FILE

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVE	32
2010 FEB	DOCKET
O PUC	DOCKETING DIV
0-080 GA	

In the Matter of the Application of Columbia Gas of Ohio, Inc. for Approval of Revised Bill Formats.

Case No. 1

APPLICATION OF COLUMBIA GAS OF OHIO, INC.

Now comes the Applicant, Columbia Gas of Ohio, Inc. ("Columbia"), and applies for approval of revised bill formats for its Small General Service ("SGS"), General Service ("GS"), Large General Service ("LGS"), Full Requirements Small General Transportation Service ("FRSGTS"), Full Requirements General Transportation Service ("FRGTS") and Full Requirements Large General Transportation Service ("FRLGTS") customers who are billed through Columbia's Distributive Information, ("DIS") and Gas Measurement Billing ("GMB") systems. Columbia also requests approval of revised bill formats for its Small General Transportation Service ("SGTS") customers billed through Columbia's Gas Transportation Service ("GTS") billing system. Columbia makes this application pursuant to Ohio Administrative Code § 4901:1-13-11(D). In support of its application, Columbia states as follows:

- Columbia is an Ohio corporation engaged in the business of supplying natural gas to consumers within the state of Ohio. Columbia is a public utility subject to the Commission's jurisdiction.
- 2. Ohio Administrative Code § 4901:1-18-09(C) requires any natural gas company under the Commission's jurisdiction to submit to the Commission for its approval any proposed

accurate and complete reproduction of a case file document delivered in the regular course of business. Technician_

Changes in bill format for customers billed through the GTS system are limited to customers served under rate schedule SGTS. This is to certify that the images appearing are an

new bill format, and further provides that in the absence of any action by the Commission within forty five (45) days, the proposed new bill format shall be approved.

3. In this Application Columbia is requesting approval of proposed bill format changes due to the implementation of three separate Commission orders. The first change is due to Columbia's implementation of its Demand Side Management ("DSM") program. The second change is due to Columbia's implementation of its Standard Service Offer auction. The third change is due to the Commission's approval in Case No. 08-0072-GA-AIR of a revision to the gross receipts tax rider so that it applies to all components of the bill rather than just the gas cost component of the bill.

BILL FORMAT CHANGES RELATED TO THE DSM PROGRAM

- 4. In Columbia's last base rate case, Case No. 08-0072-GA-AIR, et al., the Commission approved a Demand Side Management rider ("Rider DSM") applicable to customers served under rate schedules SGS, SGTS and FRSGTS. Rider DSM will provide for recovery of costs incurred in the implementation of those programs approved in the Commission's Finding and Order dated July 23, 2008, in Case No. 08-833-GA-UNC.
- 5. In accordance with the procedure for filing Rider DSM adjustments approved by the Commission in its Opinion and Order issued December 3, 2008, in Case No. 08-0072-GA-AIR, et al., on November 30, 2009, Columbia filed a Notice of Intent in Case No. 09-1036-GA-UNC. Columbia intends to file an Application in said case in which Columbia will propose an adjustment to its Rider DSM rates to become effective May 1, 2010. Assuming the Commission approves an adjustment to Rider DSM, the rider will appear on the bill of customers billed

through the GMB and GTS billing systems as a new, separate line item under the heading "Other Charges."

6. The change to the bill format described above will only affect those customers' served under rate schedules SGS and FRSGTS billed by the GMB billing system, and those SGTS customers billed by the GTS billing system. No bill format change for implementation of Rider DSM is proposed for bills issued through the DIS billing system.

BILL FORMAT CHANGES RELATED TO THE STANDARD SERVICE OFFER AUCTION

- 7. Effective April 1, 2010, Columbia will commence its Standard Service Offer ("SSO") program in accordance with the Commission's Opinion and Order issued December 2, 2009, in Case No. 08-1344-GA-EXM. The implementation of this program results in the need for an additional request for the approval of revised bill formats for Columbia's SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS customers billed through GMB billing system.
- 8. Columbia's implementation of the SSO program will necessitate bill format changes to bills of customers issued through the GMB billing system for the following reasons:

 (1) the inclusion of an additional line item on the bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS in recognition of the Commission's approval of the CHOICE/SSO Reconciliation Rider ("CSRR"). The CSRR provides for reconciliation of gas cost recovery with expenses, flow through of refunds and shared off-system sales revenues; (2) the inclusion of an additional line item on the bills of customers served under rate schedules SGS, GS and LGS in recognition of the Commission's approval of a Regulatory Assessment Rider ("RAR") that provides for recovery of regulatory assessment charges associated with sale of gas; and, (3) the elimination of the CHOICESM Program Sharing Credit on the bills of custom-

ers billed through the GMB billing system and served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

9. Columbia's implementation of the SSO program will also necessitate bill format changes to its DIS billing system to clarify the following for customers billed under rate schedules SGS, GS and LGS: (1) the gas cost rate used to compute the gas cost portion of the bill is the current SSO rate; and, (2) the inclusion of a definition of an SSO rate on the bill.

BILL FORMAT CHANGES FOR CORRECTION OF FOOTNOTE

10. During the development of revised bill formats for customers billed through the GMB billing system Columbia identified a footnote that inadvertently had not been updated to reflect a change approved by the Commission in its Opinion and Order issued December 3, 2008, in Case No. 08-0072-GA-AIR, et al. That Order authorized Columbia to compute the gross receipts tax portion of the bill on all components of the bill. Previously, the gross receipts tax rider had applied only to the gas cost portion of the bill, and GMB customer bills included the following footnote:

To implement the change authorized in Case No. 08-0072-GA-AIR, et al. Columbia proposes to revise this footnote contained on the proposed bill formats for customers billed through the GMB

'Current charges' include a gross receipts tax of \$X.XX on gas cost.

'Current charges' include a gross receipts tax of \$X.XX

billing system to read as follows:

SAMPLE BILL FORMATS

- 11. Attachment A is the proposed GMB sales bill format that reflects elimination of the CHOICE Program Sharing Credit; inclusion of new line items for the CSRR, DSM and RAR riders and revision of the above-referenced footnote. Attachment B is the proposed bill format for a customer participating in the Columbia CHOICE Program that reflects the elimination of the CHOICE Program Sharing Credit; the inclusion of CSRR and DSM line items and revision of the above-referenced footnote. Attachment C is the proposed GTS bill format that reflects the inclusion of an additional line item for the billing of the Rider DSM to SGTS customers. Attachment D is the proposed DIS bill format for customers billed under rate schedules SGS, GS and LGS which reflects the above-noted clarifications of the rate being used to compute the gas cost portion of the bill.
- 12. Columbia respectfully requests that the Commission approve this Application so that Columbia can implement the revised billing format with bills issued for the April 2010 billing cycle.

