

FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of Ohio
Edison Company, The Cleveland Electric
Illuminating Company and The Toledo
Edison Company for Authority to
Establish a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form
of an Electric Security Plan

Case No. 10- 0388 -EL-SSO

APPLICATION

Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (hereinafter collectively referred to as the "Companies"), by this Application request regulatory authority to establish a standard service offer ("SSO") pursuant to R.C. § 4928.141. As their SSO, and pursuant to and consistent with the provisions of R.C. § 4928.143, the Companies propose to implement this comprehensive electric security plan designed to provide stable pricing of energy services for their customers, assure supplies of electricity, enhance distribution service, and promote energy efficiency, economic development and job retention and support for low income customers within their service areas. Time is of the essence; the Commission must act quickly on this Application as such expedited approval will permit the Companies to immediately proceed with implementing the competitive bidding process to take advantage of historically low market prices for wholesale electric generation, to the benefit of customers. As demonstrated on Attachment A to the attached Stipulation, with approval by the Commission on May 5, 2010, the Companies will be able to undertake the necessary steps to accommodate the auction beginning on July 13, 2010.

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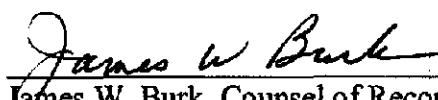
The Companies' electric security plan is embodied in the attached Stipulation and Recommendation, including the Attachments thereto ("Stipulation", the Companies' plan hereinafter referred to as the "ESP") which is incorporated by reference herein and as if all of the terms and conditions set forth in such attachment are fully written here. The Companies request that no party that was granted intervention in Case No. 09-906-EL-SSO need move to intervene in this proceeding in order to be deemed a party hereto, and that no attorney who was granted admission pro hac vice in Case No. 09-906-EL-SSO need apply for admission pro hac vice in this proceeding in order to be deemed admitted in this proceeding. As demonstrated by the number and diversity of signatory parties to the Stipulation ("Signatory Parties"), the Companies believe that the vast majority of the issues and concerns raised by the Signatory Parties have been addressed in the substantive provisions of this Stipulation, and reflect, as a result of such discussions and compromises by the Signatory Parties, an overall fair and reasonable resolution of such issues. This Stipulation is the product of the discussions and negotiations of the Signatory Parties, and accordingly, this Stipulation represents an accommodation of the diverse interests represented by the Signatory Parties, and is entitled to careful consideration by the Commission.

The ESP presents a broad and flexible approach that provides for the supply of generation, but also allows for the inclusion of various provisions in an overall package to address the broad range of issues contemplated within the scope of Am. Sub. S.B. 221. The ESP has numerous quantitative and qualitative elements, carefully integrated into a package which, taken in the aggregate, is considerably more favorable to customers than the Market Rate Offer alternative. Further, the ESP addresses price issues from several

perspectives, including that: 1) it provides greater price certainty over the ESP period; 2) it settles pricing and service arrangements for the totality of electric service, not just generation; 3) it provides substantial support for energy efficiency through targeted support to several Signatory Parties; 4) it provides economic development funding for targeted major employers in the state of Ohio as well as a more general source of funding; and 5) support for low income customers is provided in the form of continuation of the Community Connections program and increased funding for the fuel fund, with all of the foregoing remaining in place over the ESP period.

The Companies further request that the Commission take administrative notice of the evidentiary record established in the Market Rate Offer ("MRO") filed by the Companies, Case No. 09-906-EL-SSO, and thereby incorporate by reference that record for the purposes of and use in this proceeding.

It is in the best interest of all parties that a timely ruling is made. Accordingly, the Companies respectfully request that the Commission issue an order approving the Stipulation and ESP, by May 5, 2010.


James W. Burk, Counsel of Record
Arthur E. Korkosz
Mark A. Hayden
Ebony L. Miller
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308

James F. Lang
Laura C. McBride
CALFEE, HALTER & GRISWOLD LLP
1400 KeyBank Center
800 Superior Ave.

Cleveland, OH 44114

David A. Kutik
JONES DAY
901 Lakeside Avenue
Cleveland, OH 44114

ATTORNEYS FOR APPLICANTS, OHIO
EDISON COMPANY, THE CLEVELAND
ELECTRIC ILLUMINATING COMPANY,
AND THE TOLEDO EDISON COMPANY

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STIPULATION AND RECOMMENDATION

INTRODUCTION

Rule 4901-1-30, Ohio Administrative Code ("OAC") provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in such a proceeding. The purpose of this document is to set forth the understanding and agreement of the parties who have signed below (the "Signatory Parties") and to recommend that the Public Utilities Commission of Ohio (the "Commission" or "PUCO") approve and adopt this Stipulation and Recommendation, including all Attachments hereto, ("Stipulation"), as part of its Opinion and Order in this proceeding, resolving all of the issues in the proceedings.¹

This Stipulation is supported by adequate data and information; represents a just and reasonable resolution of issues in this proceeding; violates no regulatory principle or precedent; and is the product of lengthy, serious bargaining among knowledgeable and

¹ Although filed as "SSO" pursuant to R.C. § 4928.143 and to the Commission's Rules, we request that the proposal be considered as if filed pursuant to any other case designations as may be applicable to the scope of the proposals made herein.

capable Signatory Parties in a cooperative process and undertaken by the Signatory Parties representing a wide range of interests to resolve the aforementioned issues. Since the Commission's Entry on November 12, 2009 in Case No. 09-906-EL-SSO directing the Staff to submit comments related to the Companies' SSO or other SSO, and the filing of Staff Comments on November 24, 2009 recommending that the Companies and interested stakeholders pursue an Electric Security Plan ("ESP") as the Companies' SSO, the Companies and numerous other parties have engaged in a wide range of discussions over several months related to the competitive bidding process, recovery of transmission related costs, distribution reliability and cost recovery, economic development in many forms, energy efficiency, and support for low income customers, as well as the efficient and timely resolution of other pending proceedings. This Stipulation represents the culmination of these discussions and is an accommodation of the diverse interests represented by the Signatory Parties, and it is entitled to careful consideration by the Commission. For purposes of resolving the issues raised by this proceeding, the Signatory Parties stipulate, agree and recommend as set forth below.

In the event the Commission does not approve this ESP as filed by Ohio Edison Company ("Ohio Edison"), The Cleveland Electric Illuminating Company ("CEI"), and The Toledo Edison Company ("Toledo Edison") (hereinafter individually and collectively "Company" or "Companies") by May 5, 2010, then the Companies may render this Stipulation and ESP null and void and the Application filed with this Stipulation shall be considered withdrawn upon the filing of a written notice with the Commission.

PARTIES

This Stipulation is entered into by and among the Staff of the Public Utilities Commission of Ohio ("Staff"), the Companies and the other Signatory Parties hereto. All the Signatory Parties have agreed to fully support the ESP filed in this proceeding as set forth in this Stipulation.

RECITALS

WHEREAS, the Companies filed on October 20, 2009, an application for a standard service offer ("SSO") pursuant to R.C. § 4928.141, which was assigned Case No. 09-906-EL-SSO. The application was for a market rate offer in accordance with R.C. § 4928.142 (hereinafter the "MRO"). Following the filing of the application, extensive discovery was conducted, a technical conference was held, testimony was filed on behalf of the Companies, numerous interveners, and the Staff, hearings were held that extended over multiple days concluding on December 23, 2009, and briefs and reply briefs were filed in the MRO proceeding.

WHEREAS, on November 12, 2009 an Entry was issued directing the Staff to comment upon the Companies' proposed MRO. Staff timely filed comments on November 24, 2009 addressing the Companies' MRO. Concurrently, Staff also recommended that the Companies pursue an Electric Security Plan. In an effort to facilitate such an undertaking, Staff issued a comprehensive framework containing certain proposed terms and conditions of a proposed Electric Security Plan. On December 1, 2009, a prehearing conference was conducted with the parties to further discuss the development and potential filing of an Electric Security Plan. At such time, parties were provided an opportunity and encouraged to comment on Staff's proposal and

submit any recommendations. Subsequently, several conferences were held regarding the filing and content of an Electric Security Plan, and following numerous additional discussions among the Companies, the Staff, and other parties regarding the terms and conditions of Staff's proposal and other terms and conditions as proposed by others, the Companies filed an Electric Security Plan Application on March 23, 2010 in accordance with R.C. § 4928.143 and the Commission's rules related thereto, with this Stipulation attached thereto and incorporated therein;

WHEREAS, all of the related issues and concerns raised by the Signatory Parties have been addressed in the substantive provisions of this Stipulation, and reflect, as a result of such discussions and compromises by the Signatory Parties, an overall reasonable resolution of all such issues. This Stipulation is the product of the discussions and negotiations of the Signatory Parties, and is not intended to reflect the views or proposals which any individual party may have advanced acting unilaterally. Accordingly, this Stipulation represents an accommodation of the diverse interests represented by the Signatory Parties, and is entitled to careful consideration by the Commission;

WHEREAS, as proposed in the ESP, the impact upon customer bills will be mitigated by the modifications to the charges and rate arrangements, as more fully described in the ESP below, so that customers of the Companies will experience more stable and certain rate levels than otherwise would have been in place during this period. Through such modifications, customers will enjoy benefits that without the implementation of the ESP would not have been made available;

WHEREAS, the ESP as set forth in this Stipulation represents a serious compromise of complex issues and involves substantial customer benefits that would not otherwise have been achievable. Through combining more certain rate levels and timely recovery of all amounts authorized by the PUCO to be collected through rate components and deferral of cost recovery, the ESP provides electric service at more predictable prices for an extended period, which would not have been available otherwise, all of which is critical to the economy of Ohio and the well-being of Ohioans. The rates, together with other terms and conditions provided in the ESP, better assure customers of stabilized prices through the periods covered by the different aspects of the ESP and promote energy efficiency, economic development and provide support for low income customers;

WHEREAS, the process set forth in R.C. § 4928.143 for an Electric Security Plan shall be preserved.

WHEREAS, in order to address these and other concerns and provide customers with assurances as to the price of electricity covered by the ESP during the three year ESP period and provide energy efficiency, economic development, and low income customer support, the Signatory Parties stipulate and agree to the ESP as set forth below.

NOW, THEREFORE, the Signatory Parties stipulate, agree and recommend that the Commission approve the ESP set forth in this Stipulation and issue its Opinion and Order in accordance herewith, and recommend that the Commission act by May 5, 2010.

A. Generation

1. For the period beginning June 1, 2011 and ending May 31, 2014, retail generation rates will be determined pursuant to the results of a descending-clock format competitive bid process, including any costs associated with administering the

procurement process, adjustments for losses and seasonality, and costs associated with any necessary contingency process. In the competitive bid process, the Companies will seek to procure, on a slice of system basis, the aggregate wholesale "full requirements" SSO Supply, which includes energy and capacity, resource adequacy requirements, market-based transmission service and market-based transmission ancillaries, to serve their retail SSO load and special contract load for the period June 1, 2011 through May 31, 2014. The bidding process, including its associated contingency process, shall be conducted by an independent bid manager, CRA International. The Commission may also retain a consultant who, in addition to other duties, may monitor the bidding process, the cost of which will be included and recovered as part of the costs of procurement. The independent bid manager has established a bidding schedule in conjunction with the Companies, which is included as part of Attachment A. Bidding will occur initially using three products of varying lengths and multiple bid processes over the three year term of the ESP, as reflected in more detail in Attachment A. All bidders, including FirstEnergy Solutions Corp. ("FirstEnergy Solutions"), may participate subject to the limitations contained herein. As in previous solicitations, suppliers must adhere to the bidding rules and enter into a SSO Supply Agreement with the Companies. The competitive bid process shall be conducted consistent with the process set forth in the MRO in Case No. 09-906-EL-SSO, including without limitation: the (i) communication protocols; (ii) SSO Supply Agreement; and, (iii) competitive bid process bidding rules, all as modified to be in accord with this Stipulation and as more fully outlined in

Attachment A. CRA International will select the winning bidder(s), but the Commission may reject the results within forty-eight (48) hours of the conclusion of the auction based upon a recommendation from the independent bid manager or the Commission's consultant that the auction violated the competitive bidding process rules in such a manner so as to invalidate the auction. The pricing resulting from the outcome of the competitive bidding process shall be recovered through Rider GEN. The winning bidder(s) will execute the SSO Supply Agreement. Upon conclusion of an auction as set forth in Attachment A, the auction manager, CRA International, and the Commission's consultant may review the auction process and make recommendations to the Commission and the Companies as to process improvements for future auctions for delivery during the term of this ESP. Based on the recommendations of the auction manager and the Commission's consultant, the Commission may modify certain aspects of the auction process of future auctions contemplated by this ESP. However, such modifications may not alter the following: (1) all auctions are to be conducted as descending clock auctions; (2) all auctions shall be on a slice of system basis; (3) the load cap provisions contained in Section A.10; (4) the auction process shall be conducted to procure the entire SSO load requirements of the Companies excluding the load associated with customers enrolled in PIPP as set forth below in A.1; (5) product definition and credit parameters as contained in the Master Supply Agreement; and (6) tranche size. While PIPP customers will remain retail generation customers of the Companies, their retail load and usage will be excluded from the bid product and will instead be supplied by the Companies at a

six percent (6%) discount off the PIPP customers' price to compare. To accomplish this pricing, the Companies will enter into a wholesale bilateral contract with FirstEnergy Solutions for this power supply for a three year period, with power flow under such wholesale contract commencing June 1, 2011. Under the bilateral contract, FirstEnergy Solutions will supply power to the Companies at wholesale in an amount sufficient to meet the requirements of all PIPP customers taking service under the Companies' tariffs and riders for generation service. As contemplated under Commission rule, PIPP customer load and usage is non-shoppable except as provided for in R.C. § 4928.54 if a better price is obtained. Under the wholesale contract, FirstEnergy Solutions would supply the same energy and capacity, resource adequacy requirements, market-based transmission service and market-based transmission ancillaries as winning bidders in the competitive bidding process.² For purposes of this section, a PIPP customer shall be defined as any customer who is a PIPP customer as of June 1, 2011 and any customer who thereafter is enrolled in the PIPP program during the period of this ESP.

2. There shall be no minimum stay for residential and small commercial non-aggregation customers.
3. There shall be no minimum default service rider or standby charges as proposed by the Companies in Case No. 08-935-EL-SSO. There will be no rate

² At this time, Constellation NewEnergy, Inc. and Constellation Energy Commodities Group, Inc. take no position regarding this specific provision of the Stipulation related to the pricing and source of power for PIPP customers but for purposes of Settlement support the Stipulation as a whole.

stabilization charges ("RSC"). Unless otherwise noted, all generation rates for the ESP period are bypassable and there are no shopping credit caps.

4. Renewable energy resource requirements for the period June 1, 2011 through May 31, 2014 (including overpurchasing Renewable Energy Credits ("RECs") in one year for banking into the next year) will be met using a separate Request for Proposal ("RFP") process to obtain RECs. The RFP process will be conducted by an independent bid manager. The RFP will seek to procure the Companies' renewable energy requirements for Solar – Ohio, Solar – Ohio and contiguous states, Renewables – Ohio, and Renewables – Ohio and contiguous states. No energy or capacity will be purchased under the RFP. Bidders must prove their RECs are certified or in the process of becoming certified by the Commission.

If the Companies are unable to acquire the required number of RECs through the RFP process, then the Companies may acquire the remaining needed RECs through bilateral contracts.

The costs related to the procurement of all RECs, including any costs associated with administering the RFP, will be included in Rider AER for recovery in the year in which the RECs are utilized to meet the Companies' renewable energy requirements, with any reconciliation between actual and forecasted information being recognized through Rider AER in the subsequent quarter.

5. The rate design currently in effect remains in place other than as modified below. However, the Commission may, with the Companies' concurrence, institute a changed revenue neutral distribution rate design:

- i) The average total rate overall percentage increase projected for the period 12 months ending May 2012 (rates to be effective commencing June 1, 2011) compared to 12 months ending May 2011 resulting from the rates derived from the Competitive Bid Process for customers on Private Outdoor Lighting, Traffic Lighting, Street Lighting, and Rate GT rates shall not exceed a percentage in excess of one and one-half times the system average overall percentage rate increase (the "cap"), by Company. If the average percent change by Company is negative, then no cap shall be applied. This cap calculation shall be performed prior to June 1st each year. Recovery of any revenue over the cap stated above shall be recovered under Provision (e) of Rider EDR.
- ii) As a demand response program under R.C. § 4928.66, any revenue shortfall resulting from the application of the \$1.95 per kW/month interruptible credit in the Rider OLR and the \$5.00 per kW/month interruptible credit in the Rider ELR will be recovered from all non-interruptible customers as part of the non-bypassable demand side management and energy efficiency rider ("DSE") under the provisions of DSE-1;
- iii) The seasonality factors as proposed in the Companies' MRO application, Case No. 09-906-EL-SSO, shall be adopted in this proceeding.
- iv) Capacity costs that result from the PJM capacity auctions will be used to develop capacity costs for Rider GEN. The PJM capacity costs from the auctions for each year will be allocated to the Companies and to each tariff schedule for each Company based on the average of the coincident peaks, including distribution losses, for the months of June through September of the prior year.

The allocated capacity costs will be used to develop a kWh charge for each tariff schedule under the capacity charge section of Rider GEN. The PJM capacity costs auction results at the wholesale level, converted to an energy basis, will be subtracted from the auctions results under paragraph A.1 of this Stipulation to develop the non-capacity related energy charge for Rider GEN.

- v) Rate schedule RS will have a flat rate structure.
 - vi) The initial allocation of revenue responsibility associated with establishing rates to recover the results of the competitive bid process for the Companies' rate schedules Rate GS and Rate GP will be implemented so as to produce a percentage increase, as compared to overall July 2010 rate levels, which is approximately equal for the two schedules.
6. A Generation Service Uncollectible Rider, Rider NDU, shall be continued to recover non-distribution related uncollectible costs associated with supply cost from the competitive bid process arising from SSO customers and shall only apply to generation and transmission uncollectible costs arising from SSO customers and will be bypassable for customers that switch to a certified retail electric service ("CRES") supplier, and shall be reconciled on a quarterly basis.
7. Rider GCR shall be avoidable by customers during the period that the customers purchase retail electric generation service from a CRES provider subject to the following conditions:
- a) If the allowed balance of Rider GCR reaches 5% of the generation expense, as calculated below on an illustrative basis, then this balance would shift to recovery through a non-avoidable charge in Rider GCR.

Annual MWh	55,000,000
Quarterly MWh	13,750,000

Shopping %	50%
Average Price	65
Quarterly Rev	446,875,000
Increase Cap	5%
Allowed Balance	22,343,750

b) In the event of a winning bidder default, pursuant to and as defined in the Master SSO Supply Agreement, the Companies may convert Rider GCR to a non-avoidable charge provision if they believe the bidder default will cause the GCR balance to exceed the 5% threshold established in subsection a) above.

8. The Signatory Parties acknowledge that the results of the Fixed Resource Requirement ("FRR") capacity auctions will be available to the Commission by the time the Commission issues its Order related to this Stipulation.³
9. Recovery of costs through Rider DFC and Rider DGC may be accelerated if such acceleration would be beneficial to customers and other Signatory Parties. Signatory Parties will work together if such acceleration would be beneficial to customers, and will file an application for such acceleration for approval by the Commission. Any Signatory Party that does not support acceleration of recovery of these costs may oppose any application seeking Commission approval for such acceleration. Rider DGC will not apply to customers who were served by CEI under fixed price contracts during the period January 2009 through May 2009.
10. The Commission may order a load cap⁴ of no less than 80% on an aggregated load basis across all auction products for each auction date such that any given bidder may not win more than 80% of the tranches in any auction.⁵

³ The FRR auction results for the 2011/2012 and 2012/2013 delivery years will not be known until the PJM Independent Market Monitor has concluded his review/analysis of all capacity offers during the week of March 15, 2010. The capacity charges will, subject to the review of the Commission as part of this proceeding. To the extent that the Commission's review results in any impact on the Companies' ability to recover capacity charges, the Companies shall have the authority to declare this entire ESP null and void and this ESP shall be withdrawn upon the filing of a written notice by the Companies.

B. Distribution

1. Except as expressly set forth elsewhere in this ESP, the Signatory Parties agree that, during the ESP period, no proceeding will be commenced by the Signatory Parties, and recommend that no proceeding be commenced by the Commission, whereby an adjustment to the base distribution rates of the Companies would go into effect prior to June 1, 2014 (subject to riders and other charges provided in the tariffs), subject to the “significantly excessive earnings test”, except in a case of an emergency pursuant to the provisions of R.C. § 4909.16. Approval of the Stipulation by the Commission indicates acceptance of the Signatory Parties’ recommendation. The Companies are not precluded during this period, however, from implementing changes in rate design that are designed to be revenue neutral or any new service offering, both as approved by the Commission.
2. Effective January 1, 2012, a new rider, hereinafter referred to as Rider DCR (“Delivery Capital Recovery”), will be established to provide the Companies with the opportunity to recover property taxes, Commercial Activity Tax and associated income taxes and earn a return on and of plant in service associated with distribution, subtransmission, and general and intangible plant, including allocated general plant from FirstEnergy Service Company that supports the Companies, which was not included in the rate base determined in the Opinion and Order of January 21, 2009 in Case No. 07-551-EL-AIR et al. (“last

⁴ The Signatory Parties acknowledge that it is the Companies’ position that any load cap would violate the statutory provisions of R.C. § 4928.142 - MRO.

⁵ The CBP Manager believes that a load cap imposed on the competitive bidding process is unnecessary, risks the level of bidding participation in the auction, and is detrimental to the bidding process and its objectives.

distribution rate case"). The return earned on such plant will be based on the cost of debt of 6.54% and a return on equity of 10.5% determined in the last distribution rate case utilizing a 51% debt and 49% equity capital structure. The net capital additions included for recognition under Rider DCR will reflect gross plant in service not approved in the Companies' last distribution rate case less growth in accumulated depreciation reserve and accumulated deferred income taxes associated with plant in service since the Companies' last distribution rate case. Rider DCR shall be adjusted quarterly to reflect in-service net capital additions and encourage investment in the delivery system. For the first 12 months Rider DCR is in effect, the revenue collected by the Companies under Rider DCR shall be capped at \$150 million; for the following 12 months the revenue collected by the Companies under Rider DCR shall be capped at \$165 million, and for the following five months the revenue collected by the Companies under Rider DCR shall be capped at \$75 million. Consistent with the time periods for the revenue caps established above, each individual Company will have a cap of 50%, 70% and 30% for Ohio Edison, CEI and Toledo Edison, respectively, of the total aggregate caps as established above. Capital additions recovered through Riders LEX, EDR, and AMI, or any other subsequent rider authorized by the Commission to recover delivery-related capital additions, will be identified and excluded from Rider DCR and the annual cap allowance. Revenue requirements will be derived for each company separately, and on that basis the recovery of the revenue among the classes of each Company will be calculated using the same methodology as the existing DSI Rider.

To effect the quarterly adjustments, the Companies will submit a filing that contains the adjustment requested, the resulting rate for each customer class and the bill impact on customers. The filing shall show the Plant in Service account balances and accumulated depreciation reserve balances compared to that approved in the last distribution rate case. The expenditures reflected in the filing shall be broken down by the Plant in Service Accounts Numbers associated with Account Titles for subtransmission, distribution, general and intangible plant, including allocated general plant from FirstEnergy Service Company that supports the Companies based on allocations used in the Companies' last distribution rate case. Net capital additions for Plant in Service for General Plant shall be included in the DCR so long as there are no net job losses at the Companies as a result of involuntary attrition as a result of the merger between FirstEnergy Corp. and Allegheny Energy, Inc. For each account title the Companies shall provide the plant in service and accumulated depreciation reserve for the period prior to the adjustment period as well as during the adjustment period. The filing shall also include a detailed calculation of the depreciation expense and accumulated depreciation impact as a result of the capital additions. The Companies will provide the information on an individual Company basis.

The Signatory Parties agree that the quarterly Rider DCR update filing will not be an application to increase rates within the meaning of R.C. § 4909.18 and each Signatory Party further agrees it will not advocate a position to the contrary in any future proceeding. The first quarterly filing will be made on or about October 31,

2011, based on an estimated balance as of December 31, 2011 with rates effective on January 1, 2012 on a bills rendered basis. Thereafter, quarterly filings will be made on or about January 31, April 30, July 30, and October 31 with rates effective on a bills rendered basis effective April 1, July 1, October 1, and January 1, respectively. The quarterly filings will be based on estimated balances as of March 31, June 30, September 30, and December 31, respectively, with any reconciliations between actual and forecasted information being recognized in the following quarter. The Companies will bear the burden of proof to demonstrate the accuracy of the quarterly filings. Staff and Signatory Parties shall at their discretion conduct an annual audit, following the Companies' January 31, 2013 and January 31, 2014 filings, and one final audit following the Companies' July 30, 2014 final reconciliation filing. Staff and Signatory Parties shall file their recommendations and/or objections within 90 days after the filing of the application. If no objections are filed within 90 days after the filing of the application, the proposed DCR rate will remain in effect without adjustment, except through the normal quarterly update process. If the Companies are unable to resolve any objections within 120 days of the filing of the application, an expedited hearing process will be established in order to allow the parties to present evidence to the Commission regarding the conformance of the application with this Stipulation.

For any year that the Companies' spending would produce revenue in excess of that period's cap, the overage shall be recovered in the following cap period subject to such period's cap. For any year the revenue collected under the

Companies' Rider DCR is less than the annual cap allowance, as established above, then the difference between the revenue collected and the cap shall be applied to increase the level of the subsequent period's cap. In no event will authorization exist to recover in the DCR any expenditures associated with net plant in service additions made after May 31, 2014.

3. Any charges billed through Rider DSI prior to January 1, 2012 shall not be included as revenue in the return on equity calculation for the Companies for purposes of applying the Significantly Excessive Earnings Test ("SEET"), nor considered as an adjustment eligible for refund. Any charges billed through Rider DCR after January 1, 2012 will be included as revenue in the return on equity calculation for purposes of SEET and will be considered an adjustment eligible for refund. For each year during the period of this ESP, adjustments will be made to exclude the impact: (i) of a reduction in equity resulting from any write-off of goodwill, (ii) of deferred carrying charges, and (iii) associated with any additional liability or write-off of regulatory assets due to implementing this ESP. The significantly excessive earnings test applicable to plans greater than three years and set forth in R.C. § 4928.143(E) is not applicable to this three-year ESP.
4. The Distribution Uncollectible Rider and the PIPP Uncollectible Rider may be audited by an independent consultant or the PUCO Staff. The Commission shall select and solely direct the work of the consultant. The Companies shall directly contract for and bear the cost of the services of the consultant chosen by the Commission. Staff will review and approve payment invoices submitted by the consultant.

