

**FILE**

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**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of )  
The Dayton Power and Light Company to )  
Update its Transmission Cost Recovery Rider )  
and PJM RPM Rider. )  
)

Case No. 10-88-EL-RDR

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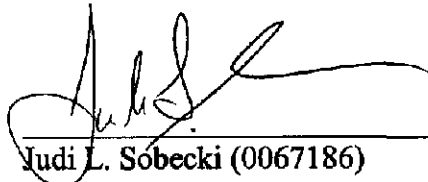
**THE DAYTON POWER AND LIGHT COMPANY'S NOTICE  
OF FILING WORKPAPERS AND REVISED PROPOSED TARIFF**

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The Dayton Power and Light Company ("DP&L" or "the Company") hereby gives notice of filing Workpapers C-1b, C-1d, C-2, and C-3 in support of its Application in this matter. DP&L inadvertently omitted these Workpapers when making its initial filing on February 16, 2010. In addition, DP&L submits redlined and clean versions of the attached revised proposed Tariffs, which reflect the following changes:

1. Sheet No. T15 – corrected typographical error on page 2; and
2. Sheet No. G12 – corrected calculation error.

Respectfully submitted,



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Company

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The Dayton Power and Light Company  
 Case No. 10-88-EL-RDR  
 Calculation of Carrying Costs - TCRR  
 June 2007 - May 2009 Deferral

Worksheet C-1b  
 Page 1 of 4

Date: Actual and Forecasted  
 Type of Filing: Original  
 Work Paper Reference No(s): None

Line No.	Month	MONTHLY ACTIVITY					Carrying Cost @ 5.80%	End of Month Balance (I)	End of Month Balance (J)	Less: One-half Monthly Amount (K)	Total Applicable to Carrying Cost (L)
		First of Month Balance (C)	New TCRR Charges (D)	Amount Collected (E)	NET AMOUNT (F)	End of Month before Carrying Cost (G)					
1	Jun-07	8,394.36	8,394.36	-	8,394.36	20.50	8,414.86	8,394.36	(4,197.18)	4,197.18	
2	Jul-07	8,414.86	8,287.56	-	8,287.56	61.33	16,702.42	16,702.42	(4,143.78)	12,558.64	
3	Aug-07	16,702.42	8,562.76	-	8,562.76	102.77	25,429.28	25,429.28	(4,281.80)	21,045.13	
4	Sep-07	25,429.28	7,974.81	-	7,974.81	149.65	33,404.09	33,404.09	(3,987.40)	29,416.69	
5	Oct-07	33,404.09	7,826.15	-	7,826.15	182.93	41,372.89	41,372.89	(3,912.57)	37,460.31	
6	Nov-07	41,372.89	7,761.01	-	7,761.01	221.88	49,316.82	49,316.82	(3,880.50)	45,436.32	
7	Dec-07	49,316.82	8,573.45	-	8,573.45	262.85	58,112.16	58,112.16	(4,286.73)	53,825.43	
8	Jan-08	58,112.16	8,563.50	-	8,563.50	305.97	67,244.48	66,938.51	(4,180.94)	62,656.76	
9	Feb-08	67,244.48	8,561.89	-	8,561.89	348.79	75,995.16	75,696.37	(4,180.94)	71,425.43	
10	Mar-08	75,995.16	8,944.81	-	8,944.81	463.80	100,899.97	109,899.97	(16,972.40)	92,927.57	
11	Apr-08	110,899.97	31,450.75	-	31,450.75	615.69	142,420.19	141,804.50	(15,725.37)	126,079.13	
12	May-08	142,420.19	36,366.74	-	36,366.74	784.28	179,571.21	178,786.99	(16,183.37)	162,603.62	
13	Jun-08	179,571.21	80,305.11	-	80,305.11	1,072.98	260,949.30	259,876.32	(40,152.56)	219,723.76	
14	Jul-08	260,949.30	75,116.62	-	75,116.62	1,457.71	337,532.64	336,065.98	(37,558.31)	298,507.62	
15	Aug-08	337,532.64	312,866.17	(2,894,507.74)	(2,894,507.74)	(5,516.85)	(2,602,500.95)	(2,596,984.10)	(1,463,433.09)	(1,099,067.86)	
16	Sep-08	312,866.17	185,394.64	-	185,394.64	2,988.54	707,674.29	706,585.75	(92,687.32)	613,988.43	
17	Oct-08	707,674.29	1,476,906.35	-	1,476,906.35	7,061.92	2,191,642.56	2,184,580.64	(736,453.18)	1,448,127.47	