WHEREFORE, Columbia respectfully requests that the Commission approve the revised bill formats as proposed herein.

Respectfully submitted, COLUMBIA GAS OF OHIO, INC.

Trial Attorney

Stephen B. Seiple, Asst. General Counsel

Brooke E. Leslie, Counsel 200 Civic Center Drive

Columbus, OH 43216-0117 Telephone: (614) 460-5558

Fax: (614) 460-6986

Email: bleslie@nisource.com

Attorneys for Applicant

COLUMBIA GAS OF OHIO, INC.

ATTACHMENT A

COLUMBIA GAS OF OHIO CUSTOMER 123 MAIN ST ANYTOWN OH 12345

COLUMBIA GAS OF OHIO CUSTOMER

% ACCOUNTS PAYABLE

123 MAIN ST

ANYTOWN OH 12345

1031 Indullar landellar landellar

Pay This Amount \$151.77 Past Due After FEB 9, 2010

XXXXXXXX XXX XXX X

Unit Book Desk 05 74 D P O BOX 742510 CINCINNATI OH 45274-2510

CINCINNATI OH 45274-2510 Uludahan Markadalahan Miladah 123 MAIN ST ANYTOWN OH 12345

GAS

Please return this portion with your payment payable to <u>COLUMBIA GAS</u>.

If paying in person, please bring entire bill with you.



1600 DUBLIN RD COLUMBUS OH 43215

TARIFF GAS INVOICE FOR JANUARY 2010

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

ANYTOWN OH 12345

Account Number
XXXXXXXXX XXX XXX X

Account Summary:

Previous Account Balance \$ 3,691,40 Payments Received \$ 3,691,40 Credit Balance At Billing \$ 0.00 Current Charges \$ 151,77 Present Balance \$ 151,77

Amount Due	\$151.77
Please Pay Amount Due By	FEB 9, 2010

GENERAL INFORMATION

To report a gas emergency or for questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-344-4077.

If your complaint is not resolved after you have called Columbia Gas of Ohio, or for general utility information, residential and business customers may call the Public Utilities Commission of Ohio (PUCO), toli-free at 1-800-686-7826 or for TDD/TTY toll-free at 1-800-688-1570, from 8.00 a.m to 5:30 p.m. weekdays, or visit www.puco.ohio.gov.

'Current Charges' include a Gross Receipts Tax of \$7.21.

2010-01-25 00:30:45 XXXXXXXXXX Page 1 of 3



TARIFF GAS INVOICE FOR JANUARY 2010

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST **CAREY OH 43316**

Account Number XXXXXXXX XXXX XXXX

Retain this page for your records

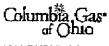
		METE	R SUMM	ARY INFORM	MATION		
	Billing	Period		Meter R	teadings	Meter Registration Wicf	Delivered
Service Number	From Mo-Day	Mo-Day	Days	Previous	Current	Mcf	Consumption Mcf
XXXXXXXX	12-10	1-11	32	48,030.0	48,120.0	9.0	25.0
Sales (Consumption					9.0	25.0

2010-01-25

00:30:45

XXXXXXXXX-XXX

Page 2 of 3



TARIFF GAS INVOICE FOR JANUARY 2010

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST **CAREY OH 43316**

Account Number XXXXXXXX XXX XXX X

Retain this page for your records

RATE SCHE	DULE INFORMATION	<u> </u>	-		
Rate Schedule: 1010					
•	<u>Rate</u>	Mcf		<u>Amount</u>	
Fixed Charges			_		
Monthly Delivery Charge	17.8100		\$	17.81	
Infrastructure Replacement Program Rider	0.8600		\$	0.86	
Sales Quantities All Gas					
Ali Gas	0.00000	25.0	\$	0.00	
	Rate Schedule Total		\$18.67		
Other Charges Choice/SSO Reconciliation Rider Percentage of Income Plan Gas Recovery (SSO) Uncollectible Expense Rider Regulatory Assessment Rider	0.0447 Credit 0.6065 4.1281 0.1866 0.0177	25.0 25.0 25.0 25.0 25.0	***	1.12 15.16 103.20 4.67 9.81	Credi
Demand Side Management	0.0000	25.0	\$	0,00	
	Other Char	ges Total		131.72	
Taxes					
Gross Receipts Tax			\$	7.69	
Gas Distribution Excise Tax			\$	3.98	
	Taxes Total			\$11.67	
	Current Ch	arge	;	\$162_06	

2010-01-25

00:30:45

XXX-XXXXXXXXXXX

Page 3 of 3

ATTACHMENT B

GAS

COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

XXXXXXXX XXX XXX X

1424

Pay This Amount \$1,229.96 Past Due After

JAN 18, 2010

Unit Book Desk 12 40 D ANYTOWN OH 12345-6789

Infantantialar Hankan Hallanan Mikhaitkasa kulai

P O BOX 742510

CINCINNATI OH 45274-2510

Coloral ad el en el colora de la colora de la

123 MAIN ST ANYTOWN OH 12345

Please return this portion with your payment payable to COLUMBIA GAS If paying in person, please bring entire bill with you.



1600 DUBLIN RD COLUMBUS OH 43215

TARIFF GAS INVOICE FOR DECEMBER 2009

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

SOMERSET OH 43783

Account Number XXXXXXXXX XXX XXX X

۲

Account Summary:

159.74 Previous Account Balance Payments Received \$ 159.74 Credit Balance At Billing \$ 0.00 **Current Charges** 1,229.96 \$ Present Balance 1,229.96

Amount Due	\$1,229.96
Please Pay Amount Due By	JAN 18, 2010

GENERAL INFORMATION

To report a gas emergency or for questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-344-4077.

If your complaint is not resolved after you have called Columbia Gas of Ohio, or for general utility information, residential and business customers may call the Public Utilities Commission of Ohio (PUCO), toll-free at 1-800-686-7826 or for TDD/TTY toll-free at 1-800-686-1570, from 8.00 a.m to 5:30 p.m. weekdays, or visit www.puco.ohio.gov.

'Current Charges' include a Gross Receipts Tax of \$7.06.

As a participant of the Columbia Gas Customer Choice program your gas is being supplied by MxEnergy. This bill reflects Columbia Gas charges for service and delivery of the gas and your marketer's charges for gas supply. For questions about your gas supply charges, please contact MxEnergy at 800-785-4373.