C. Transmission

1. NITS and other non-market-based FERC/RTO charges will be paid by utilities for all shopping and nonshopping load, and the amount shall be recovered through proposed Rider NMB, which is set forth in Attachment B. Under Rider NMB, applicable costs will be allocated to the Companies and to each tariff schedule for each Company based on the average of the coincident peaks, including distribution losses, for the months of June through September of the prior year. Winning bidders and retail suppliers would remain responsible for all other FERC/RTO imposed or related charges such as congestion, market based ancillary services and losses, which would be bypassable as part of Rider GEN.
2. All RTEP charges that are charged to the Companies, either directly or indirectly, shall be recovered from customers through the rider discussed in C.1, above. The Companies agree to not seek recovery through retail rates for MISO exit fees or PJM integration costs from retail customers of the Companies. The Companies agree to not seek recovery through retail rates for the costs billed by PJM during the period June 1, 2011 through May 31, 2016 for RTEP projects which are approved by the PJM Board prior to June 1, 2011. In the event the Companies receive any refund or credit from PJM related to the charges described in the preceding sentence, the Companies will retain all of the refund or credit. All other RTEP costs that are charged to the Companies, either directly or indirectly, shall be recovered from customers through the rider discussed in C.1, above. Capacity costs shall be allocated as set forth in Section A.6.iv above and recovered as set forth in Section A.1 above. Approval of the Stipulation by the

Commission indicates acceptance of the Companies' authorization to recover the costs described above in this paragraph. Signatory Parties to this ESP Stipulation agree not to object to or otherwise contest in any forum the recovery by the Companies of any of the charges they are entitled to recover pursuant to this Section C.⁶

3. On March 9, 2010, the Midwest ISO filed complaints against PJM in FERC Docket No. EL10-45 and EL10-46 alleging errors on the part of PJM in administering or implementing the congestion management process during the period from 2005 to 2009. In the event that the final outcome of either or both dockets calls for PJM to pay the Midwest ISO or member utilities of the Midwest ISO, and PJM charges or attempts to charge the Companies for purposes of funding such payment obligation, the Companies will not seek to recover such PJM charges from their retail customers in Ohio. To the extent that the final outcome of either or both dockets results in actual Midwest ISO charges or credits to the Companies, such actual charges or credits will be reflected in Rider TAS.
4. As outlined in Attachment A and in this Section C, it is intended that shopping and SSO customers shall be treated in the same manner under Rider NMB. In the event that CRES providers or other load serving entities (LSEs), in their capacity in supplying retail customers in the Companies' service territories, receive an invoice from PJM that contains charges or fees associated with RTEP charges that conflicts with this provision, the Companies agree to cooperate with CRES

⁶ While the Companies will abide by the terms and conditions of this Section C, the Companies preserve the ability to argue that all RTEP charges are legally recoverable from customers in response to any challenges to the recovery of such charges, and the Companies making of such arguments does not constitute a position contrary to this Stipulation.

providers or other LSEs to dispute any such invoices through the applicable PJM dispute resolution process.

D. Continuance of Existing Tariff Riders and Deferrals

The following provides a list of riders and deferrals that are either new, existing that remain unchanged, or modified pursuant to this ESP. Such riders shall be subject to ongoing Commission Staff review and audit.

1. The following tariff riders will remain in effect under their current terms and conditions, including carrying charges as established in Case No. 08-935-EL-SSO⁷, and under the terms and conditions as approved in Case No. 08-935-EL-SSO, except certain changes to end dates as indicated below:

Rider DSM	Demand-Side Management (Residential Only)
Rider DUN	Distribution Uncollectible Rider
Rider PUR	PIPP Uncollectible Rider
Rider LEX	Line Extension Recovery Rider
Rider AER	Alternative Energy Resource Rider
Rider CDR	CEI Delta Revenue Recovery Rider
Rider CPP	Critical Peak Pricing (Change end date to 5/31/14)
Rider DRR	Delta Revenue Recovery Rider
Rider NDU	Non-Distribution Uncollectible
Rider TAS	Transmission and Ancillary Service Delivery Service Improvement (which ends 12/31/11 pursuant to its terms)
Rider DSI	Deferred Fuel Cost
Rider DFC	Deferred Fuel Cost
Rider RAR	Reasonable Arrangement Rider

2. The following tariff riders will remain in effect modified as set forth on Attachment B, with such modified tariffs approved as part of this ESP:

Rider ELR
Rider EDR
Rider GCR

⁷ Other existing Riders that were authorized in proceedings other than Case No. 08-935-EL-SSO are not listed here, but will remain in effect as approved.

Rider OLR
Rider DSE⁸
Rider GEN
Rider AMI
Rider DGC
Rider RTP

With respect to Riders ELR and OLR as modified herein, the Signatory Parties agree for themselves and recommend that the Commission should find that the demand response capabilities of customers electing service under these Riders shall count towards the Companies' compliance with the peak demand reduction benchmarks as set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Companies' system that existed in 2008. Approval of the Stipulation by the Commission indicates acceptance of the Signatory Parties' recommendation. Customers wishing to be on Rider ELR will need to sign their Addendum to the Contract for Electric Service within thirty (30) days of the date this Stipulation is filed with the Commission signaling their commitment of their demand response capabilities under Rider ELR to the Companies under the peak demand reduction benchmarks for the term of their service under Rider ELR. Redlined tariffs are attached to this Stipulation as Attachment B, reflecting the changes that will be implemented on June 1, 2011 based upon Commission

⁸ Rider DSE also remains subject to and, except as otherwise provided in this Stipulation, will be amended to reflect any changes approved by the Commission in Case No. 09-1947-EL-POR, et. al. not inconsistent with the terms and conditions of this Stipulation. With respect to the DSE2 charge for Rate GT customers under Rider DSE as modified herein, nothing in this Stipulation affects the parties' rights in Case No. 09-1947-EL-POR et. al. or future cases to advocate and support alternative rate designs for the DSE2 charge applicable to Rate GT customers and the rate design for the DSE2 charge for Rate GT ultimately ordered by the Commission in such cases(s) shall be utilized for the DSE2 charge thereafter.

approval in this proceeding. Such tariffs as modified will go into effect, per the terms of the tariff, upon the effective date of this ESP.

3. The following new tariff riders are attached as part of Attachment B, with such new tariffs approved as part of this ESP:

Rider DCR	Delivery Capital Recovery (Discussed in Section B.2, above.)
Rider NMB	Non-Market-Based Services (Discussed in Section C.1, above.)

4. All deferrals previously approved in Case Nos. 08-935-EL-SSO and 07-551-EL-AIR et al. shall continue under the approved terms and conditions, with such deferrals, except line extension deferrals, continuing through May 31, 2014, and until full recovery of such deferrals is accomplished. Such storm damage deferrals shall be dependent upon deferral criteria being agreed upon by the Staff and the Companies, with such agreement being sought within thirty days of the filing of this Stipulation.

E. Energy Efficiency/Demand Response, AMI & Smart Grid

1. The following issues in the Companies' proposal for cost recovery, Case No. 09-1820-EL-ATA, for the Ohio site deployment of the smart grid initiative shall be approved as set forth below. All other issues pending in that proceeding will be decided in that proceeding.
 - i) Collected from customers of Ohio Edison, CEI and Toledo Edison, exclusive of GT customers.

- ii) All costs approved in Case No. 09-1820-EL-ATA associated with the project will be considered incremental for recovery under Rider AMI.
 - iii) Recovery of the costs approved in Case No. 09-1820-EL-ATA shall be over a ten (10) year period for recovery under Rider AMI. The recovery of costs over a 10 year period is limited to this ESP and shall not be used as precedent in any subsequent AMI & Smart Grid proceeding.
 - iv) Return on the investment shall be at the overall rate of return from the Companies' last distribution rate case.
 - v) Rate base is defined as plant in service, depreciation reserve and accumulated deferred income taxes.
 - vi) All reasonably incurred incremental operating expenses associated with the project will also be recovered.
 - vii) The Companies agree that during the term of this ESP the deployment of the smart grid initiative will not include prepaid smart meters and that there will be no remote disconnection for nonpayment without complying with the requirements of O.A.C. 4901:1-18-05.
 - viii) The Companies shall not complete any part of the Ohio Site deployment that the DOE does not match funding in an equal amount. Therefore cost recovery from customers will remain at 50% of total project cost even if the DOE reduces the funding.
2. The administrators, as were identified and as the Companies were permitted to designate pursuant to Section E.6.i of the Stipulation in Case No. 08-935-EL-SSO, and who are Signatory Parties, shall continue to be administrators through the

term of this ESP and, shall receive compensation based on terms as approved by the Commission in Case No. 09-553-EL-EEC, or as may be approved in the future by the Commission. The Companies may also name up to five additional administrators for commercial and industrial programs. Notwithstanding, and in lieu of the fixed monthly compensation provided pursuant to Case No. 09-553-EL-EEC, the Companies will provide funding to the Association of Independent Colleges and Universities of Ohio ("AICUO"), Ohio Hospital Association ("OHA") and the Ohio Manufacturer's Association ("OMA") for their roles as energy efficiency administrators for completed energy efficiency projects in the following amounts: AICUO - \$50,000 in 2011, \$25,000 in 2012, \$25,000 in 2013, and \$25,000 in 2014; OHA - \$25,000 in 2011, \$50,000 in 2012, \$50,000 in 2013, and \$25,000 in 2014; OMA - \$100,000 in 2011, \$100,000 in 2012, and \$100,000 in 2013, with such amounts recovered through Rider DSE.

3. During the term of this ESP, the Companies shall be entitled to receive lost distribution revenue for all energy efficiency and peak demand reduction programs approved by the Commission. Such lost distribution revenues do not include approved historical mercantile self directed projected. The Signatory Parties agree that the collection of such lost distribution revenues by the Companies after May 31, 2014 is not addressed nor resolved by the terms of this Stipulation.
4. The Companies will continue funding the Community Connections program under the same terms and conditions and amounts as set forth in Case Nos. 07-551-EL-AIR, et. al. and 08-935-EL-SSO for the period of this ESP; provided,

however, that the amount may be increased as a result of the energy efficiency collaborative approving such funding increase, and it being approved by the Commission and fully recoverable through Rider DSE or other applicable rider. Ohio Partners for Affordable Energy ("OPAE") shall be paid out of the commitment above an administrative fee equal to 5% of the program funding payable annually on the first day of the program year.

5. An AICUO college or university member may elect to be treated as a mercantile customer, and the Companies will treat any such college or university as a mercantile customer for the limited purposes of R.C. § 4928.66 so long as the aggregate load of facilities situated on a campus and owned or operated by the respective college or university qualifies such an entity as a mercantile customer and makes the college or university eligible for any incentive, program, or other benefit made available to a mercantile customer pursuant to R.C. § 4928.66.
6. AICUO will work cooperatively with the Companies to determine whether its members have professionals capable of performing energy related research for the benefit of the Companies and customers in achieving statutory energy efficiency, demand response, and renewable energy benchmarks.
7. To help make energy efficiency programs available to Cleveland residents in the CEI service territory and to enable the City of Cleveland to achieve its energy efficiency and sustainability goals, the Companies will provide funding to the City of Cleveland to be used only for the benefit of CEI customers in the City of Cleveland in the following amounts: \$100,000 in 2011; \$100,000 in 2012; and \$100,000 in 2013, with such amounts recovered through Rider DSE.

F. Economic Development and Job Retention

1. During the period June 1, 2011 through May 31, 2014, the Companies will contribute, in the aggregate, \$3 million to support economic development and job retention activities within their service areas, including without limitation to fund customer-owned transformers, redundant feeds, and substations that improve overall performance. The Companies agree not to seek recovery of such amounts from customers. Such contribution shall not be used to fund special contracts and/or reasonable arrangements filed with the Commission.
2. The Signatory Parties acknowledge and recognize that The Cleveland Clinic Foundation (the "Clinic") anticipates implementing a major expansion plan at its Main Campus located at 9500 Euclid Avenue in Cleveland, Ohio.⁹ The Clinic's current expansion plan calls for the Clinic to invest \$1.4 billion in the Main Campus to meet growing local, national and international patient demand and to increase direct employees in Ohio by adding more than 1000 new high-quality jobs in Cleveland, Ohio.¹⁰ The current expansion plan will also create hundreds of indirect and local construction jobs. The Clinic's expansion plan cannot be successfully completed without alterations and modifications to the electric plant, facilities and equipment that have historically provided service to the Clinic and other customers in the area. Such alterations and modifications include the design, construction and operation of transformation and delivery plant, facilities and equipment required to meet expected growth in the area in and around the Main

⁹ At this time, the Ohio Hospital Association takes no position regarding this specific provision of the Stipulation relating to the Cleveland Clinic, but for purposes of this settlement supports the Stipulation as a whole.

¹⁰ The Clinic employs more than 40,000 direct employees in Northeast Ohio and is one of the largest private employers in Ohio.

Campus and to meet the reliability needs of the Clinic and its patients. Absent the opportunity presented by this ESP proceeding, the Clinic, a mercantile customer, intended to file an application for a reasonable arrangement for the purposes of addressing the responsibility for the costs of the electric utility plant, facilities and equipment that must be installed to allow the Clinic to successfully complete its expansion plan at its Main Campus and to address opportunities for the Clinic to commit its energy efficiency, peak demand reduction or alternative energy resource capabilities to CEI for purposes of meeting the portfolio requirements set forth in R.C. § 4928.66. As a result of the intent to apply for approval of a reasonable arrangement, the Clinic has discussed its expansion plan, the electric utility infrastructure requirements and its customer sited capabilities with the Staff of the Commission. In view of the foregoing and the desire to use this ESP proceeding to comprehensively and timely address the issues and opportunities related to the planned expansion of the Clinic's Main Campus, the Signatory Parties hereby recommend that the Commission adopt all of the following provisions as part of the ESP with the understanding that the Clinic shall proceed with the above described Main Campus expansion plan upon such adoption by the Commission:

- CEI shall be responsible for the cost of the electric utility plant, facilities and equipment installed to reliably support the Clinic's expansion plan at the Main Campus to the extent that such cost might otherwise be demanded by CEI from the Clinic in the form of a contribution in aid of construction or otherwise.
- CEI shall be entitled to classify the original cost of investment made in utility plant, facilities and equipment at or below the subtransmission level to support the Clinic's expansion plan as distribution plant in service subject to the Commission's jurisdiction for ratemaking purposes at the time of the next base rate case.

- The first seventy million dollars of the original cost of such plant, facilities and equipment shall be funded by a non-bypassable distribution rider that shall apply to the retail residential, commercial and industrial customers respectively (exclusive of customers on STL, TRF, POL rate schedules). The seventy million dollars will be depreciated and recovered, including appropriate taxes, from customers of the Companies over a five year period on a service rendered basis starting June 1, 2011. Recovery shall be through Provision (g) of Rider EDR.
 - The Clinic shall be obligated to work in good faith to install cost-effective energy efficiency measures in its facilities, with, where needed, the assistance of an independent energy facility auditor selected by the Clinic with input from the Companies and the Commission's Staff. The customer-sited capabilities of the Clinic shall be counted, measured and verified by a qualified independent third-party evaluator (in the event there are not suitable alternatives to satisfy the counting, measurement and verification objectives) for R.C. § 4928.66, compliance purposes by using a whole building, total energy approach such as that used for purposes of benchmarking performance through the Portfolio Manager program operated under the supervision of the United States Environmental Protection Agency. This section F.2 shall apply to the entire customer-sited capabilities of the Clinic within the Companies' certified service areas as if the Clinic were a single account and in order to avoid suboptimization of resources. The Clinic shall work with the Companies and the Commission's Staff for the purposes of committing its new customer-sited capabilities to the Companies for integration into their R.C. § 4928.66, compliance benchmarks in exchange for the Companies investment in the distribution utility plant, facilities, and equipment over the five-year period. During such five-year period, nothing herein shall preclude the Clinic from seeking Commission approval of terms and conditions that are designed to encourage the Clinic to undertake and commit new customer-sited capabilities to the Companies. After such five-year period, the Clinic shall have unimpaired access to utility and other energy efficiency, peak demand reduction and alternative energy programs open to mercantile customers.
3. This provision applies for the period of the ESP to domestic automaker facilities that used more than 45 million kWhs annually at a single site in 2009. For each facility a baseline energy consumption level will be established based on the average monthly consumption for the year 2009. On a monthly basis, usage above the established baseline during the term of the ESP shall receive a non-bypassable discount based on the following:

- For the first 10% increment of usage above the baseline a discount of 1.0 cents/kWh will be provided;
- For the second 10% increment of usage above the baseline a discount of 1.0 cents/kWh will be provided; and
- For all additional usage above the baseline a discount of 1.2 cents/kWh will be provided

Any discount provided shall be collected based on a levelized rate for all three Companies under Rider EDR from customers provided service under the RS, GS, GP and GSU rate schedules.

4. CEI agrees to establish a LED streetlight pilot program ("LED Pilot") for the City of Cleveland for the period of this ESP subject to the following terms and conditions:
 - a. The LED Pilot is applicable to LED streetlights installed by the City of Cleveland during the period of this ESP.
 - b. The City of Cleveland will be billed the base distribution charges of the CEI Customer Owned Streetlight rate based on March 2010 kWh usage. No reduction in kWh usage shall be applied to base distribution charges as a result of the City of Cleveland's LED Pilot.
 - c. CEI will work in good faith with the City of Cleveland to develop monthly kWh usage for the different types and sizes of LED streetlights being installed at such time as the City of Cleveland has identified the applicable LED streetlight project.
 - d. The City of Cleveland must provide CEI a written report detailing the number of streetlights installed with LED lighting and the location of such installations. CEI will have 30 days from receiving such report to verify that the LED streetlights have been installed. The City of Cleveland will then be billed for all other charges and riders based upon an agreed monthly kWh usage figure starting at the next billing date following the verification. Over at least a 30 day period, which may occur prior to the start of the ESP, the City of Cleveland will measure the consumption of each type of LED streetlight it will install. This information will be shared with CEI to help determine the basis for the "agreed upon monthly kWh usage" for the particular LED streetlight.

G. Retail Market Enhancements

The Companies agree to provide enhanced customer data and information and web-based access to such information by June 1, 2011, subject to and consistent with the Commission's rules, as set forth in Attachment C.

H. Other Issues

1. The Companies' corporate separation plan in Case No. 09-462-EL-UNC shall be approved as filed. However, within six months after the completion of the merger between FirstEnergy Corp. and Allegheny Energy, Inc. or within 18 months after this Stipulation is approved, whichever comes first, if the Companies' corporate or operational structure has changed, then the Companies shall file an updated corporate separation plan. In either case whether an updated corporate separation plan is filed or not, this plan may be audited by an independent auditor. The Commission shall select and solely direct the work of the auditor. The Companies shall directly contract for and bear the cost of the services of the auditor chosen by the Commission. Staff will review and approve payment invoices submitted by the consultant.
2. The Companies will file a separate application to commence recovery of any new or incremental taxes arising after June 1, 2011, whether paid by or collected by the Companies, and not recovered elsewhere, the recovery of which is contemplated by this Stipulation. The recovery mechanism and procedural schedule will be determined by the Commission at the time the Commission approves the Companies' application. The application will be deemed approved if the Commission has not ruled to the contrary within 90 days of the filing. The recovery of such taxes would be subject to a Staff audit.

3. Time differentiated pricing concepts as proposed by the Companies and approved by the Commission in Case No. 09-541-EL-ATA shall continue in effect through the term of this ESP. In addition, the auction bidding rules will not prohibit any new time differentiated pricing concepts from being developed during the term of this ESP.
4. The Signatory Parties agree for themselves, and recommend to the Commission, to withdraw from FERC cases FirstEnergy Service Co. v. PJM, Docket No. EL10-6-000 and American Transmission Systems, Inc. ER09-1589-000, and that the Commission should close Case No. 09-778-EL-UNC. Approval of the Stipulation by the Commission indicates acceptance of the Signatory Parties' recommendation.
5. With respect to the recent announcement of the combination of FirstEnergy Corp. and Allegheny Energy, Inc., the Signatory Parties agree that the Commission should not assert jurisdiction and review the merger, and further agree and recommend that the Commission should not in this instance initiate its own review of the merger in light of the facts that the merger is the result of an all stock transaction and there is no change in control of the Companies.¹¹ Approval of the Stipulation by the Commission indicates acceptance of the Signatory Parties' recommendation.
6. This ESP is more favorable in the aggregate to customers as compared to the expected results that would otherwise occur under an MRO alternative and

¹¹ At this time, Constellation NewEnergy, Inc. and Constellation Energy Commodities Group, Inc. take no position regarding this specific provision of the Stipulation and expressly reserve all rights regarding any proceedings before the FERC or any other regulatory body other than the PUCO regarding the proposed combination of FirstEnergy and Allegheny but for purposes of Settlement support the Stipulation as a whole.

represents a serious compromise of complex issues and involves substantial customer benefits that would not otherwise have been achievable. Through combining more certain rate levels and timely recovery of all amounts authorized by the Commission to be collected through rate components and deferral of cost recovery, this ESP provides electric service at more predictable prices for an extended period and promotes energy efficiency, economic development and provides support for low income customers, which would not have been available otherwise, all of which is critical to the economy of Ohio and the well-being of Ohioans.¹²

7. \$1.5 million dollars will be made available to OPAE for its fuel fund program, allocated as \$500,000 in 2012, \$500,000 in 2013, and \$500,000 in 2014. Any amounts not expended as part of the OPAE fuel fund program in the time frame specified will not be carried forward.
8. If this ESP is inconsistent with the Commission's rules, the Companies request waivers of those rules to the extent that the Commission deems necessary to approve and implement this ESP.

¹² Constellation New Energy and Constellation Energy Commodities Group take no position on the relative value of an MRO in this case, but support the Stipulation as a whole.

H. Procedural Aspects

In the event the Commission does not approve this ESP as filed by the Companies by May 5, 2010, then the Companies may render this Stipulation and ESP null and void and the Application filed with this Stipulation shall be considered withdrawn upon the Companies filing a written notice with the Commission.

The Application and ESP are presented, collectively, by all three Companies and its offer is conditioned on its acceptance in its totality with all of its provisions and accepted for all three Companies. The Commission's approval of the Stipulation indicates the Commission's acceptance of all of the Signatory Parties' recommendations contained herein.

The term of this ESP is June 1, 2011 to May 31, 2014. The duration of this ESP (including for purposes of determining the applicability of R.C. § 4928.143(E)) is the period during which the standard service offer provided by it is in effect, i.e., June 1, 2011 through May 31, 2014, which will be the termination date, except that certain provisions will continue after May 31, 2014 to the extent such provisions are necessary to carry out the terms and conditions of the ESP. The Signatory Parties agree to not take a position contrary to the preceding sentence in any forum. Approval of the Stipulation by the Commission shall constitute its concurrence with this position. The Signatory Parties request that the Commission take administrative notice of the evidentiary record established in the MRO, Case No. 09-906-EL-SSO, and thereby incorporate by reference that record for the purposes of and use in this proceeding.

To the extent necessary, the terms and conditions of this ESP may require FERC approval or a general affiliate waiver. The ESP is conditioned upon all necessary FERC approvals to carry out the terms and conditions of matters set forth herein and

FirstEnergy Solutions being able to provide power and effectively participate in the competitive bid process as contemplated by Section A.1 hereof.

This Stipulation is submitted for purposes of this proceeding only, and is not deemed binding in any other proceeding, and except as otherwise provided herein, nor is it to be offered or relied upon in any other proceedings, except as necessary to enforce the terms of this Stipulation. The agreement of the Signatory Parties reflected in this document is expressly conditioned upon its acceptance in its entirety and without alteration by the Commission. Notwithstanding anything herein to the contrary, the Companies have the right to withdraw and terminate the Application and the ESP if the Commission or any court of competent jurisdiction, rejects all or any part of the ESP or otherwise modifies its terms or provisions. The Signatory Parties agree that if the Commission or any court of competent jurisdiction rejects all or any material part of this Stipulation, or otherwise materially modifies its terms, any adversely affected Signatory Party shall have the right to file an application for rehearing or a motion for reconsideration. If such application or motion is filed, and if the Commission or court does not, on rehearing or reconsideration, accept the Stipulation without material modification within 45 days of the filing of such motion, then anytime thereafter the adversely affected Signatory Party may terminate its Signatory Party status without penalty or cost and regain its rights as a non-Signatory Party as if it had never executed the Stipulation by filing a notice with the Commission and the other Signatory Parties. The provisions of this Paragraph do not impair the right of the Companies to withdraw and terminate the ESP at any time prior to approval of the Application and ESP by the Commission.

Unless the Signatory Party exercises its right to terminate its Signatory Party status as described above, each Signatory Party agrees to and will support the reasonableness of the ESP and this Stipulation before the Commission, and to cause its counsel to do the same, and in any appeal from the Commission's adoption and/or enforcement of the ESP and this Stipulation. The Signatory Parties also agree to urge the Commission to accept and approve the terms hereof as promptly as possible.


IN WITNESS WHEREOF, this Stipulation and Recommendation has been signed by the authorized agents of the undersigned Parties as of this 23 day of March, 2010. The undersigned Parties respectfully request the Commission to issue its Opinion and Order approving and adopting the ESP as set forth in this Stipulation. The Stipulation will be held open for additional interveners and parties to sign on as Signatory Parties until the issuance of an Order by the Commission.


Staff of the Public Utilities
Commission of Ohio


Industrial Energy Users - Ohio


Ohio Edison Company

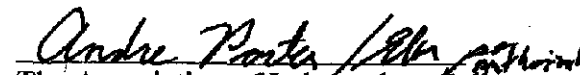

Ohio Energy Group


The Toledo Edison Company

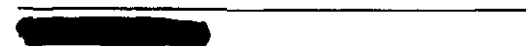

Ohio Hospital Association


The Cleveland Electric
Illuminating Company

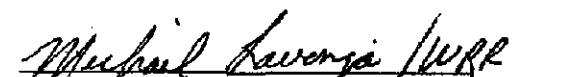

Ohio Partners for Affordable Energy


The Association of Independent Colleges
and Universities of Ohio


Ohio Schools Council






Nucor Steel, Marion, Inc.
Per Phone
Authorization


City of Cleveland
per
Authorization

[REDACTED]

Craig J. Smar
Material Sciences Corporation

Thomas O'Brien by Matt Warnock
Ohio Manufacturers' Association

Murk Shink
Kroger Company (NOT OPPOSED)

[REDACTED]

[REDACTED]

Victoria Lauterbach / yls per
Morgan Stanley Capital Group, Inc. ^{Authorization}

Daniel R. Conway
FirstEnergy Solutions Corp.

NOB Entry
Constellation New Energy, Inc.

V. J. Petat
Constellation Energy Commodities Group, Inc.

[REDACTED]

Do NOT oppose NOB Entry
PJM Power Providers Group

Attachment A

Overall changes will need to be made to documents proposed for use in the Companies' MRO - Case No. 09-906-EL-SSO - including the Master SSO Supply Agreement, Competitive Bidding Process Rules and Communication Protocols, to conform them to the language contained in the Stipulation and to reflect that the requirements of R.C. § 4928.142 shall not apply to the bidding process.

