



Regulatory Operations

February 26, 2010

Mr. Douglas Wu:  
Tariff Section, Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 06-653-EL-ORD, 10-0078-EL-ATA and 89-6004-EL-TRF

Dear Mr. Wu:

Pursuant to the Commission's Finding and Order dated February 24, 2010 in Case No. 06-653-EL-ORD and 10-0078-EL-ATA, The Dayton Power and Light Company herewith electronically submits its tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheet D2 and D12. The tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of March 1, 2010.

As described in the Commission's Entry, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case Nos. 06-653-EL-ORD and 10-0078-EL-ATA, one copy docketed in Case No. 89-6004-EL-TRF (or make such filing electronically as directed in Case No. 06-900-AU-WVR), and two copies distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Please contact me at (937) 259-7911 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads 'Irda Hinders'.

Irda Hinders  
Regulatory Operations

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Thirty-Second Revised	Tariff Index	2	March 1, 2010
<u>RULES AND REGULATIONS</u>				
D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighth Revised	Residential	2	June 30, 2009
D18	Eighth Revised	Residential Heating	3	June 30, 2009
D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

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Filed pursuant to the Opinion and Order in Case No. 10-0078-EL-ATA dated February 24, 2010 of the Public Utilities Commission of Ohio.

Issued February 26, 2010

Effective March 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventh Revised	Primary-Substation	3	June 30, 2009
D22	Sixth Revised	High Voltage	3	June 30, 2009
D23	Seventh Revised	Private Outdoor Lighting	3	June 30, 2009
D24	Seventh Revised	School	2	June 30, 2009
D25	Seventh Revised	Street Lighting	4	June 30, 2009
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Tenth Revised	Universal Service Fund Rider	1	January 1, 2010
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008
D37	First Revised	Green Pricing Rider	2	February 12, 2010
D38	Original	Energy Efficiency Rider	1	June 30, 2009
D39	Original	Economic Development Cost Recovery Rider	1	June 30, 2009

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ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EXTENSION OF ELECTRIC FACILITIES

- A. When a potential Customer desires electric distribution service and it is necessary that the Company's facilities be extended to make electric distribution service available to the premises under consideration, that potential Customer shall execute an agreement satisfactory to the Company covering the matter of the extension. In addition, the Customer shall apply for electric service as provided in these Electric Distribution Rules and Regulations. The agreement covering the extension must be signed by the owner of the premises to be served. The Applicant and the Company must agree on meter location and point of delivery of electric service before any facilities are installed on the premises to be served.
- B. For line extensions to residential single family homes, both individual homes and homes in a development, the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to five thousand dollars per individual lot. The Company is not responsible for any costs associated with premium installation.
  2. The Applicant shall be responsible for any cost above the five thousand dollars per individual lot.
  3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard service installation) prior to the start of construction.
  4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of five thousand dollars per individual lot. The Company shall afford the Applicant (but not including developers of homes) the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.
- C. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to twenty-five hundred dollars per individual unit. The Company is not responsible for any costs associated with premium installation.
  2. The Applicant shall be responsible for any cost above the twenty-five hundred dollars per individual unit.

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3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard installation) prior to the start of construction.
  4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of twenty-five hundred dollars per individual unit.
- D. For line extensions to Nonresidential Customers the following shall apply:
1. The Company shall be responsible for sixty percent of the total cost of the line extension for a standard service installation.
  2. The Applicant shall remit forty percent of the total cost of the line extension for standard service installation prior to the start of construction, which shall be considered a Contribution in Aid of Construction (CIAC).
  3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs, including CIAC costs, of premium services (the sum of the Company's costs to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project) prior to the start of construction.
  4. If a substation is required as part of the line extension project, the Applicant shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.
- E. Any Applicant who paid to the Company the cost of standard service installation may be entitled to a refund of a portion of the installation cost paid in accordance with the following:
1. If any new Customer, within fifty months of the completion of a line extension project utilizes all or part of the facilities for which the cost of standard service installation has been paid, the Applicant who paid the installation costs may be entitled to a refund which represents a pro rata portion of the original cost calculated to equitably share the cost responsibility for those facilities used in service by both the new and original Applicant. The new Applicant will pay the pro rata portion of the original installation cost to DP&L and if either a premium installation or an additional line extension project is required for such new Applicant, any additional costs that would be charged under paragraphs (B), (C)

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- or (D). After receiving the new Applicant's pro rata portion DP&L will refund it to the original Applicant.
2. If any subsequent new Applicant, within fifty months of the completion of the original line extension project, utilizes all or part of the facilities, any Applicant who paid for the standard service installation cost may be entitled to a refund.
  3. Any Applicants who paid for the standard service installation cost are responsible to notify the Company when a new Customer is connected and utilizes the line extension associated with the installation cost that was paid.
- F. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements.
- G. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate.
- H. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.
- I. The Company reserves the right to make additional electric service extensions from the end of, or from any point in its electric distribution system.
- J. The Company reserves the right to determine the type of equipment which is needed to extend service hereunder, as well as whether overhead or underground electric distribution facilities will be installed. If the Applicant desires to receive service different than that determined by the Company, this is considered premium service and cost contributions apply as indicated above.
- K. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the Applicant's property are the responsibility of the Applicant. Any such costs incurred by the Company at the Applicant's request must be paid in full prior to construction beginning.

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Definitions for the purposes of this section:

1. “Builder/Developer” – someone who builds or contracts for and supervises the construction of any commercial structure or someone who builds or contracts for and supervises the construction of a residence for purposes other than owning and occupying it.
2. “Premium Service Cost” – all costs and expenses incurred by the Company to provide service to the customer in excess of all the costs and expenses of a standard service. Premium Service Costs may include but are not limited to, customer requested oversized facilities or any additional costs that result from customer specifications that are in excess of standard construction, alternate construction routes, special construction costs due to obstructions or other physical factors, additional equipment, as well as costs associated with local ordinances or restrictions and any expenses imposed on the Company that are beyond the Company’s control. The Company reserves the right to determine whether the construction of underground electric distribution facilities are considered standard or premium services.
3. “Residence” – a living structure meeting the permanency requirement which includes a functional domestic kitchen and conventional sleeping facilities in compliance with all applicable residential building codes and regulations.
4. “Standard Service Installation” – is the least cost most direct route to extend facilities, in accordance with good utility practice, to the customer’s delivery point from the Company’s point of origin at the appropriate voltage level and availability of multi-phase facilities.
5. All other definitions as set forth in Section 4901:1-9-07 of the Ohio Administrative Code as modified from time to time shall apply.

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**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/26/2010 1:14:15 PM**

**in**

**Case No(s). 10-0078-EL-ATA**

Summary: Tariff Sheet Revisions, PUCO Tariff No. 17, in compliance with the Commission's Opinion and Order, dated February 24, 2010 in Case Nos. 06-653-EL-ORD and 10-0078-EL-ATA, electronically filed by Mrs. Irda Hoxha Hinders on behalf of The Dayton Power and Light Company