2009-12-31

06:35:29

XXXXXXXXXXXX

Page 1 of 4



TARIFF GAS INVOICE FOR DECEMBER 2009

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

ANYTOWN OH 12345

Account Number XXXXXXXXX XXX XXX XXX X

Retain this page for your records

METER SUMMARY INFORMATION							
	Billing From	Period		Meter R	eadings (Meter	Delivered Consumption
Service Number	Mo-Day	Mo Day	Days	Previous	Current	Registration Mcf	Mcf
XXXXXXXXXX	11-30	12-30	30	59,960.0	60,220.0	26.D	125.0
Consu	mption					26.0	125.0



TARIFF GAS INVOICE FOR DECEMBER 2009

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

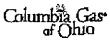
123 MAIN ST

ANYTOWN OH 12345

Account Number XXXXXXXXXXXXXXXX

Retain this page for your records

RATE SO	CHEDULE INFORMATI	ON		
Rate Schedule: 1030 Effective Date	: 08-29-2009 Prorati	ion Factor : 0.10000)	
	<u>Rate</u>	<u>Mci</u>	Amount	
Fixed Charges	40.4000		1.22	
Monthly Delivery Charge	12.1600		1.22 6 0.86	
Infrastructure Replacement Program Rider	0.8600	•	0.00	
Sates Quantities All Gas				
All Gas	0.79110	15.0	§ 11,87	
	Rate Sch	edule Total	\$13,95	
Rate Schedule: 1030 Effective Date	· 12-03 2000 Proreit	ion Factor : 0.90000	1	
totale : 1000 Circonve Date	Rate	Mcf_	Amount	
Fixed Charges				
Monthly Delivery Charge	17.8100	;	16.03	
Sales Quantities				
All Gas				
All Gas	0.00000	110.0	\$ 0.00	
	Rate Sch	edule Total	\$16,03	
	· · · · · ·		•	
Other Charges				
Marketer Cost of Gas	8.6500		\$ 1,081.25	
Choice/SSO Reconcillation Rider	0.0447 Credit		\$ 5.59 Cr	edi
Percentage of Income Plan	0.6065		\$ 75.B1	
Uncollectible Expense Rider	0.1866		\$ 23.33 \$ 0.00	
Demand Side Management Rider	0.0000	122		
	Other Ch	targes Total	\$1,174.80	
Taxes			•	
Gross Receipts Tax			\$7.06	
Gas Distribution Excise Tax			\$ 18.12	
	Taxes To		\$25,18	



TARIFF GAS INVOICE FOR DECEMBER 2009

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

ANYTOWN OH 12345

Account Number XXXXXXXX XXX XXX X

Retain this page for your records

Current Charges

\$1,229.96

2009-12-31

ATTACHMENT C

COLUMBIA GAS OF DHID CUSTOMER 123 MAIN ST ANYTOWN OH 12345-6789

917 GTS

COLUMBIA GAS OF OHIO CUSTOMER

123 MAIN ST

ATTN: ACCOUNTS PAYABLE ANYTOWN OH 12345-6789

Lalahan Phan In Microsoft Bloom Mark Calabrach M

XXX XXX X 1325
Pay This Amount \$4,300.72
Past Due After FEB 1, 2010

XXXX XXXX

P O BOX 742510 CINCINNATI OH 45274-2510

kalantakakara bakharakatantar kalada baga Hittarat lasat

Please return this portion with your payment payable to **COLUMBIA GAS**If paying in person, please bring entire bill with you.



200 CIVIC CENTER DR COLUMBUS OH 43215

GTS INVOICE FOR DECEMBER 2009

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

Account Summary:

Previous Account Balance

\$1,232.97

Payments Received

\$1,617.34 Credit

Adjustment

\$113.81 Credit

Balance At Billing

\$498.18 Credit

Current Charges Present Balance \$4,798.90 \$4,300.72

Amount Due

\$4,300.72

Please Pay Amount Due By

FEB 1, 2010

GENERAL INFORMATION

For questions regarding your gas costs, gas deliveries, or gas supplier contract terms, please call your Marketer.

To report a gas emergency or for questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-344-4077.

For questions regarding your Delivery Service charges on this invoice or your Columbia Gas Delivery Service agreement, please call your Columbia Representative.

If your complaint is not resolved after you have called Columbia Gas of Ohlo, or for general utility information, residential and business customers may call the Public Utilities Commission of Ohio (PUCO), toll-free at 1-800-686-7826 or for TDD/TTY toll-free at 1-800-686-1570, from 8.00 a.m to 5:30 p.m. weekdays, or visit www.puco.ohlo.gov.



200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

GTS INVOICE FOR DECEMBER 2009

Retain this page for your records

	CONSUMPTION SUMMARY							
Current Month								
PCID Number	From MM-DD-YY	To MM-DD-YY	Total Consumption	Qualified Volume	Transportation Credits	Tariff Volume		
XXXXXXXXXX	10-29-09	11-30-09	6.0	6.0	6.0	0.0		
XXXXXXXXXX	11-13-09	12-15-09	38.0	36.0	38.0	0.0		
XXXXXXXXXX-XXX	11-06 -0 9	12-08-09	78.0	78.0	78.0	0.0		
XXXXXXXXXXXXXX	11-21-09	12-23-09	126.0	126.0	126.0	0,0		
XXXXXXXXXX-XXX	11-11-09	12-11-0 9	101.0	101.0	101,0	0.0		
XXXXXXXXX-XXX	11-11-09	12-11-09	35.0	35.0	35.0	0.0		
XXXXXXXXX-XXX	10-28-09	11-25-09	25.0	25.0	25. 0	0.0		
XXXXXXXXX	11-25-09	12-29-09	159.0	159.0	159.0	0.0		
XXXXXXXXX-XXX	11-07-09	12-09-09	26.0	26.0	26.0	0.0		
XXXXXXXXXXXXXX	11-13-09	12-15-09	66.0	68.0	5 6.0	0.0		
XXXXXXXXXX-XXX	11-18-09	12-18-09	148.0	148.0	148.0	0.0		
XXXXXXXXX-XXX	11-03-09	12-03-09	67.0	67.0	67.0	0.0		
XXXXXXXXX-XXX	10-28-09	11-25-09	29.0	29.0	29.0	0.0		
XXXXXXXXXXXXXXX	11-25-09	12-29-09	110.0	110.0	110.0	0.0		
XXXXXXXXX-XXX	11-04-09	12-04-09	38.0	38.0	38. 9	0.0		
XXXXXXXXX	11-03-09	12-03-09	43.0	43.0	43.0	0.0		
			1,095.0	1,095.0	1,095.0	0.0		
	LDA	USTMENT :	SUMMARY INF	ORMATION				
Nomination Group: 421	4 AGG EN	RGY CO-OF	PERATIVE 7-5A			-		
Disbursement Adjustments Month Adjusted	Amount		PCID	Source	Disb Ad	justment		
Reading Over-Calculated Nov 2009	(\$113.8	 (1) X)	XXXXXXXXX	INTER :TCO	(26	1.0)		