Specific modifications will need to be made as follows:

1. **Previously Approved Alternate Forms of Guaranty**

A potential bidder that had secured approval for an alternate form of guaranty for the 2009 Ohio CBP and that wishes to use the same alternate form of guaranty can renew this approval for any CBP conducted pursuant to the ESP in Case No. XX-XXX-EL-SSO (the "ESP CBP"), by submitting:

- ☐ The alternate form of guaranty for the 2009 CBP;
- ☐ The enforceability opinion for the 2009 CBP;
- ☐ A certification that the text of the alternate form of guaranty for the ESP CBP is exactly the same as the alternate form of guaranty that had been previously approved for the 2009 CBP;
- ☐ A certification that the text of the enforceability opinion for the ESP CBP is exactly the same as the enforceability opinion that had been previously approved for the 2009 CBP.

If a potential bidder submits the materials as specified above, the alternate form of guaranty will be approved for the ESP CBP without further re-evaluation. If a potential bidder had secured approval for an alternate form of guaranty for the 2009 CBP but is unable to provide the materials as specified above, the potential bidder must resubmit the alternate form of guaranty and all supporting documentation as specified in the Minimum Requirements for the Alternate Form of Guaranty section above and these materials will be re-evaluated according to the criteria set forth in this document.

2. Attachment B, CBP Schedule and Timeline, to the MRO Application will be modified as follows –

ESP CBP Schedule

Procurement Date	Tranches Procured	Delivery Periods			
		June-11	June-12	June-13	June-14
July-10	17	12 month Jun 2011 thru May 2012			
	17	24 month Jun 2011 thru May 2013			
	16	36 month Jun 2011 thru May 2014			
October-10	17	12 month Jun 2011 thru May 2012			
	17	24 month Jun 2011 thru May 2013			
	16	36 month Jun 2011 thru May 2014			
July-11	34	2 year June 2012 thru May 2014			
July-12	34	1 year June 2013 thru May 2014			

CBP Timeline

Proposed Timeline for the 2010 Competitive Procurement Auctions		
Auction	Activity	Date
Auction 1	CBP Information Website goes live	Thursday, April 08, 2010
Auction 1	Information Session #1	Thursday, April 15, 2010
Auction 1	Deadline: CRA announces tranche target and tranche size (% and MW)	Friday, April 23, 2010
Auction 1	Information Session #2	Friday, April 30, 2010
Auction 1	Deadline to submit Part 1 Applications	Tuesday, May 18, 2010
Auction 1	Information Session #3 (if needed)	Thursday, June 03, 2010
Auction 1	Information Session #4 (if needed)	Wednesday, June 09, 2010
Auction 1	Deadline: CRA announces any update to the tranche size (MW)	Wednesday, June 09, 2010
Auction 1	Deadline to submit Part 2 Applications	Tuesday, June 15, 2010
Auction 1	Bidder User Manuals Distributed	Wednesday, June 30, 2010
Auction 1	Mock Auction for Registered Bidders	Thursday, July 08, 2010
Auction 1	Deadline: CRA announces starting price to Registered Bidders	Thursday, July 08, 2010
Auction 1	Auction for Registered Bidders	Tuesday, July 13, 2010
Auction 1	CRA notifies Companies and PUCO of results	Tuesday, July 13, 2010
Auction 1	SSO Master Agreements Signed	Monday, July 19, 2010
Auction 2	Information Session #1	Friday, July 30, 2010
Auction 2	Deadline: CRA announces tranche target and tranche size (% and MW)	Tuesday, August 10, 2010
Auction 2	Information Session #2	Friday, August 20, 2010
Auction 2	Deadline for Bidders to submit new or updated Part 1 Applications	Wednesday, August 25, 2010
Auction 2	Information Session #3 (if needed)	Thursday, September 09, 2010
Auction 2	Information Session #4 (if needed)	Wednesday, September 15, 2010
Auction 2	Deadline: CRA announces any update to the tranche size (MW)	Wednesday, September 15, 2010
Auction 2	Deadline to submit Part 2 Applications	Tuesday, September 21, 2010
Auction 2	Bidder User Manuals Distributed	Wednesday, September 29, 2010
Auction 2	Mock Auction for Registered Bidders	Thursday, October 07, 2010
Auction 2	Deadline: CRA announces starting price to Registered Bidders	Thursday, October 07, 2010
Auction 2	Auction for Registered Bidders	Tuesday, October 12, 2010
Auction 2	CRA notifies Companies and PUCO of results	Tuesday, October 12, 2010
Auction 2	SSO Master Agreements Signed	Monday, October 18, 2010
	Power Flow	Wednesday, June 01, 2011

3. Alternate Billing at PJM

PJM on a billing line item basis, allows for market participants to select an alternate market participant for billing purposes so long as there is agreement between the two market participants for such an arrangement to take place.

For example, Party A is serving SSO load in OH. In that SSO Agreement, it states that PJM billing line Item 1100 - Network Integrated Transmission Service (NITS) charges will be paid for by the EDC. This means that Party A is assigned a NITS responsibility for a specific load amount. Under normal circumstances at PJM, PJM would then bill Party A accordingly for the NITS service. Instead however, PJM bills the EDC on their invoice and Party A never sees the charge show up on Party A's invoice. The EDC does not own the NITS load responsibility – just the obligation to pay the bill on behalf of Party A. PJM sets up this arrangement as is evidenced in the SSO agreement signed by both parties. The EDC submit to PJM all SSO Agreements so all parties financial settlements would work this way.

Further, for CRES suppliers, so long as the CRES supplier signs up customers in the EDC's retail zone, the Supplier Tariff (including the Operating Agreement) explains the same type of billing arrangement with respect to specific PJM billing line items. All processes associated with CRES supplier registration with the EDC indicate that certain PJM billing line items will be the

responsibility of the EDC and not the CRES supplier. PJM can then in turn charge the EDC for services such as NITS while the CRES supplier is the entity responsible for all load-related charges except those that PJM transfers back to the EDC

Section 6.6 of the Master Supply Agreement should be amended as follows:

Credit Rating of the SSO Supplier			Maximum Credit Limit (calculated as the lesser of the percentage of TNW and the Credit Limit Cap below)	
S&P	Moody's	Fitch	Percentage of TNW	Credit Limit Cap
BBB+ and above	Baa1 and above	BBB+ and above	16%	\$75,000,000
BBB	Baa2	BBB	10%	\$50,000,000
BBB-	Baa3	BBB-	8%	\$25,000,000
BB-	Ba1	BB+	2%	\$10,000,000
BB	Ba2	BB	1%	\$5,000,000
BB-	Ba3	BB-	0.5%	\$5,000,000
Below BB-	Below Ba3	Below BB-	0%	\$0

Attachment B

Existing Riders that will continue as part of this ESP, but with amendments, are attached hereto and made part of this Attachment B. The attached tariffs are set forth in Section D.2 of the Stipulation and are in redline form showing the changes.

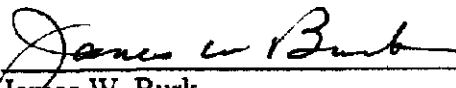
Attachment C

Data access including EDI transaction information access posted via electronic data interchange-post; 867 historical usage and historical interval usage data; 867 monthly usage and interval usage data; transmission and capacity Peak Load Contributions in EDI transaction; meter read cycle information.

A quarterly updated sync-list should be provided to CRES providers on a confidential basis showing the accounts that are enrolled with the CRES provider (which would contain information such as service start date, bill method, and PLC values). Web-based system that provides electronic access to key customer usage and account data that can be accessed via a supplier website that is updated quarterly and that presents data and information including: account numbers, meter numbers, names, service addresses and billing addresses including zip codes, email addresses, meter read cycle dates, meter types, interval meter flags, rate code indicators, load profile group indicators, PLC values (capacity obligations), 24 months of consumption data in kWh by billing period including on-peak and off-peak data; 24 months of demand data (in kW) by billing period; 24 months of interval data; default service indicators (if on default service); minimum stay dates (if applicable); and identifiers of whether customers are participating in budget plans.

CERTIFICATE OF SERVICE

This is to certify that the foregoing Application has been served upon all of the parties of record in Case No. 09-906-EL-SSO by electronic mail and by U.S. Mail, postage prepaid this ~~23~~ day of March, 2010.


James W. Burk
Senior Attorney

Service List

Public Utilities Commission of Ohio

Robert Fortney

Tammy Turkenton

180 East Broad St.

3rd Floor

Columbus, OH 43215

E-mail: robert.fortney@puc.state.oh.us

Tammy.turkenton@puc.state.oh.us

Richard Cordray

Duane W. Luckey

Thomas McNamee

William L. Wright

Asst. Attorneys General

Public Utilities Section

180 E. Broad St., 6th Fl.

Columbus, OH 43215

E-mail: duane.luckey@puc.state.oh.us

thomas.mcnamee@puc.state.oh.us

william.wright@puc.state.oh.us

Ohio Energy Group (OEG)

Michael L. Kurtz

David F. Boehm

Kurt J. Boehm

Boehm, Kurtz & Lowry

36 East Seventh Street, Suite 1510

Cincinnati, OH 45202

mkurtz@BKLLawfirm.com

dboehm@BKLLawfirm.com

Ohio Consumers' Counsel

Jeffrey L. Small

Gregory J. Poulos

Richard C. Reese

Ohio Consumers' Counsel

10 West Broad Street

18th Floor

Columbus, OH 43215-3485

small@occ.state.oh.us

poulos@occ.state.oh.us

reese@occ.state.oh.us

Kroger Co

John W. Bentine

Mark S. Yurick

Matthew S. White

Chester Wilcox & Saxbe, LLP

65 E. State St., Suite 1000

Columbus, OH 43215

jbentine@cwslaw.com

myurick@cwslaw.com

mwhite@cwslaw.com

Ohio Environmental Council

Barth E. Royer

Nolan Moser

Trent A. Dougherty

Bell & Royer, LPA

33 South Grant Avenue

Columbus, OH 43215

barthroyer@aol.com

nmoser@theoec.org

trent@theoec.org

Industrial Energy Users (IEU)

Samuel C. Randazzo

Lisa G. McAlister

Daniel J. Neilsen
Joseph M. Clark
McNees Wallace & Nurick LLC
21 East State St., 17th Floor
Columbus, OH 43215
E-mail: sam@mwncmh.com
lmcalister@mwncmh.com
jclark@mwncmh.com

Ohio Partners for Affordable Energy

David C. Rinebolt
Colleen L. Mooney
(OPEA)
231 West Lima Street
PO BOX 1793
Columbus, OH 43215
E-mail: drinebolt@aol.com
cmooney2@columbus.rr.com

Nucor Steel Marion, Inc.

Garrett A. Stone
Michael K. Lavanga
Brickfield, Burchette, Ritts & Stone
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
E-mail: gas@bbrslaw.com
mkl@bbrslaw.com

**Northwest Ohio Aggregation Coalition
(NOAC)**

Toledo
Leslie A. Kovacik
420 Madison Ave., Suite 100
Toledo, OH 43604-1219
Phone: 419.245.1893
Fax: 419.245.1853
E-mail: leslie.kovacik@toledo.oh.gov

**Constellation Energy Commodities Group,
Inc., and Constellation NewEnergy, Inc.**

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@vorys.com

Cynthia A. Brady
David I. Fein
Constellation Energy Resources, LLC
550 West Washington Blvd., Suite 300
Chicago, IL 60661

Direct Energy Services, Inc.
M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@vorys.com

Teresa Ringenbach
Direct Energy Services, LLC
5400 Frantz Rd., Suite 250
Dublin, OH 43016
E-mail: teresa.ringenbach@directenergy.com

Ohio Hospital Association

Richard L. Sites
155 E. Broad Street, 15th Floor
Columbus, OH 43215-3620
Phone: (614) 221-7614
Email: ricks@ohanet.org

Thomas J. O'Brien
Bricker & Eckler LLP
100 S. Third St.
Columbus, OH 43215
E-mail: tobrien@bricker.com

**Neighborhood Environmental Coalition,
Consumers for Fair Utility Rates, United
Clevelanders Against Poverty, Cleveland
Housing Network, The Empowerment Center
of Greater Cleveland (Citizens Coalition)**

Joseph P. Meissner
The Legal Aid Society of Cleveland
1223 West 6th Street
Cleveland, OH 44113
Phone: 216.687.1900
Email: jpmessn@lasclev.org

The Ohio Manufacturers' Association

Thomas J. O'Brien
Bricker & Eckler LLP
100 S. Third St.
Columbus, OH 43215
E-mail: tobrien@bricker.com

Kevin Schmidt
The Ohio Manufacturers' Association
33 North High Street
Columbus, OH 43215-3005
kschmidt@ohiomfg.com

Material Sciences Corporation
Craig I. Smith

2824 Coventry Road
Cleveland, Ohio 44120
Tel. (216) 561-9410
Email: wis29@yahoo.com

GEXA Energy – Ohio, LLC
Dane Stinson
Bailey Cavalieri LLC
10 West Broad Street, Suite 2100
Columbus, Ohio 43215
Dane.Stinson@BaileyCavalieri.com

The City of Cleveland
Robert J. Triozzi
Steven L. Beeler
City of Cleveland Dept. of Law
601 Lakeside Ave., Room 106
Cleveland, OH 44114
E-mail: rtriozzi@city.cleveland.oh.us
sbeeler@city.cleveland.oh.us

Citizen Power
Theodore S. Robinson
2121 Murray Avenue
Pittsburgh, PA 15217
Email: robinson@citizenpower.com

Ohio Schools Council,
Glenn S. Krassen
Matthew W. Warnock
Bricker & Eckler LLP
1375 E. 9th St., Suite 1500
Cleveland, OH 44114
Email: gkrassen@bricker.com
mwarnock@bricker.com

NOPEC
Glenn S. Krassen
Matthew W. Warnock
Bricker & Eckler LLP
1375 E. 9th St., Suite 1500
Cleveland, OH 44114
Email: gkrassen@bricker.com
mwarnock@bricker.com

Morgan Stanley Capital Group Inc.
Douglas M. Mancino
McDermott Will & Emory LLP
2049 Century Park East
Suite 3800
Los Angeles, CA 90067-3218
Email: dmancino@mwe.com

Gregory K. Lawrence

28 State Street
McDermott Will & Emory LLP
Boston, MA 02109
Email: glawrence@mwe.com

Steven Huhman
Morgan Stanley
2000 Westchester Ave.
Purchase, NY 10577
E-mail: steven.huhman@morganstanley.com

Natural Resources Defense Council,
Henry W. Eckhart
50 West Broad Street, #2117
Columbus, Ohio 43215
henryeckhart@aol.com

Association of Independent Colleges and Universities of Ohio
Gregory J. Dunn
Christopher Miller
Andre T. Porter
Schottenstein Zox & Dunn Co., LPA
250 West St.
Columbus, OH 43215
E-mail: gdunn@sزد.com
cmiller@sزد.com
aporter@sزد.com

Duke Energy Ohio
Amy Spiller
Duke Energy Business Services, Inc.
221 E. Fourth St., 25 Fl.
Cincinnati, OH 45202
E-mail: amy.spiller@duke-energy.com

Duke Energy Retail Sales, LLC
Michael D. Dortch
Kravitz, Brown & Dortch, LLC
63 E. State St., Suite 200
Columbus, OH 43215
E-mail: mdortch@kravitzllc.com

PJM Power Providers Group
M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay St.
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpeticoff@vorys.com
showard@vorys.com

FirstEnergy Solutions
Michael Beiting
Morgan Parke

FirstEnergy Service Company
76 S. Main St.
Akron, OH 44308
E-mail: beitingm@firstenergycorp.com
mparke@firstenergycorp.com

Daniel R. Conway
Porter Wright Morris & Arthur
41 S. High St.
Columbus, OH 43215
E-mail: dconway@porterwright.com

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning January 1, 2012. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs. per kWh)	x.xxxx¢
GS (per kW of Billing Demand)	\$ x.xxxx
GP (per kW of Billing Demand)	\$ x.xxxx
GSU (per kVa of Billing Demand)	\$ x.xxxx

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than October 31st, January 31st, April 30th and July 30th of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: October 31, 2011

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning January 1, 2012. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs. per kWh)	x.xxxx¢
GS (per kW of Billing Demand)	\$ x.xxxx
GP (per kW of Billing Demand)	\$ x.xxxx
GSU (per kVa of Billing Demand)	\$ x.xxxx

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than October 31st, January 31st, April 30th and July 30th of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning January 1, 2012. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	x.xxxx¢
GS (per kW of Billing Demand)	\$ x.xxxx
GP (per kW of Billing Demand)	\$ x.xxxx
GSU (per kW of Billing Demand)	\$ x.xxxx

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than October 31st, January 31st, April 30th and July 30th of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$NMB = \frac{NMBC - E}{BU} \times \frac{1}{1 - CAT}$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	X.XXXX¢
GS* (per kW of Billing Demand)	\$ X.XXXX
GP* (per kW of Billing Demand)	\$ X.XXXX
GSU (per kVa of Billing Demand)	\$ X.XXXX
GT (per kVa of Billing Demand)	\$ X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Deleted: Rider NMB will be filed with the Public Utilities Commission of Ohio on or before May 1 of each year for rates effective for service rendered

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$NMB = \frac{NMBC \cdot E}{BU} \times \frac{1}{1 - CAT}$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

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RIDER NMB
Non-Market-Based Services Rider

- BU = Forecasted billing units for the Computation Period for each rate schedule.
- CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	x.xxxx¢
GS* (per kW of Billing Demand)	\$ x.xxxx
GP* (per kW of Billing Demand)	\$ x.xxxx
GSU (per kVa of Billing Demand)	\$ x.xxxx
GT (per kVa of Billing Demand)	\$ x.xxxx
STL (all kWhs, per kWh)	x.xxxx¢
TRF (all kWhs, per kWh)	x.xxxx¢
POL (all kWhs, per kWh)	x.xxxx¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Deleted: Rider NMB will be filed with the Public Utilities Commission of Ohio on or before May 1 of each year for rates effective for service rendered

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \frac{\text{NMBC} \cdot E}{\text{BU}} \times \frac{1}{1 - \text{CAT}}$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be June 1 through May 31 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER NMB
Non-Market-Based Services Rider

- BU = Forecasted billing units for the Computation Period for each rate schedule.
- CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	x.xxxxx\$
GS* (per kW of Billing Demand)	\$ x.xxxxx
GP* (per kW of Billing Demand)	\$ x.xxxxx
GSU (per kW of Billing Demand)	\$ x.xxxxx
GT (per kVa of Billing Demand)	\$ x.xxxxx
STL (all kWhs, per kWh)	x.xxxxx\$
TRF (all kWhs, per kWh)	x.xxxxx\$
POL (all kWhs, per kWh)	x.xxxxx\$

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Deleted: Rider NMB will be filed with the Public Utilities Commission of Ohio on or before May 1 of each year for rates effective for service rendered

Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER DGC
Deferred Generation Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules except those customers served under an existing special contract that includes a fixed price for service where such fixed price is different than the rate under the otherwise applicable tariff and where the contract term includes the period of January 1, 2009 through May 31, 2009. The following Deferred Generation Cost Recovery Rider (DGC) charges will apply, by rate schedule, effective on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

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RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

PROVISIONS:

1. The amount of this Rider reflects recovery of generation costs deferred from June 2009 through May 2011 due to any future Commission Order plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.
2. The amount of this Rider reflects recovery of generation costs deferred from January 2009 through May 2009 due to Commission Opinion and Order January 14, 2009 in Case No. 08-21-EL-ATA plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis, or more frequently if necessary, beginning June 1, 2011. The Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on the first day of the subsequent month, but no less than 30 days after the filing of such request.

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Deleted: Richard R. Grigg

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____, President Effective: June 1, 2011

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The following charges will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

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RATE:

DSE1

DSE2

RS
GS
GP
GSU
GT
STL
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POL

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PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the June 1, 2011 effective date.

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Deleted: 08-935-EL-SSO et al.

Deleted: Richard R. Grigg

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President _____ Effective: June 1, 2011

RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration of avoidance of this Rider, the customer shall provide sufficient data to illustrate that it has undertaken or will undertake self-directed energy efficiency and/or demand reduction programs that have produced or will produce energy savings and/or peak demand reductions equal to or greater than the statutory benchmarks to which the Company is subject. The energy savings and demand reductions resulting from the customer's self-directed programs shall be calculated using the same methodology used to calculate the Company's energy savings and demand reductions for purposes of determining compliance with statutory benchmarks, including normalization adjustments to the baseline, where appropriate.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.66, Revised Code.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.66, Revised Code.

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

RIDER DSE
Demand Side Management and Energy Efficiency Rider

Upon the Commission's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer as long as, on an annual basis, the customer makes a filing with the Commission demonstrating that it remains eligible for the exemption under the criteria set forth herein.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

Filed pursuant to Order dated March 26, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The following charges will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Deleted: January

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RATE:**DSE1****DSE2**

RS
GS
GP
GSU
GT
STL
TRF
POL

X.XXXXX¢
X.XXXXX¢
X.XXXXX¢
X.XXXXX¢
X.XXXXX¢
X.XXXXX¢
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PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the June 1, 2011 effective date.

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Deleted: Richard R. Grigg

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Filed pursuant to Order dated _____, in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration of avoidance of this Rider, the customer shall provide sufficient data to illustrate that it has undertaken or will undertake self-directed energy efficiency and/or demand reduction programs that have produced or will produce energy savings and/or peak demand reductions equal to or greater than the statutory benchmarks to which the Company is subject. The energy savings and demand reductions resulting from the customer's self-directed programs shall be calculated using the same methodology used to calculate the Company's energy savings and demand reductions for purposes of determining compliance with statutory benchmarks, including normalization adjustments to the baseline, where appropriate.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.66, Revised Code.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.66, Revised Code.

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-835-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

RIDER DSE
Demand Side Management and Energy Efficiency Rider

Upon the Commission's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer as long as, on an annual basis, the customer makes a filing with the Commission demonstrating that it remains eligible for the exemption under the criteria set forth herein.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The following charges will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

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RATE:

DSE1

DSE2

RS
GS
GP
GSU
GT
STL
TRF
POL

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PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the, energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the June 1, 2011 effective date.

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: June 1, 2011

RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration of avoidance of this Rider, the customer shall provide sufficient data to illustrate that it has undertaken or will undertake self-directed energy efficiency and/or demand reduction programs that have produced or will produce energy savings and/or peak demand reductions equal to or greater than the statutory benchmarks to which the Company is subject. The energy savings and demand reductions resulting from the customer's self-directed programs shall be calculated using the same methodology used to calculate the Company's energy savings and demand reductions for purposes of determining compliance with statutory benchmarks, including normalization adjustments to the baseline, where appropriate.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.66, Revised Code.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.66, Revised Code.

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

RIDER DSE
Demand Side Management and Energy Efficiency Rider

Upon the Commission's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer as long as, on an annual basis, the customer makes a filing with the Commission demonstrating that it remains eligible for the exemption under the criteria set forth herein.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2011, for all kWhs per kWh, unless otherwise noted:

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Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

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These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

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<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

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Filed pursuant to Order dated _____ in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: June 1, 2011

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Energy Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	xx.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2011, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

Capacity Charges	Summer	Winter
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

Energy Charges	Summer	Winter
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President _____ Effective: June 1, 2011

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Energy Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

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Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Effective: June 1, 2011

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RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2011, for all kWhs per kWh, unless otherwise noted:

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Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBR results to develop the non-capacity related energy charges.

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<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxxx¢	x.xxxx¢
GS	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢
STL	x.xxxx¢	x.xxxx¢
TRF	x.xxxx¢	x.xxxx¢
POL	x.xxxx¢	x.xxxx¢

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Effective: June 1, 2011

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

Energy Charges	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
GS	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GP	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GSU	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢
GT	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢	x.xxxx¢

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Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President _____ Effective: June 1, 2011

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RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Advanced Metering Infrastructure / Modern Grid charge ("AMI Charge") will apply for all rate schedules, exclusive of customers who take service under Rate GT, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

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AMI Charge

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RIDER UPDATES:

The charge contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st, and October 1st of each year.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Advanced Metering Infrastructure / Modern Grid charge ("AMI Charge") will apply for all rate schedules, exclusive of customers who take service under Rate GT, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

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AMI Charge

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RIDER UPDATES:

The charge contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st, and October 1st of each year.

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RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Advanced Metering Infrastructure / Modern Grid charge ("AMI Charge") will apply for all rate schedules exclusive of customers who take service under Rate GT, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

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AMI Charge

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RIDER UPDATES:

The charge contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st, and October 1st of each year.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

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APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh.

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RATE:	GCR1	GCR2
RS, GS, STL, TRF, POL	X.XXXXX	X.XXXXX
GP	X.XXXXX	X.XXXXX
GSU	X.XXXXX	X.XXXXX
GT	X.XXXXX	X.XXXXX

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

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Issued by: _____, President

Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

$$\text{GCR Deferral Balance} = [(B_p - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_s + E_{\text{CBP}}) + I]$$

B_p = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Riders GEN, RTP and CPP as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_s = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be applied.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LOSS = The loss factor associated with each rate category based on service voltage.
(See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).

LOSS_{avg} = The overall Company/Ohio average loss factor.

AVOIDABILITY:

If the GCR Deferral Balance $\leq (5\% \times E_s)$ for a given calculation period the GCR1 = GCR and GCR1 is not applied to customers who take generation from a certified supplier.

If the GCR Deferral Balance $> (5\% \times E_s)$ for a given calculation period, then GCR2 = GCR and GCR2 is not avoidable for customers who take generation from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 5% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011.

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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh.

RATE:	GCR1	GCR2
RS, GS, STL, TRF, POL	X.XXXXX	X.XXXXX
GP	X.XXXXX	X.XXXXX
GSU	X.XXXXX	X.XXXXX
GT	X.XXXXX	X.XXXXX

The GCR charge shall be calculated as follows:

$$\text{GCR} = \frac{[\text{GCR Deferral Balance}] / S}{1 - \text{CAT}} \times \frac{1 - \text{LOSS}_{\text{Avg}}}{1 - \text{LOSS}}$$

Where:

- The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- For any given billing period, only the non-zero GCR charge will be applied.

$$\text{GCR Deferral Balance} = [(\text{B}_p - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + \text{E}_s + \text{E}_{\text{CBP}}) + \text{I}]$$

B_p = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Riders GEN, RTP and CPP, as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_s = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be charged.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

LOSS = The loss factor associated with each rate category based on service voltage.
(See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).

LOSS_{avg} = The overall Company/Ohio average loss factor.

AVOIDABILITY:

If the GCR Deferral Balance $\leq (5\% \times E_s)$ for a given calculation period the GCR1 = GCR and GCR1 is not applied to customers who take generation from a certified supplier.

If the GCR Deferral Balance $> (5\% \times E_s)$ for a given calculation period, then GCR2 = GCR and GCR2 is not avoidable for customers who take generation from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 5% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011.

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Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning June 1, 2011, for all kWhs per kWh.