18	Nov-08	2,191,642.56	1,007,338.25	-	1,007,338.25	13,361.86	3,212,042.77	3,198,680.91	(505,619.18)	2,692,461.74	
19	Dec-08	3,212,042.77	1,503,578.04	-	1,503,578.04	19,956.71	4,719,977.53	4,702,801.81	(751,789.02)	3,951,012.79	
20	Jan-09	4,719,977.53	150,187.19	-	150,187.19	22,116.51	4,845,956.73	4,823,980.22	(75,968.66)	4,748,011.56	
21	Feb-09	4,845,956.73	259,835.37	-	259,835.37	21,422.95	5,105,792.10	5,084,366.16	(75,093.60)	4,929,272.50	
22	Mar-09	5,105,792.10	296,794.82	-	296,794.82	20,168.46	5,402,586.92	5,382,418.46	(75,093.60)	5,307,324.86	
23	Apr-09	5,402,586.92	3,856,551.82	(184,370.68)	(184,370.68)	19,091.10	9,289,551.82	9,269,181.14	(92,185.34)	9,176,995.80	
24	May-09	9,269,181.14	3,652,181.14	-	3,652,181.14	18,284.99	13,941,811.14	13,923,626.15	(92,185.34)	13,831,440.81	
25	Jun-09	13,923,626.15	3,488,095.44	-	3,488,095.44	17,472.94	17,431,974.53	17,414,501.69	(92,185.34)	17,322,316.35	
26	Jul-09	17,414,501.69	3,319,198.70	-	3,319,198.70	16,658.93	21,751,173.29	21,734,514.70	(92,185.34)	21,642,329.36	
27	Aug-09	21,734,514.70	3,151,486.95	-	3,151,486.95	15,838.98	24,882,661.14	24,866,822.70	(92,185.34)	24,774,637.36	
28	Sep-09	24,866,822.70	2,982,956.20	-	2,982,956.20	15,015.94	27,865,618.90	27,850,662.70	(92,185.34)	27,758,477.36	
29	Oct-09	27,850,662.70	2,813,602.46	-	2,813,602.46	14,189.99	30,669,271.36	30,655,081.74	(92,185.34)	30,562,896.40	
30	Nov-09	30,655,081.74	2,644,078.54	-	2,644,078.54	13,360.48	33,303,350.30	33,289,981.26	(92,185.34)	33,197,795.92	
31	Dec-09	33,289,981.26	2,473,725.18	-	2,473,725.18	12,538.59	35,763,056.48	35,750,520.82	(92,185.34)	35,658,335.48	
32	Jan-10	35,750,520.82	2,302,539.92	-	2,302,539.92	11,692.64	38,055,586.40	38,043,946.90	(92,185.34)	37,951,761.56	
33	Feb-10	38,043,946.90	2,130,518.71	-	2,130,518.71	10,852.60	40,184,065.69	40,173,547.98	(92,185.34)	40,081,362.64	
34	Mar-10	40,173,547.98	1,957,857.46	-	1,957,857.46	10,008.46	42,136,405.44	42,126,548.52	(92,185.34)	42,034,363.18	
35	Apr-10	42,126,548.52	1,786,952.07	-	1,786,952.07	9,160.20	43,923,357.51	43,914,397.31	(92,185.34)	43,822,211.97	
36	May-10	43,914,397.31	1,606,936.42	-	1,606,936.42	8,307.80	45,530,293.93	45,521,986.51	(92,185.34)	45,429,101.17	
37	Jun-10	45,521,986.51	1,433,992.37	-	1,433,992.37	7,451.23	46,964,286.30	46,956,935.23	(92,185.34)	46,864,749.89	
38	Jul-10	46,956,935.23	1,257,729.75	-	1,257,729.75	6,590.48	48,214,015.05	48,207,515.48	(92,185.34)	48,115,329.14	
39	Aug-10	48,207,515.48	1,080,606.38	-	1,080,606.38	5,725.53	49,294,621.86	49,288,790.95	(92,185.34)	49,196,605.61	
40	Sep-10	49,288,790.95	902,618.06	-	902,618.06	4,856.35	50,197,239.91	50,192,382.90	(92,185.34)	50,100,197.56	
41	Oct-10	50,192,382.90	722,760.56	-	722,760.56	3,982.93	51,920,000.47	51,916,017.97	(92,185.34)	51,823,832.63	
42	Nov-10	51,916,017.97	544,028.65	-	544,028.65	3,105.25	53,464,046.62	53,460,941.72	(92,185.34)	53,368,756.38	
43	Dec-10	53,460,941.72	363,421.04	-	363,421.04	2,223.27	55,127,468.76	55,125,245.49	(92,185.34)	55,033,060.15	
44	Jan-11	55,125,245.49	183,930.47	-	183,930.47	1,337.00	56,561,400.23	56,559,062.96	(92,185.34)	56,466,877.62	
45	Feb-11	56,559,062.96	446.39	-	446.39	0.00	56,559,446.62	56,559,446.62	(92,185.34)	56,467,261.28	
46	Mar-11	56,559,446.62	-	-	-	-	56,559,446.62	56,559,446.62	(92,185.34)	56,467,261.28	
47	Apr-11	56,559,446.62	-	-	-	-	56,559,446.62	56,559,446.62	(92,185.34)	56,467,261.28	