Page 3 of 13

XXXX

Columbia Gast

200 CIVIC CENTER DR COLUMBUS OH 43215

01/16/10

13:47:14 01/16/10

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

invoice Group Number XXXXXXXX XXX XXX X

GTS INVOICE FOR DECEMBER 2009

Retain this page for your records

RATE SC	CHEDULE INFORM	RATION	
omination Group : 4214			
DID: XXXXXXXXXXXX 123 Main St. Anytown O	rh		
Rate Schedule: 30			
	Rate	Volume	Amount
	Legito	YOUTH	1.8135.0017
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider	3.6300		\$3.63
Transportation Charges Base Rate			•
First 25 Mcf	1.90490	6.0	\$11.43
Next 75 Mcf	1.48660	0.0	50.00
Over 100 Mcf	1.21910	0.0	\$0.00
Other Charges	1.21010	5.0	40.44
Banking And Balancing (Mcf)	0.03460	6.0	\$0.21
Percentage of Income Plan - GTS (Mcf)	0.60650	6.0	\$3.64
100% Supplemental Charge (Mof)	1,57500	6.0	\$9.45
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Rate Schedule	30 Total	\$50.86
Taxes	THE COLLEGE	30 70su:	,,,,,,,
Gross Receipts Tax			\$2.58
Gas Distribution Excise Tax			\$0.96
	BAID AAAAA	CXX-XXX Total	\$64.4
·		WY-YWY I DISH	404.41
CID: XXXXXXXXXXXX 123 Main \$t Anytown Ol			
Rate Schedule: 70 Effective Da	ite: 2009-06-29	Proration Factor: 0.6	
	Rate	<u>Volume</u>	<u>Amount</u>
Fixed Charges			
	12,1600		\$7.37
Monthly delivery charge Infrastructure Replacement Program Rider	12.1600 0.8600		\$7.37 \$0.86
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges			
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate			\$0.86
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf)		23.0	
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges	0.8600 0.79110		\$0.86 \$18,20
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf)	0.8600 0.79110 0.03460	23.0	\$0.86 \$18,20 \$0.80
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of Income Pien - GTS (Mcf)	0.8600 0.79110 0.03460 0.60650	23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Ease Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of Income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf)	0.8600 0.79110 0.03460 0.60650 1.57500	23.0 23.0 23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95 \$36.23
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of Income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf)	0.8600 0.79110 0.03460 0.60850 1.57500 0.18660	23.0 23.0 23.0 23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95 \$36,23 \$4,28
Monthly delivery charge Infrastructure Replacement Program Rider Transportation Charges Ease Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of Income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf)	0.8600 0.79110 0.03460 0.60850 1.57500 0.18660 0.00000	23.0 23.0 23.0 23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95 \$36,23 \$4,29 \$0,00
Monthly delivery charge infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf) Demand Side Management Rider	0.8600 0.79110 0.03460 0.60650 1.57500 0.18660 0.00000 Rate Schedule	23.0 23.0 23.0 23.0 23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95 \$36,23 \$4,28 \$0,00 \$81,70
Monthly delivery charge infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of income Pian - GTS (Mcf) 100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf) Demand Side Management Rider	0.8600 0.79110 0.03460 0.60650 1.57500 0.18660 0.00000 Rate Schedule	23.0 23.0 23.0 23.0 23.0 70 Total Proration Factor : 0.3	\$0.86 \$18,20 \$0.80 \$13,95 \$36.23 \$4.29 \$0,00 \$81,70
Monthly delivery charge infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf) Demand Side Management Rider	0.8600 0.79110 0.03460 0.60650 1.57500 0.18660 0.00000 Rate Schedule	23.0 23.0 23.0 23.0 23.0 23.0	\$0.86 \$18,20 \$0.80 \$13,95 \$36,23 \$4,28 \$0,00 \$81,70
Monthly delivery charge infrastructure Replacement Program Rider Transportation Charges Base Rate All Gas (Mcf) Other Charges Banking And Balancing (Mcf) Percentage of income Pien - GTS (Mcf) 100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf) Demand Side Management Rider	0.8600 0.79110 0.03460 0.60650 1.57500 0.18660 0.00000 Rate Schedule	23.0 23.0 23.0 23.0 23.0 70 Total Proration Factor : 0.3	\$0.86 \$18,20 \$0.80 \$13,95 \$36.23 \$4.29 \$0,00 \$81,70



200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

GTS INVOICE FOR DECEMBER 2009

Re	etain this page		
for	your records		
Transportation Charges	•		
Base Rate			
All Gas (Mcf)	0.00000	15.0	\$0.00
Other Charges			
Banking And Balancing (Mcf) Percentage of Income Plan - GTS (Mcf)	0.03460	15.0 15.0	\$0.52 \$9.10
100% Supplemental Charge (Mcf)	0.8 06 50 1.57500	15.0	\$9.10 \$23.63
Uncollectible Expense Rider (Mcf)	0.18860	15.0	\$2,80
Demand Side Management Rider	0.00000	15.0	\$0.00
	Rate Schedule 70		\$43.07
Taxes	***************************************	·	7
Gross Receipts Tax	•		\$6.52
Gas Distribution Excise Tax			\$6.05
	PCID XXXXXXXXX	-XXX Total	\$137.34
PCID: XXXXXXXXXXX 123 Main St Anytown Oh			
Rate Schedule: 30			
	Rate	Volume	Amount
	17919	VOIDING	CATHARATA
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider Transportation Charges	3.6300		\$3.63
Base Rate			
First 25 Mcf	1.7183D	25.0	\$42.96
Next 75 Mcf	1.30000	53.0	\$68.90
Over 100 Mcf	1.03250	0.0	\$9.00
Other Charges			-
Banking And Balancing (Mcf)	0.03460	78.0	\$2.70
Percentage of Income Plan - GTS (Mcf)	0.60650	78.0	\$47.31
100% Supplemental Charge (Mcf)	1.57500	78.0	\$122.85
Uncollectible Expense Rider (Mcf)	0.18660	78.0	\$14.55
_	Rate Schedule 30 *	Total	\$32 5.40
Taxes			
Gross Receipts Tax Gas Distribution Excise Tax			\$16.85
GES DISTINUUM EXESSE LEX			\$12.43
	PCID XXXXXXXXX	(-XXX Total	\$354.68
PCID: XXXXXXXXXXXX 123 Main St. Anytown Oh			
•			
Rate Schedule : 30			
	<u>Rate</u>	<u>Volume</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider	3.6300		\$3.63
Transportation Charges			
Base_Rate			
First 25 Mcf Next 75 Mcf	1.71830 1.30000	25.0 75.0	\$42.96 \$97.50
Over 100 Mof	1.03250	75.U 26.0	\$25.85
oral top type	1.40544	20.0	45 F. 10 G