RATE:	GCR1	GCR2
RS, GS, STL, TRF, PCL	X.XXXX¢	X.XXXX¢
GP	X.XXXX¢	X.XXXX¢
GSU	X.XXXX¢	X.XXXX¢
GT	X.XXXX¢	X.XXXX¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1 / (1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER GCR
Generation Cost Reconciliation Rider

$$\text{GCR Deferral Balance} = [(B_p - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_s + E_{\text{CBP}}) + I]$$

B_p = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Riders GEN, RTP and CPP as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_s = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7086%.

S = The projected kWh sales for the period during which Rider GCR will be charged.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LOSS = The loss factor associated with each rate category based on service voltage.
(See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).

LOSS_{AVG} = The overall Company/Ohio average loss factor.

AVOIDABILITY:

If the GCR Deferral Balance $\leq (5\% \times E_s)$ for a given calculation period the $\text{GCR1} = \text{GCR}$ and GCR1 is not applied to customers who take generation from a certified supplier.

If the GCR Deferral Balance $> (5\% \times E_s)$ for a given calculation period, then $\text{GCR2} = \text{GCR}$ and GCR2 is not avoidable for customers who take generation from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 5% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011.

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program Rider ("Program") is available to any customer taking service from the Company, at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service under this Rider and on a continuing basis thereafter: (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); (v) the customer is not participating in any other load curtailment program, including without limitation a demand response program offered by PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

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RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

ECE Charge = $(AL \times \text{PJM LMP} \times 300\%) \times (1 + LAF) \times [(1/(1-CAT))]$

Where:

AL = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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Issued by: _____, President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

LAF = Loss Adjustment Factor
 3.0% for primary voltages
 0.1% for subtransmission voltages
 0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

PC = RCL x (\$1.95) /kW/month

Where:

RCL is the predetermined realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the customer's average kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT) during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

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Issued by: _____ President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

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Issued by: _____ President _____ Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

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E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Emergency Curtailment Events consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This rider shall become effective for service rendered beginning June 1, 2011 and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

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G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President _____ Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program Rider ("Program") is available to any customer taking service from the Company, at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); (v) the customer is not participating in any other load curtailment program or demand response program, including without limitation a demand response program offered by the PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

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RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

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ECE Charge = $(AL \times PJM \text{ LMP} \times 300\%) \times (1 + LAF) \times ((1/(1-CAT)))$

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Where:

AL = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

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RIDER OLR
Optional Load Response Program Rider

PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Ohio Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = RCL \times (\$1.95) / \text{kW/month}$$

Where:

RCL is the predetermined realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the customer's average kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT) during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

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OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

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B. Load Response Program Contract

Filed pursuant to Order dated _____, In Case No. _____, before _____
The Public Utilities Commission of Ohio
Issued by: _____, President Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

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C. Metering

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The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

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Issued by: _____, President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This Rider shall become effective for service rendered beginning June 1, 2011 and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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RIDER OLR
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program Rider ("Program") is available to any customer taking service from the Company at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service under this Rider and on a continuing basis thereafter: (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); (v) the customer is not participating in any other load curtailment program or demand response program, including without limitation a demand response program offered by PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

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RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

ECE Charge = $(AL \times PJM \text{ LMP} \times 300\%) \times (1 + LAF) \times (1/(1-CAT))$

Where:

AL = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

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The Public Utilities Commission of Ohio

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RIDER OLR
Optional Load Response Program Rider

PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

Deleted: Commercial Pricing Node "FESR" (or its equivalent)

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

PC = RCL x (\$1.95) /kW/month

Where:

RCL is the predetermined realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the customer's average kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT) during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

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OTHER PROVISIONS:

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A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

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RIDER OLR
Optional Load Response Program Rider

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

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Effective: June 1, 2011

RIDER OLR
Optional Load Response Program Rider

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company including all PJM requirements that may be in effect, the latter shall prevail.

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E. Notification

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Emergency Curtailment Events consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This rider shall become effective for service rendered beginning June 1, 2011 and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of their billing cycle upon at least thirty days prior written notice of their intent to return.

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G. Conditions

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider.

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Filed pursuant to Order dated _____ in Case No. _____ before _____

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Issued by: _____ President _____ Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service from the Company at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under the Company's interruptible tariffs set forth below as of February 1, 2008 or the customer took service under an interruptible contract with the Company as of February 1, 2008 that subsequently expired or was terminated; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company; (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

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Interruptible Power Rate "PV-46"

Original Sheet No. 63

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge:

\$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

$$\text{EBT Charge} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the PJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

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PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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LAF = Loss Adjustment Factor
 3.0% for primary voltages
 0.1% for subtransmission voltages
 0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

$$\text{ECE Charge} = (\text{AL} \times \text{PJM LMP} \times 300\%) \times (1 + \text{LAF}) \times ([1/(1 - \text{CAT})])$$

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RIDER ELR
Economic Load Response Program Rider

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$5.00) / \text{kW/month}$$

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Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

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OTHER PROVISIONS:**A. Firm Load**

For purposes of this rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

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C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

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E. Economic Buy Through Option Event

Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the PJM LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, 2011 and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

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F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

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G. Term

This rider shall become effective for service rendered beginning June 1, 2011, and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

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H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service from the Company at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under the Company's interruptible tariffs set forth below as of February 1, 2008; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company; (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

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Interruptible Electric Arc Furnace Rate

Original Sheet No. 29

Interruptible Rider – General Service Large and High Use Manufacturing

Original Sheet No. 73

Interruptible Rider – Metal Melting Load

Original Sheet No. 74

Interruptible Rider – Incremental Interruptible Service

Original Sheet No. 75

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge:

\$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

EBT Charge = $(AL \times MPD) \times (1 + LAF) \times (1/(1 - CAT))$

Where:

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Effective: _____

RIDER ELR
Economic Load Response Program Rider

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the PJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

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PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Ohio Commercial Activity Tax rate (CAT) as established in Section 5751.03 of the Ohio Revised Code.

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LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE.

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ECE Charge = $(AL \times \text{PJM LMP} \times 300\%) \times (1 + LAF) \times ([1/(1-CAT)])$

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RIDER ELR
Economic Load Response Program Rider

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$5.00) / \text{kW/month}$$

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Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Bill

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The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

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OTHER PROVISIONS:

A. Firm Load

For purposes of this rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: _____

RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 5 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays. During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

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If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

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E. Economic Buy Through Option Event

Filed pursuant to Order dated _____, in Case No. _____ -EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: _____

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RIDER ELR
Economic Load Response Program Rider

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the PJM LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, 2011, and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

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F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

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G. Term

This Rider shall become effective for service rendered beginning June 1, 2011, and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

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H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

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Filed pursuant to Order dated _____ in Case No. _____ -EL-SSO et al. before _____

The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: _____

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service from the Company at primary voltages or higher voltages provided that all of the following seven conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under an interruptible contract with the Company as of February 1, 2008; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company; (v) the customer is not participating in any other load curtailment or demand response program, including without limitation a demand response program offered by PJM Interconnection, L.L.C. ("PJM") or any other independent system operator; (vi) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and, (vii) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

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RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined under Other Provisions, paragraph E., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

$$\text{EBT Charge} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential, which shall be calculated by subtracting the applicable charges set forth in the Generation Service Rider (GEN) from the PJM LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

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PJM LMP is the final Day Ahead Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

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CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

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LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company as a result of any ECE Charge less amounts associated with the CAT (as defined above) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

$$\text{ECE Charge} = (\text{AL} \times \text{PJM LMP} \times 300\%) \times (1 + \text{LAF}) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = CL \times (\$5.00) / kW/month$$

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Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customers 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Bill

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules and riders, that results in an average price per kWh less than two (2) cents per kWh.

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OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load and commit the Customer's demand response capability to Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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The Public Utilities Commission of Ohio

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Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than two hour advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. If the Emergency Curtailment Event is requested solely by the regional transmission organization, the maximum duration that load must be curtailed will be 6 hours and shall be limited to ten events per planning year as defined by PJM. Any interruptions requested by the regional transmission organization will only occur between 12:00 PM (Noon) to 8:00 PM (Eastern Prevailing Time) for the months of May through September and 2:00 PM to 10:00 PM for the months of October through April, on weekdays other than PJM Holidays.

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During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In a calendar year when an Emergency Curtailment Event has not been requested of customers on this Rider between June 1 and August 15, the Company shall simultaneously interrupt all customers on this Rider by September 30 in order to meet the Company's PJM test obligations for Load Management Resources. The duration of this test will be one hour. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

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E. Economic Buy Through Option Event

Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: June 1, 2011

RIDER ELR
Economic Load Response Program Rider

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Option Event ("EBT") when a "Market Premium Condition" exists. A Market Premium Condition is defined as a point in time that the PJM LMP exceeds the product of 1.5 times the wholesale price resulting from the Company's competitive bid process held for generation service commencing on June 1, 2011 and updated anytime there is a price change in generation service. The number of hours of EBT cannot exceed 10% of the hours in any twelve month period beginning in June of each calendar year.

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F. Notification

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in two hours from the time the notification is issued. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

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Notification of an Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

G. Term

This Rider shall become effective for service rendered beginning June 1, 2011, and shall expire with service rendered through May 31, 2014.

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A customer may terminate its participation in the Program upon no less than thirty six (36) months advance written notice to the Company. Except as otherwise provided in this Rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

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H. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____, President Effective: June 1, 2011

RIDER RTP
Experimental Real Time Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

PROGRAM DESCRIPTION:

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2014, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by PJM Interconnection, L.L.C. ("PJM") or any other applicable independent system operator to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

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Transmission System Operator, Inc.
("Midwest ISO")**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

RTP Billing:

Customers taking service under this Rider will be billed based on the following calculation:

RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable
Riders

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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President Effective: June 1, 2011

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

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The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
 t = An hour in the billing period
 n = Total number of hours in the billing period
 LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

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The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
GP	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
GSU	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>
GT	<u>X.XXXX¢</u>	<u>X.XXXX¢</u>

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For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER RTP
Experimental Real Time Pricing Rider

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERMS AND CONDITIONS:

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: February 1, 2010

RIDER RTP
Experimental Real Time Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

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PROGRAM DESCRIPTION:

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RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: \$150.00 per month

RTP Billing:

Customers taking service under this Rider will be billed based on the following calculation:

RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders

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 LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

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	<u>Summer</u>	<u>Winter</u>
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Filed pursuant to Order dated _____ in Case No. _____ before _____

The Public Utilities Commission of Ohio

Issued by: _____ President

Effective: June 1, 2011

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

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The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
 t = An hour in the billing period
 n = Total number of hours in the billing period
 LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

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The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	X.XXXXX	X.XXXXX
GP	X.XXXXX	X.XXXXX
GSU	X.XXXXX	X.XXXXX
GT	X.XXXXX	X.XXXXX

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For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER RTP
Experimental Real Time Pricing Rider

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERMS AND CONDITIONS:

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

Residential Rate "R-02" (Add-On Heat Pump)-Original Sheet No. 11	(1.9000)¢
Residential Rate "R-06" (Space Heating and Water Heating)-Original Sheet No. 13	(1.9000)¢
Residential Rate "R-06a" (Space Heating and Water Heating)-Original Sheet No. 14	(1.9000)¢
Residential Rate "R-04" (Water Heating)-Original Sheet No. 15	(0.5000)¢
Residential Rate "R-04a" (Water Heating)-Original Sheet No. 16	(0.5000)¢
Residential Rate "R-07" (Space Heating)-Original Sheet No. 17	(1.9000)¢
Residential Rate "R-07a" (Space Heating)-Original Sheet No. 18	(1.9000)¢
Residential Rate "R-09" (Apartment Rate)-Original Sheet No. 19	(1.9000)¢
Residential Rate "R-09a" (Apartment Rate)-Original Sheet No. 20	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

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RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

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GP (per kW)	\$ (5.000)
GSU (per kW)	\$ (5.000)
GT (per kW)	\$ (5.000)

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Deleted: 08-935-EL-SSO et al.

Deleted: Richard R. Grigg

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules.

This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

GT	(x,xxx)¢
STL	(3.9000)¢
TRF	(2.4000)¢
POL	(0.1495)¢

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d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service - Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
--------------------------------	----------

The following credit will apply, effective for service rendered beginning January 1, 2010:

GT (all kWhs, per kWh)	(x,xxx)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f), of this Rider.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS

~~X .XXXX¢~~

GP

~~X .XXXX¢~~

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f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either; 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the STL, TRF and POL schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply by rate schedule for all kWhs per kWh:

RS	x.xxxx¢
GS	x.xxxx¢
GP	x.xxxx¢
GSU	x.xxxx¢
GT	x.xxxx¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

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APPLICABILITY:¶

Applicable to any customer that takes electric service under the Company's rate schedules listed in this provision with the exception of those customers who receive the Residential Distribution Credit Rider (RDC). This Residential Non-Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.¶

PURPOSE:¶

The charges provided for by Section (h) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in section (a) of this Rider.¶

RATE:¶

The following charges will apply, by rate schedule for all kWhs per kWh:¶

¶
RS .x.xxxx¢¶
GS .x.xxxx¢¶
GP .x.xxxx¢¶

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

I. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (j) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge _____ ~~x.xx~~

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning with October 1, 2011. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

"Special Provisions" of Residential Standard Rate Schedule (Original Sheet No. 10)	(0.0000)¢
Residential Space Heating Rate (Original Sheet No. 11)	(1.9000)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(1.9000)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(1.9000)¢
Residential Load Management Rate (Original Sheet No. 17)	(1.9000)¢
Residential Water Heating Service (Original Sheet No. 18)	(0.0000)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under the Company's interruptible tariffs set forth below as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

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Interruptible Electric Arc Furnace Rate	Original Sheet No. 29
Interruptible Rider - General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider - Metal Melting Load	Original Sheet No. 74
Interruptible Rider - Incremental Interruptible Service	Original Sheet No. 75

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (5.000)
GSU (per kW)	\$ (5.000)
GT (per kW)	\$ (5.000)

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL) and Traffic Lighting (TRF) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

GT	(x,xxx)¢
STL	(3.9000)¢
TRF	(2.4000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service - Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
--------------------------------	----------

The following credit will apply, effective for service rendered beginning June 1, 2011:

GT (all kWhs, per kWh)	(x,xxx)¢
------------------------	----------

ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

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The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

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RIDER EDR
Economic Development Rider

e. Standard Charge Provision**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f) of this Rider.

Deleted: and certain other generation credits as approved by the Commission

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS

0.0000\$

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GP

0.0000\$

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f. School Credit Provision**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision,

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the STL, TRF and POL schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	X.XXXX¢
GS	X.XXXX¢
GP	X.XXXX¢
GSU	X.XXXX¢
GT	X.XXXX¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

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APPLICABILITY:¶

Applicable to any customer that takes electric service under the Company's rate schedules listed in this provision with the exception of those customers who receive the Residential Distribution Credit Rider (RDC). This Residential Non-Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.¶

PURPOSE:¶

The charges provided for by Section (h) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in section (a) of this Rider.¶

RATE:¶

The following charges will apply, by rate schedule for all kWhs per ... [1]

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

I. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge _____ x .xxxx¢

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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

Residential Non-Standard Charge Provision**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules listed in this provision with the exception of those customers who receive the Residential Distribution Credit Rider (RDC). This Residential Non-Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (h) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in section (a) of this Rider.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	x.xxxx¢
GS	x.xxxx¢
GP	x.xxxx¢

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:

Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(1.9000)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(1.9000)¢
Residential Water Heating (Original Sheet No. 12)	(0.5000)¢
Residential Space Heating (Original Sheet No. 13)	(1.9000)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(1.9000)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:

Applicable to all customers who took service under PUCO-approved contracts containing interruptible provisions as of February 1, 2008 and continue to take service based upon the Company's rate schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by rate schedule, effective for service rendered beginning June 1, 2011 by unit of Curtailable Load, as defined in Rider ELR:

GP (per kW/month)	\$ (5.000)
GSU (per kW/month)	\$ (5.000)
GT (per kW/month)	\$ (5.000)

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Deleted: Richard R. Grigg

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

c. Non-Residential Credit Provision**APPLICABILITY:**

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

GT	(x,xxx)¢
STL	(4.4737)¢
TRF	(4.1555)¢
POL	(2.2764)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service - Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	\$ 8.000
--------------------------------	----------

The following credit will apply, effective for service rendered beginning January 1, 2010:

GT (all kWhs, per kWh)	(x,xxx)¢
------------------------	----------

ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c) and (f) of this Rider,

Deleted: and certain other generation credits as approved by the Commission

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS

X.XXXX¢

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GP

X.XXXX¢

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f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

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Filed pursuant to Order dated _____, in Case No. _____, before _____

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the Company's last distribution rate case, with the exception that no charges are allocated to the STL, TRF and POL schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	X.XXXX¢
GS	X.XXXX¢
GP	X.XXXX¢
GSU	X.XXXX¢
GT	X.XXXX¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009, at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (i) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

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~~Residential Non-Standard Charge Provision¶~~

~~¶~~
~~**APPLICABILITY:¶**~~

~~Applicable to any customer that takes electric service under the Company's rate schedules listed in this provision with the exception of those customers who receive the Residential Distribution Credit Rider (RDC). This Residential Non-Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.¶~~

~~¶~~
~~**PURPOSE:¶**~~

~~The charges provided for by Section (h) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in section (a) of this Rider.¶~~

~~¶~~
~~**RATE:¶**~~

~~The following charges will apply, by rate schedule for all kWhs per kWh:¶~~

~~¶~~
~~RS X.XXXX¢¶~~
~~GS X.XXXX¢¶~~
~~GP X.XXXX¢¶~~

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Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

RIDER EDR
Economic Development Rider

I. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (j) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge _____ x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2011. After May 31, 2014, this Rider shall be used for reconciliation purposes only.

Deleted: 2009

Deleted: Richard R. Grigg

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: _____, President

Effective: June 1, 2011

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 15

LINE NO.	RATE CODE	CLASS/DESCRIPTION	TOTAL		MAY 2011		MAY 2012		PERCENT INCREASE
			CUSTOMER BILLS	TOTAL KWH SALES	PROPOSED AVERAGE RATES	PROPOSED REVENUE	PROPOSED AVERAGE RATES	PROPOSED REVENUE	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)-(E)/(E)	
				(\$/KWH)	(\$)	(\$/KWH)	(\$)	(%)	
1	RS	RESIDENTIAL SERVICE - TOTAL	11,122,878	8,142,643,216	\$0.11315	\$921,351,517	\$0.11044	\$899,257,204	-2%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	1,335,142	6,788,914,432	\$0.10893	\$739,590,330	\$0.10627	\$721,429,374	-2%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	12,490	2,332,295,440	\$0.08819	\$205,678,055	\$0.08603	\$200,638,534	-2%
4	GSU	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	1,260	777,125,786	\$0.07451	\$57,902,831	\$0.07551	\$58,683,327	1%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	2,144	4,059,432,532	\$0.07042	\$285,869,493	\$0.06867	\$278,741,640	-2%
6	STL	STREET LIGHTING SERVICE - TOTAL	146,738	127,096,824	\$0.10805	\$13,732,212	\$0.09079	\$11,539,526	-16%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	30,047	37,512,420	\$0.20399	\$7,652,179	\$0.17872	\$6,704,175	-12%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	41,587	19,835,409	\$0.07092	\$1,406,678	\$0.06113	\$1,212,478	-14%
9	TOTAL COMPANY		12,692,306	22,284,856,059	\$0.10021	\$2,233,143,295	\$0.09774	\$2,178,206,259	-2%

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE I
PAGE 2 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	11,122,878		\$4.000	\$44,491,512	4.95
7						
8	ENERGY CHARGE, PER kWh		8,142,643,216	\$0.031898	\$259,734,033	28.88
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kWh		8,142,643,216	\$0.005856	\$47,683,319	5.30
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		8,142,643,216	\$0.004548	\$37,032,741	4.12
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		1,059,627,219	\$0.064129	\$67,952,834	7.56
20	OVER 500 kWh		1,042,380,011	\$0.064129	\$66,846,788	7.43
21	ALL WINTER kWh, PER kWh		6,040,635,985	\$0.054359	\$329,571,059	36.63
22						
23	RIDERS					
24						
25	DSM / ENERGY EFFICIENCY					
26	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		8,142,643,216	\$0.000686	\$5,585,853	0.62
27	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		8,142,643,216	\$0.001889	\$15,381,453	1.71
28	DEMAND SIDE MANAGEMENT (DSM), PER kWh		8,142,643,216	\$0.000170	\$1,384,249	0.15
29						
30	STATE kWh TAX (SKT)					
31	FIRST 2,000 kWh, PER kWh		7,592,044,123	\$0.004660	\$35,378,926	3.93
32	NEXT 13,000 kWh, PER kWh		543,397,252	\$0.004200	\$2,282,268	0.25
33	ABOVE 15,000 kWh, PER kWh		7,201,841	\$0.003640	\$26,215	0.00
34			8,142,643,216		\$37,687,409	
35						
36	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		1,803,752,843	(\$0.017700)	(\$31,926,425)	(3.55)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		8,142,643,216	\$0.000096	\$782,487	0.09
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		8,142,643,216	\$0.000000	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	WATER HEATING, PER kWh		82,512,009	\$0.000000	\$0	0.00
44	SPACE HEATING & LOAD MANAGEMENT, PER kWh		1,721,240,835	(\$0.019000)	(\$32,703,576)	(3.64)
45						
46	DELIVERY CAPITAL RECOVERY (DCR), PER kWh		8,142,643,216	\$0.002443	\$19,892,477	2.21
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		8,142,643,216	\$0.000212	\$1,726,240	0.19
49						
50	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		8,142,643,216	\$0.000000	\$0	0.00
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		8,142,643,216	\$0.000362	\$2,948,999	0.33
53						
54	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		8,142,643,216	\$0.003354	\$27,310,425	3.04
55						
56	GENERATION COST RECONCILIATION (GCR), PER kWh		8,142,643,216	\$0.001006	\$8,191,499	0.91
57						
58	USR					
59	FIRST 833k kWh, PER kWh		8,142,643,216	\$0.002025	\$16,490,481	1.83
60	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
61						
62	RESIDENTIAL GENERATION CREDIT (RGC), PER kWh		792,845,668	(\$0.039000)	(\$30,920,581)	(3.44)
63						
64	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		8,142,643,216	\$0.000007	\$577,522	0.06
65						
66	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		8,142,643,216	\$0.000043	\$3,536,865	0.39
67						
68						
69	TOTAL RIDERS				\$45,944,918	5.11
70						
71	TOTAL PROPOSED - RS	11,122,878	8,142,643,216	\$0.1104	\$899,257,204	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 3 OF 15

