

February 12, 2010

Renee J. Jenkins  
Director, Administration Department  
Secretary to the Commission  
Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

SUBJECT: Case Nos.     10-0176-EL-ATA  
                                 89-6006-EL-TRF  
                                 89-6001-EL-TRF  
                                 89-6008-EL-TRF

Dear Ms. Jenkins:

Please find the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Approval of a New Rider and Revision of an Existing Rider. Please file one copy in each of the above referenced case numbers.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Ridman".

William R. Ridman  
VP, Rates & Regulatory Affairs

Enclosures

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application Not for an Increase in Rates,  
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of Ohio	)	
Edison Company, The Cleveland Electric	)	
Illuminating Company and The Toledo	)	Case No. 10-0176-EL-ATA
Edison Company for Approval of a	)	
New Rider and Revision of an Existing	)	
Rider	)	

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<input checked="" type="checkbox"/> New Service	<input type="checkbox"/> Change in Rule or Regulation
<input type="checkbox"/> New Classification	<input type="checkbox"/> Reduction Rates
<input type="checkbox"/> Change in Classification	<input type="checkbox"/> Correction of Error
<input checked="" type="checkbox"/> Other, not involving increase in rates	
<input type="checkbox"/> Various related and unrelated textual revision, without change in intent	

2. DESCRIPTION OF PROPOSAL: Proposal to establish a new rider, Rider RGC, to provide a generation credit to the customers specified in the proposed tariff and to permit cost recovery through an existing rider.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets) See attached

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

  X   Exhibit A - existing schedule sheets (to be superseded) if applicable

  X   Exhibit B - proposed schedule sheets

  X   Exhibit C-1

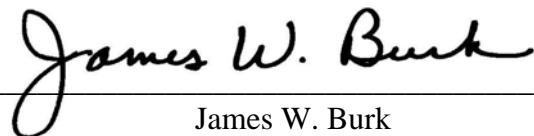
- a) if new service is proposed, describe;  
Description included on attached Exhibit C-1.
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.)  
and where appropriate, a statement distinguishing proposed service from existing  
services;
- c) if proposed service results from customer requests, so state, giving if available,  
the number and type of customers requesting proposed service.

       Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement  
explaining reason for change.

  X   Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits  
C-1 or C-2.

5. This application will not result in any increase in any rate, joint rate, toll, classification, charge  
or rental.

6. Applicants respectfully request the Commission to approve the new tariff sheet attached hereto  
and approve the modification to the cost recovery mechanism language of the existing tariff  
sheet attached hereto and authorize Applicants to file same in final form, and to be in the form  
and content shown in Exhibit B.



James W. Burk  
Senior Attorney  
TITLE

76 South Main Street  
Akron, Ohio 44308  
ADDRESS

330/384-5861  
TELEPHONE NUMBER

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	01-23-09
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
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Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	01-01-10
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-10
Deferred Transmission Cost Recovery	100	04-01-09
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Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	02-01-10
Green Resource	104	06-01-09
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	01-01-10
Non-Distribution Uncollectible	110	01-01-10
Experimental Real Time Pricing	111	02-01-10
Experimental Critical Peak Pricing	113	02-01-10
Generation Service	114	02-01-10
Demand Side Management and Energy Efficiency	115	01-01-10
Economic Development	116	01-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
	Partial Service - (24)		●	●	●	●			
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
	Hospital Net Energy Metering - (87)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule and the application of credits in sections (a), (b), (c), and (f) of this Rider.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.6305¢
GP	0.4960¢

**f. School Credit Provision**

**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

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<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	05-01-09
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
Interconnection Tariff	95	01-01-09



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Transmission and Ancillary Service Rider	83	01-01-10
Alternative Energy Resource	84	01-01-10
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-10
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-10
Deferred Transmission Cost Recovery	100	05-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	02-01-10
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	05-01-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	01-01-10
Non-Distribution Uncollectible	110	01-01-10
Experimental Real Time Pricing	111	02-01-10
CEI Delta Revenue Recovery	112	01-01-10
Experimental Critical Peak Pricing	113	02-01-10
Generation Service	114	02-01-10
Demand Side Management and Energy Efficiency	115	01-01-10
Economic Development	116	01-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
	Hospital Net Energy Metering - (87)		●	●	●	●			
	Regulatory Transition & Transition Rate Credit - (89)	●	●	●	●	●		●	
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
	Grandfathered Contract - (94)		●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Experimental Real Time Pricing - (111)		●	●	●	●			
Q	CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

**RIDER EDR**  
**Economic Development Rider****e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule and the application of credits in sections (a), (b), (c) and (f) of this Rider.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

**f. School Credit Provision****APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

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General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	01-23-09
<b>OTHER SERVICE</b>		
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Economic Development (4a)	88	01-23-09
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Fuel	105	12-14-09
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**RIDER EDR**  
**Economic Development Rider****e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule and the application of credits in sections (a), (b), (c), and (f), of this Rider.