01/16/10 13:47:14 01/16/10

XXXX Page 4 of 13



01/16/10

13:47:14 01/16/10

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number XXXXXXXX XXX XXX X

XXXX

Page 5 of 13

GTS INVOICE FOR DECEMBER 2009

			,
	Retain this page		•
	for your records		
Other Charges			
Banking And Balancing (Mcf)	0.03460	126.0	\$4.36
Percentage of Income Plan - GTS (Mcf)	0.60650	126.0	\$76.42
100% Supplemental Charge (Mcf)	1.57500	126.0	\$198.45
Uncollectible Expense Rider (McI)	0.1 8 56D	126.0	\$23.51
	Rate Schedule	30 Total	\$496.18
Taxes	14		
Gross Receipts Tax			\$25.65
Gas Distribution Excise Tax			\$18.21
	PCID XXXXXX	XXX-XXX Total	\$540.04
PCID: XXXXXXXXX 123 Main St Anyto	um Ch		
•	MIII QII		
Rate Schedule : 30			
	Rate	<u>Volume</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	22,5000		\$22.50
Infrastructure Replacement Program Rider			\$3.63
Transportation Charges	3.0300		40.00
Base Rate			•
First 25 Mcf	1.71830	25.0	\$42.96
Next 75 Mcf	1,30000	75.0	\$97.50
Over 100 Mcf	1.03250	1.0	\$1.03
Other Charges	1.00230		7
Banking And Balancing (Mcf)	0.03450	101.0	\$3,49
Percentage of Income Plan - GTS (Mcf)	0.6D65D	101.0	\$61.26
100% Supplemental Charge (Mcf)	1,57500	101.0	\$159.08
Uncollectible Expense Rider (Mcf)	0.18660	101.0	\$18.85
The state of the s	Rate Schedule	10 Total	\$418.30
Taxes	(Alte Ocheume	. Do Tolki	4114441
Gross Receipts Tax			\$ 21.26
Gas Distribution Excise Tax			\$16.02
Tobiggori Eliast Lin		-	*
	PCID XXXXX	XXX-XXX Total	\$447,58
PCID: XXXXXXXXX 123 Main St Anyto	Db		
Rate Schedule: 70 Effective	Date: 2009-06-29	Proration Factor: 0.7	09677
	Rate	<u>Votume</u>	<u>Amount</u>
Short Observes			
Fixed Charges	12,1600		\$8.63
Monthly delivery charge			88.0 3
Infrastructure Replacement Program Rider Transportation Charges	0.000.0		φυ.αο
Base Rate			
All Gas (Mcf)	0.79110	24.8	\$19.62
Other Charges	0.78110	2-1.0	41000
Banking And Balancing (Mcf)	0.03460	24.8	\$0,86
		24.8	\$15.04
	1.57500	24.8	\$39.06
Uncollectible Expense Rider (Mcf)	0.18660	24.8	\$4.63
Demand Side Management Rider	0.00000	24.8	\$0.00
	0.0000		\$88.70
	INTO ANIMARY		*****
	0.18660	24.8 24.8 24.8	\$



200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number XXXXXXXX XXX XXX X

GTS INVOICE FOR DECEMBER 2009

Re	tain this page		
for	your records		
Rate Schedule: 70 Effective Date:	2009-12-03	Proration Factor: 0.290	0323
	Rate	<u>Volume</u>	<u>Amouni</u>
Fixed Charges			
Monthly delivery charge	17.8100		\$5.17
Transportation Charges Base Raie			
All Gas (Mcf)	0.00000	10.2	\$D.CD
Other Charges	0.00000	1046	42.00
Banking And Balancing (Mcf)	0.03460	10.2	\$0.35
Percentage of Income Plan - GTS (Mct)	0.60650		\$6.19
100% Supplemental Charge (Mcf) Uncollectible Expense Rider (Mcf)	1.57500	10.2 10.2	\$16.07
Oncollectible Expense Rider (Micr) Demand Side Management Rider	0.18660 0.00000	10.2 10.2	\$1.90 \$0.00
Politaria Oraz Frizitagorriona (1900)	Rafe Schedule		\$29.68
Taxes		74 7560)	
Gross Receipts Tax Gas Distribution Excise Tax			\$6.18 \$5.58
	PCID XXXXX	KXX-XXX Total	\$130.14
PCID: XXXXXXXXXX 123 Main St Anytown Oh			
Rate Schedule : 30			
	Rate	Volume	Amount
	Kete	AOMINE	Amount
Fixed Charges			
Customer Charge	22.5000		\$22.50 \$3.83
Infrastructure Replacement Program Rider Transportation Charges	3.6300		\$3.63
Base Rate			
First 25 Mcf	1,90490	25.0	\$47.63
Next 75 Mcf	1.48860	0.0	\$0.00
Over 100 Mcf	1.21910	0.0	\$0.00
Other Charges			**
Banking And Balancing (Mcf) Percentage of Income Plan - GTS (Mcf)	0.03460	25.0 25.0	\$0.87 \$15.16
100% Supplemental Charge (Mcf)	0.60650 1.57500	25.0 25.0	\$12.16 \$39.38
room cupperional charge (with)			\$129.17
Taxes	Rate Schedule	30 (QIR)	\$128.17
Gross Receipts Tax Gas Distribution Excise Tax			36. 64 53. 08
		XXX-XXX Total	\$139.79
PCID: XXXXXXXXXX 123 Main St Anytown Oh			
Rate Schedule : 30			
	Rate	Volume	Amount
Fixed Charges —			
Customer Charge Infrastructure Replacement Program Rider	22,5000 3,6300		\$22.50 \$3.63