The Dayton Power and Light Company  
Case No. 10-88-EL-RDR  
Calculation of Carrying Costs - PJM RPM Rider  
August 2008 - May 2009 Deferral

Worksheet C-1b  
Page 2 of 4

Data, Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): None

Line No. (A)	Period (B)	MONTHLY ACTIVITY						CARRYING COST CALCULATION				
		First of Month Balance (C)	TCRR Charges (D)	Amount Collected (E)	NET AMOUNT (F) (F) = (D) + (E)	End of Month Carrying Cost before (G) (G) = (C) + (E)	Carrying Cost @ 5.86% (H) (H) = (G) * 5.86%	End of Month Balance (I) (I) = (G) + (H)	Month Balance (J) (J) = (I)	One-half Monthly Amount (K) (K) = (J) * .5	Less: Amount (L) = (F) * .5	Total Applicable to Carrying Cost (M) = (L) + (K)
48	Jun-07	-	-	-	-	-	-	-	-	-	-	-
49	Jul-07	-	-	-	-	-	-	-	-	-	-	-
50	Aug-07	-	-	-	-	-	-	-	-	-	-	-
51	Sep-07	-	-	-	-	-	-	-	-	-	-	-
52	Oct-07	-	-	-	-	-	-	-	-	-	-	-
53	Nov-07	-	-	-	-	-	-	-	-	-	-	-
54	Dec-07	-	-	-	-	-	-	-	-	-	-	-
55	Jan-08	-	-	-	-	-	-	-	-	-	-	-
56	Feb-08	-	-	-	-	-	-	-	-	-	-	-
57	Mar-08	-	-	-	-	-	-	-	-	-	-	-
58	Apr-08	-	-	-	-	-	-	-	-	-	-	-
58	May-08	-	-	-	-	-	-	-	-	-	-	-
60	Jun-08	-	-	-	-	-	-	-	-	-	-	-
61	Jul-08	-	-	-	-	-	-	-	-	-	-	-
62	Aug-08	-	959,004.28	-	959,004.28	959,004.28	2,341.57	961,345.85	969,004.28	(479,502.14)	479,502.14	479,502.14
63	Sep-08	-	1,862,065.78	-	1,862,065.78	2,823,411.63	9,241.12	2,832,652.74	2,823,411.63	(911,032.89)	1,892,378.74	1,892,378.74
64	Oct-08	-	1,829,933.42	-	1,829,933.42	4,662,586.16	18,300.88	4,680,887.04	4,662,586.16	(914,966.71)	3,747,619.45	3,747,619.45
65	Nov-08	-	2,076,842.28	-	2,076,842.28	6,757,729.32	27,929.29	6,785,658.61	6,757,729.32	(1,038,421.34)	5,719,308.18	5,719,308.18
66	Dec-08	-	2,023,564.12	-	2,023,564.12	8,807,300.23	38,077.90	8,845,378.13	8,807,300.23	(1,011,782.06)	7,795,618.07	7,795,618.07
67	Jan-09	-	2,100,531.89	-	2,100,531.89	10,947,932.12	48,333.36	10,996,265.48	10,947,932.12	(1,050,315.95)	9,897,616.18	9,897,616.18
68	Feb-09	-	1,865,861.70	-	1,865,861.70	12,861,927.18	58,253.75	12,920,180.93	12,861,927.18	(982,830.85)	11,929,096.33	11,929,096.33
69	Mar-09	-	2,360,095.02	-	2,360,095.02	15,280,275.95	68,856.12	15,349,132.07	15,280,275.95	(1,180,047.51)	14,100,228.44	14,100,228.44
70	Apr-09	-	2,517,790.49	-	2,517,790.49	17,866,922.55	81,002.53	17,948,025.09	17,866,922.55	(1,258,895.25)	16,608,027.31	16,608,027.31
71	May-09	-	1,593,246.04	-	1,593,246.04	19,541,271.13	91,598.96	19,632,870.50	19,541,271.13	(796,623.02)	18,744,648.11	18,744,648.11
72	Jun-09	-	19,632,870.50	-	19,632,870.50	18,728,292.88	93,666.02	18,821,957.90	18,728,292.88	452,257.31	19,180,550.19	19,180,550.19
73	Jul-09	-	18,821,957.90	-	18,821,957.90	17,917,443.28	89,706.57	18,007,149.85	17,917,443.28	452,257.31	18,369,700.59	18,369,700.59
74	Aug-09	-	18,007,149.85	-	18,007,149.85	17,102,684.03	85,726.39	17,188,360.41	17,102,684.03	452,257.31	17,554,891.34	17,554,891.34
75	Sep-09	-	17,188,360.41	-	17,188,360.41	16,283,845.79	81,727.97	16,365,573.76	16,283,845.79	452,257.31	16,796,103.10	16,796,103.10
76	Oct-09	-	16,365,573.76	-	16,365,573.76	15,461,059.14	77,710.03	15,538,769.17	15,461,059.14	452,257.31	15,913,816.45	15,913,816.45
77	Nov-09	-	15,538,769.17	-	15,538,769.17	14,634,254.55	73,672.47	14,707,927.02	14,634,254.55	452,257.31	15,086,511.86	15,086,511.86
78	Dec-09	-	14,707,927.02	-	14,707,927.02	13,803,412.40	69,615.19	13,873,027.59	13,803,412.40	452,257.31	14,255,669.71	14,255,669.71
79	Jan-10	-	13,873,027.59	-	13,873,027.59	12,971,735.36	65,545.86	13,037,281.32	12,971,735.36	450,646.11	13,422,361.47	13,422,361.47
80	Feb-10	-	13,037,281.32	-	13,037,281.32	12,135,989.09	61,464.74	12,197,453.83	12,135,989.09	450,646.11	12,586,635.21	12,586,635.21
81	Mar-10	-	12,197,453.83	-	12,197,453.83	11,296,161.60	57,363.58	11,353,525.18	11,296,161.60	450,646.11	11,746,807.71	11,746,807.71
82	Apr-10	-	11,353,525.18	-	11,353,525.18	10,452,292.95	53,242.89	10,505,475.34	10,452,292.95	450,646.11	10,902,879.06	10,902,879.06
83	May-10	-	10,505,475.34	-	10,505,475.34	9,604,185.11	49,101.08	9,653,286.19	9,604,185.11	450,646.11	10,054,829.23	10,054,829.23
84	Jun-10	-	9,653,286.19	-	9,653,286.19	8,751,991.97	44,938.55	8,796,930.52	8,751,991.97	450,646.11	9,202,638.08	9,202,638.08
85	Jul-10	-	8,796,930.52	-	8,796,930.52	7,895,659.29	40,757.69	7,936,369.98	7,895,659.29	450,646.11	8,346,266.40	8,346,266.40
86	Aug-10	-	7,936,369.98	-	7,936,369.98	7,035,104.75	36,555.42	7,071,630.17	7,035,104.75	450,646.11	7,485,750.87	7,485,750.87
87	Sep-10	-	7,071,630.17	-	7,071,630.17	6,170,367.94	32,332.62	6,202,700.56	6,170,367.94	450,646.11	6,621,014.05	6,621,014.05
88	Oct-10	-	6,202,700.56	-	6,202,700.56	5,301,408.39	28,089.20	5,329,497.59	5,301,408.39	450,646.11	5,752,054.44	5,752,054.44
89	Nov-10	-	5,329,497.59	-	5,329,497.59	4,428,205.30	23,825.06	4,452,030.36	4,428,205.30	450,646.11	4,878,851.41	4,878,851.41
90	Dec-10	-	4,452,030.36	-	4,452,030.36	3,550,738.13	19,540.09	3,570,278.22	3,550,738.13	450,646.11	4,001,384.24	4,001,384.24
91	Jan-11	-	3,570,278.22	-	3,570,278.22	2,666,985.99	15,234.20	2,682,210.20	2,666,985.99	450,646.11	3,119,631.11	3,119,631.11
92	Feb-11	-	2,682,210.20	-	2,682,210.20	1,782,927.97	10,807.29	1,793,735.26	1,782,927.97	450,646.11	2,233,747.08	2,233,747.08
93	Mar-11	-	1,793,735.26	-	1,793,735.26	892,543.03	6,559.24	899,102.27	892,543.03	450,646.11	1,343,188.14	1,343,188.14
94	Apr-11	-	899,102.27	-	899,102.27	(2,189.96)	2,189.96	0.00	(2,189.96)	450,646.11	448,956.15	448,956.15
						(801,282.23)			(801,282.23)			