LINE NO	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,335,142	6,788,914,432	\$7.00	\$9,345,991	1.30
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		6,675,708	\$12.8000	\$17,089,812	2.37
10	OVER 5 kW, PER kW		17,619,507	\$5.4635	\$96,264,175	13.34
11						
12	REACTIVE DEMAND CHARGE					
13	ALL kVa, PER kVa		835,625	\$0.36	\$300,825	0.04
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kWh		6,788,914,432	\$0.0053	\$35,648,590	4.94
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		24,295,214	\$1.0130	\$24,611,052	3.41
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		1,943,407,992	\$0.064400	\$125,155,475	17.35
24	ALL WINTER kWh, PER kWh		4,845,506,439	\$0.034790	\$265,483,298	36.80
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		6,788,914,432	\$0.000686	\$4,657,195	0.65
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		6,788,914,432	\$0.001252	\$8,499,721	1.18
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		1,294,327,660	\$0.004660	\$6,031,567	0.84
33	NEXT 13,000 kWh, PER kWh		2,340,018,149	\$0.004200	\$9,808,076	1.30
34	ABOVE 15,000 kWh, PER kWh		3,114,909,755	\$0.003640	\$11,338,272	1.57
35			6,649,255,565		\$26,777,915	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		193,083,542	(\$0.020000)	(\$3,861,671)	(0.54)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		6,788,914,432	\$0.000096	\$652,397	0.09
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		6,788,914,432	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kWh		6,788,914,432	\$0.006401	\$43,456,041	6.02
45	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		67,198,267	(\$0.005598)	(\$376,196)	(0.05)
46	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		235,061,701	(\$0.004763)	(\$1,119,574)	(0.16)
47	SCHOOL CREDIT 8.693% OF CAPACITY		1,112,009	(\$0.0005)	(\$508)	(0.00)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		6,675,708	\$0.8140	\$5,434,026	0.75
51	OVER 5 kW, PER kW		17,619,507	\$0.8140	\$14,342,278	1.99
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		6,788,914,432	\$0.000212	\$1,439,250	0.20
54						
55	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		6,788,914,432	\$0.000000	\$0	0.00
56						
57	DEFERRED FUEL COST (DFC), PER kWh		6,788,914,432	\$0.000362	\$2,458,673	0.34
58						
59	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		6,788,914,432	\$0.00335	\$22,770,019	3.16
60						
61	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		290,991,540	(\$0.00230)	(\$669,182)	(0.09)
62						
63	GENERATION COST RECONCILIATION (GCR), PER kWh		6,788,914,432	\$0.001006	\$6,829,648	0.95
64						
65	USR					
66	FIRST 833k kWh, PER kWh		6,788,914,432	\$0.002025	\$13,748,910	1.91
67	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
68						
69	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		6,788,914,432	\$0.000071	\$481,508	0.07
70						
71	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		6,788,914,432	\$0.000296	\$2,007,707	0.28
72						
73	TOTAL RIDERS				\$147,528,157	20.45
74						
75	TOTAL PROPOSED - GS - SECONDARY	1,335,142	6,788,914,432	\$0.1063	\$721,429,374	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 4 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	12,382	2,267,186,074	\$150.00	\$1,837,279	0.95
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		5,218,688	\$2.2550	\$11,768,141	6.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		263,905	\$0.36	\$95,006	0.05
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		2,267,186,074	\$0.0058	\$13,138,343	6.70
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		5,218,688	\$1.7110	\$8,929,175	4.55
22						
23	GENERATION ENERGY CHARGES					
24						
25	NON TIME OF DAY					
26	ALL SUMMER kWh, PER kWh		603,469,748	\$0.062165	\$37,514,697	19.13
27	ALL WINTER kWh, PER kWh		1,663,716,327	\$0.052888	\$87,990,629	44.86
28	TIME OF DAY					
29	SUMMER ON-PEAK, PER kWh		-	\$0.086750	\$0	0.00
30	SUMMER OFF-PEAK		-	\$0.040613	\$0	0.00
31	WINTER ON-PEAK		-	\$0.070416	\$0	0.00
32	WINTER OFF-PEAK		-	\$0.037429	\$0	0.00
33						
34	RIDERS					
35						
36	DSM / ENERGY EFFICIENCY					
37	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KW		2,267,186,074	\$0.000686	\$1,555,290	0.79
38	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KW		2,267,186,074	\$0.000465	\$1,054,242	0.54
39	STATE kWh TAX (SKT)					
40	FIRST 2,000 kWh, PER kWh		20,824,865	\$0.004660	\$97,044	0.05
41	NEXT 13,000 kWh, PER kWh		123,006,838	\$0.004200	\$516,629	0.26
42	ABOVE 15,000 kWh, PER kWh		2,067,891,929	\$0.003640	\$7,527,127	3.84
43			2,211,723,632		\$8,140,799	
44						
45	BUSINESS DISTRIBUTION CREDIT (BDC), PER KW		325,729	(\$0.020000)	(\$6,515)	(0.00)
46						
47	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER KW		2,267,186,074	\$0.000096	\$217,871	0.11
48						
49	DELTA REVENUE RECOVERY RIDER (DRR), PER KW		2,267,186,074	\$0.000000	\$0	0.00
50						
51	ECONOMIC DEVELOPMENT (EDR)					
52	STANDARD CHARGE PROVISION, PER KW		2,267,186,074	\$0.002292	\$5,196,976	2.65
53	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
54	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		25,562,045	(\$0.005404)	(\$138,157)	(0.07)
55	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		88,638,510	(\$0.004598)	(\$407,520)	(0.21)
56	SCHOOL CREDIT 8.693% OF CAPACITY		135,565	(\$0.0005)	(\$69)	(0.00)
57						
58	ECONOMIC LOAD RESPONSE (ELR)					
59	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150,000	\$0	0.00
60	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
61						
62	DELIVERY CAPITAL RECOVERY (DCR)					
63	ALL KW OF BILLING DEMAND, PER KW		5,218,688	\$0.7010	\$3,658,300	1.87
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KW		2,267,186,074	\$0.000212	\$480,643	0.25
66						
67	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KW		2,267,186,074	\$0.000000	\$0	0.00
68						
69	DEFERRED FUEL COST (DFC), PER kWh		2,267,186,074	\$0.000362	\$821,084	0.42
70						
71	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KW		2,267,186,074	\$0.00324	\$734,149	0.37
72						
73	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		114,200,556	(\$0.00044)	(\$50,068)	(0.03)
74						
75	GENERATION COST RECONCILIATION (GCR), PER KW		2,267,186,074	\$0.001006	\$2,280,789	1.16
76						
77	USR					
78	FIRST 833k kWh, PER kWh		1961399378	\$0.002025	\$3,972,226	2.03
79	OVER 833k kWh, PER kWh		305786696.5	\$0.001046	\$319,883	0.16
80						
81	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KW		2,267,186,074	\$0.000007	\$160,802	0.08
82						
83	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KW		2,267,186,074	\$0.000011	\$245,371	0.13
84						
85	TOTAL RIDERS				\$34,843,315	17.76
86						
87	TOTAL PROPOSED - GS - PRIMARY	12,382	2,267,186,074	\$0.0865	\$196,136,585	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 5 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	108	65,109,366	\$150.00	\$16,200	0.36
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		191,787	\$2.2550	\$432,479	9.61
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		85	\$0.36	\$31	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		65,109,366	\$0.0058	\$377,309	8.38
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		191,787	\$1.7110	\$328,147	7.29
22						
23	GENERATION ENERGY CHARGES					
24						
25	NON TIME OF DAY					
26	ALL SUMMER kWh, PER kWh		16,392,977	\$0.062165	\$1,019,069	22.64
27	ALL WINTER kWh, PER kWh		48,716,389	\$0.052898	\$2,576,512	57.23
28	TIME OF DAY					
29	SUMMER ON-PEAK, PER kWh		-	\$0.085750	\$0	0.00
30	SUMMER OFF-PEAK		-	\$0.040613	\$0	0.00
31	WINTER ON-PEAK		-	\$0.070416	\$0	0.00
32	WINTER OFF-PEAK		-	\$0.037429	\$0	0.00
33						
34	RIDERS					
35						
36	DSM / ENERGY EFFICIENCY					
37	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB1), PER kW		65,109,366	\$0.000000	\$0	0.00
38	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB2), PER kW		65,109,366	\$0.000465	\$30,276	0.67
39	STATE kWh TAX (SKT)					
40	FIRST 2,000 kWh, PER kWh		216,000	\$0.004660	\$1,007	0.02
41	NEXT 13,000 kWh, PER kWh		1,403,399	\$0.004200	\$5,894	0.13
42	ABOVE 15,000 kWh, PER kWh		63,489,967	\$0.003640	\$231,103	5.13
43			65,109,366		\$238,004	
44						
45	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		-	(\$0.020000)	\$0	0.00
46						
47	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMT), PER kW		65,109,366	\$0.000096	\$6,257	0.14
48						
49	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		65,109,366	\$0.000000	\$0	0.00
50						
51	ECONOMIC DEVELOPMENT (EDR)					
52	STANDARD CHARGE PROVISION, PER kW		65,109,366	\$0.002292	\$149,247	3.32
53	INTERRUPTIBLE CREDIT PROVISION, PER kW		127,086	(\$5.000)	(\$635,431)	(14.11)
54	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.005404)	\$0	0.00
55	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004598)	\$0	0.00
56	SCHOOL CREDIT 8.693% OF CAPACITY		-	\$0.0000	\$0	0.00
57						
58	ECONOMIC LOAD RESPONSE (ELR)					
59	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	108		\$150.000	\$16,200	0.36
60	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		127,086	(\$5.000)	(\$635,431)	(14.11)
61						
62	DELIVERY CAPITAL RECOVERY (DCR)					
63	ALL KW OF BILLING DEMAND, PER KW		191,787	\$0.7010	\$134,442	2.99
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		65,109,366	\$0.000212	\$13,803	0.31
66						
67	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		65,109,366	\$0.000000	\$0	0.00
68						
69	DEFERRED FUEL COST (DFC), PER kW		65,109,366	\$0.000362	\$23,580	0.52
70						
71	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		65,109,366	\$0.00334	\$210,824	4.68
72						
73	DELTA REVENUE - CEI CONTRACT		65,109,366	#DIV/0!	\$0	0.00
74						
75	GENERATION COST RECONCILIATION (GCR), PER kW		65,109,366	\$0.001006	\$65,500	1.45
76						
77	USR					
78	FIRST 833k kWh, PER kWh		56327740.99	\$0.002025	\$114,075	2.53
79	OVER 833k kWh, PER kWh		8781625.014	\$0.001046	\$9,186	0.20
80						
81	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		65,109,366	\$0.000007	\$4,618	0.10
82						
83	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		65,109,366	\$0.000011	\$7,052	0.16
84						
85	TOTAL RIDERS				(\$247,797)	(5.50)
86						
87	TOTAL PROPOSED - GS - PRIMARY	108	65,109,366	\$0.0691	\$4,501,949	106.80

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE I
PAGE 6 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012	MAY 2012	% OF TOTAL REVENUE (F)
				PROPOSED	PROPOSED	
				RATES (D) (\$)	REVENUE (E) (\$)	
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,212	725,951,099	\$200.00	\$242,304	0.43
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		2,139,952	\$0.8380	\$1,793,280	3.20
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		725,951,099	\$0.0062	\$4,477,666	8.00
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,139,952	\$1.1270	\$2,411,726	4.31
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		179,696,243	\$0.060416	\$10,856,328	19.39
26	ALL WINTER kWh, PER kWh		546,254,856	\$0.051400	\$28,077,300	50.14
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KW		725,951,099	\$0.000685	\$495,002	0.89
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KW		725,951,099	\$0.000461	\$334,663	0.60
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		1,821,422	\$0.004660	\$8,488	0.02
35	NEXT 13,000 kWh, PER kWh		11,324,430	\$0.004200	\$48,403	0.09
36	ABOVE 15,000 kWh, PER kWh		548,628,692	\$0.003640	\$1,997,008	3.57
37			561,974,545		\$2,053,893	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER KW		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMT), PER KW		725,951,099	\$0.000096	\$69,762	0.12
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER KW		725,951,099	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER KW		725,951,099	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5,000)	\$0	0.00
48	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		482,670	(\$0.005252)	(\$2,535)	(0.00)
49	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		2,011,086	(\$0.004468)	(\$8,986)	(0.02)
50	SCHOOL CREDIT 8.693% OF CAPACITY		270	(\$0.0005)	(\$0)	(0.00)
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150,000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL KW OF BILLING DEMAND, PER KW		2,139,952	\$0.2640	\$564,947	1.01
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KW		725,951,099	\$0.000212	\$153,902	0.27
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KW		725,951,099	\$0.000000	\$0	0.00
62						
63	DEFERRED FUEL COST (DFC), PER KW		725,951,099	\$0.000362	\$262,910	0.47
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KW		725,951,099	\$0.00315	\$2,284,568	4.08
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		2,493,756	(\$0.000099)	(\$215)	(0.00)
68						
69	GENERATION COST RECONCILIATION (GCR), PER KW		725,951,099	\$0.001006	\$730,307	1.30
70						
71	USR					
72	FIRST 833k kWh, PER kWh		361304188.4	\$0.002025	\$731,713	1.31
73	OVER 833k kWh, PER kWh		364646910.4	\$0.001046	\$381,457	0.68
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KW		725,951,099	\$0.000071	\$51,489	0.09
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KW		725,951,099	\$0.000047	\$33,826	0.06
78						
79	TOTAL RIDERS				\$8,139,710	14.54
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	1,212	725,951,099	\$0.0771	\$55,998,715	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSD
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE I
PAGE 7 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	51,174,687	\$200.00	\$9,600	0.36
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER KW		198,380	\$0.8380	\$166,243	6.19
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVA, PER kVA		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER KW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		51,174,687	\$0.0062	\$315,645	11.76
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		198,380	\$1.1270	\$223,574	8.33
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		14,702,851	\$0.060416	\$888,287	33.09
26	ALL WINTER kWh, PER kWh		36,471,836	\$0.051400	\$1,874,652	69.83
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		51,174,687	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		51,174,687	\$0.000461	\$23,592	0.88
33	STATE kWh TAX (SST)					
34	FIRST 2,000 kWh, PER kWh		96,000	\$0.004660	\$447	0.02
35	NEXT 13,000 kWh, PER kWh		624,000	\$0.004200	\$2,621	0.10
36	ABOVE 15,000 kWh, PER kWh		50,454,687	\$0.003640	\$183,655	6.84
37			51,174,687		\$186,723	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMG), PER kWh		51,174,687	\$0.000096	\$4,918	0.18
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		51,174,687	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER kWh		51,174,687	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		139,459	(\$5.000)	(\$697,295)	(25.97)
48	SCHOOL CREDIT \$ 693% OF GENERATION (SUMMER)		-	(\$0.005252)	\$0	0.00
49	SCHOOL CREDIT \$ 693% OF GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
50	SCHOOL CREDIT \$ 693% OF CAPACITY		-		\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	48		\$150.000	\$7,200	0.27
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		139,459	(\$5.000)	(\$697,295)	(25.97)
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL kW OF BILLING DEMAND, PER KW		198,380	\$0.2640	\$52,372	1.95
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		51,174,687	\$0.000212	\$10,849	0.40
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		51,174,687	\$0.000000	\$0	0.00
62						
63	DEFERRED FUEL COST (DFC), PER kWh		51,174,687	\$0.000362	\$18,533	0.69
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		51,174,687	\$0.00315	\$161,047	6.00
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (0.693%)		-	(\$0.00009)	\$0	0.00
68						
69	GENERATION COST RECONCILIATION (GCR), PER kWh		51,174,687	\$0.001006	\$51,482	1.92
70						
71	USR					
72	FIRST 833k kWh, PER kWh		25469523.75	\$0.002025	\$51,581	1.92
73	OVER 833k kWh, PER kWh		25705163.25	\$0.001046	\$26,890	1.00
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		51,174,687	\$0.000071	\$3,630	0.14
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		51,174,687	\$0.000047	\$2,384	0.09
78						
79	TOTAL RIDERS				(\$793,390)	(29.55)
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	48	51,174,687	\$0.0525	\$2,684,612	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-S90
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 8 OF 15

LINE NO	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,940	2,782,528,724	\$320.00	\$620,909	0.29
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		9,054,958	\$0.3672	\$3,324,980	1.57
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVAr, PER kVAr		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kwh		2,782,528,724	\$0.0042	\$11,803,487	5.58
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		9,054,958	\$0.9400	\$8,511,660	4.02
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kwh, PER kwh		657,752,087	\$0.060356	\$39,699,285	18.75
26	ALL WINTER kwh, PER kwh		2,124,776,637	\$0.051349	\$109,105,156	51.54
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kwh		2,782,528,724	\$0.000086	\$1,908,815	0.90
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kwh		2,782,528,724	\$0.000460	\$1,279,963	0.60
33	STATE kwh TAX (\$KT)					
34	FIRST 2,000 kwh, PER kwh		2,175,701	\$0.004660	\$10,139	0.00
35	NEXT 13,000 kwh, PER kwh		14,019,077	\$0.004200	\$58,880	0.03
36	ABOVE 15,000 kwh, PER kwh		1,277,238,905	\$0.003640	\$4,649,150	2.20
37			1,293,433,683		\$4,718,169	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kwh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kwh		2,782,528,724	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kwh		2,782,528,724	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kwh		2,782,528,724	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5.000)	\$0	0.00
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kwh		2,782,528,724	(\$0.020948)	(\$58,288,126)	(27.53)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		9,054,958	\$8.000	\$72,439,662	34.22
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		9,054,958	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kwh		2,782,528,724	\$0.000212	\$589,896	0.28
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kwh		2,782,528,724	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kwh		2,782,528,724	\$0.000362	\$1,007,721	0.48
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kwh		2,782,528,724	\$0.00314	\$8,745,488	4.13
65						
66	GENERATION COST RECONCILIATION (GCR), PER kwh		2,782,528,724	\$0.001006	\$2,799,224	1.32
67						
68	USR					
69	FIRST 833k kwh, PER kwh		1139199763	\$0.002025	\$2,307,107	1.09
70	OVER 833k kwh, PER kwh		1643328962	\$0.001046	\$1,719,086	0.81
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kwh		2,782,528,724		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kwh		2,782,528,724	\$0.000014	\$40,279	0.02
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$640,415)	
77						
78	TOTAL RIDERS				\$38,626,869	18.25
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	1,940	2,782,528,724	\$0.0761	\$211,682,346	100.00

OHIO EDISON COMPANY
CASE NO. 10-XDCK-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 9 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	204	1,276,903,808	\$320.00	\$65,280	0.10
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		3,494,035	\$0.3672	\$1,283,010	1.91
10						
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		1,276,903,808	\$0.0042	\$5,416,626	8.08
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		3,494,035	\$0.9400	\$3,284,393	4.90
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		340,679,290	\$0.060356	\$20,562,039	30.67
26	ALL WINTER kWh, PER kWh		936,224,518	\$0.051349	\$48,074,193	71.70
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		1,276,903,808	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		1,276,903,808	\$0.000460	\$587,376	0.88
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		312,000	\$0.004660	\$1,454	0.00
35	NEXT 13,000 kWh, PER kWh		2,028,000	\$0.004200	\$8,518	0.01
36	ABOVE 15,000 kWh, PER kWh		188,180,553	\$0.003640	\$684,977	1.02
37			190,520,553		\$694,949	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		1,276,903,808	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		1,276,903,808	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		1,276,903,808	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,205,013	(\$5.000)	(\$11,025,064)	(16.44)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		1,276,903,808	(\$0.020948)	(\$26,748,450)	(39.89)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		3,494,035	\$8.000	\$27,952,280	41.69
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	204		\$150.000	\$30,600	0.05
53	DEMAND CURTAILABLE ENERGY CREDIT, PER kW		2,205,013	(\$5.000)	(\$11,025,064)	(16.44)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		3,494,035	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,276,903,808	\$0.000212	\$270,704	0.40
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		1,276,903,808	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh		1,276,903,808	\$0.000362	\$462,443	0.69
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		1,276,903,808	\$0.00314	\$4,013,309	5.99
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		1,276,903,808	\$0.001006	\$1,284,565	1.92
67						
68	USR					
69	FIRST 833k kWh, PER kWh		522779334.6	\$0.002025	\$1,058,733	1.58
70	OVER 833k kWh, PER kWh		754124473.4	\$0.001046	\$788,890	1.18
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		1,276,903,808		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		1,276,903,808	\$0.000014	\$18,484	0.03
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
77						
78	TOTAL RIDERS				(\$11,636,246)	(17.35)
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	204	1,276,903,808	\$0.05231	\$67,049,294	100.00

OHIO EDISON COMPANY
CASE NO. 10-30000-EL-S&O
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 10 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	3	2,520	\$16.69	\$501	0.03
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	33	17,028	\$5.81	\$2,301	0.11
19	175 WATT MERCURY	2,473	2,047,644	\$5.06	\$150,161	7.40
20	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
21	250 WATT MERCURY	34	42,432	\$5.26	\$2,146	0.11
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	778	1,475,068	\$5.25	\$49,014	2.42
24	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
28	1,000 WATT MERCURY	10	45,600	\$5.55	\$642	0.03
29	70 WATT HP SODIUM	7	2,436	\$6.37	\$555	0.03
30	100 WATT HP SODIUM	1,451	1,739,304	\$6.04	\$250,128	12.33
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	483	359,352	\$3.68	\$32,921	1.62
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
35	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
36	215 WATT HP SODIUM	0	0	\$5.89	\$0	0.00
37	250 WATT HP SODIUM	916	1,154,160	\$5.51	\$60,566	2.99
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	129	252,324	\$5.47	\$8,468	0.42
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$7.79	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$14.16	\$0	0.00
61	100 WATT HP SODIUM	37	18,648	\$13.87	\$6,138	0.30
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	0	0	\$14.55	\$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
66	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
67	215 WATT HP SODIUM	0	0	\$14.68	\$0	0.00
68	250 WATT HP SODIUM	1	1,260	\$14.51	\$172	0.01
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	9	17,604	\$13.28	\$1,630	0.08
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$16.76	\$0	0.00
78						

1. For STL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-3000X-EL-S80
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 11 OF 15

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
				(\$)	(\$)	
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	27	13,932	\$8.65	\$2,803	0.14
81	175 WATT MERCURY	164	135,792	\$8.43	\$16,590	0.81
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	2	2,496	\$9.68	\$232	0.01
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	11	3,828	\$9.47	\$1,250	0.06
92	100 WATT HP SODIUM	3,147	1,586,088	\$9.48	\$358,003	17.65
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	312	232,128	\$9.77	\$36,579	1.80
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	8	5,624	\$15.64	\$1,501	0.07
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
115	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
116	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
117	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
122	70 WATT HP SODIUM	2	696	\$16.46	\$395	0.02
123	100 WATT HP SODIUM	144	72,576	\$16.46	\$28,443	1.40
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
126	150 WATT HP SODIUM	19	14,136	\$18.97	\$4,325	0.21
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
128	200 WATT HP SODIUM	0	0	\$19.63	\$0	0.00
129	215 WATT HP SODIUM	0	0	\$17.28	\$0	0.00
130	250 WATT HP SODIUM	9	11,340	\$19.43	\$2,101	0.10
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$20.40	\$0	0.00
135	400 WATT HP SODIUM	0	0	\$37.15	\$0	0.00
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$41.44	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.69	\$0	0.00
139	1000 WATT HP SODIUM	0	0	\$40.55	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	6	4,968	\$7.49	\$539	0.03
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$10.03	\$0	0.00
154	100 WATT HP SODIUM	133	67,082	\$10.73	\$17,125	0.84
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	59	43,896	\$10.52	\$7,448	0.37
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$9.19	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$10.93	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

1 For STL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-S80
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
188	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	5,784	13,924,092	\$0.003230	\$44,975	2.22
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	2,163	2,034,924	\$0.027895	\$56,764	2.80
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER kWh		25,329,948	\$0.000389	\$9,853	0.49
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		25,329,948	\$0.000209	\$6,307	0.31
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER kWh, PER kWh		5,439,512	\$0.064400	\$350,305	17.27
218	ALL NON-SUMMER kWh, PER kWh		19,890,436	\$0.054790	\$1,089,797	53.74
219						
220	RIDERS					
221						
222	DSM / ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		25,329,948	\$0.000686	\$17,376	0.86
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		25,329,948	\$0.004452	\$112,769	5.56
225	STATE kWh TAX (SRT)					
226	FIRST 2,000 kWh, PER kWh		7,256,309	\$0.004660	\$33,814	1.67
227	NEXT 13,000 kWh, PER kWh		11,688,745	\$0.004200	\$49,093	2.42
228	ABOVE 15,000 kWh, PER kWh		6,384,894	\$0.003640	\$23,241	1.15
229			25,329,948		\$106,148	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kWh		25,329,948	\$0.000096	\$2,434	0.12
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		25,329,948	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (EDR)					
236	STANDARD CREDIT PROVISION, PER kWh		25,329,948	(\$0.039000)	(\$987,864)	(48.71)
237						
238	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
239	ALL kWh, PER kWh		25,329,948	\$0.000000	\$0	0.00
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		25,329,948	\$0.000212	\$5,370	0.26
242						
243	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		25,329,948	\$0.000000	\$0	0.00
244						
245	DEFERRED FUEL COST (DFC), PER kWh		25,329,948	\$0.000362	\$9,173	0.45
246						
247	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		25,329,948	\$0.003354	\$84,957	4.19
248						
249	GENERATION COST RECONCILIATION (GCR), PER kWh		25,329,948	\$0.001006	\$25,482	1.26
250						
251	USR					
252	FIRST 333k kWh, PER kWh		25,329,948	\$0.002025	\$51,258	2.53
253	OVER 333k kWh, PER kWh		-	\$0.001046	\$0	0.00
254						
255	TOTAL RIDERS				(\$571,860)	(28.25)
256						
257	TOTAL PROPOSED - STL - STREETLIGHTING	20,354	25,329,948	\$0.0801	\$2,027,938	100.00

1. For STL the customer bills are number of lamps

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 13 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	184	152,352	\$6.46	\$14,264	0.21
7	400 WATT MERCURY	107	202,872	\$8.26	\$10,606	0.16
8	1,000 WATT MERCURY	120	\$47,200	\$9.41	\$13,550	0.20
9	HP SODIUM < 100 WATTS	8,218	4,141,872	\$7.69	\$758,357	11.31
10	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
13	HP SODIUM 250 WATTS	2,631	3,340,260	\$10.87	\$328,347	4.78
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
16	HP SODIUM > 400 WATTS	10,976	21,469,056	\$10.82	\$1,425,124	21.26
17	METAL HALIDE, ALL LAMPS	2,493	4,951,968	\$11.17	\$334,162	4.98
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	58	48,024	\$10.86	\$7,559	0.11
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	5,192	2,616,768	\$12.72	\$792,307	11.82
24	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
29	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	48	42,048	\$20.95	\$12,067	0.18
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	4,969	-	\$6.42	\$382,812	5.71
35						
36	GENERATION CAPACITY CHARGES					
37						
38	GENERATION CAPACITY CHARGE, PER kWh		37,512,420	\$0.000389	\$14,592	0.22
39						
40	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		37,512,420	\$0.000249	\$9,341	0.14
41						
42	GENERATION ENERGY CHARGES					
43						
44	ALL SUMMER kWh, PER kWh		9,378,185	\$0.064480	\$603,950	9.01
45	ALL WINTER kWh, PER kWh		28,134,315	\$0.054790	\$1,541,479	22.99
46						
47	RIDERS					
48						
49	DSM / ENERGY EFFICIENCY					
50	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		37,512,420	\$0.000686	\$25,734	0.38
51	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		37,512,420	\$0.000000	\$0	0.00
52	STATE kWh TAX (SKT)					
53	FIRST 2,000 kWh, PER kWh		33,844,896	\$0.004660	\$157,717	2.35
54	NEXT 13,000 kWh, PER kWh		3,555,744	\$0.004200	\$14,934	0.22
55	ABOVE 15,000 kWh, PER kWh		111,780	\$0.003640	\$407	0.01
56			37,512,420		\$173,058	
57						
58	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kWh		37,512,420	\$0.000096	\$3,605	0.05
59						
60	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		37,512,420	\$0.000000	\$0	0.00
61						
62	ECONOMIC DEVELOPMENT (EDR)					
63	STANDARD CREDIT PROVISION, PER kWh		37,512,420	\$0.000000	\$0	0.00
64						
65	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
66	ALL WINTER kWh, PER kWh		37,512,420	\$0.000000	\$0	0.00
67						
68	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		37,512,420	\$0.000212	\$7,953	0.12
69						
70	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		37,512,420	\$0.000000	\$0	0.00
71						
72	DEFERRED FUEL COST (DFC), PER kWh		37,512,420	\$0.000362	\$13,585	0.20
73						
74	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		37,512,420	\$0.00335	\$125,817	1.88
75						
76	GENERATION COST RECONCILIATION (GCR), PER kWh		37,512,420	\$0.001006	\$37,737	0.56
77						
78	USR					
79	FIRST 833k kWh, PER kWh		37,512,420	\$0.002025	\$75,970	1.13
80	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
81						
82	TOTAL RIDERS				\$463,459	6.91
83						
84	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	30,047	37,512,420	\$0.1787	\$6,704,175	100.00

1. For POL the customer bills are number of lamps.

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 14 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		41,587				
5	ALL kWh PER kWh		19,835,409	\$0.010756	\$213,359	17.60
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		19,835,409	\$0.000389	\$7,716	0.04
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		19,835,409	\$0.000249	\$4,939	0.41
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		5,002,524	\$0.064400	\$322,163	26.57
16	ALL WINTER kWh, PER kWh		14,832,885	\$0.054750	\$812,694	67.03
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		19,835,409	\$0.000686	\$13,607	1.12
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		19,835,409	\$0.004645	\$92,135	7.60
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		6,007,348	\$0.004660	\$27,994	2.31
25	NEXT 13,000 kWh, PER kWh		6,514,342	\$0.004200	\$27,360	2.26
26	ABOVE 15,000 kWh, PER kWh		7,313,718	\$0.003640	\$26,622	2.20
27			19,835,409		\$81,976	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMID), PER kWh		19,835,409	\$0.000096	\$1,906	0.16
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		19,835,409	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		19,835,409	(\$0.024000)	(\$476,050)	(39.26)
35						
36	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
37	ALL kWh, PER kWh		19,835,409	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		19,835,409	\$0.000212	\$4,205	0.35
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		19,835,409	\$0.000000	\$0	0.00
42						
43	DEFERRED FUEL COST (DFC), PER kWh		19,835,409	\$0.000362	\$7,184	0.59
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		19,835,409	\$0.00335	\$66,528	5.49
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		19,835,409	\$0.001006	\$19,954	1.65
48						
49	USR					
50	FIRST 833k kWh, PER kWh		19835409	\$0.002025	\$40,171	3.31
51	OVER 833k kWh, PER kWh		0	\$0.001046	\$0	0.00
52						
53	TOTAL RIDERS				(\$148,383)	(12.24)
54						
55	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	41,587	19,835,409	\$0.0611	\$1,212,478	100.00