01/16/10 13:47:14 01/16/10

XXXX Page 6 of 13



200 CIVIC CENTER DR COLUMBUS OH 43215

01/16/10

13:47:14 01/16/10

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

GTS INVOICE FOR DECEMBER 2009

·			
F	Retain this page		
	or your records		
Transportation Charges	o. your records		
Base Rate			
First 25 Mcf	1,71830	25.0	\$42.96
Next 75 Mof	1.30000	75.0	\$97.50
Over 100 Mcf	1.03250	10.0	\$10.33
Other Charges	0.00400	440.0	\$3.81
Banking And Balancing (Mcf)	0.03460 0.60650	110.0 110.0	\$66.72
Percentage of Income Plan - GTS (Mcf) 100% Supplemental Charge (Mcf)	1.57500	110.0	\$173.25
Uncollectible Expense Rider (Mcf)	0.1B66D	110.0	\$20.53
Oricoladinale expense Miner (Mid.)		=	\$441.23
Taxes	Rate Schedule 30	lotai	\$4414G
Gross Receipts Tax			\$22.84
Gas Distribution Excise Tax			\$16.81
	PCID XXXXXXX	(-XXX Total	\$480.88
PCID: XXXXXXXXXX 123 Main St. Anytown C	Dh	•	
Rate Schedule : 38			
	Rate	Volume	Amount
Fixed Charges			
Customer Charge	22.5000		\$22 .50
Infrastructure Replacement Program Rider	3.6300		\$3.63
Transportation Charges Base Rate	,		
First 25 Mcf	1.71830	25.0	\$42.96
Next 75 Mcf	1.39000	13.0	\$16.90
Over 100 Mcf	1.03250	0.0	\$0.00
Other Charges	0.00100	20.0	\$1,31
Banking And Balancing (Mcf)	0.03460	38.0 38.0	\$1.31 \$23.05
Percentage of income Pian - GTS (Mcf) 100% Supplemental Charge (Mcf)	0.60650 1.57500	38.0	\$59.85
Uncollectible Expense Rider (Mcf)	0.1 86 60	38.0	\$7.09
O KONEBIDIE EXPENSE PAGE (MCI)	Rate Schedule 30		\$177.29
Taxes	Kate sollednie so	lular	4111144
Gross Receipts Tax			\$9.14
Gas Distribution Excise Tax			\$6.05
	PCID XXXXXXXX	X-XXX Total	\$192.48
	Nomination Grou	p 4214 Total	\$2,477.3 3
Nomination Group: 4412	•		
-			
PCID: XXXXXXXXXXXXX 123 Main St. Anytown (Proration Factor: 0.7	-a-2070
Rate Schedule: 70 Effective Date			
	<u>Rate</u>	<u>Volume</u>	Amount
Fixed Charges			44
Monthly delivery charge	12.1600		\$9.58
infrastructure Replacement Program Rider	0.8800		\$0.86

Columbia Gas of Ohio

200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

13:47:14 01/16/10

01/16/10

Invoice Group Number

XXXX

Page 8 of 13

GTS INVOICE FOR DECEMBER 2009

fe	or your records		
Transportation Charges Base Rate	you 1000100		
All Gas (Mcf)	0.79110	20.5	\$16.
Other Charges	0.70110	20.0	\$10.
Banking And Balancing (Mcf)	0.03460	20.5	\$0
Percentage of Income Pien - GTS (Mcf)	0.60650	20.5	\$12
100% Supplemental Charge (Mcf)	1.57500	20.5	\$32
Uncollectible Expense Rider (Mcf)	0.18860	20.5	\$3
Demand Side Management Rider	0.00000	20.5	\$0
	Rate Schedule 70	Total	\$75
Rate Schedule: 70 Effective Date	: 2009-12-03 P	reration Factor: 0.2	12121
	Rate	<u>Volume</u>	<u>Amount</u>
Fixed Charges			
Monthly delivery charge	. 17.8109		\$3
Transportation Charges			
Base Rate			
All Gas (Mcf)	0.00000	5.5	\$0.
Other Charges			
Banking And Balancing (Mcf)	0.03460	5.5	\$0
Percentage of Income Plan - GTS (Mcf)	0.60650	5.5	\$3
100% Supplemental Charge (Mcf)	1.57500	5.5	\$8.
Uncollectible Expense Rider (Mcf) Demand Side Management Rider	0.18860	5.5	\$1.
Delugud 2006 Manafleriarir Lidel	0.00000 Sets Sets dula 70	5.5	\$0
Taxes	Rate Schedule 70	LONG	\$17
Gross Receipts Tax			\$4.
Gas Distribution Excise Tex			ֆու \$4

	PCID XXXXXXXX	(-XXX Total	\$101.
D: XXXXXXXXX-XXX 123 Main St Anytown O	h		
Rate Schedule: 30			
•	<u>Rate</u>	<u>Volume</u>	<u>Amouni</u>
Fixed Charges			
Customer Charge	22.5000		522
Infrastructure Replacement Program Rider	3.6300		\$3
Transportation Charges			**
Base Rate			
First 25 Mcf	1.71830	25.0	\$42.
Next 75 Mcf	1.30000	75.0	\$97.
Over 100 Mcf	1,03250	48.0	\$49.
Other Charges			
Banking And Balancing (Mcf)	0.03460	148.0	\$6.
Percentage of Income Plan - GTS (Mcf)	0.60650	148.0	\$89.
100% Supplemental Charge (McI)	1.57500	148.0	\$233.
Uncollectible Expense Rider (Mcf)	0.18660	148.0	\$27.
	Rate-Schedule-30	Total	\$57:1:
Taxes			
Gross Receipts Tax			\$29.
Gas Distribution Excise Tax			\$ 20.
	PCID XXXXXXXXXX	/ VVV +_+_1	\$621.
		I T E E I DOMAI	1.2-14



Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number XXXXXXXX XXX XXX X

GTS INVOICE FOR DECEMBER 2009

Retain this page for your records

PCID: XXXXXXXXX 123Main St Anytown Oh

Rate Schedule : 30			
	Rate	<u>Volume</u>	Amount
Fixed Charges			
Customer Charge	22.5000		\$22. 50
Infrastructure Replacement Program Rider	3,6300		\$3.63
Transportation Charges			
Base Rate			
First 25 Mcf	1,90490	26.0	\$47.62
Next 75 Mcf	1,48680	4.0	\$5.9 5
. Over 100 Mcf	1,21910	0.0	\$0.00
Other Charges			
Banking And Balancing (Mcf)	0.03460	29.0	\$1.00
Percentage of Income Plan - GTS (Mcf)	0.60650	29.0	\$17.59
100% Supplemental Charge (Mof)	1.57500	29.0	\$45.68
- · · ·	Rate Schedule 30 1	Totel	\$143.97
Taxes			
Gross Receipts Tax			\$7.41
Gas Distribution Excise Tax			\$4.62
	PCID XXXXXXXXX	XXX Total	\$156.00
	Nomination Group	4412 Total	\$879.31

Nomination Group: 4851

PCID: XXXXXXXXXX 123 Main St. Anytown Oh.