8 (801,282.23)



The Dayton Power and Light Company  
Case No. 10-88-EL-RDR  
Calculation of Carrying Costs - PJM RPM Rider  
June 2009 - December 2009 (Over) / Under Recovery

Worksheet C-1b  
Page 4 of 4

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): None

Line No.	Period (A)	First of Month Balance (C)	New TCRR Charges (D)	Amount Collected (CR) (E)	MONTHLY ACTIVITY				CARRYING COST CALCULATION							
					NET AMOUNT (F) (F) = (D) + (E)	End of Month before Carrying Cost (G) (G) = (C) + (F)	Carrying Cost @ 5.86% (H) (H) = (L) * (5.86% / 12)	End of Month Balance (I) (I) = (G) + (H)	End of Month Balance (J) (J) = (G)	One-half Monthly Amount (K) (K) = -(F) * .5	Total Applicable to Carrying Cost (L) (L) = (J) + (K)					
128	Aug-08	-	-	-	-	-	-	-	-	-	-	-	-	-		
129	Sep-08	-	-	-	-	-	-	-	-	-	-	-	-	-		
130	Oct-08	-	-	-	-	-	-	-	-	-	-	-	-	-		
131	Nov-08	-	-	-	-	-	-	-	-	-	-	-	-	-		
132	Dec-08	-	-	-	-	-	-	-	-	-	-	-	-	-		
133	Jan-09	-	-	-	-	-	-	-	-	-	-	-	-	-		
134	Feb-09	-	-	-	-	-	-	-	-	-	-	-	-	-		
135	Mar-09	-	-	-	-	-	-	-	-	-	-	-	-	-		
136	Apr-09	-	-	-	-	-	-	-	-	-	-	-	-	-		
137	May-09	-	-	-	-	-	-	-	-	-	-	-	-	-		
138	Jun-09	-	2,312,427.07	(648,523.57)	1,663,903.50	1,663,903.50	4,062.70	1,667,966.20	1,663,903.50	(831,951.75)	831,951.75	831,951.75	831,951.75	831,951.75		
139	Jul-09	1,667,966.20	2,814,802.56	(2,380,421.43)	434,381.13	2,102,347.33	9,205.85	2,111,553.18	2,102,347.33	(217,190.57)	1,885,156.76	1,885,156.76	1,885,156.76	1,885,156.76		
140	Aug-09	2,111,553.18	7,309,529.94	(2,738,015.97)	4,571,513.97	6,683,067.15	21,473.53	6,704,540.68	6,683,067.15	(2,285,756.99)	4,397,310.16	4,397,310.16	4,397,310.16	4,397,310.16		
141	Sep-09	6,704,540.68	2,885,735.53	(2,694,816.50)	190,919.03	6,895,459.71	33,206.67	6,928,666.38	6,895,459.71	(95,459.51)	6,800,000.19	6,800,000.19	6,800,000.19	6,800,000.19		
142	Oct-09	6,928,666.38	3,548,648.49	(2,402,296.59)	1,146,351.90	8,075,018.28	36,634.00	8,111,652.27	8,075,018.28	(573,175.95)	7,501,842.33	7,501,842.33	7,501,842.33	7,501,842.33		
143	Nov-09	8,111,652.27	3,626,870.30	(2,281,664.42)	1,345,205.88	9,456,858.15	42,896.45	9,499,754.60	9,456,858.15	(672,602.94)	8,784,255.21	8,784,255.21	8,784,255.21	8,784,255.21		
144	Dec-09	9,499,754.60	1,765,304.45	(2,630,754.73)	(865,450.28)	8,634,304.32	44,277.33	8,678,581.65	8,634,304.32	432,725.14	9,067,029.46	9,067,029.46	9,067,029.46	9,067,029.46		
145	Jan-10	8,678,581.65	2,345,590.22	(3,194,077.72)	(848,487.50)	7,830,094.14	40,308.68	7,870,402.83	7,830,094.14	424,243.75	8,254,337.89	8,254,337.89	8,254,337.89	8,254,337.89		
146	Feb-10	7,870,402.83	2,118,597.62	(2,708,950.91)	(590,353.29)	7,280,049.53	36,992.35	7,317,041.89	7,280,049.53	295,176.65	7,575,226.18	7,575,226.18	7,575,226.18	7,575,226.18		
147	Mar-10	7,317,041.89	2,345,590.22	(2,860,785.28)	(515,195.06)	6,801,846.83	34,473.62	6,836,320.45	6,801,846.83	257,597.53	7,059,444.36	7,059,444.36	7,059,444.36	7,059,444.36		
148	Apr-10	6,836,320.45	2,269,926.02	(2,242,080.56)	27,845.46	6,864,165.91	33,452.02	6,897,617.93	6,864,165.91	(13,922.73)	6,850,243.18	6,850,243.18	6,850,243.18	6,850,243.18		
149	May-10	6,897,617.93	2,787,126.44	(4,702,784.89)	(1,915,658.44)	4,981,959.49	29,005.97	5,010,965.46	4,981,959.49	957,829.22	5,939,788.71	5,939,788.71	5,939,788.71	5,939,788.71		
150	Jun-10	5,010,965.46	4,826,148.93	(4,702,784.89)	123,364.04	5,134,329.50	24,771.43	5,159,100.93	5,134,329.50	(61,682.02)	5,072,647.48	5,072,647.48	5,072,647.48	5,072,647.48		
151	Jul-10	5,159,100.93	4,514,151.67	(4,702,784.89)	(188,633.22)	4,970,467.71	24,733.03	4,995,200.74	4,970,467.71	94,316.61	5,064,784.32	5,064,784.32	5,064,784.32	5,064,784.32		
152	Aug-10	4,995,200.74	5,094,527.37	(4,702,784.89)	331,742.48	5,326,943.22	25,203.23	5,352,146.45	5,326,943.22	(165,871.24)	5,161,071.98	5,161,071.98	5,161,071.98	5,161,071.98		
153	Sep-10	5,352,146.45	4,632,709.66	(4,702,784.89)	(70,075.23)	5,282,071.23	25,965.21	5,308,036.44	5,282,071.23	35,037.61	5,317,108.84	5,317,108.84	5,317,108.84	5,317,108.84		
154	Oct-10	5,308,036.44	5,283,494.92	(4,702,784.89)	580,710.03	5,888,746.47	27,338.81	5,916,085.28	5,888,746.47	(290,355.01)	5,598,391.45	5,598,391.45	5,598,391.45	5,598,391.45		
155	Nov-10	5,916,085.28	4,047,203.64	(4,702,784.89)	(655,581.25)	5,260,504.03	27,289.51	5,287,793.54	5,260,504.03	327,790.63	5,588,294.66	5,588,294.66	5,588,294.66	5,588,294.66		
156	Dec-10	5,287,793.54	4,989,503.71	(4,702,784.89)	286,718.82	5,574,512.36	26,522.13	5,601,034.49	5,574,512.36	(143,359.41)	5,431,152.95	5,431,152.95	5,431,152.95	5,431,152.95		
157	Jan-11	5,601,034.49	3,754,990.69	(4,702,784.89)	(947,794.20)	4,653,240.29	25,037.52	4,678,277.81	4,653,240.29	704,285.51	3,973,992.30	3,973,992.30	3,973,992.30	3,973,992.30		
158	Feb-11	4,678,277.81	3,294,213.87	(4,702,784.89)	(1,408,571.01)	3,269,706.79	19,406.33	3,289,113.12	3,269,706.79	946,062.01	2,343,051.12	2,343,051.12	2,343,051.12	2,343,051.12		
159	Mar-11	3,289,113.12	2,810,660.87	(4,702,784.89)	(1,892,124.02)	1,396,989.11	11,441.90	1,408,431.01	1,396,989.11	705,930.78	702,500.23	702,500.23	702,500.23	702,500.23		
160	Apr-11	1,408,431.01	3,290,923.34	(4,702,784.89)	(1,411,861.55)	(3,430.54)	3,430.54	(0.00)	(3,430.54)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		
													\$ (4,702,784.89)			

