOTAL RIDERS				(\$1,179,769)	(15.62)
256						
257	TOTAL PROPOSED - STL - STREETLIGHTING	47,940	50,157,144	\$0.1505	\$7,550,628	100.00

1. For STL the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 11 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	6,743	5,583,204	\$5.71	\$462,030	24.96
7	400 WATT MERCURY	330	625,680	\$16.41	\$64,984	3.51
8	1,000 WATT MERCURY	17	77,520	\$21.69	\$4,425	0.24
9	HP SODIUM < 100 WATTS	-	-	\$0.00	\$0	0.00
10	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	457	482,592	\$8.26	\$45,298	2.45
13	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	1,760	3,442,560	\$14.49	\$306,029	16.53
16	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
17	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	337	279,036	\$12.30	\$49,741	2.69
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	-	-	\$0.00	\$0	0.00
24	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
29	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	FOR INSTALLATIONS PRIOR TO 1/1/1974, FOR EACH POLE AND OVERHAD SPAN, PER MONTH	1,323	-	\$2.45	\$38,896	2.10
35	FOR INSTALLATION AFTER 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN, PER MONTH	1,939	-	\$4.82	\$112,152	6.06
36	FOR EXISTING INSTALLATIONS, FOR EACH ADDITIONAL OVERHEAD SPAN EXTENTION, PER MONTH	4,216	-	\$1.07	\$54,133	2.92
37						
38	GENERATION CAPACITY CHARGES					
39						
40	GENERATION CAPACITY CHARGE, PER kWh		10,490,592	\$0.000289	\$3,032	0.16
41						
42	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		10,490,592	\$0.000225	\$2,360	0.13
43						
44	GENERATION ENERGY CHARGES					
45						
46	ALL SUMMER kWh, PER kWh		2,622,648	\$0.064400	\$168,899	9.12
47	ALL WINTER kWh, PER kWh		7,867,944	\$0.054790	\$431,085	23.29
48						
49	RIDERS					
50						
51	DSM / ENERGY EFFICIENCY					
52	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		10,490,592	\$0.000686	\$7,197	0.39
53	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		10,490,592	\$0.000000	\$0	0.00
54	STATE kWh TAX (SKT)					
55	FIRST 2,000 kWh, PER kWh		9,849,672	\$0.004660	\$45,899	2.48
56	NEXT 13,000 kWh, PER kWh		591,756	\$0.004200	\$2,485	0.13
57	ABOVE 15,000 kWh, PER kWh		49,164	\$0.003640	\$179	0.01
58			10,490,592		\$48,564	
59						
60	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		10,490,592	\$0.000096	\$1,008	0.05
61						
62	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		10,490,592	\$0.000000	\$0	0.00
63						
64	ECONOMIC DEVELOPMENT (EDR)					
65	STANDARD CREDIT PROVISION, PER kWh		10,490,592	(\$0.001495)	(\$15,688)	(0.85)
66						
67	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
68	ALL WINTER kWh, PER kWh		10,490,592	\$0.000000	\$0	0.00
69						
70	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		10,490,592	\$0.000818	\$8,581	0.46
71						
72	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		10,490,592	\$0.000120	\$1,259	0.07
73						
74	DEFERRED FUEL COST (DFC), PER kWh		10,490,592	\$0.000257	\$2,700	0.15
75						
76	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		10,490,592	\$0.00347	\$36,423	1.97
77						
78	GENERATION COST RECONCILIATION (GCR), PER kWh		10,490,592	(\$0.000515)	(\$5,403)	(0.29)
79						
80	USR					
81	FIRST 833k kWh, PER kWh		10,490,592	\$0.002243	\$23,527	1.27
82	OVER 833k kWh, PER kWh		-	\$0.000561	\$0	0.00
83						
84	TOTAL RIDERS				\$108,168	5.84
85						
86	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	9,644	10,490,592	\$0.1765	\$1,851,232	100.00

1. For POL the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-388-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 12 OF 12

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		4,437				
5	ALL kWh, PER kWh		6,872,256	\$0.027235	\$187,166	33.10
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		6,872,256	\$0.000289	\$1,986	0.35
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		6,872,256	\$0.000225	\$1,546	0.27
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		1,613,872	\$0.064400	\$103,933	18.38
16	ALL WINTER kWh, PER kWh		5,258,384	\$0.054790	\$288,107	50.95
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		6,872,256	\$0.000686	\$4,714	0.83
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		6,872,256	\$0.009973	\$68,537	12.12
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		3,120,521	\$0.004660	\$14,542	2.57
25	NEXT 13,000 kWh, PER kWh		2,913,024	\$0.004200	\$12,235	2.16
26	ABOVE 15,000 kWh, PER kWh		838,711	\$0.003640	\$3,053	0.54
27			6,872,256		\$29,829	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		6,872,256	\$0.000096	\$660	0.12
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		6,872,256	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		6,872,256	(\$0.024000)	(\$164,934)	(29.17)
35						
36	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
37	ALL kWh, PER kWh		6,872,256	\$0.000000	\$0	0.00
38						
39	NON-RESIDENTIAL DEFERRED DISTRIBUTION COST (NDD)		6,872,256	\$0.000000	\$0	0.00
40	ALL WINTER kWh, PER kWh		5,258,384	\$0.000000	\$0	0.00
41						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		6,872,256	\$0.000818	\$5,622	0.99
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		6,872,256	\$0.000120	\$825	0.15
42						
43	DEFERRED FUEL COST (DFC), PER kWh		6,872,256	\$0.000257	\$1,769	0.31
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		6,872,256	\$0.00347	\$23,860	4.22
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		6,872,256	(\$0.000515)	(\$3,539)	(0.63)
48						
49	USR					
50	FIRST 833k kWh, PER kWh		6872256	\$0.002243	\$15,412	2.73
51	OVER 833k kWh, PER kWh		0	\$0.000561	\$0	0.00
52						
53	TOTAL RIDERS				(\$17,245)	(3.05)
54						
55	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	4,437	6,872,256	\$0.0823	\$565,494	100.00

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 10-0388-EL-SSO

Summary: Correspondence attached errata and the exhibits thereto in the previously mentioned proceeding electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.