**RATE:**

The following charges will apply, by rate schedule, for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

**f. School Credit Provision****APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

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<b>MISCELLANEOUS CHARGES</b>	75	01-23-09
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	01-01-09

Filed pursuant to Order dated ~~January 20, 2010~~, in Case No. ~~09-541-EL-ATA~~~~10-176-EL-ATA~~,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~~~Charles E. Jones~~, President

Effective: ~~February~~~~April~~ 1, 2010

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School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	01-01-10
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
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Non-Residential Deferred Distribution Cost Recovery	121	09-01-09
<u>Residential Generation Credit</u>	<u>123</u>	<u>04-01-10</u>

Filed pursuant to Order dated ~~January 20, 2010~~, in Case No. ~~09-541-EL-ATA~~10-176-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~Charles E. Jones, President

Effective: ~~February~~April 1, 2010



**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Partial Service - (24)		●	●	●	●			
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
	Hospital Net Energy Metering - (87)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
	<u>Residential Generation Credit - (123)</u>	●							

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-ATA10-176-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg Charles E. Jones, President

Effective: February-April 1, 2010

**SUMMARY RIDER**

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated ~~January 20, 2010~~ \_\_\_\_\_, in Case No. ~~09-541-EL-ATA~~ 10-176-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ Charles E. Jones, President

Effective: ~~February~~ April 1, 2010

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f) of this Rider and certain other generation credits as approved by the Commission.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.6305¢
GP	0.4960¢

**f. School Credit Provision**

**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO et al; 10-176-EL-ATA,

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The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ Charles E. Jones, President

Effective: January-April 1, 2010

**RIDER RGC**  
**Residential Generation Credit Rider**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on January 22, 2009 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to January 22, 2009 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

<u>Residential Space Heating Rate</u>	<u>Original Sheet No. 11</u>
<u>Residential Optional Time-of-Day</u>	<u>Original Sheet No. 12</u>
<u>Residential Optional Controlled Service Rider</u>	<u>Original Sheet No. 14</u>
<u>Residential Load Management Rate</u>	<u>Original Sheet No. 17</u>
<u>Residential Optional Electrically Heated Apartment Rate</u>	<u>Original Sheet No. 19</u>

This Residential Generation Credit Rider (RGC) is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

The following Residential Generation Credits are effective on a service rendered basis, per kWh for all kWhs in excess of 1250 kWh which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

<u>April 1, 2010 – May 31, 2010</u>	<u>(\$ 0.0210)</u>
<u>September 1, 2010 – May 31, 2011</u>	<u>(\$ 0.0210)</u>
<u>September 1, 2011 – May 31, 2012</u>	<u>(\$ 0.0184)</u>
<u>September 1, 2012 – May 31, 2013</u>	<u>(\$ 0.0158)</u>
<u>September 1, 2013 – May 31, 2014</u>	<u>(\$ 0.0132)</u>
<u>September 1, 2014 – May 31, 2015</u>	<u>(\$ 0.0106)</u>
<u>September 1, 2015 – May 31, 2016</u>	<u>(\$ 0.0080)</u>
<u>September 1, 2016 – May 31, 2017</u>	<u>(\$ 0.0054)</u>
<u>September 1, 2017 – May 31, 2018</u>	<u>(\$ 0.0028)</u>

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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<b>ELECTRIC SERVICE REGULATIONS</b>	4	12-04-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	05-01-09
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg Charles E. Jones, President

Effective: February-April 1, 2010

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Transmission and Ancillary Service Rider	83	01-01-10
Alternative Energy Resource	84	01-01-10
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-10
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-10
Deferred Transmission Cost Recovery	100	05-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	02-01-10
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	05-01-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	01-01-10
Non-Distribution Uncollectible	110	01-01-10
Experimental Real Time Pricing	111	02-01-10
CEI Delta Revenue Recovery	112	01-01-10
Experimental Critical Peak Pricing	113	02-01-10
Generation Service	114	02-01-10
Demand Side Management and Energy Efficiency	115	01-01-10
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Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09
<u>Residential Generation Credit</u>	<u>123</u>	<u>04-01-10</u>

Filed pursuant to Order dated ~~January 20, 2010~~, in Case No. ~~09-541-EL-ATA~~10-176-EL-ATA,

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Issued by: ~~Richard R. Grigg~~Charles E. Jones, President

Effective: ~~February~~April 1, 2010

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
	Hospital Net Energy Metering - (87)		●	●	●	●			
	Regulatory Transition & Transition Rate Credit - (89)	●	●	●	●	●		●	
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
	Grandfathered Contract - (94)		●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Experimental Real Time Pricing - (111)		●	●	●	●			
Q	CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
	Residential Generation Credit - (123)	●							

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Filed pursuant to Order dated January 20, 2010, in Case No. 09-541-EL-ATA10-176-EL-ATA,

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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg Charles E. Jones, President

Effective: February-April 1, 2010

**SUMMARY RIDER**

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated ~~January 20, 2010~~ \_\_\_\_\_, in Case No. ~~09-541-EL-ATA~~10-176-EL-ATA,