Rate Schedule: 30

Rate Scriedule : Su			
	Rate	<u>Volume</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider	3.6300		\$3.63
Transportation Charges			
Base Rate			
First 25 Mcf	1.71830	25.0	\$ 42.96
Next 75 Mcf	1.30000	42.0	\$54.6 0
Over 100 Mcf	1.03250	0.0	\$0.00
Other Charges			
Banking And Balanding (Mcf)	0.03460	67.0	\$2.32
Percentage of Income Plan - GTS (Mcf)	0.60650	67.0	\$40.6 4
100% Supplemental Charge (Mcf)	1,57500	67.0	\$105.53
Uncollectible Expense Rider (Mcf)	0.18650	67.0	\$12,50
	Rate Schedule 30 1	l otel	\$2 84. 6 8
Taxes			
Gross Receipts Tax			\$14.73
Gas Distribution Excise Tax			-\$10:67

PCID XXXXXXXXXXXX Total \$310.08 Nomination Group 4851 Total \$310.08

01/16/10 13:47:14 01/16/10

XXXX Page 9 of 13



200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

GTS INVOICE FOR DECEMBER 2009

Retain this page for your records

Nomination Group: 4925

PCID: XXXXXXXXXX 123 Main St. Anytown Oh.

Rate Schedule: 30			
	Rate	<u>Volume</u>	Amount
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider	3.6300		\$3.63
Transportation Charges			
Base Rate			
First 25 Mcf	1.71830	25.0	\$42.96
Next 75 Mcf	1.30000	75.0	\$97.50
Over 100 Mcf	1.03250	59.0	\$80.92
Other Charges			
Banking And Balancing (Mcf)	0.03460	159.0	\$5.50
Percentage of Income Plan - GTS (Mcf)	0.60650	159.0	\$96.4 3
100% Supplemental Charge (Mcf)	1,57500	159.0	\$250.43
Uncollectible Expense Rider (Mcf)	0.18660	159.0	\$29.67
	Rate Schedule 30 7	otal	\$609.54
Taxes			
Gross Receipts Tax			\$31.45
Gas Distribution Excise Tax			\$21 .10
	PCID XXXXXXXX	-XXX Total	\$862.09

PCID: XXXXXXXXX 123 Main St. Anytown Oh

Rate Schedule: 30			
	Rate	<u>Volume</u>	Amount
Fixed Charges			
Customer Charge	22.5000		\$22.50
Infrastructure Replacement Program Rider	3.6300		\$3. 63
Transportation Charges			
Base Rate			
First 25 Mcf	1.71830	25.0	\$42.96
Next 75 Mcf	1.30000	41.0	\$53.30
Over 100 Mcf	1.03250	0.0	\$0,00
Other Charges			•
Banking And Balancing (Mcf)	0.03460	68.0	\$2.28
Percentage of Income Plan - GTS (Mcf)	0.60650	66.0	\$40.03
100% Supplemental Charge (Mcf)	1.57500	66.0	\$103.95
Uncollectible Expense Rider (Mcf)	0.18660	66.0	\$12.32
	Rate Schedule 30 7	fotal	\$280.97
Taxes			
Gross Receipts Tax			\$14,54
Gas Distribution Excise Tax			\$10.51
		XXX Total	\$306:02-

PCID: XXXXXXXXXX 123 Main St. Anytown Oh.

Rate Schedule: 70 Effective Date: 2009-06-29 Proration Factor: 0.967742

Rate Volume Amount

01/16/10 13:47:14 01/16/10 XXXX Page 10 of 13

Columbia, Gast

200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number
XXXXXXXX XXX XXX X

GTS INVOICE FOR DECEMBER 2009

F	Retain this page		
fo	or your records		
Fixed Charges			
Monthly delivery charge	12,1600		\$11,77
Infrastructure Replacement Program Rider	0.8600		\$0.86
Transportation Charges			
Base Rate			
All Gas (Mcf)	0.79110	41.6	\$32.91
Other Charges			
Banking And Balancing (Mcf)	0.03460	41.5	\$1.44
Percentage of Income Plan - GTS (Mcf)	0.60650	41.6	\$25.23
100% Supplemental Charge (Mcf)	1.57 5 00	41.6	\$65.52
Uncollectible Expense Rider (Mcf)	0.18660	41.6	\$7.76
Demand Side Management Rider	0.00000	41,6	\$0.00
	Rate Schedule	70 Total	\$145 <i>.</i> 49
Rate Schedule: 70 Effective Date	e: 2009-12-03	Proration Factor: 0.0	32258
· · · · · · · · · · · · · · · · · · ·	Rate	<u>Volume</u>	Amount
Fixed Charges			
Monthly delivery charge	17.8100		\$0.57
Transportation Charges			4010.
Base Rate			
Ali Gas (Mof)	0.00000	1.4	\$0.00
Other Charges			
Banking And Balancing (Mcf)	0.03460	1.4	\$0.05
Percentage of Income Plan - GTS (Mcf)	0.60850	1.4	\$0.85
100% Supplemental Charge (Mcf)	1.57500	1.4	\$2,21
Uncollectible Expense Rider (Mcf)	0.18660	1.4	\$ 0.26
Demand Side Management Rider	0.00000	1.4	\$0.00
	Rate Schedule	70 Total	\$3.94
Taxes			
Gross Receipts Tax	•		\$7.79
Gas Distribution Excise Tax			\$6.85
	PCID XXXXXX	OCX-XXX Total	\$164.07
	Nomination Gr	oup 4925 Total	\$1,132.18
	Current Ch	arges Total	\$4,798.90

DISBURSEMENT TRANSACTION REGISTER								
PCID Number	Source	Allocated Volume(Dth)	Stu Value	Allocated Volume(Mcf)	Retained Volume(Mcf)	Net Available Volume(Mcf)	Disbursed Volume (Mcf)	
XXX-XXX	INTER: TCO	6.2	1.0317	6.0	0.0	6.0	6.0	
	-Jotal	6.2-		6.0	0.0	6.0	6.0	
CXXXXXXXXXXX	INTER: TCO	39.5	1.0321	38.3	0.3	38.0	38.0	
	Total	39.5		38.3	0.3	38.0	38.0	
XXXXXXXXXXXXXXX	INTER: TCO	81.0	1.0321	78.5	0.5	78.0	78.0	

