

March 17, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-0176-EL-ATA
89-6001-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of March 3, 2010, in the above mentioned case, please file the attached tariffs on behalf of The Cleveland Electric Illuminating Company creating a new Residential Generation Credit Rider. Please file one copy of the tariffs in Case No. 10-0176-EL-ATA, one copy of the tariffs in Case No. 89-6001-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Kevin T. Warvell
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●					
Q	CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
	Grandfathered Contract - (94)		●	●	●	●			
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
	Optional Load Response Program - (102)			●	●	●			
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
	Regulatory Transition & Transition Rate Credit - (89)	●	●	●	●	●		●	
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
	Residential Generation Credit - (123)	●							
	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
P	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated March 3, 2010, in Case No. 10-176-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: March 17, 2010

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c) and (f) of this Rider and certain other generation credits as approved by the Commission.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

f. School Credit Provision

APPLICABILITY:

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who on April 30, 2009 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to April 30, 2009 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Add-On Heat Pump	Original Sheet No. 11
Residential Space Heating	Original Sheet No. 13
Residential Water Heating and Space Heating	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

In addition to those rate schedules listed above, the Residential Generation Credit is applicable to customers served solely under the "Optional Load Management Rate" section specified in the Residential Schedule, Original Sheet No. 10.

This Residential Generation Credit Rider (RGC) is effective for service rendered beginning March 17, 2010, for all kWhs, per kWh consumed by the customer during winter billing periods, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RGC credit	(4.2000)¢
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3/17/2010 8:56:09 AM

in

Case No(s). 10-0176-EL-ATA, 89-6001-EL-TRF

Summary: Tariff for The Cleveland Electric Illuminating Company creating a new Residential Generation Credit Rider electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.