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Effective: ~~February~~April 1, 2010



**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c) and (f) of this Rider and certain other generation credits as approved by the Commission.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

**f. School Credit Provision**

**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a Cleveland Municipal School District building that was served by the Company on January 21, 2009, or 3) is a new public school district building in the Cleveland Municipal School District or in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO et al; 10-176-EL-ATA,

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The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ Charles E. Jones, President

Effective: January-April 1, 2010

**RIDER RGC**  
**Residential Generation Credit Rider**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on April 30, 2009 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to April 30, 2009 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

<u>Residential Add-On Heat Pump</u>	<u>Original Sheet No. 11</u>
<u>Residential Space Heating</u>	<u>Original Sheet No. 13</u>
<u>Residential Water Heating and Space Heating</u>	<u>Original Sheet No. 14</u>
<u>Optional Electrically Heated Residential Apartment Schedule</u>	<u>Original Sheet No. 15</u>

In addition to those rate schedules listed above, the Residential Generation Credit is applicable to customers served solely under the "Optional Load Management Rate" section specified in the Residential Schedule, Original Sheet 10.

This Residential Generation Credit Rider (RGC) is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

The following Residential Generation Credits are effective on a service rendered basis, per kWh for all kWhs in excess of 1000 kWh which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

<u>April 1, 2010 – May 31, 2010</u>	<u>(\$ 0.0370)</u>
<u>September 1, 2010 – May 31, 2011</u>	<u>(\$ 0.0370)</u>
<u>September 1, 2011 – May 31, 2012</u>	<u>(\$ 0.0324)</u>
<u>September 1, 2012 – May 31, 2013</u>	<u>(\$ 0.0278)</u>
<u>September 1, 2013 – May 31, 2014</u>	<u>(\$ 0.0232)</u>
<u>September 1, 2014 – May 31, 2015</u>	<u>(\$ 0.0186)</u>
<u>September 1, 2015 – May 31, 2016</u>	<u>(\$ 0.0140)</u>
<u>September 1, 2016 – May 31, 2017</u>	<u>(\$ 0.0094)</u>
<u>September 1, 2017 – May 31, 2018</u>	<u>(\$ 0.0048)</u>

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
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<b>ELECTRIC SERVICE REGULATIONS</b>	4	12-04-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	01-23-09
<b>OTHER SERVICE</b>		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09

Filed pursuant to Order dated ~~January 20, 2010~~, in Case No. ~~09-541-EL-ATA~~10-176-EL-ATA,

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The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~Charles E. Jones, President

Effective: ~~February-April~~ 1, 2010

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School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-21-09
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	01-01-10
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-10
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	02-01-10
Green Resource	104	06-01-09
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	01-01-10
Non-Distribution Uncollectible	110	01-01-10
Experimental Real Time Pricing	111	02-01-10
Experimental Critical Peak Pricing	113	02-01-10
Generation Service	114	02-01-10
Demand Side Management and Energy Efficiency	115	01-01-10
Economic Development	116	<del>01-01</del> 04-01-10
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

Filed pursuant to Order dated ~~January 20, 2010~~, in Case No. ~~09-541-EL-ATA~~10-176-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ Charles E. Jones, President

Effective: ~~February~~ April 1, 2010

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f), of this Rider and certain other generation credits as approved by the Commission.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

**f. School Credit Provision**

**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning with October 1, 2009.

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO et al; 10-176-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~ Charles E. Jones, President

Effective: January-April 1, 2010

### Description of New Service

This tariff filing is designed to implement a new credit for certain customers, as specified in Exhibit B, attached hereto and designated as Rider RGC, to be applied only during the winter billing periods, as that term is defined in the Applicants' Electric Service Regulations. The credit amount is designed to phase out over a period of approximately eight years. This application should also be recognized as being part of the initial elements to be included toward developing a new electric security plan for the Applicants, the development of which was suggested by Staff in its comments filed in Case No. 09-906-EL-SSO.

Statement of Proposal

The tariff change proposed in this application works in concert with the new Rider RGC as described in Exhibit C-1 and is designed to modify the standard charge provision of the existing tariff Rider EDR attached hereto to provide for the full and timely recovery of the costs arising from the application of the credit set forth in the proposed new Rider RGC.

## VERIFICATION

State of Ohio, Summit County, ss:

James F. Pearson,  
Name of Officer

James F. Pearson, VP & Treasurer(and)  
(President) (Vice President)

Edward Udovich,  
Name of Officer

Edward Udovich, Asst. Corp. Sec. of  
(Secretary) (Treasurer)

Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, being first duly sworn hereby verify this application

Sworn and subscribed before me this 12<sup>th</sup> day of February, 2010

Michele A. Buchtel  
Notary Public

Michele A. Buchtel  
Resident Summit County  
Notary Public, State of Ohio  
My Commission Expires: 08/28/11



**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 10-0176-EL-ATA, 89-6006-EL-TRF, 89-6001-EL-TRF, 89-6008-EL-TRF**

Summary: Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Approval of a New Rider and Revision of an Existing Rider electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.