OHIO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 15 OF 15

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (ESIP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	ALL kWh, PER kWh	126,404	101,766,876	\$0.05866	\$5,969,747	62.76
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		101,766,876	\$0.000389	\$39,587	0.42
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		101,766,876	\$0.000249	\$25,340	0.27
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		25,441,719	\$0.064400	\$1,638,447	17.23
16	ALL NON-SUMMER kWh, PER kWh		76,325,157	\$0.054790	\$4,181,855	43.97
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		101,766,876	\$0.000686	\$69,812	0.73
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		101,766,876	\$0.004452	\$453,066	4.76
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		4,991,400	\$0.004660	\$23,260	0.24
25	NEXT 13,000 kWh, PER kWh		16,261,816	\$0.004200	\$68,308	0.72
26	ABOVE 15,000 kWh, PER kWh		\$0,511,660	\$0.003640	\$293,062	3.08
27			101,766,876		\$384,630	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMD), PER kWh		101,766,876	\$0.000096	\$9,780	0.10
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		101,766,876	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		101,766,876	(\$0.039000)	(\$3,968,908)	(41.73)
35						
36	DELIVERY CAPITAL RECOVERY (DCR), PER kWh					
37	ALL kWh, PER kWh		101,766,876	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		101,766,876	\$0.000212	\$21,575	0.23
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		101,766,876	\$0.000000	\$0	0.00
42						
43	DEFERRED FUEL COST (DFC), PER kWh		101,766,876	\$0.000662	\$36,856	0.39
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		101,766,876	\$0.003354	\$341,326	3.59
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		101,766,876	\$0.001006	\$102,377	1.08
48						
49	USR					
50	FIRST 833k kWh, PER kWh		101,766,876	\$0.002025	\$206,098	2.17
51	OVER 833k kWh, PER kWh		-	\$0.001046	\$0	0.00
52						
53	TOTAL RIDERS				(\$2,343,388)	(24.64)
54						
55	TOTAL PROPOSED - ESIP - STREETLIGHTING	126,404	101,766,876	\$0.0935	\$9,511,588	100.00

1. For ESIP the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 14

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	TOTAL CUSTOMER BILLS (C)	TOTAL kWh SALES (D)	MAY 2011 PROPOSED AVERAGE RATES (E) (\$/kWh)	MAY 2011 PROPOSED REVENUE (F) (\$)	MAY 2012 PROPOSED AVERAGE RATES (G) (\$/kWh)	MAY 2012 PROPOSED REVENUE (H) (\$)	PERCENT INCREASE (I)-(G)/(E) (%)
1	RS	RESIDENTIAL SERVICE - TOTAL	8,009,109	4,905,165,971	\$0.11912	\$584,286,840	\$0.11485	\$563,379,385	-4%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	1,001,534	6,561,797,661	\$0.11978	\$785,979,039	\$0.11273	\$739,710,158	-6%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	1,004	439,480,335	\$0.08657	\$38,046,172	\$0.08147	\$33,806,314	-6%
4	GSU	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	7,612	3,334,164,833	\$0.07698	\$258,201,730	\$0.07829	\$262,588,213	2%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	228	1,774,080,898	\$0.06089	\$108,029,213	\$0.05583	\$99,040,521	-8%
6	STL	STREET LIGHTING SERVICE - TOTAL	124,253	127,766,988	\$0.17016	\$21,740,264	\$0.14065	\$17,970,793	-17%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	37,350	62,709,024	\$0.20012	\$12,549,458	\$0.17041	\$10,686,263	-15%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	38,711	24,237,344	\$0.04175	\$1,011,815	\$0.03413	\$827,223	-18%
9	TOTAL COMPANY		9,220,201	17,249,403,054	\$0.10492	\$1,809,844,531	\$0.10029	\$1,730,008,871	-4%

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 2 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,009,109		\$4,000	\$32,036,435	5.69
7						
8	ENERGY CHARGE, PER kWh		4,905,165,971	\$0.029510	\$144,751,448	25.69
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kWh		4,905,165,971	\$0.005652	\$27,723,998	4.92
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		4,905,165,971	\$0.002964	\$14,538,912	2.58
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		824,840,173	\$0.064145	\$52,909,373	9.39
20	OVER 500 kWh		641,298,553	\$0.064145	\$41,136,036	7.30
21	ALL WINTER kWh, PER kWh		3,439,027,245	\$0.054573	\$187,678,034	33.31
22						
23	RIDERS					
24						
25	DSM / ENERGY EFFICIENCY					
26	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		4,905,165,971	\$0.000686	\$3,364,944	0.60
27	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		4,905,165,971	\$0.002088	\$10,241,987	1.82
28	DEMAND SIDE MANAGEMENT (DSM), PER kWh		4,905,165,971	\$0.000300	\$1,471,550	0.26
29						
30	STATE kWh TAX (SKT)					
31	FIRST 2,000 kWh, PER kWh		4,654,153,613	\$0.004660	\$21,688,356	3.85
32	NEXT 13,000 kWh, PER kWh		248,738,793	\$0.004200	\$1,044,703	0.19
33	ABOVE 15,000 kWh, PER kWh		2,273,365	\$0.003640	\$8,276	0.00
34			4,905,165,971		\$22,741,335	
35						
36	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		492,344,538	(\$0.017000)	(\$8,369,857)	(1.49)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		4,905,165,971	\$0.000096	\$471,374	0.08
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		4,905,165,971	\$0.000000	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	WATER HEATING, PER kWh		113,734,412	(\$0.005000)	(\$568,672)	(0.10)
44	SPACE HEATING & LOAD MANAGEMENT, PER kWh		378,610,126	(\$0.019000)	(\$7,193,592)	(1.28)
45						
46	DELIVERY CAPITAL RECOVERY (DCR), PER kWh		4,905,165,971	\$0.004217	\$20,685,085	3.67
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		4,905,165,971	\$0.000446	\$2,187,704	0.39
49						
50	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		4,905,165,971	\$0.000000	\$0	0.00
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		4,905,165,971	\$0.000345	\$1,694,092	0.30
53						
54	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		4,905,165,971	\$0.003557	\$17,447,675	3.10
55						
56	GENERATION COST RECONCILIATION (GCR), PER kWh		4,905,165,971	\$0.000878	\$4,306,736	0.76
57						
58	USR					
59	FIRST 833k kWh, PER kWh		4,905,165,971	\$0.001951	\$9,571,450	1.70
60	OVER 833k kWh, PER kWh		-	\$0.000568	\$0	0.00
61						
62	RESIDENTIAL GENERATION CREDIT (RGC), PER kWh		555,610,560	(\$0.04200)	(\$23,335,644)	(4.14)
63						
64	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		4,905,165,971	\$0.000007	\$347,902	0.06
65						
66	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		4,905,165,971	\$0.000043	\$2,130,624	0.38
67						
68						
69	TOTAL RIDERS				\$62,605,090	11.11
70						
71	TOTAL PROPOSED - RS	8,009,109	4,905,165,971	\$0.1149	\$563,379,385	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE I
PAGE 3 OF 14

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,001,934	6,561,797,661	\$7.00	\$7,013,537	0.95
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		5,009,669	\$13.6800	\$13,706,454	1.85
10	NON-BYPASSABLE GENERATION CHARGES		16,675,100	\$7.4790	\$124,713,070	16.86
11						
12	REACTIVE DEMAND CHARGE					
13	ALL kVa, PER kVa		9,537,611	\$0.36	\$3,433,540	0.46
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kW		6,561,797,661	\$0.0057	\$37,684,404	5.09
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		21,684,769	\$0.7690	\$16,675,587	2.25
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		1,854,885,470	\$0.064400	\$119,454,624	16.15
24	ALL WINTER kWh, PER kWh		4,706,912,191	\$0.054790	\$257,891,719	34.86
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		6,561,797,661	\$0.000686	\$4,501,393	0.61
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		6,561,797,661	\$0.001392	\$9,134,022	1.23
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		979,095,255	\$0.004660	\$4,562,584	0.62
33	NEXT 13,000 kWh, PER kWh		1,817,269,580	\$0.004200	\$7,632,534	1.03
34	ABOVE 15,000 kWh, PER kWh		3,647,073,513	\$0.003640	\$13,275,348	1.79
35			6,443,438,747		\$25,470,465	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		610,193,675	(\$0.015000)	(\$9,152,905)	(1.24)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		6,561,797,661	\$0.000096	\$630,572	0.09
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		6,561,797,661	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kWh		6,561,797,661	\$0.005304	\$34,802,243	4.70
45	SCHOOL CREDIT & 693% OF GENERATION (SUMMER)		67,103,463	(\$0.005598)	(\$375,685)	(0.05)
46	SCHOOL CREDIT & 693% OF GENERATION (WINTER)		235,660,808	(\$0.004763)	(\$1,122,428)	(0.15)
47	SCHOOL CREDIT & 693% OF CAPACITY		868,136	(\$0.00005)	(\$433)	(0.00)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		5,009,669	\$1.8130	\$9,082,530	1.23
51	OVER 5 kW, PER kW		16,675,100	\$1.8130	\$30,231,556	4.09
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		6,561,797,661	\$0.000446	\$2,926,562	0.40
54						
55	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		6,561,797,661	\$0.000000	\$0	0.00
56						
57	DEFERRED FUEL COST (DFC), PER kWh		6,561,797,661	\$0.000345	\$2,266,242	0.31
58						
59	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		6,561,797,661	\$0.00356	\$23,340,314	3.16
60						
61	SCHOOL DISTRIBUTION CREDIT RIDER (3.693%)		301,312,272	(\$0.00234)	(\$703,984)	(0.10)
62						
63	GENERATION COST RECONCILIATION (GCR), PER kWh		6,561,797,661	\$0.000878	\$5,761,258	0.78
64						
65	USR					
66						
67	FIRST 833k kWh, PER kWh		6,531,031,094	\$0.001951	\$12,744,001	1.72
68	OVER 833k kWh, PER kWh		30,766,567	\$0.000568	\$17,475	0.00
69						
70						
71	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		6,561,797,661	\$0.000071	\$465,490	0.06
72						
73	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		6,561,797,661	\$0.000296	\$1,940,541	0.26
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				0	
76						
77	TOTAL RIDERS				\$139,137,222	21.51
78						
79	TOTAL PROPOSED - GS - SECONDARY	1,001,934	6,561,797,661	\$0.1127	\$739,718,158	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 4 OF 14

LINE NO	RATE CODE/DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (S)	MAY 2012 PROPOSED REVENUE (E) (S)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	992	318,372,850	\$150.00	\$148,748	0.54
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		901,274	\$2.4050	\$2,167,364	7.88
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.36	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		318,372,850	\$0.0024	\$775,556	2.82
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		901,274	\$0.6430	\$579,519	2.11
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		78,541,077	\$0.062165	\$4,882,506	17.75
26	ALL WINTER kWh, PER kWh		239,831,773	\$0.052888	\$12,684,223	46.12
27						
28						
29	RIDERS					
30						
31	DSM / ENERGY EFFICIENCY					
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		318,372,850	\$0.000686	\$218,404	0.79
33	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		318,372,850	\$0.000677	\$215,538	0.78
34	STATE kWh TAX (SKT)					
35	FIRST 2,000 kWh, PER kWh		1,715,687	\$0.004660	\$7,995	0.03
36	NEXT 13,000 kWh, PER kWh		10,824,082	\$0.004200	\$45,461	0.17
37	ABOVE 13,000 kWh, PER kWh		384,658,685	\$0.003640	\$1,400,158	5.09
38			397,191,453		\$1,453,614	
39						
40	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		42,841,969	(\$0.005000)	(\$214,210)	(0.78)
41						
42	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		318,372,850	\$0.000096	\$30,595	0.11
43						
44	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		318,372,850	\$0.000000	\$0	0.00
45						
46	ECONOMIC DEVELOPMENT (EDR)					
47	STANDARD CHARGE PROVISION, PER kWh		318,372,850	\$0.004772	\$1,519,201	5.52
48	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$3.000)	\$0	0.00
49	SCHOOL CREDIT & 693% of GENERATION (SUMMER)		722,966	(\$0.005404)	(\$3,907)	(0.01)
50	SCHOOL CREDIT & 693% of GENERATION (WINTER)		2,253,500	(\$0.004593)	(\$10,361)	(0.04)
51	SCHOOL CREDIT & 693% OF CAPACITY		6,776	(\$0.0002)	(\$1)	(0.00)
52						
53	ECONOMIC LOAD RESPONSE (ELR)					
54	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
55	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
56						
57	DELIVERY CAPITAL RECOVERY (DCR)					
58	ALL KW OF BILLING DEMAND, PER KW		901,274	\$0.5250	\$473,169	1.72
59						
60	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		318,372,850	\$0.000446	\$141,994	0.52
61						
62	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		318,372,850	\$0.000000	\$0	0.00
63						
64	DEFERRED FUEL COST (DFC), PER kWh		318,372,850	\$0.000345	\$109,956	0.40
65						
66	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		318,372,850	\$0.000403	\$1,090,292	3.98
67						
68	SCHOOL DISTRIBUTION CREDIT RIDER (& 693%)		2,976,486	(\$0.00072)	(\$2,153)	(0.01)
69						
70	GENERATION COST RECONCILIATION (GCR), PER kWh		318,372,850	\$0.000878	\$279,531	1.02
71						
72	USR					
73	FIRST 833k kWh, PER kWh		277206820.7	\$0.001951	\$540,914	1.97
74	OVER 833k kWh, PER kWh		41166029.78	\$0.000568	\$23,382	0.09
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		318,372,850	\$0.00007	\$22,581	0.08
77						
78	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		318,372,850	\$0.00011	\$34,485	0.13
79						
80	TOTAL RIDERS				\$6,264,998	22.78
81						
82	TOTAL PROPOSED - GS - PRIMARY	992	318,372,850	\$0.0864	\$27,503,112	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 5 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	12	121,107,485	\$150.00	\$1,800	0.02
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		208,696	\$2.4050	\$501,913	6.04
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		6,625	\$0.35	\$2,385	0.03
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW			\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		121,107,485	\$0.0024	\$293,018	3.55
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		208,696	\$0.6430	\$134,191	1.62
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		34,782,177	\$0.062165	\$2,162,234	26.04
26	ALL WINTER kWh, PER kWh		86,325,308	\$0.052888	\$4,565,573	54.99
27						
28						
29	RIDERS					
30						
31	DSM / ENERGY EFFICIENCY					
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		121,107,485	\$0.000000	\$0	0.00
33	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		121,107,485	\$0.000677	\$81,990	0.99
34	STATE kWh TAX (SKT)					
35	FIRST 2,000 kWh, PER kWh		-	\$0.004660	\$0	0.00
36	NEXT 13,000 kWh, PER kWh		-	\$0.004200	\$0	0.00
37	ABOVE 15,000 kWh, PER kWh		-	\$0.003640	\$0	0.00
38			-		\$0	
39					\$0	
40	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	(\$0.005000)	\$0	0.00
41						
42	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		121,107,485	\$0.000096	\$11,638	0.14
43						
44	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		121,107,485	\$0.000000	\$0	0.00
45						
46	ECONOMIC DEVELOPMENT (EDR)					
47	STANDARD CHARGE PROVISION, PER kWh		121,107,485	\$0.004772	\$577,897	6.96
48	INTERRUPTIBLE CREDIT PROVISION, PER KW		112,616	(\$5.000)	(\$563,082)	(6.78)
49	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.005404)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004598)	\$0	0.00
51	SCHOOL CREDIT 8.693% OF CAPACITY		-	\$0.00000	\$0	0.00
52						
53	ECONOMIC LOAD RESPONSE (ELR)					
54	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	12		\$150.000	\$1,800	0.02
55	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		112,616	(\$5.000)	(\$563,082)	(6.78)
56						
57	DELIVERY CAPITAL RECOVERY (DCR)					
58	ALL KW OF BILLING DEMAND, PER KW		208,696	\$0.5250	\$109,565	1.32
59						
60	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		121,107,485	\$0.000446	\$54,014	0.65
61						
62	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		121,107,485	\$0.000000	\$0	0.00
63						
64	DEFERRED FUEL COST (DFC), PER kWh		121,107,485	\$0.003345	\$41,827	0.50
65						
66	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		121,107,485	\$0.003343	\$415,883	5.01
67						
68	DELTA REVENUE - CEI CONTRACT		121,107,485	\$0.000000	\$0	0.00
69						
70	GENERATION COST RECONCILIATION (GCR), PER kWh		121,107,485	\$0.000878	\$106,332	1.28
71						
72	USR					
73	FIRST 833k kWh, PER kWh		105448127.3	\$0.001951	\$205,761	2.48
74	OVER 833k kWh, PER kWh		15659357.66	\$0.000568	\$8,895	0.11
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		121,107,485	\$0.000007	\$8,590	0.10
77						
78	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		121,107,485	\$0.00011	\$13,118	0.16
79						
80	TOTAL RIDERS				\$640,088	7.71
81						
82	TOTAL PROPOSED - GS - PRIMARY	12	121,107,485	\$0.0686	\$8,303,200	100.00
83						

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 6 OF 14

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012		% OF TOTAL REVENUE (F) (%)
				PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	7,588	3,096,836,237	\$180.00	\$1,365,782	0.56
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		6,861,826	\$0.9718	\$6,668,322	2.73
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		2,115,103	\$0.36	\$761,437	0.31
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW		3,276,238	\$0.54	\$1,769,169	0.72
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		3,096,836,237	\$0.0063	\$19,364,517	7.93
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		6,861,826	\$0.9010	\$6,182,505	2.53
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		832,826,116	\$0.060416	\$50,316,023	20.60
26	ALL WINTER kWh, PER kWh		2,264,010,121	\$0.051400	\$116,370,120	47.65
27						
28						
29	RIDERS					
30						
31	DSM / ENERGY EFFICIENCY					
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		3,096,836,237	\$0.000686	\$2,124,430	0.87
33	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		3,096,836,237	\$0.000675	\$2,090,364	0.86
34	STATE kWh TAX (SKT)					
35	FIRST 2,000 kWh, PER kWh		14,221,128	\$0.004660	\$66,270	0.03
36	NEXT 13,000 kWh, PER kWh		81,158,319	\$0.004200	\$340,865	0.14
37	ABOVE 15,000 kWh, PER kWh		2,695,952,545	\$0.003640	\$9,813,267	4.02
38			2,791,331,992		\$10,220,403	
39						
40	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		-	\$0.000000	\$0	0.00
41						
42	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kW		3,096,836,237	\$0.000096	\$297,598	0.12
43						
44	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		3,096,836,237	\$0.000000	\$0	0.00
45						
46	ECONOMIC DEVELOPMENT (EDR)					
47	STANDARD CHARGE PROVISION, PER kW		3,096,836,237	\$0.000000	\$0	0.00
48	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5.000)	\$0	0.00
49	SCHOOL CREDIT 8.693% of GENERATION (SUMMER)		5,795,084	(\$0.005232)	(\$30,436)	(0.01)
50	SCHOOL CREDIT 8.693% of GENERATION (WINTER)		17,342,920	(\$0.004468)	(\$77,492)	(0.03)
51	SCHOOL CREDIT 8.693% of CAPACITY		50,433	(\$0.0005)	(\$27)	(0.00)
52						
53	ECONOMIC LOAD RESPONSE (ELR)					
54	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
55	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
56						
57	DELIVERY CAPITAL RECOVERY (DCR)					
58	ALL KW OF BILLING DEMAND, PER KW		6,861,826	\$0.5120	\$3,513,255	1.44
59						
60	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		3,096,836,237	\$0.000446	\$1,381,189	0.57
61						
62	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		3,096,836,237	\$0.000000	\$0	0.00
63						
64	DEFERRED FUEL COST (DFC), PER kWh		3,096,836,237	\$0.000345	\$1,069,551	0.44
65						
66	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		3,096,836,237	\$0.00334	\$10,334,143	4.23
67						
68	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		23,138,004	(\$0.00035)	(\$8,202)	(0.00)
69						
70	GENERATION COST RECONCILIATION (GCR), PER kW		3,096,836,237	\$0.000878	\$2,719,022	1.11
71						
72	USR					
73	FIRST 833k kWh, PER kWh		2071249368	\$0.001951	\$4,041,629	1.65
74	OVER 833k kWh, PER kWh		1025586869	\$0.000568	\$582,533	0.24
75						
76						
77	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		3,096,836,237	\$0.0001	\$219,645	0.09
78						
79	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		3,096,836,237	\$0.0000	\$144,238	0.06
80						
81	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$192,795)	
82						
83	TOTAL RIDERS				\$41,433,714	16.96
84						
85	TOTAL PROPOSED - GS - SUBTRANSMISSION	7,588	3,096,836,237	\$0.0789	\$244,231,588	100.00
86						
87						
88						
89						

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-2000X-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 7 OF 14

LINE NO	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (S)	MAY 2012 PROPOSED REVENUE (E) (S)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	257,328,596	\$180.00	\$4,320	0.02
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		507,757	\$0.9718	\$493,438	2.69
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		125,798	\$0.36	\$45,287	0.25
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW		507,757	\$0.54	\$274,189	1.49
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KW		257,328,596	\$0.0063	\$1,609,076	8.77
20						
21						
22	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		507,757	\$0.9010	\$457,489	2.49
23						
24	GENERATION ENERGY CHARGES					
25						
26						
27	ALL SUMMER KWh, PER KWh		74,212,744	\$0.060416	\$4,483,637	24.43
28	ALL WINTER KWh, PER KWh		183,115,852	\$0.051400	\$9,412,155	51.27
29						
30						
31	RIDERS					
32						
33	DSM / ENERGY EFFICIENCY					
34	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KW		257,328,596	\$0.000000	\$0	0.00
35	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KW		257,328,596	\$0.000675	\$173,697	0.95
36	STATE kWh TAX (SKT)					
37	FIRST 2,000 kWh, PER kWh		24,000	\$0.004660	\$112	0.00
38	NEXT 13,000 kWh, PER kWh		156,000	\$0.004200	\$655	0.00
39	ABOVE 15,000 kWh, PER kWh		1,117,958	\$0.003640	\$4,069	0.02
40			1,397,958		\$4,836	
41						
42	BUSINESS DISTRIBUTION CREDIT (BDC), PER KW		-	\$0.008000	\$0	0.00
43						
44	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMG), PER KW		257,328,596	\$0.000096	\$24,729	0.13
45						
46	DELTA REVENUE RECOVERY RIDER (DRR), PER KW		257,328,596	\$0.000000	\$0	0.00
47						
48	ECONOMIC DEVELOPMENT (EDR)					
49	STANDARD CHARGE PROVISION, PER KW		257,328,596	\$0.000000	\$0	0.00
50	INTERRUPTIBLE CREDIT PROVISION, PER KW		85,884	(\$5.000)	(\$429,422)	(2.34)
51	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.003252)	\$0	0.00
52	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
53	SCHOOL CREDIT 8.693% OF CAPACITY		-	\$0.00000	\$0	0.00
54						
55	ECONOMIC LOAD RESPONSE (ELR)					
56	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	24		\$150.000	\$3,600	0.02
57	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		85,884	(\$5.000)	(\$429,422)	(2.34)
58						
59	DELIVERY CAPITAL RECOVERY (DCR)					
60	ALL KW OF BILLING DEMAND, PER KW		507,757	\$0.5120	\$259,971	1.42
61						
62	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KW		257,328,596	\$0.000446	\$114,769	0.63
63						
64	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KW		257,328,596	\$0.000000	\$0	0.00
65						
66	DEFERRED FUEL COST (DFC), PER kWh		257,328,596	\$0.000345	\$88,873	0.48
67						
68	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KW		257,328,596	\$0.00534	\$858,706	4.68
69						
70	DELTA REVENUE - CBI CONTRACT		-	\$0.000000	\$0	0.00
71						
72	GENERATION COST RECONCILIATION (GCR), PER KW		257,328,596	\$0.000878	\$225,935	1.23
73						
74	USR					
75	FIRST 833k kWh, PER kWh		172108452.3	\$0.001951	\$335,835	1.83
76	OVER 833k kWh, PER kWh		85220143.7	\$0.000568	\$48,405	0.26
77						
78	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KW		257,328,596	\$0.0001	\$18,251	0.10
79						
80	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KW		257,328,596	\$0.0000	\$11,990	0.07
81						
82	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
83						
84	TOTAL RIDERS				\$1,577,035	8.59
85						
86	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	257,328,596	\$0.0713	\$18,336,623	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	192	1,278,689,759	\$320.00	\$61,563	0.08
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,354,745	\$0.0010	\$2,355	0.00
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		4,130,416	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,499,350	\$0.26	\$389,831	0.51
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW		1,278,689,759	\$0.0003	\$383,607	0.51
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,354,745	\$0.7570	\$1,782,542	2.35
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		316,245,610	\$0.060356	\$19,087,320	25.16
26	ALL WINTER kWh, PER kWh		962,444,149	\$0.051349	\$49,420,545	65.15
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		1,278,689,759	\$0.000686	\$877,181	1.16
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		1,278,689,759	\$0.000671	\$858,001	1.13
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		358,115	\$0.004660	\$1,715	0.00
35	NEXT 13,000 kWh, PER kWh		2,392,748	\$0.004200	\$10,050	0.01
36	ABOVE 15,000 kWh, PER kWh		493,651,323	\$0.003640	\$1,804,171	2.38
37			498,412,186		\$1,815,936	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		1,278,689,759	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		1,278,689,759	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		1,278,689,759	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5.000)	\$0	0.00
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		1,278,689,759	(\$0.020948)	(\$26,785,862)	(35.31)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		2,354,745	\$8.000	\$18,837,959	24.84
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		2,354,745	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,278,689,759	\$0.000446	\$570,296	0.75
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		1,278,689,759	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh		1,278,689,759	\$0.000345	\$441,620	0.58
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		1,278,689,759	\$0.000333	\$4,263,152	5.62
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		1,278,689,759	\$0.000878	\$1,122,690	1.48
67						
68	USR					
69	FIRST 833k kWh, PER kWh		907991710	\$0.001951	\$1,771,764	2.34
70	OVER 833k kWh, PER kWh		370698048.6	\$0.000268	\$210,356	0.28
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		1,278,689,759		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		1,278,689,759	\$0.000014	\$18,510	0.02
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				\$ (600,236)	
77						
78	TOTAL RIDERS				\$4,723,348	6.23
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	192	1,278,689,759	\$0.0593	\$75,831,111	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 9 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	495,391,139	\$320.00	\$11,520	0.05
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		1,723,336	\$0.0010	\$1,723	0.01
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.26	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kWh		495,391,139	\$0.0003	\$148,617	0.64
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		1,723,336	\$0.7570	\$1,304,565	5.63
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		138,295,391	\$0.060356	\$8,346,957	35.99
26	ALL WINTER kWh, PER kWh		347,095,748	\$0.051349	\$18,336,510	79.07
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB1), PER kWh		495,391,139	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB2), PER kWh		495,391,139	\$0.000671	\$332,407	1.43
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		-	\$0.004660	\$0	0.00
35	NEXT 13,000 kWh, PER kWh		-	\$0.004200	\$0	0.00
36	ABOVE 15,000 kWh, PER kWh		-	\$0.003640	\$0	0.00
37						
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		495,391,139	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		495,391,139	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		495,391,139	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER kW		1,247,345	(\$5.000)	(\$6,236,725)	(26.89)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		495,391,139	(\$0.020948)	(\$10,377,403)	(44.75)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		1,723,336	\$8.000	\$13,786,688	59.45
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	36		\$150.000	\$5,400	0.02
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		1,247,345	(\$5.000)	(\$6,236,725)	(26.89)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		1,723,336	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		495,391,139	\$0.000446	\$220,944	0.95
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		495,391,139	\$0.000000	\$0	0.00
61						
62	DEFERRED FUEL COST (DFC), PER kWh		495,391,139	\$0.000345	\$171,093	0.74
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		495,391,139	\$0.000333	\$1,651,634	7.12
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		495,391,139	\$0.000878	\$434,953	1.88
67						
68	USR					
69	FIRST 833k kWh, PER kWh		351774966.8	\$0.001951	\$686,418	2.96
70	OVER 833k kWh, PER kWh		143616172.2	\$0.000568	\$81,574	0.35
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh		495,391,139		\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		495,391,139	\$0.000014	\$7,171	0.03
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION					
77						
78	TOTAL RIDERS				(\$4,960,482)	(21.39)
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	36	495,391,139	\$0.04681	\$23,189,410	100.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
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BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	56	90,996	\$10.92	\$7,338	0.04
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	57	47,880	\$6.08	\$4,159	0.02
10	NON-BYPASSABLE GENERATION CHARGES	0	0	\$0.00	\$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	\$0.00	\$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
19	175 WATT MERCURY	12,017	26,510,076	\$7.95	\$2,839,268	15.80
20	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
21	250 WATT MERCURY	4,040	5,041,920	\$8.80	\$426,624	2.37
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	9,047	17,133,112	\$11.38	\$1,233,458	6.87
24	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
28	1,000 WATT MERCURY	121	551,760	\$23.49	\$34,107	0.19
29	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
30	100 WATT HP SODIUM	3,801	1,915,704	\$10.29	\$469,347	2.61
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	12,418	9,238,992	\$10.95	\$1,631,723	9.08
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
35	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
36	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
37	250 WATT HP SODIUM	13,915	17,532,900	\$13.19	\$2,202,466	12.26
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	1,672	3,270,432	\$15.16	\$304,170	1.69
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
61	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
66	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
67	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
68	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
78						