The Dayton Power and Light Company  
Case No. 10-88-EL-RDR  
Monthly Jurisdictional Allocators

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s): None

Forecast

Line (A)	Description (B)	May 10 (C)	Jun 10 (D)	Jul 10 (E)	Aug 10 (F)	Sep 10 (G)	Oct 10 (H)	Nov 10 (I)	Dec 10 (J)	Jan 11 (K)	Feb 11 (L)	Mar 11 (M)	Apr 11 (N)	Total (O)	Source (P)
	<b>Sales (GWh)</b>														
1	Retail	911	1,040	1,199	1,161	945	894	987	1,116	1,097	939	885	716	11,890	Company Forecast
2	DPLER	106	92	143	139	129	121	109	98	246	253	231	244	1,913	Company Forecast
3	Wholesale	223	264	267	330	252	294	179	283	214	194	87	150	2,737	Company Forecast
4	Total Sales	1,240	1,395	1,610	1,630	1,327	1,309	1,274	1,498	1,557	1,386	1,203	1,111	16,539	Sum Lines 1, 2, 3
5															
6	<b>Load Allocator</b>														
7	Retail	89.6%	91.9%	89.3%	89.3%	88.0%	88.1%	90.1%	91.9%	81.7%	78.8%	79.3%	74.5%		Line 1 / (Line 1 + Line 2)
8	DPLER	10.4%	8.1%	10.7%	10.7%	12.0%	11.9%	9.9%	8.1%	18.3%	21.2%	20.7%	25.5%		Line 2 / (Line 1 + Line 2)
9	Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		Line 7 + Line 8
10															
11	<b>Wholesale/Retail Allocator</b>														
12	Retail	73.5%	74.5%	74.5%	71.2%	71.2%	68.3%	77.4%	74.5%	70.5%	67.8%	73.5%	64.5%		Line 1 / Line 4
13	Wholesale	26.5%	25.5%	25.5%	28.8%	28.8%	31.7%	22.6%	25.5%	29.5%	32.2%	26.5%	35.5%		(Line 2 + Line 3) / Line 4
14	Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		Line 12 + Line 13

The Dayton Power and Light Company  
Case No. 10-88-EL-RDR  
Summary of TCRR Revenues by Tariff Class  
2008 Actuals

