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March 1, 2010

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of )  
Duke Energy Ohio to Adjust and Set its ) Case No. 10-975-EL-RDR  
System Reliability Tracker Market Price )

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in April 2010. The rates include all prior period reconciliations.

Sheet No. 56.16, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

*Dana R. Patten*

Dana R. Patten

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technical

www.duke-energy.com

MAR 01 2010

**RIDER SRA-SRT**

**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective beginning with the first billing cycle of April, 2010:

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh;\$/kW)
Rate RS, Residential Service	
All kWh	\$0.001025
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.001025
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.001025
Rate CUR, Common Use Residential Service	
All kWh	\$0.001025
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.227300
Additional kW	\$0.177400
Billing Demand Times 300	\$0.000259
Additional kWh	\$0.000138
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000779
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000797
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000969
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.282200
Additional kW	\$0.217300
Billing Demand Times 300	\$0.000432
Additional kWh	\$0.000257
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.551500
Additional kVA	\$0.648200
Billing Demand Times 300	\$0.000237
Additional kWh	\$0.000338

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: March 1, 2010

Effective: April 1, 2010

Issued by Julie Janson, President

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.000594
Rate TL, Traffic Lighting Service All kWh	\$0.000594
Rate OL, Outdoor Lighting Service All kWh	\$0.000594
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000594
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000594
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000594
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000594
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000594

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT**

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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