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-880
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
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BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
				(D)	(E)	
	(A)	(B)	(C)	(S)	(S)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
81	175 WATT MERCURY	4,766	3,946,248	\$11.74	\$671,434	3.74
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
92	100 WATT HP SODIUM	11,232	5,660,928	\$14.81	\$1,696,151	11.11
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	42	34,776	\$18.30	\$9,223	0.05
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	29	36,192	\$20.32	\$7,141	0.04
115	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
116	400 WATT MERCURY	224	424,704	\$23.32	\$62,584	0.35
117	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	36	68,256	\$23.57	\$10,182	0.06
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	3	11,376	\$32.81	\$1,181	0.01
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	7	31,920	\$37.32	\$3,135	0.02
122	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
123	100 WATT HP SODIUM	105	52,920	\$21.75	\$27,405	0.15
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
126	150 WATT HP SODIUM	882	656,208	\$22.76	\$240,892	1.34
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
128	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
129	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
130	250 WATT HP SODIUM	620	781,200	\$24.84	\$184,810	1.03
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	51	128,520	\$37.42	\$22,901	0.13
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
135	400 WATT HP SODIUM	36	70,416	\$26.62	\$11,300	0.06
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
139	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
154	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
PAGE 12 OF 15

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

LINE NO	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
				(D)	(E)	
		(B)	(C)			(F)
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-S80
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

SCHEDULE 1
PAGE 13 OF 15

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF BILLING: ELECTRIC SECURITY PLAN (ESP)

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
171				(S)	(S)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	639	322,056	\$20.28	\$155,507	0.87
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$32.31	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$20.28	\$0	0.00
188	150 WATT HP SODIUM	155	115,320	\$21.49	\$39,971	0.22
189	150 WATT HP SODIUM (DUAL LAMPS)	11	16,368	\$33.16	\$4,377	0.02
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	250 WATT HP SODIUM	147	185,220	\$24.42	\$43,077	0.24
193	250 WATT HP SODIUM (DUAL LAMPS)	16	40,320	\$36.25	\$6,960	0.04
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$26.39	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$39.03	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL KWH, PER KWH	26,641	32,015,600	\$0.031937	\$1,150,473	6.40
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL KWH, PER KWH	1,457	1,816,658	\$0.096209	\$174,780	0.97
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER KWH		127,766,988	\$0.000027	\$3,450	0.02
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER KWH		127,766,988	\$0.000178	\$22,743	0.13
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER KWH, PER KWH		31,941,747	\$0.064400	\$2,057,049	11.45
218	ALL NON-SUMMER KWH, PER KWH		95,825,241	\$0.034790	\$3,250,265	29.22
219						
220	RIDERS					
221						
222	DSM / ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KWH		127,766,988	\$0.000696	\$87,648	0.49
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KWH		127,766,988	\$0.005883	\$751,653	4.18
225	STATE KWH TAX (SCT)					
226	FIRST 2,000 KWH, PER KWH		3,086,364	\$0.004660	\$14,382	0.08
227	NEXT 13,000 KWH, PER KWH		13,413,708	\$0.004200	\$56,538	0.31
228	ABOVE 15,000 KWH, PER KWH		111,266,916	\$0.003640	\$405,012	2.25
229			127,766,988		\$475,732	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER KWH		127,766,988	\$0.000096	\$12,278	0.07
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		127,766,988	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (SDR)					
236	STANDARD CREDIT PROVISION, PER KWH		127,766,988	(\$0.044737)	(\$5,715,969)	(31.81)
237						
238	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCX)					
239	ALL KWH, PER KWH		127,766,988	\$0.000000	\$0	0.00
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		127,766,988	\$0.000446	\$56,984	0.32
242						
243	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KWH		127,766,988	\$0.000000	\$0	0.00
244						
245	DEFERRED FUEL COST (DFC), PER KWH		127,766,988	\$0.000345	\$44,127	0.25
246						
247	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		127,766,988	\$0.003557	\$454,467	2.53
248						
249	GENERATION COST RECONCILIATION (GCR), PER KWH		127,766,988	\$0.000878	\$112,179	0.62
250						
251	USR					
252	FIRST 803k kwh, PER KWH		120,177,547	\$0.001951	\$234,502	1.30
253	OVER 803k kwh, PER KWH		7,589,441	\$0.002568	\$4,311	0.02
254						
255	TOTAL RIDERS				(\$3,341,161)	(18.59)
256						
257	TOTAL PROPOSED - STL - STREETLIGHTING	124,253	127,766,988	\$0.1407	\$17,970,793	100.00

1. For STL, the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 13 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012	MAY 2012	% OF TOTAL REVENUE
				PROPOSED RATES	PROPOSED REVENUE	
				(D)	(E)	
	(A)	(B)	(C)	(S)	(S)	(S)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	6,464	5,352,192	\$8.62	\$668,636	6.26
7	400 WATT MERCURY	5,263	9,978,648	\$15.98	\$1,009,233	9.44
8	1,000 WATT MERCURY	2,599	11,851,440	\$25.45	\$793,735	7.43
9	HP SODIUM < 100 WATTS	979	693,416	\$12.90	\$151,549	1.42
10	NON-BYPASSABLE GENERATION CHARGES	555	413,664	\$15.21	\$101,481	0.95
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
13	HP SODIUM 250 WATTS	7,183	9,050,580	\$16.76	\$1,444,645	13.52
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
16	HP SODIUM > 400 WATTS	12,578	24,602,568	\$20.89	\$2,153,053	20.51
17	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	48	39,744	\$10.96	\$6,313	0.06
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	1,505	758,520	\$15.98	\$288,599	2.70
24	HP SODIUM 150 WATTS	102	75,888	\$20.61	\$25,227	0.24
25	HP SODIUM 150 WATTS (DUAL LAMPS)	6	4,464	\$32.68	\$2,353	0.02
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	54	68,040	\$23.50	\$15,228	0.14
28	HP SODIUM 250 WATTS (DUAL LAMPS)	8	10,080	\$35.24	\$3,383	0.03
29	HP SODIUM 400 WATTS	5	9,780	\$25.21	\$1,513	0.01
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	-	-	\$0.00	\$0	0.00
35						
36	GENERATION CAPACITY CHARGES					
37						
38	GENERATION CAPACITY CHARGE, PER KWT		62,709,024	\$0.000027	\$1,693	0.02
39						
40	NON-MARKET-BASED SERVICES RIDER (NMBS), PER KWH		62,709,024	\$0.000178	\$11,162	0.10
41						
42	GENERATION ENERGY CHARGES					
43						
44	ALL SUMMER KWH, PER KWH		15,677,256	\$0.064400	\$1,009,615	9.45
45	ALL WINTER KWH, PER KWH		47,031,768	\$0.054790	\$2,576,871	24.11
46						
47	RIDERS					
48						
49	DSM / ENERGY EFFICIENCY					
50	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KWH		62,709,024	\$0.000686	\$43,018	0.40
51	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KWH		62,709,024	\$0.000000	\$0	0.00
52	STATE KWH TAX (SKT)					
53	FIRST 2,000 KWH, PER KWH		44,861,436	\$0.004650	\$209,054	1.96
54	NEXT 13,000 KWH, PER KWH		12,789,696	\$0.004200	\$53,717	0.50
55	ABOVE 15,000 KWH, PER KWH		5,057,892	\$0.003640	\$18,411	0.17
56			62,709,024		\$281,182	
57						
58	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMD), PER KWH		62,709,024	\$0.000096	\$6,026	0.06
59						
60	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		62,709,024	\$0.000000	\$0	0.00
61						
62	ECONOMIC DEVELOPMENT (EDR)					
63	STANDARD CREDIT PROVISION, PER KWH		62,709,024	(\$0.022764)	(\$1,427,524)	(13.35)
64						
65	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCX)					
66	ALL WINTER KWH, PER KWH		62,709,024	\$0.000000	\$0	0.00
67						
68	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		62,709,024	\$0.000446	\$27,968	0.26
69						
70	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KWH		62,709,024	\$0.000000	\$0	0.00
71						
72	DEFERRED FUEL COST (DFC), PER KWH		62,709,024	\$0.000345	\$21,658	0.20
73						
74	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		62,709,024	\$0.00356	\$225,056	2.09
75						
76	GENERATION COST RECONCILIATION (GCR), PER KWH		62,709,024	\$0.000878	\$55,059	0.52
77						
78	USR					
79	FIRST 833k KWH, PER KWH		62,709,024	\$0.001951	\$122,364	1.15
80	OVER 833k KWH, PER KWH		-	\$0.000568	\$0	0.00
81						
82	TOTAL RIDERS				(\$578,025)	(5.41)
83						
84	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	37,350	62,709,024	\$0.1704	\$10,686,263	100.00

1. For POL the customer bills are number of lamps.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 14 OF 14

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		38,711				
5	ALL kWh, PER kWh		24,237,344	\$0.000813	\$19,705	2.38
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		24,237,344	\$0.000027	\$654	0.08
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		24,237,344	\$0.000178	\$4,314	0.52
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		6,032,282	\$0.064400	\$388,479	46.96
16	ALL WINTER kWh, PER kWh		18,205,062	\$0.054790	\$997,455	120.58
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		24,237,344	\$0.000686	\$16,627	2.01
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		24,237,344	\$0.004509	\$109,286	13.21
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		2,144,701	\$0.004660	\$9,994	1.21
25	NEXT 13,000 kWh, PER kWh		7,933,569	\$0.004200	\$33,321	4.03
26	ABOVE 15,000 kWh, PER kWh		14,159,074	\$0.003640	\$51,539	6.23
27			24,237,344		\$94,854	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		24,237,344	\$0.000096	\$2,329	0.28
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		24,237,344	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		24,237,344	(\$0.041555)	(\$1,007,183)	(121.75)
35						
36	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCX)					
37	ALL kWh, PER kWh		24,237,344	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		24,237,344	\$0.000446	\$10,810	1.31
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		24,237,344	\$0.000000	\$0	0.00
42						
43	DEFERRED FUEL COST (DFC), PER kWh		24,237,344	\$0.000345	\$8,371	1.01
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		24,237,344	\$0.000356	\$86,212	10.42
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		24,237,344	\$0.000878	\$21,280	2.57
48						
49	USR					
50	FIRST 833k kWh, PER kWh		24,237,344	\$0.001951	\$47,294	5.72
51	OVER 833k kWh, PER kWh		-	\$0.000568	\$0	0.00
52						
53	TOTAL RIDERS				(\$583,385)	(70.52)
54						
55	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	38,711	24,237,344	\$0.0341	\$827,223	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012 VS ANNUALIZED RATES @ MAY 2011

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 1 OF 12

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	TOTAL CUSTOMER BILLS (C)	TOTAL kWh SALES (D)	MAY 2011 PROPOSED AVERAGE RATES (E) (\$/kWh)	MAY 2011 PROPOSED REVENUE (F) (\$)	MAY 2012 PROPOSED AVERAGE RATES (G) (\$/kWh)	MAY 2012 PROPOSED REVENUE (H) (\$)	PERCENT INCREASE (I) = ((H-F)/F) (%)
1	RS	RESIDENTIAL SERVICE - TOTAL	3,289,137	2,079,432,434	\$0.12080	\$251,186,755	\$0.12230	\$254,305,288	1%
2	GS	GENERAL SERVICE - SECONDARY - TOTAL	437,020	2,127,144,263	\$0.12688	\$269,884,175	\$0.12566	\$267,305,199	-1%
3	GP	GENERAL SERVICE - PRIMARY - TOTAL	4,178	979,988,312	\$0.08690	\$85,161,045	\$0.08607	\$84,346,810	-1%
4	G8U	GENERAL SERVICE - SUBTRANSMISSION - TOTAL	48	88,407,588	\$0.06927	\$6,123,587	\$0.06779	\$5,993,013	-2%
5	GT	GENERAL SERVICE - TRANSMISSION - TOTAL	682	3,740,221,853	\$0.05702	\$213,281,854	\$0.05510	\$206,100,996	-3%
6	STL	STREET LIGHTING SERVICE - TOTAL	47,940	50,157,144	\$0.16181	\$8,115,873	\$0.15054	\$7,550,628	-7%
7	POL	PRIVATE OUTDOOR LIGHTING SERVICE - TOTAL	9,644	10,450,592	\$0.18791	\$1,971,304	\$0.17647	\$1,851,232	-6%
8	TRF	TRAFFIC LIGHTING SERVICE - TOTAL	4,437	6,872,256	\$0.09024	\$620,152	\$0.08229	\$565,494	-9%
9	TOTAL COMPANY		3,793,086	9,082,714,442	\$0.09208	\$836,344,746	\$0.09116	\$828,018,659	-1%

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATE
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 2 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	RESIDENTIAL SERVICE (RS) - TOTAL					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	3,289,137		\$4,900	\$13,156,549	5.17
7						
8	ENERGY CHARGE, PER kWh		2,079,432,434	\$0.035395	\$74,017,397	29.11
9						
10	GENERATION CAPACITY CHARGES					
11						
12	GENERATION CAPACITY CHARGE, PER kW		2,079,432,434	\$0.005804	\$12,069,026	4.75
13						
14	NON-MARKET-BASED SERVICES RIDER (NMB), PER kW		2,079,432,434	\$0.004421	\$9,193,171	3.62
15						
16	GENERATION ENERGY CHARGES					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		316,009,430	\$0.064094	\$20,253,732	7.95
20	OVER 500 kWh		260,365,957	\$0.064094	\$16,687,896	6.55
21	ALL WINTER kWh, PER kW		1,503,066,047	\$0.054529	\$81,960,688	32.23
22						
23	RIDERS					
24						
25	DSM / ENERGY EFFICIENCY					
26	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kW		2,079,432,434	\$0.000686	\$1,426,491	0.56
27	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kW		2,079,432,434	\$0.002032	\$4,225,407	1.66
28	DEMAND SIDE MANAGEMENT (DSM), PER kW		2,079,432,434	\$0.000210	\$436,681	0.17
29						
30	STATE kWh TAX (SKT)					
31	FIRST 2,000 kWh, PER kWh		1,997,745,569	\$0.004660	\$9,309,494	3.66
32	NEXT 13,900 kWh, PER kWh		80,932,628	\$0.004200	\$339,917	0.13
33	ABOVE 15,000 kWh, PER kWh		754,238	\$0.005640	\$2,743	0.00
34			2,079,432,434		\$9,652,157	
35						
36	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kW		270,084,272	(\$0.017600)	(\$4,753,483)	(1.87)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMT), PER kW		2,079,432,434	\$0.000896	\$199,828	0.08
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		2,079,432,434	\$0.000800	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	WATER HEATING, PER kWh		84,925,081	(\$0.005000)	(\$424,625)	(0.17)
44	SPACE HEATING & LOAD MANAGEMENT, PER kW		185,159,191	(\$0.019000)	(\$3,518,025)	(1.38)
45						
46	DELIVERY CAPITAL RECOVERY (DCR), PER kW		2,079,432,434	\$0.002941	\$6,115,611	2.40
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		2,079,432,434	\$0.000818	\$1,700,976	0.67
49						
50	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		2,079,432,434	\$0.000120	\$249,532	0.10
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kW		2,079,432,434	\$0.000257	\$535,184	0.21
53						
54	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		2,079,432,434	\$0.003472	\$7,219,789	2.84
55						
56	GENERATION COST RECONCILIATION (GCR), PER kW		2,079,432,434	(\$0.000515)	(\$1,070,908)	(0.42)
57						
58	USR					
59	FIRST \$33k kWh, PER kWh		2,079,432,434	\$0.002243	\$4,663,543	1.83
60	OVER \$33k kWh, PER kWh		-	\$0.000561	\$0	0.00
61						
62	RESIDENTIAL GENERATION CREDIT (RGC), PER kW		33,582,527	(\$0.022096)	(\$742,042)	(0.29)
63						
64	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		2,079,432,434	\$0.000007	\$147,485	0.06
65						
66	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		2,079,432,434	\$0.000043	\$903,229	0.36
67						
68	TOTAL RIDERS				\$26,966,829	10.60
69						
70	TOTAL PROPOSED - RS	3,289,137	2,079,432,434	\$0.1223	\$254,305,288	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 3 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - SECONDARY (GS)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	437,020	2,127,144,263	\$7.00	\$3,059,140	1.14
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		2,185,100	\$10.9800	\$4,798,480	1.80
10	NON-BYPASSABLE GENERATION CHARGES		8,865,382	\$8.0990	\$71,268,806	26.66
11						
12	REACTIVE DEMAND CHARGE					
13	ALL kVa, PER kVa		606,992	\$0.36	\$218,517	0.08
14						
15	GENERATION CAPACITY CHARGES					
16						
17	GENERATION CAPACITY CHARGE, PER kW		2,127,144,263	\$0.0064	\$13,673,283	5.12
18						
19	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		11,050,482	\$0.6620	\$7,315,419	2.74
20						
21	GENERATION ENERGY CHARGES					
22						
23	ALL SUMMER kWh, PER kWh		618,580,249	\$0.064408	\$39,836,568	14.90
24	ALL WINTER kWh, PER kWh		1,308,564,014	\$0.054790	\$82,654,222	30.91
25						
26	RIDERS					
27						
28	DSM / ENERGY EFFICIENCY					
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSM1), PER kW		2,127,144,263	\$0.000586	\$1,459,221	0.55
30	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSM2), PER kW		2,127,144,263	\$0.000776	\$1,650,664	0.62
31	STATE kWh TAX (SKT)					
32	FIRST 2,000 kWh, PER kWh		530,766,543	\$0.004660	\$2,473,372	0.93
33	NEXT 13,000 kWh, PER kWh		682,257,949	\$0.004200	\$2,863,483	1.07
34	ABOVE 15,000 kWh, PER kWh		860,482,697	\$0.003640	\$3,132,157	1.17
35			2,073,507,189		\$8,471,012	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kW		53,608,275	(\$0.015000)	(\$804,124)	(0.30)
38						
39	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMD), PER kW		2,127,144,263	\$0.000096	\$204,413	0.08
40						
41	DELTA REVENUE RECOVERY RIDER (DRR), PER kW		2,127,144,263	\$0.000000	\$0	0.00
42						
43	ECONOMIC DEVELOPMENT (EDR)					
44	STANDARD CHARGE PROVISION, PER kW		2,127,144,263	\$0.003586	\$12,094,446	4.52
45	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		14,605,772	(\$0.005598)	(\$81,767)	(0.03)
46	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		58,434,746	(\$0.004765)	(\$278,319)	(0.10)
47	SCHOOL CREDIT 8.693% OF CAPACITY		221,869	(\$0.0006)	(\$124)	(0.00)
48						
49	DELIVERY CAPITAL RECOVERY (DCR)					
50	UP TO 5 kW OF BILLING DEMAND, PER kW		2,185,100	\$0.7380	\$3,612,604	0.60
51	OVER 5 kW, PER kW		8,865,382	\$0.7380	\$6,542,652	2.45
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kW		2,127,144,263	\$0.000818	\$1,740,004	0.65
54						
55	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kW		2,127,144,263	\$0.000120	\$255,257	0.10
56						
57	DEFERRED FUEL COST (DFC), PER kWh		2,127,144,263	\$0.000257	\$547,464	0.20
58						
59	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kW		2,127,144,263	\$0.00347	\$7,385,445	2.76
60						
61	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		73,008,353	(\$0.00275)	(\$200,794)	(0.08)
62						
63	GENERATION COST RECONCILIATION (GCR), PER kW		2,127,144,263	(\$0.000515)	(\$1,095,479)	(0.41)
64						
65	USR					
66	FIRST 833k kWh, PER kWh		1,786,837,192	\$0.002143	\$4,007,340	1.50
67	OVER 833k kWh, PER kWh		340,307,071	\$0.000561	\$190,512	0.07
68						
69	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kW		2,127,144,263	\$0.000007	\$150,869	0.06
70						
71	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kW		2,127,144,263	\$0.000296	\$629,067	0.24
72						
73	TOTAL RIDERS				\$44,480,763	16.54
74						
75	TOTAL PROPOSED - GS - SECONDARY	437,020	2,127,144,263	\$0.1257	\$267,305,198	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 4 OF 12