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s): None

2008 Actuals

Line	Tariff Class	Network Integration Service (C)	TO Scheduling System Control and Dispatch Service (D)	Reactive Supply and Voltage Control from Gen Sources (E)	Regulation (F)	Synchronized Reserves (Spinning) (G)	Operating Reserves (Supplemental) (H)	PJM Scheduling System Control and Dispatch Service (Admin Fee) (I)	Total Transmission & Ancillary Services (J) = sum (C) thru (I)	% of Total Rev (K)
1	Tariff Class									
2	Residential	\$ 9,714,184	\$ 251,837	\$ 1,619,158	\$ 755,631	\$ 1,151,347	\$ 1,079,619	\$ 2,116,385	\$ 16,688,162	27.85%
3	Residential Heat	\$ 5,054,057	\$ 131,053	\$ 842,391	\$ 393,124	\$ 599,020	\$ 561,650	\$ 1,088,263	\$ 8,689,558	14.47%
4	Total Residential	\$ 14,768,241	\$ 382,891	\$ 2,461,549	\$ 1,148,756	\$ 1,750,367	\$ 1,641,269	\$ 3,204,648	\$ 25,357,720	42.31%
5	Secondary	\$ 14,807,340	\$ 525,324	\$ 2,472,276	\$ 1,170,503	\$ 1,757,068	\$ 1,632,996	\$ 2,352,788	\$ 24,718,296	41.25%
6	Primary	\$ 4,656,855	\$ 169,887	\$ 898,254	\$ 368,552	\$ 552,859	\$ 513,345	\$ 1,002,834	\$ 8,165,585	13.63%
7	Primary Substation	\$ 265,011	\$ 9,668	\$ 42,811	\$ 20,965	\$ 31,448	\$ 29,200	\$ 55,749	\$ 464,853	0.78%
8	High Voltage	\$ 269,987	\$ 9,849	\$ 54,158	\$ 21,359	\$ 32,039	\$ 29,749	\$ 64,631	\$ 481,771	0.80%
9	Private Outdoor Lighting	\$ 86,148	\$ 3,201	\$ 13,732	\$ 7,531	\$ 9,485	\$ 9,229	\$ 19,373	\$ 148,699	0.25%
10	School	\$ 197,183	\$ 5,112	\$ 32,864	\$ 15,336	\$ 23,370	\$ 21,909	\$ 42,891	\$ 338,666	0.57%
11	Street Lighting	\$ 147,798	\$ 3,831	\$ 24,634	\$ 11,495	\$ 17,518	\$ 16,422	\$ 32,221	\$ 253,919	0.42%
12	Total Revenue	\$ 35,200,563	\$ 1,109,763	\$ 6,001,277	\$ 2,764,497	\$ 4,174,155	\$ 3,894,119	\$ 6,785,134	\$ 58,929,508	100.00%

The Dayton Power and Light Company  
Case No. 10-88-EL-RDR  
Projected Monthly Billing Determinants  
May 2010 - April 2011  
kWh/kW/Var

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): None

Line (A)	Tariff Class (B)	Units (C)	2010 Forecast												Total May - Dec 2010 (L)
			May (D)	Jun (E)	Jul (F)	Aug (G)	Sep (H)	Oct (I)	Nov (J)	Dec (K)					
1	Residential	kWh	230,990,780	276,761,802	347,991,631	328,878,349	307,704,356	253,241,332	233,949,673	287,476,498	2,266,994,421				
2	Residential Heat	kWh	104,083,914	96,391,217	111,970,679	105,510,140	101,973,260	104,083,909	116,906,750	176,784,905	917,684,774				
3	Secondary <sup>1</sup>	kWh	42,846,286	43,104,991	44,599,336	43,795,010	44,189,647	43,449,220	43,013,990	44,619,657	349,618,037				
4	Primary	kWh	920,789	949,972	972,268	947,171	873,186	926,935	885,347	860,001	7,435,681				
5	Primary	kWh	197,058,428	207,810,282	205,943,122	218,331,572	223,001,048	206,821,713	197,235,203	191,792,502	1,647,983,870				
6	Primary	kWh	457,163	474,379	472,042	471,477	481,094	465,100	439,430	427,494	3,688,179				
7	Primary	kWh	269,275	277,149	272,947	276,743	273,790	269,104	258,671	250,001	2,147,679				
8	Primary Substation	kWh	18,175,116	21,562,575	22,122,481	17,296,624	20,443,697	19,267,837	19,588,047	17,301,762	155,758,139				
9	Primary	kWh	47,198	47,174	43,703	40,155	41,678	43,258	40,681	41,105	344,963				
10	Primary	kWh	28,930	28,332	24,378	17,085	19,575	20,487	16,427	18,254	173,473				
11	High Voltage	kWh	13,602,881	14,804,382	14,737,636	17,734,844	16,664,155	15,341,293	13,330,755	7,385,196	113,591,143				
12	High Voltage	kWh	38,297	38,360	38,332	40,494	40,016	38,371	35,826	25,400	295,096				
13	Private Outdoor Lighting	kWh	20,915	21,323	22,336	23,673	22,804	21,654	20,655	14,713	166,072				
14	School	kWh	2,608,132	2,641,420	2,629,572	2,626,553	2,615,570	2,621,752	2,615,233	2,615,221	20,973,453				
15	Streetlighting	kWh	5,571,750	5,533,710	4,795,238	4,370,832	5,911,867	6,038,617	5,220,800	5,461,577	42,904,591				
16	Streetlighting	kWh	4,608,820	4,566,487	4,566,827	4,566,695	4,566,695	4,566,817	4,566,809	4,566,809	36,375,959				

