



Vectren Corporation

One Vectren Square

Evansville, IN 47708

March 5, 2010

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: Case Nos. 10-220-GA-EXR and 89-8005-GA-TRF

Dear Secretary Jenkins:

Pursuant to the Commission's Entry dated January 15, 2009 in Case No. 09-220-GA-EXR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an electronic version of Sheet No. 41 (PUCO Gas Tariff No. 3), Fifth Revised Page 1 of 1, which supersedes Fourth Revised Page 1 of 1.

Sincerely,

A handwritten signature in black ink, appearing to read "Brent Berneking".

Brent Berneking  
Rate Analyst

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Enclosure

CC: Parties of Record

## **EXIT TRANSITION COST RIDER**

### **APPLICABILITY**

The Exit Transition Cost ("ETC") Rider is applicable to all Customers served under the following Rate Schedules:

- Rate 310 – Residential Sales Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Sales Service
- Rate 325 – General Transportation Service
- Rate 330 – Large General Sales Service
- Rate 341 – Dual Fuel Sales Service

### **DESCRIPTION**

The ETC Rider charge shall be the product of the billing Ccf and the ETC Rider Rate.

The ETC Rider will recover applicable incremental Exit Transition implementation costs, including but not limited to the following:

- 1) Business system (e.g. information technology) development costs,
- 2) Informational and educational costs
- 3) Call center costs,
- 4) Billing costs, and
- 5) Other incremental costs incurred by Company to achieve implementation of the various Exit Program features.

This ETC Rider will also recover/passback the following:

- 1) GCR variances remaining as of the implementation date of SSO Service,
- 2) All stranded gas supply costs related to Customer migrations to Choice Service,
- 3) Any incremental provider of last resort costs not recovered from a defaulting SSO or Choice Supplier,
- 4) Any imbalance costs not recovered from Transportation Customers or Pool Operators,
- 5) Gas costs incurred by Company when diverting Customers' transportation gas quantities during a Curtailment (see Sheet No. 70, paragraph 11.B1.(9)),
- 6) Other costs or credits applicable to all Sales and/or Choice Customers as approved by the Commission.

Projected ETC Rider costs shall be divided by projected total volumes for the applicable Rate Schedules to determine the ETC Rider Rate. The ETC Rider shall be updated quarterly and shall reflect the reconciliation of projected costs and actual costs, with any under or over recovery being recovered or returned via the ETC Rider.

### **EXIT TRANSITION COST RIDER RATE**

The Exit Transition Cost Rider Rate is \$0.00169 per Ccf.

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Filed pursuant to the Entry dated January 15, 2009 in Case No. 09-0220-GA-EXR of The Public Utilities Commission of Ohio.

Issued March 5, 2010

Issued by Jerrold L. Ulrey, Vice-President

Effective April 1, 2010

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 10-0220-GA-EXR, 89-8005-GA-TRF**

Summary: Tariff Quarterly Exit Transition Cost ("ETC") Rider Filing - Effective April 1, 2010  
electronically filed by Mr. Brent J Berneking on behalf of Vectren Energy Delivery of Ohio, Inc.