LINE NO	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	GENERAL SERVICE - PRIMARY (GP)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	4,178	979,988,312	\$150.00	\$626,704	0.74
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		2,513,248	\$1.7328	\$4,354,956	5.16
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL KVA, PER KVA		1,717,853	\$0.36	\$618,427	0.73
13						
14	GENERATION CAPACITY CHARGES					
15						
16	GENERATION CAPACITY CHARGE, PER KW		979,988,312	\$0.0060	\$5,883,850	6.98
17						
18	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,513,248	\$1.1420	\$2,870,129	3.40
19						
20	GENERATION ENERGY CHARGES					
21						
22	ALL SUMMER KWH, PER KWH		267,519,377	\$0.062165	\$16,630,342	19.72
23	ALL WINTER KWH, PER KWH		712,468,936	\$0.032888	\$23,681,037	28.67
24						
25	RIDERS					
26						
27	DSM / ENERGY EFFICIENCY					
28	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KWH		979,988,312	\$0.000686	\$672,272	0.80
29	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KWH		979,988,312	\$0.000352	\$344,956	0.41
30	STATE KWH TAX (SKT)					
31	FIRST 2,000 KWH, PER KWH		6,668,031	\$0.004560	\$31,079	0.04
32	NEXT 13,000 KWH, PER KWH		43,910,798	\$0.004209	\$184,425	0.22
33	ABOVE 15,000 KWH, PER KWH		845,396,232	\$0.003640	\$3,077,242	3.68
34			895,975,062		\$3,292,741	
35						
36	BUSINESS DISTRIBUTION CREDIT (BDC), PER KWH		21,689,577	(\$0.005000)	(\$108,448)	(0.13)
37						
38	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMG), PER KWH		979,988,312	\$0.000096	\$94,174	0.11
39						
40	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		979,988,312	\$0.000000	\$0	0.00
41						
42	ECONOMIC DEVELOPMENT (EDR)					
43	STANDARD CHARGE PROVISION, PER KWH		979,988,312	\$0.004370	\$4,282,330	5.08
44	INTERRUPTIBLE CREDIT PROVISION, PER KW			(\$5.000)	\$0	0.00
45	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		8,344,215	(\$0.005404)	(\$44,179)	(0.05)
46	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		30,359,620	(\$0.004598)	(\$139,580)	(0.17)
47	SCHOOL CREDIT 8.693% OF CAPACITY		10,221	(\$0.0005)	(\$5)	(0.00)
48						
49	ECONOMIC LOAD RESPONSE (ELR)					
50	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
51	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
52						
53	DELIVERY CAPITAL RECOVERY (DCR)					
54	ALL KW OF BILLING DEMAND, PER KW		2,513,248	\$0.4850	\$1,218,925	1.45
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		979,988,312	\$0.000818	\$801,630	0.95
57						
58	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KWH		979,988,312	\$0.000120	\$117,399	0.14
59						
60	DEFERRED FUEL COST (DFC), PER KWH		979,988,312	\$0.000257	\$252,220	0.30
61						
62	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		979,988,312	\$0.00533	\$3,284,921	3.89
63						
64	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		38,903,835	(\$0.00019)	(\$7,454)	(0.01)
65						
66	GENERATION COST RECONCILIATION (GCR), PER KWH		979,988,312	(\$0.000513)	(\$304,694)	(0.36)
67						
68	USR					
69	FIRST 833k KWH, PER KWH		832796650.1	\$0.002243	\$1,867,713	2.21
70	OVER 833k KWH, PER KWH		147191662.2	\$0.000361	\$53,373	0.06
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KWH		979,988,312	\$0.00007	\$69,306	0.08
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KWH		979,988,312	\$0.00011	\$106,148	0.13
75						
76	TOTAL RIDERS				\$15,681,346	18.99
77						
78	TOTAL PROPOSED - GS - PRIMARY	4,178	979,988,312	\$0.0861	\$84,346,810	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER HILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
1	GENERAL SERVICE - SUBTRANSMISSION (GSU)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	88,407,588	\$200.00	\$9,520	0.16
7						
8	CAPACITY CHARGE					
9	ALL KW OF BILLING DEMAND, PER KW		151,817	\$0.4530	\$68,773	1.15
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL KVA, PER KVA		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL KW OF BILLING DEMAND, PER KW		-	\$0.00	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KWH		88,407,588	\$0.0056	\$321,627	5.37
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		151,817	\$1.3610	\$206,623	3.45
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER KWH, PER KWH		21,806,690	\$0.060416	\$1,317,473	21.98
26	ALL WINTER KWH, PER KWH		66,600,898	\$0.031400	\$3,423,286	57.12
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KWH		88,407,588	\$0.000686	\$60,648	1.01
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KWH		88,407,588	\$0.000351	\$31,031	0.52
33	STATE KWH TAX (SKT)					
34	FIRST 2,000 KWH, PER KWH		43,583	\$0.004660	\$203	0.00
35	NEXT 13,000 KWH, PER KWH		282,122	\$0.004300	\$1,185	0.02
36	ABOVE 15,000 KWH, PER KWH		17,044,464	\$0.003640	\$62,042	1.04
37			17,376,188		\$63,430	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER KWH		-	\$0.000000	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER KWH		88,407,588	\$0.000096	\$8,496	0.14
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		88,407,588	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CHARGE PROVISION, PER KWH		88,407,588	\$0.000000	\$0	0.00
47	INTERRUPTIBLE CREDIT PROVISION, PER KW			\$0.000	\$0	0.00
48	SCHOOL CREDIT 8.693% OF GENERATION (SUMMER)		-	(\$0.003252)	\$0	0.00
49	SCHOOL CREDIT 8.693% OF GENERATION (WINTER)		-	(\$0.004468)	\$0	0.00
50	SCHOOL CREDIT 8.693% OF CAPACITY		-	\$0.000	\$0	0.00
51						
52	ECONOMIC LOAD RESPONSE (ELR)					
53	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150.000	\$0	0.00
54	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5.000)	\$0	0.00
55						
56	DELIVERY CAPITAL RECOVERY (DCR)					
57	ALL KW OF BILLING DEMAND, PER KW		151,817	\$0.1780	\$27,023	0.45
58						
59	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		88,407,588	\$0.000818	\$72,317	1.21
60						
61	DISTRIBUTION UNCOLLECTIBLE RIDER (DUD), PER KWH		88,407,588	\$0.000120	\$10,609	0.18
62						
63	DEFERRED FUEL COST (DFC), PER KWH		88,407,588	\$0.000257	\$22,753	0.38
64						
65	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		88,407,588	\$0.00326	\$288,032	4.81
66						
67	SCHOOL DISTRIBUTION CREDIT RIDER (8.693%)		-	\$0.000000	\$0	0.00
68						
69	GENERATION COST RECONCILIATION (GCR), PER KWH		88,407,588	(\$0.000513)	(\$45,530)	(0.76)
70						
71	USR					
72	FIRST 833k KWH, PER KWH		27898201.38	\$0.002243	\$62,567	1.04
73	OVER 833k KWH, PER KWH		60509387.05	\$0.000561	\$33,946	0.57
74						
75	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KWH		88,407,588	7.09256E-05	\$6,270	0.10
76						
77	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KWH		88,407,588	4.65953E-05	\$4,119	0.07
78						
79	TOTAL RIDERS				\$645,712	10.77
80						
81	TOTAL PROPOSED - GS - SUBTRANSMISSION	48	88,407,588	\$0.0678	\$5,993,013	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (\$)	MAY 2012 PROPOSED REVENUE (E) (\$)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE - TRANSMISSION (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	622	2,673,582,519	\$320.00	\$199,068	0.12
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		5,956,706	\$0.1185	\$705,870	0.43
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.00	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,561,088	\$0.13	\$202,941	0.12
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER KWH		2,673,582,519	\$0.0032	\$8,681,122	5.33
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		5,956,706	\$1.2500	\$7,445,882	4.57
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER KWH, PER KWH		619,943,095	\$0.060956	\$37,417,283	22.97
26	ALL WINTER KWH, PER KWH		2,053,639,423	\$0.051349	\$106,452,311	64.73
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER KWH		2,673,582,519	\$0.000646	\$1,834,078	1.13
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER KWH		2,673,582,519	\$0.000650	\$935,754	0.57
33	STATE KVA TAX (SKT)					
34	FIRST 2,000 KWH, PER KWH		421,099	\$0.004660	\$1,962	0.00
35	NEXT 13,000 KWH, PER KWH		2,634,338	\$0.004200	\$11,064	0.01
36	ABOVE 15,000 KWH, PER KWH		314,886,744	\$0.003640	\$1,146,188	0.70
37			317,942,181		\$1,159,214	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER KWH		14,464,241	(\$0.005000)	(\$72,321)	(0.04)
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER KWH		2,673,582,519	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER KWH		2,673,582,519	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER KWH		2,673,582,519	(\$0.001788)	(\$4,780,366)	(2.93)
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	(\$5,000)	\$0	0.00
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER KWH		2,673,582,519	(\$0.020948)	(\$56,005,932)	(34.38)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		5,956,706	\$8.000	\$47,653,947	29.23
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE			\$150,000	\$0	0.00
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW			(\$5,000)	\$0	0.00
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		5,956,706	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER KWH		2,673,582,519	\$0.000818	\$2,186,991	1.34
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER KWH		2,673,582,519	\$0.000120	\$320,830	0.20
61						
62	DEFERRED FUEL COST (DFC), PER KWH		2,673,582,519	\$0.000257	\$688,101	0.42
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER KWH		2,673,582,519	\$0.00325	\$8,699,838	5.34
65						
66	GENERATION COST RECONCILIATION (GCR), PER KWH		2,673,582,519	(\$0.000515)	(\$1,376,899)	(0.85)
67						
68	USR					
69	FIRST 833k KWH, PER KWH		676509130.2	\$0.002243	\$1,517,207	0.93
70	OVER 833k KWH, PER KWH		1997073388	\$0.000561	\$1,120,358	0.69
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER KWH				\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER KWH		2,673,582,519	\$0.000014	\$38,702	0.02
75						
76	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CREDIT PROVISION				(\$1,102,620)	
77						
78	TOTAL RIDERS				\$2,816,585	1.73
79						
80	TOTAL PROPOSED - GS - TRANSMISSION	622	2,673,582,519	\$0.0609	\$160,921,086	100.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
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ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D) (S)	MAY 2012 PROPOSED REVENUE (E) (S)	% OF TOTAL REVENUE (F) (%)
1	GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	60	1,066,639,334	\$320.00	\$19,200	0.04
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,484,923	\$0.1183	\$294,463	0.68
10	NON-BYPASSABLE GENERATION CHARGES					
11	REACTIVE DEMAND CHARGE					
12	ALL kVa, PER kVa		-	\$0.000	\$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	\$0.13	\$0	0.00
16						
17	GENERATION CAPACITY CHARGES					
18						
19	GENERATION CAPACITY CHARGE, PER kW		1,066,639,334	\$0.0032	\$3,463,378	8.02
20						
21	NON-MARKET-BASED SERVICES RIDER (NMB), PER KW		2,484,923	\$1.2500	\$3,106,154	7.19
22						
23	GENERATION ENERGY CHARGES					
24						
25	ALL SUMMER kWh, PER kWh		326,812,843	\$0.060356	\$19,725,116	45.68
26	ALL WINTER kWh, PER kWh		739,826,491	\$0.051349	\$37,989,350	87.98
27						
28	RIDERS					
29						
30	DSM / ENERGY EFFICIENCY					
31	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
32	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		1,066,639,334	\$0.000350	\$373,324	0.86
33	STATE kWh TAX (SKT)					
34	FIRST 2,000 kWh, PER kWh		48,000	\$0.004660	\$224	0.00
35	NEXT 13,000 kWh, PER kWh		312,000	\$0.004200	\$1,310	0.00
36	ABOVE 13,000 kWh, PER kWh		59,590,232	\$0.003640	\$216,908	0.50
37			60,950,232		\$218,443	
38						
39	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	(\$0.003000)	\$0	0.00
40						
41	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
42						
43	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		1,066,639,334	\$0.000000	\$0	0.00
44						
45	ECONOMIC DEVELOPMENT (EDR)					
46	STANDARD CREDIT PROVISION, PER kWh		1,066,639,334	(\$0.001788)	(\$1,907,151)	(4.42)
47	INTERRUPTIBLE CREDIT PROVISION, PER KW		2,291,117	(\$5.000)	(\$11,455,584)	(26.53)
48	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT, PER kWh		1,066,639,334	(\$0.020948)	(\$22,343,851)	(51.75)
49	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE, PER kVa		2,484,923	\$8.000	\$19,879,387	46.04
50						
51	ECONOMIC LOAD RESPONSE (ELR)					
52	INTERRUPTIBLE PROGRAM ADMINISTRATIVE CHARGE	60		\$150,000	\$9,000	0.02
53	DEMAND CURTAILABLE ENERGY CREDIT, PER KW		2,291,117	(\$5.000)	(\$11,455,584)	(26.53)
54						
55	DELIVERY CAPITAL RECOVERY (DCR)					
56	ALL kVa OF BILLING DEMAND, PER kVa		2,484,923	\$0.000000	\$0	0.00
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,066,639,334	\$0.000818	\$872,511	2.02
59						
60	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		1,066,639,334	\$0.000120	\$127,997	0.30
61						
62	DEFERRED FUEL COST (DFC), PER kWh		1,066,639,334	\$0.000257	\$274,521	0.64
63						
64	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		1,066,639,334	\$0.00325	\$3,470,844	8.04
65						
66	GENERATION COST RECONCILIATION (GCR), PER kWh		1,066,639,334	(\$0.000515)	(\$549,319)	(1.27)
67						
68	USR					
69	FIRST 833k kWh, PER kWh		269896755.8	\$0.002243	\$605,297	1.40
70	OVER 833k kWh, PER kWh		796742578.2	\$0.000561	\$446,973	1.04
71						
72	ECONOMIC DEVELOPMENT (EDR) - AUTOMAKER CHARGE PROVISION, PER kWh				\$0	0.00
73						
74	ECONOMIC DEVELOPMENT (EDR) - INFRASTRUCTURE IMPROVEMENT PROVISION, PER kWh		1,066,639,334	\$0.000014	\$15,440	0.04
75						
76	TOTAL RIDERS				(\$21,411,732)	(49.60)
77						
78	TOTAL PROPOSED - GS - TRANSMISSION	60	1,066,639,334	\$0.04048	\$43,179,910	100.00
79						
80						

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
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ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
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LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
				(\$)	(\$)	(%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	\$0.00	\$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,371	\$10.96	\$1,655	0.07
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,068	\$11.94	\$2,136	0.03
9	UNDERGROUND SERVICE, PER LAMP	82	171,768	\$18.14	\$17,850	0.24
10	NON-BYPASSABLE GENERATION CHARGES	1	3,808	\$32.26	\$187	0.01
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,672	\$16.90	\$806	0.01
14	UNDERGROUND SERVICE, PER LAMP	35	39,480	\$13.06	\$6,323	0.08
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	18	40,608	\$20.58	\$4,443	0.06
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
19	175 WATT MERCURY	14,494	12,001,032	\$5.98	\$1,040,089	13.77
20	175 WATT MERCURY (DUAL LAMPS)	10	16,560	\$10.17	\$1,220	0.02
21	250 WATT MERCURY	3,012	3,758,976	\$6.56	\$237,103	3.14
22	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
23	400 WATT MERCURY	3,982	7,549,872	\$8.25	\$394,218	5.22
24	400 WATT MERCURY (DUAL LAMPS)	10	37,920	\$14.54	\$1,745	0.02
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
27	700 WATT MERCURY	16	55,104	\$13.43	\$2,579	0.03
28	1,000 WATT MERCURY	3	13,680	\$15.87	\$371	0.01
29	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
30	100 WATT HP SODIUM	3,174	1,999,696	\$9.15	\$348,505	4.62
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$17.86	\$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
33	150 WATT HP SODIUM	386	435,984	\$10.36	\$72,852	0.96
34	150 WATT HP SODIUM (DUAL LAMPS)	1	1,488	\$18.87	\$226	0.00
35	200 WATT HP SODIUM	40	42,240	\$13.21	\$6,341	0.08
36	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
37	250 WATT HP SODIUM	820	1,033,200	\$10.37	\$102,041	1.35
38	250 WATT HP SODIUM (DUAL LAMPS)	40	100,800	\$20.92	\$10,042	0.13
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
41	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
42	400 WATT HP SODIUM	1,633	3,291,948	\$13.59	\$274,464	3.63
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
46	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
50	175 WATT MERCURY	1,312	1,086,336	\$8.26	\$130,045	1.72
51	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
52	250 WATT MERCURY	446	556,608	\$8.68	\$46,455	0.62
53	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
54	400 WATT MERCURY	337	1,056,072	\$10.93	\$73,190	0.97
55	400 WATT MERCURY (DUAL LAMPS)	2	7,384	\$17.20	\$413	0.01
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
58	700 WATT MERCURY	14	48,216	\$16.34	\$2,745	0.04
59	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
60	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
61	100 WATT HP SODIUM	120	60,480	\$11.00	\$15,840	0.21
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$18.75	\$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
64	150 WATT HP SODIUM	59	43,896	\$11.68	\$8,269	0.11
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$19.31	\$0	0.00
66	200 WATT HP SODIUM	67	70,752	\$15.33	\$12,325	0.16
67	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
68	250 WATT HP SODIUM	168	231,680	\$14.34	\$28,909	0.38
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$22.33	\$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
72	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
73	400 WATT HP SODIUM	158	309,048	\$17.02	\$31,270	0.41
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
77	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
78						

1. For STL the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 9 OF 12

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLING (B)	BILLING UNITS (C)	MAY 2012 PROPOSED RATES (D)	MAY 2012 PROPOSED REVENUE (E)	% OF TOTAL REVENUE (F)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
81	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
82	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
83	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
85	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
89	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
90	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
91	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
92	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
95	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
97	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
98	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
99	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
103	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
104	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
108	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
112	175 WATT MERCURY	4,713	3,902,364	\$11.98	\$677,541	8.97
113	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
114	250 WATT MERCURY	780	973,440	\$12.52	\$117,187	1.55
115	250 WATT MERCURY (DUAL LAMPS)	17	42,432	\$17.53	\$3,576	0.05
116	400 WATT MERCURY	858	1,626,768	\$14.58	\$150,116	1.99
117	400 WATT MERCURY (DUAL LAMPS)	26	98,592	\$20.47	\$6,387	0.08
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
120	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
121	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
122	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
123	100 WATT HP SODIUM	3,837	1,933,848	\$14.75	\$679,149	8.99
124	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	\$22.99	\$26	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	2,073	1,944,792	\$25.05	\$648,020	8.58
126	150 WATT HP SODIUM	276	205,344	\$12.69	\$42,029	0.56
127	150 WATT HP SODIUM (DUAL LAMPS)	1	1,488	\$25.99	\$312	0.00
128	200 WATT HP SODIUM	19	20,064	\$19.28	\$4,396	0.06
129	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
130	250 WATT HP SODIUM	442	556,920	\$16.04	\$85,076	1.13
131	250 WATT HP SODIUM (DUAL LAMPS)	38	95,760	\$28.58	\$13,051	0.17
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$31.06	\$0	0.00
134	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
135	400 WATT HP SODIUM	313	632,228	\$17.75	\$66,669	0.88
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	58	226,896	\$23.08	\$16,064	0.21
138	400 WATT HP SODIUM (DOWNTOWN)	467	913,452	\$45.54	\$255,206	3.38
139	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
143	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
145	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
147	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
151	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
152	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
153	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
154	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
157	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
159	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
160	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
161	250 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
165	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
166	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
170	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-SSO
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 10 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER	BILLING UNITS	MAY 2012	MAY 2012	% OF TOTAL
		BILLS		PROPOSED	PROPOSED	REVENUE
		(B)	(C)	(D)	(E)	(F)
	(A)					(G)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	\$0.00	\$0	0.00
174	175 WATT MERCURY	0	0	\$0.00	\$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
176	250 WATT MERCURY	0	0	\$0.00	\$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
178	400 WATT MERCURY	0	0	\$0.00	\$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	\$0.00	\$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
182	700 WATT MERCURY	0	0	\$0.00	\$0	0.00
183	1,000 WATT MERCURY	0	0	\$0.00	\$0	0.00
184	70 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
185	100 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	\$0.00	\$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	\$0.00	\$0	0.00
188	150 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
190	200 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
191	215 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
192	280 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	\$0.00	\$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
196	310 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
197	400 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	\$0.00	\$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	\$0.00	\$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	\$0.00	\$0	0.00
201	1000 WATT HP SODIUM	0	0	\$0.00	\$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	0	\$0.000000	\$0	0.00
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	3,047	4,108,800	\$0.046389	\$190,603	2.52
208						
209	GENERATION CAPACITY CHARGES					
210						
211	GENERATION CAPACITY CHARGE, PER kWh		50,157,144	\$0.000289	\$14,495	0.19
212						
213	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		50,157,144	\$0.000225	\$11,285	0.15
214						
215	GENERATION ENERGY CHARGES					
216						
217	ALL SUMMER kWh, PER kWh		12,539,286	\$0.064400	\$807,530	10.69
218	ALL NON-SUMMER kWh, PER kWh		37,617,858	\$0.054790	\$2,061,082	27.30
219						
220	RIDERS					
221						
222	DSM/ENERGY EFFICIENCY					
223	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB1), PER kWh		50,157,144	\$0.000686	\$34,408	0.46
224	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSB2), PER kWh		50,157,144	\$0.004997	\$250,635	3.32
225	STATE kWh TAX (SKT)					
226	FIRST 2,000 kWh, PER kWh		2,271,240	\$0.004660	\$10,584	0.14
227	NEXT 13,000 kWh, PER kWh		5,237,280	\$0.004200	\$21,997	0.29
228	ABOVE 15,000 kWh, PER kWh		42,648,624	\$0.003640	\$155,241	2.06
229			50,157,144		\$187,822	
230						
231	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AM), PER kWh		50,157,144	\$0.000096	\$4,820	0.06
232						
233	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		50,157,144	\$0.000000	\$0	0.00
234						
235	ECONOMIC DEVELOPMENT (EDR)					
236	STANDARD CREDIT PROVISION, PER kWh		50,157,144	(\$0.039000)	(\$1,956,129)	(25.91)
237						
238	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCR)					
239	ALL kWh, PER kWh		50,157,144	\$0.000000	\$0	0.00
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		50,157,144	\$0.000818	\$41,029	0.54
242						
243	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		50,157,144	\$0.000120	\$6,019	0.08
244						
245	DEFERRED FUEL COST (DFC), PER kWh		50,157,144	\$0.000257	\$12,909	0.17
246						
247	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		50,157,144	\$0.003472	\$174,146	2.31
248						
249	GENERATION COST RECONCILIATION (GCR), PER kWh		50,157,144	(\$0.000515)	(\$25,831)	(0.34)
250						
251	ISR					
252	FIRST 433k kWh, PER kWh		37,025,452	\$0.002243	\$83,037	1.10
253	OVER 433k kWh, PER kWh		13,131,692	\$0.000561	\$7,367	0.10
254						
255	TOTAL RIDERS				(\$1,179,769)	(15.62)
256						
257	TOTAL PROPOSED - STL - STREETLIGHTING	47,940	50,157,144	\$0.1505	\$7,530,628	100.00

1. For STL the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-880
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE 1
PAGE 11 OF 12

LINE NO	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(3)	(3)	(%)
1	PRIVATE OUTDOOR LIGHTING SERVICE (POL)					
2						
3	DISTRIBUTION CHARGES					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	6,743	5,583,204	\$5.71	\$462,030	24.96
7	400 WATT MERCURY	330	625,680	\$16.41	\$64,984	3.51
8	1,000 WATT MERCURY	17	77,520	\$21.69	\$4,421	0.24
9	HP SODIUM < 100 WATTS	-	-	\$0.00	\$0	0.00
10	NON-BYPASSABLE GENERATION CHARGES	-	-	\$0.00	\$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
12	HP SODIUM 200 WATTS	457	482,592	\$8.26	\$45,298	2.45
13	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
15	HP SODIUM 400 WATTS	1,760	3,442,560	\$14.49	\$306,029	16.55
16	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
17	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	337	279,096	\$12.30	\$49,741	2.59
21	400 WATT MERCURY	-	-	\$0.00	\$0	0.00
22	1,000 WATT MERCURY	-	-	\$0.00	\$0	0.00
23	HP SODIUM < 100 WATTS	-	-	\$0.00	\$0	0.00
24	HP SODIUM 150 WATTS	-	-	\$0.00	\$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
26	HP SODIUM 200 WATTS	-	-	\$0.00	\$0	0.00
27	HP SODIUM 250 WATTS	-	-	\$0.00	\$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	\$0.00	\$0	0.00
29	HP SODIUM 400 WATTS	-	-	\$0.00	\$0	0.00
30	HP SODIUM > 400 WATTS	-	-	\$0.00	\$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	\$0.00	\$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	FOR INSTALLATIONS PRIOR TO 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN	1,323	-	\$2.45	\$38,896	2.10
35	FOR INSTALLATION AFTER 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN.	1,939	-	\$4.82	\$112,152	6.06
36	FOR EXISTING INSTALLATIONS, FOR EACH ADDITIONAL OVERHEAD SPAN E	4,216	-	\$1.07	\$54,133	2.92
37						
38	GENERATION CAPACITY CHARGES					
39						
40	GENERATION CAPACITY CHARGE, PER kWh		10,490,592	\$0.000289	\$3,032	0.16
41						
42	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		10,490,592	\$0.000225	\$2,360	0.13
43						
44	GENERATION ENERGY CHARGES					
45						
46	ALL SUMMER kWh, PER kWh		2,622,648	\$0.064400	\$168,899	9.12
47	ALL WINTER kWh, PER kWh		7,867,944	\$0.054790	\$431,065	23.29
48						
49	RIDERS					
50						
51	DSM / ENERGY EFFICIENCY					
52	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		10,490,592	\$0.000686	\$7,197	0.39
53	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		10,490,592	\$0.000000	\$0	0.00
54	STATE kWh TAX (SKT)					
55	FIRST 2,000 kWh, PER kWh		9,849,672	\$0.004660	\$45,899	2.48
56	NEXT 13,000 kWh, PER kWh		591,756	\$0.004200	\$2,483	0.13
57	ABOVE 15,000 kWh, PER kWh		49,164	\$0.003640	\$179	0.01
58			10,490,592		\$48,564	
59						
60	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		10,490,592	\$0.000096	\$1,008	0.05
61						
62	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		10,490,592	\$0.000000	\$0	0.00
63						
64	ECONOMIC DEVELOPMENT (EDR)					
65	STANDARD CREDIT PROVISION, PER kWh		10,490,592	(\$0.001495)	(\$15,685)	(0.85)
66						
67	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCR)					
68	ALL WINTER kWh, PER kWh		10,490,592	\$0.000000	\$0	0.00
69						
70	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		10,490,592	\$0.000818	\$8,581	0.46
71						
72	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		10,490,592	\$0.000120	\$1,259	0.07
73						
74	DEFERRED FUEL COST (DFC), PER kWh		10,490,592	\$0.000257	\$2,700	0.15
75						
76	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		10,490,592	\$0.00347	\$36,423	1.97
77						
78	GENERATION COST RECONCILIATION (GCR), PER kWh		10,490,592	(\$0.000515)	(\$5,403)	(0.29)
79						
80	USR					
81	FIRST 833k kWh, PER kWh		10,490,592	\$0.002343	\$23,527	1.27
82	OVER 833k kWh, PER kWh		-	\$0.000361	\$0	0.00
83						
84	TOTAL RIDERS				\$108,168	5.84
85						
86	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	9,644	10,490,592	\$0.1765	\$1,851,232	100.00

1. For POL, the customer bills are number of lamps.

THE TOLEDO EDISON COMPANY
CASE NO. 10-XXXX-EL-\$50
ESTIMATED RATE IMPACTS
ANNUALIZED RATES @ MAY 2012

BILLING UNIT DATA - 6 MONTHS ACTUAL - 6 MONTHS ESTIMATED
TYPE OF FILING: ELECTRIC SECURITY PLAN (ESP)

SCHEDULE I
PAGE 12 OF 12

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MAY 2012 PROPOSED RATES	MAY 2012 PROPOSED REVENUE	% OF TOTAL REVENUE
	(A)	(B)	(C)	(D)	(E)	(F)
				(\$)	(\$)	(%)
1	TRAFFIC LIGHTING SERVICE (TRF)					
2						
3	DISTRIBUTION CHARGES					
4		4,437				
5	ALL kWh, PER kWh		6,872,256	\$0.027235	\$187,166	33.10
6						
7	GENERATION CAPACITY CHARGES					
8						
9	GENERATION CAPACITY CHARGE, PER kWh		6,872,256	\$0.000289	\$1,986	0.35
10						
11	NON-MARKET-BASED SERVICES RIDER (NMB), PER kWh		6,872,256	\$0.000225	\$1,546	0.27
12						
13	GENERATION ENERGY CHARGES					
14						
15	ALL SUMMER kWh, PER kWh		1,613,872	\$0.064400	\$103,933	18.38
16	ALL WINTER kWh, PER kWh		5,258,384	\$0.054790	\$288,107	50.95
17						
18	RIDERS					
19						
20	DSM / ENERGY EFFICIENCY					
21	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE1), PER kWh		6,872,256	\$0.000686	\$4,714	0.83
22	DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY (DSE2), PER kWh		6,872,256	\$0.009973	\$68,537	12.12
23	STATE kWh TAX (SKT)					
24	FIRST 2,000 kWh, PER kWh		3,120,521	\$0.004660	\$14,542	2.57
25	NEXT 13,000 kWh, PER kWh		2,913,024	\$0.004200	\$12,235	2.16
26	ABOVE 15,000 kWh, PER kWh		838,711	\$0.003640	\$3,053	0.54
27			6,872,256		\$29,829	
28						
29	ADVANCED METERING INFRASTRUCTURE / MODERN GRID (AMI), PER kWh		6,872,256	\$0.000096	\$660	0.12
30						
31	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		6,872,256	\$0.000000	\$0	0.00
32						
33	ECONOMIC DEVELOPMENT (EDR)					
34	STANDARD CREDIT PROVISION, PER kWh		6,872,256	(\$0.024000)	(\$164,934)	(29.17)
35						
36	DISTRIBUTION CAPITAL EXPENDITURE RECOVERY (DCX)					
37	ALL kWh, PER kWh		6,872,256	\$0.000000	\$0	0.00
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		6,872,256	\$0.000818	\$5,622	0.99
40						
41	DISTRIBUTION UNCOLLECTIBLE RIDER (DUN), PER kWh		6,872,256	\$0.000120	\$825	0.15
42						
43	DEFERRED FUEL COST (DFC), PER kWh		6,872,256	\$0.000257	\$1,769	0.31
44						
45	ALTERNATIVE ENERGY RESOURCE RIDER (AER), PER kWh		6,872,256	\$0.00347	\$23,860	4.22
46						
47	GENERATION COST RECONCILIATION (GCR), PER kWh		6,872,256	(\$0.000515)	(\$3,539)	(0.63)
48						
49	USR					
50	FIRST 833k kWh, PER kWh		6,872,256	\$0.002243	\$15,412	2.73
51	OVER 833k kWh, PER kWh		0	\$0.000561	\$0	0.00
52						
53	TOTAL RIDERS				(\$17,245)	(3.05)
54						
55	TOTAL PROPOSED - TRF - TRAFFIC LIGHTING	4,437	6,872,256	\$0.0823	\$565,494	100.00