Line (M)	Tariff Class (N)	Units (O)	2011 Forecast												Total Jan - Apr 2011 (T)		
			Jan (P)	Feb (Q)	Mar (R)	Apr (S)	May (U)	Jun (V)	Jul (W)	Aug (X)	Sep (Y)	Oct (Z)	Nov (AA)	Dec (AB)			
17	Residential	kWh	369,445,173	316,557,598	271,829,633	241,410,363	1,199,242,767	894,870,582	183,974,718	3,578,829	781,788,688	1,780,214	1,064,552	64,719,999	191,205	109,860	53,958,386
18	Residential Heat	kWh	278,232,892	265,087,700	199,404,385	142,145,605	894,870,582	183,974,718	3,578,829	781,788,688	1,780,214	1,064,552	64,719,999	191,205	109,860	53,958,386	
19	Secondary <sup>1</sup>	kWh	47,597,113	46,509,996	45,758,641	44,108,977	183,974,718	3,578,829	781,788,688	1,780,214	1,064,552	64,719,999	191,205	109,860	53,958,386		
20	Primary	kWh	887,088	890,471	904,451	886,917	896,917	896,917	896,917	896,917	896,917	896,917	896,917	896,917	896,917	896,917	896,917
21	Primary	kWh	198,046,436	200,466,520	184,565,521	198,710,212	781,788,688	1,780,214	1,064,552	64,719,999	191,205	109,860	53,958,386				
22	Primary	kWh	450,264	443,499	437,987	448,483	448,483	448,483	448,483	448,483	448,483	448,483	448,483	448,483	448,483	448,483	448,483
23	Primary	kWh	266,691	269,256	263,678	265,927	265,927	265,927	265,927	265,927	265,927	265,927	265,927	265,927	265,927	265,927	265,927
24	Primary Substation	kWh	19,088,458	14,559,510	14,487,975	16,584,056	64,719,999	191,205	109,860	53,958,386	141,737	141,737	141,737	141,737	141,737	141,737	141,737
25	High Voltage	kWh	49,530	47,234	47,307	47,134	47,134	47,134	47,134	47,134	47,134	47,134	47,134	47,134	47,134	47,134	47,134
26	High Voltage	kWh	24,297	28,892	28,242	28,429	28,429	28,429	28,429	28,429	28,429	28,429	28,429	28,429	28,429	28,429	28,429
27	High Voltage	kWh	14,602,882	12,473,144	13,034,952	13,847,408	53,958,386	141,737	141,737	141,737	141,737	141,737	141,737	141,737	141,737	141,737	141,737
28	High Voltage	kWh	37,655	35,661	34,098	34,323	34,323	34,323	34,323	34,323	34,323	34,323	34,323	34,323	34,323	34,323	34,323
29	Private Outdoor Lighting	kWh	23,255	23,603	22,024	21,483	90,365	90,365	90,365	90,365	90,365	90,365	90,365	90,365	90,365	90,365	90,365
30	School	kWh	2,649,419	2,644,842	2,635,240	2,640,055	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556	10,569,556
31	Streetlighting	kWh	6,438,541	6,202,305	6,184,412	5,394,640	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886	24,219,886
32	Streetlighting	kWh	4,559,439	4,559,439	4,559,439	4,561,318	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635	18,239,635

Total Forecast	
May 10 - Apr 2011	(U) = (L) + (T)
3,466,237,188 kWh	
1,802,555,356 kWh	
533,592,755 kWh	
11,014,610 kW	
5,468,393 kW	
3,212,231 kVar	
220,478,138 kWh	
536,168 kW	
283,139 kVar	
167,549,528 kWh	
436,833 kW	
258,437 kVar	
31,543,009 kWh	
67,124,489 kWh	
54,815,594 kWh	

<sup>1</sup> Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. T15  
Cancels  
First Revised Sheet No. T15  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

**Residential:**

Energy Charge                      \$0.0061726 per kWh

**Residential Heating:**

Energy Charge                      \$0.0061726 per kWh

**Secondary:**

Demand Charge                      \$2.0844283 per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0163855 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0163855 per kWh for all kWh in lieu of the above demand and energy charges.

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. T15  
Cancels  
First Revised Sheet No. T15  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Primary:**

Demand Charge                    \$1.3869640 per kW for all kW of Billing Demand  
Energy Charge                    \$0.0008593 per kWh  
Reactive Demand Charge        \$0.2491623 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0008593 per kWh in lieu of the above demand charge.

**Primary-Substation:**

Demand Charge                    \$0.8052909 per kW for all kW of Billing Demand  
Energy Charge                    \$0.0005390 per kWh  
Reactive Demand Charge        \$0.1609230 per kVar for all kVar of Billing Demand

**High Voltage:**

Demand Charge                    \$1.0243845 per kW for all kW of Billing Demand  
Energy Charge                    \$0.0007352 per kWh  
Reactive Demand Charge        \$0.1827206 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

Energy Charge                    \$0.0060462 per kWh

**School:**

Energy Charge                    \$0.0064709 per kWh

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. T15  
Cancels  
First Revised Sheet No. T15  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Street Lighting:**

Energy Charge                      \$0.0059408 per kWh

**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

**DETERMINATION OF KILOVAR BILLING DEMAND:**

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

**TRANSMISSION RULES AND REGULATIONS:**

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

---

Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighteenth Revised Sheet No. G12  
Cancels  
Seventeenth Revised Sheet No. G12  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.04220 per kWh for the first 1,500 kWh  
\$0.00752 per kWh for the next 123,500 kWh  
\$0.00337 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2023185 plus the current FUEL charge in Tariff Sheet No. G28 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, Alternative Energy Rider, Energy Efficiency Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.12456.

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated, \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighteenth Revised Sheet No. G12  
Cancels  
Seventeenth Revised Sheet No. G12  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated, \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighteenth Revised Sheet No. G12  
Cancels  
Seventeenth Revised Sheet No. G12  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated, \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighteenth Revised Sheet No. G12  
Cancels  
Seventeenth Revised Sheet No. G12  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 10-88-EL-RDR dated, \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective May 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T15  
MacGregor Park  
1065 Woodman Dr.  
No. T15  
Dayton, Ohio 45432

~~First~~ Second Revised Sheet  
Cancels  
~~Original~~ First Revised Sheet  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

**Residential:**

Energy Charge \$0.0045089-0061726 per kWh

**Residential Heating:**

Energy Charge \$0.0044414-0061726 per kWh

**Secondary:**

Demand Charge \$2.2514970-0844283 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0022988-0163855 per kWh for the first 1,500 kWh

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Filed pursuant to the Opinion and Order in Case No. ~~09-256-EL-UNC-10-88-EL-RDR~~ dated November 18, 2009 \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued ~~November 30, 2009~~ \_\_\_\_\_  
2010

Effective ~~December 1, 2009~~ May 1,

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
No. T15  
MacGregor Park  
1065 Woodman Dr.  
No. T15  
Dayton, Ohio 45432

~~First~~ Second Revised Sheet  
Cancels  
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Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of ~~\$0.0022988~~ 0.0163855 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge \$1.~~6152083~~ 3869640 per kW for all kW of Billing Demand  
Energy Charge ~~(\$0.0001162)~~ 0008593 per kWh  
Reactive Demand Charge \$0.~~2032959~~ 2491623 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of ~~(\$0.0001162)~~ 0008593 per kWh in lieu of the above demand charge.

**Primary-Substation:**

Demand Charge \$1.~~63887390~~ 8052909 per kW for all kW of Billing Demand  
Energy Charge ~~(\$0.0001100)~~ 0005390 per kWh  
Reactive Demand Charge \$0.~~2666526~~ 1609230 per kVar for all kVar of Billing Demand

**High Voltage:**

Demand Charge \$1.~~6843383~~ 0243845 per kW for all kW of Billing Demand  
Energy Charge ~~(\$0.0004085)~~ 7352 per kWh  
Reactive Demand Charge \$0.~~4949466~~ 1827206 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

Energy Charge \$0.~~0047538~~ 0060462 per kWh

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Filed pursuant to the Opinion and Order in Case No. ~~09-256-EL-UNC~~ 10-88-EL-RDR dated ~~November 18,~~  
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Effective ~~December 1, 2009~~ May 1,

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T15  
MacGregor Park  
1065 Woodman Dr.  
No. T15  
Dayton, Ohio 45432

~~First~~ Second Revised Sheet  
Cancels  
~~Original~~ First Revised Sheet  
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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**School:**

Energy Charge \$0.0045334 0064709 per kWh

**Street Lighting:**

Energy Charge \$0.0046936 0059408 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

---

Filed pursuant to the Opinion and Order in Case No. ~~09-256-EL-UNC~~ 10-88-EL-RDR dated ~~November 18,~~  
~~2009~~ \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued ~~November 30, 2009~~ \_\_\_\_\_  
2010

Effective ~~December 1, 2009~~ May 1,

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T15  
MacGregor Park  
1065 Woodman Dr.  
No. T15  
Dayton, Ohio 45432

~~First~~ Second Revised Sheet  
Cancels  
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Page 4 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for ~~service~~ bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

---

Filed pursuant to the Opinion and Order in Case No. ~~09-256-EL-UNC~~ 10-88-EL-RDR dated November 18, 2009 \_\_\_\_\_, of the Public Utilities Commission of Ohio.

Issued ~~November 30, 2009~~ \_\_\_\_\_  
2010

Effective ~~December 1, 2009~~ May 1,

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G12 MacGregor Park  
1065 Woodman Dr.  
Sheet No. G12  
Dayton, Ohio 45432

~~Seventeenth-Eighteenth Revised~~  
Cancels  
~~Sixteenth-Seventeenth Revised~~  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.04220 per kWh for the first 1,500 kWh  
\$0.00752 per kWh for the next 123,500 kWh  
\$0.00337 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed ~~\$0.4881000~~ 2023185 plus the current FUEL charge in Tariff Sheet No. G28 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 10-88-EL-RDR dated ~~December 16, 2009~~ \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ \_\_\_\_\_  
2010

Effective ~~January~~ May 1,

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G12 MacGregor Park  
1065 Woodman Dr.  
Sheet No. G12  
Dayton, Ohio 45432

~~Seventeenth-Eighteenth Revised~~  
Cancels  
~~Sixteenth-Seventeenth Revised~~  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

Surcharge Rider, Alternative Energy Rider, Energy Efficiency Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.12456.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G12 MacGregor Park  
1065 Woodman Dr.  
Sheet No. G12  
Dayton, Ohio 45432

~~Seventeenth-Eighteenth Revised~~  
Cancels  
~~Sixteenth-Seventeenth Revised~~  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 10-88-EL-RDR dated ~~December 16,~~  
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Issued ~~December 17, 2009~~ \_\_\_\_\_  
2010

Effective ~~January~~ May 1,

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G12 MacGregor Park  
1065 Woodman Dr.  
Sheet No. G12  
Dayton, Ohio 45432

~~Seventeenth-Eighteenth Revised~~  
Cancels  
~~Sixteenth-Seventeenth Revised~~  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

**DEFAULT SERVICE:**

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

**NOTICE:**

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

**RULES AND REGULATIONS:**

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC10-88-EL-RDR~~ dated ~~December 16, 2009~~ \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ \_\_\_\_\_  
2010

Effective ~~January~~ May 1,

Issued by  
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