01/16/10 13:47:14 01/16/10

XXXX Page 11 of 13



200 CIVIC CENTER DR COLUMBUS OH 43215

Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number

GTS INVOICE FOR DECEMBER 2009

				his page records			_
	Total	81.0		78.5	0.5	78.0	78.0
XXXXXXXXXXXXX	INTER: TCO	129.5	1.0207	126.9	0.9	126.0	128.0
	Total	129.5		126.9	0.9	126,0	126.0
XXX-XXX	INTER: TOO	103.5	1.0207	101.7	0.7	101.0	101.0
	Total	103.8		101.7	0.7	101.0	101.0
XXXXXXXXXXXX	INTER:TCO	35.9	1.0207	35.2	0.2	35.0	3 5.D
	Total	35.9		35.2	0.2	35.0	35.0
XXXXXXXXXXXX	INTER: TOO	26.1	1.0340	25.2	0.2	25.0	25.0
	Total	26.1		25.2	0.2	25.0	25.0
XXXX-XXX	INTER: TOO	16 4.1	1.0250	160.1	1.1	159.0	159.0
	Total	164.1		160.1	1.1	159.0	159.0
XXXXXXXXXX	INTER: TCO	26.9	1.0274	26.2	0.2	26.0	. 26.D
	Total	26,9		26.2	0.2	26.0	26.0
XXXXXXXXX-XXX	INTER: TCO	67.3	1.0125	66.5	0.5	0.88	0.69
	Total	67.3		66.5	0.5	66.0	0 6.0
XXXXXXXXXXXXXX	INTER: TOO	157.9	1.0594	149.0	1.0	148.0	148.0
	Total	157.9		149.0	1.0	148.0	148.0
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	INTER : TCO	69.6	1.0312	67.5	0.5	67.0	67. 0
	Total	69.6	•	67.5	0.5	67.0	67.0
XXXXXXXXX-XXX	INTER: TCO	31.D	1.0625	29.2	0.2	29.0	29.0
	Total	31.0		29.2	0.2	29.0	29.0
XXXXXXXXXXXXX	INTER:TCO	114.6	1.0340	110.8	8.0	110.0	. 110.0
	Total	114.6		110.8	0.8	110.0	110.0
XXXXXXXXXXXXX	INTER: TCO	39.5	1.0317	38.3	0.3	38.0	38.0
	Total	39.5		38.3	0.3	38.0	38.0
XXXXXXXXXXX	INTER: TCO	43.8	1.0125	43.3	0.3	43.0	43.0

01/16/10

13:47:14 01/16/10

XXXX

Page 12 of 13



Billing Statement For: COLUMBIA GAS OF OHIO CUSTOMER

Invoice Group Number XXXXXXXX XXX XXX X

GTS INVOICE FOR DECEMBER 2009

			Retain this page for your records			
	Total	43.8	43.3	0.3	43.0	43.0
Source Total	INTER: TCO	1,136.7	1,102.7	7.7	1,095.0	1,095.0

PCID Number	Service Address	Annual Volumes (Mcf)	Max Day Summer (Mcf)	Max Day Winter (Mci)	Bank Tolerance (%)	Bank Tolerance (Mcf)	Daily Standby Service Vots
OXXXXXXXX	123 Main St Anytown On	400.0	1.0	8.0	8.0	32.0	0.0
OXXXXXXXXXXXXX		374.0	3.0	5.0	0.8	20.0	0.0
XXXXXXXXXXXXX		744.0	4.0	7.0	8.0	60.0	0.0
OXXXXXXXX		735.0	3.0	9.0	0.8	59.0	O, t
0000000X-XXX		977.0	1.0	19.0	8.0	78.0	0.0
XXX-XXXX		271.0	1.0	5.0	0.8	22.0	0.0
XXXXXXXXX		1,192.0	11.0	12.0	8.0	95.0	0.0
XXXXXXXXXXXXX		1,003.0	2.0	13.0	8.0	0.08	0.0
OXXXXXXXX		255.0	1.0	3.0	8.0	20.0	0.0
XXXXXXXXXXXX		405.0	2.0	7.0	0.8	32.0	0.0
000000000000000000000000000000000000000	129 Main St Anytown Oh	802.0	2.0	13.0	8.0	6 4.0	0.0
00000000-xxx		950.0	6.0	10.0	8.0	76.0	0.0
CXXXXXXXXXXXXXX		409.0	2.0	6.0	8.0	33.0	0.0
OXXXXXXXX		567.0	1,0	8.0	8.0	45.0	0.0
000000000000000000000000000000000000000		387.0	1.0	8.0	B.0	31.0	0.0
XXXXXXXXX		482.0	2.0	6.0	8.0	39.0	. 0.0
		9,953.0	43.0	139.0		796.0	0,0

ATTACHMENT D



A NiSource Company

6 Gas Bill

Page 1 of 2

Account Number XXXXXXXX XXX XXX X Statement Date 02/03/2010

How to Contact Us

1-800-344-4977

For Directlink self-service 24 hours/day
For billing questions,
call 7 a.m. - 7 p.m., Mon. - Fri. before due date

For quickest response, call 11 a.m. - 3 p.m., Mon. - Fri.

1-800-344-4077

For gas leaks or odor of gas 24 hours/day Press option 2 after the greeting

For hearing-impaired relay

www.columbiagasobig.com Click on Directlink a Services for account information, online billing and payment services, financial assistance, and other useful tools.

Billing Options

E-BILL Go paperless! Sign up for one of our a-bill options and view your bill online.

Budget Payment Plan Reduce the impact of higher, unstable natural gas prices by spreading the cost of winter heating more evenly throughout the year. Know how much to expect to pay each month.

Customer CHOICE Purchase your natural gas from an unregulated supplier and have more control over the gas cost portion of your bill, which amounts to nearly two-thirds of your bill. Columbia Gas will still deliver the gas and provide safe, reliable service.

Payment Options

Online Pay free by electronic check at our Web

ZipCheck Authorize your bank to pay your bill automatically each month. Enroll online. NCO EasyPay Call 1-800-284-8572 or link from our Web site to pay by credit/debit card, or e-check. A convenience lee will apply.

Authorized Payment Centers Call or visit us online to find a payment center near you. Agents charge a fee for each transaction.

Mail Return coupon below with payment to:

Columbia Gas of Ohio P.O. Box 742510 Cincinneti, OH 45274-2510

Gas Meter Information

Actual Reading We have read the meter. You're required to provide us access to read the meter at least once a year or risk shut-off. Please contact us to make arrengements if access is required. Estimated Reading During the months we don't read the meter, we accurately estimate your reading based on the history of usage at the service address and normal temperatures for the billing period. We verify the reading the next time we read the meter to make sure you pay only for the energy you've used. Gas Usage We measure your gas usage in Cof equal to 100 cubic feet.

Customer Name		
Columbia Gas of Ohio Customer		
Previous Amount Due on 01/20/2010		\$56.07
Payments Received by 01/21/2010	-	\$56.07
Balance on 02/03/2010	=	\$0.00
Charges for Gas Service This Period	+	\$65.71

Amount Due by 02/18/2010 \$65,71 =

Billing & Payment Notes

free receive your payment for the current total Amount Due by the this data shows on this tall, you will evold a late payment charge of 1.50%.

See back of bill for Detail of Charges for Gas Service.

Service Summary

Service Location 123 Main St Anylown CH 12345-6789

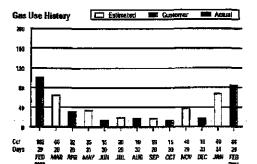
Meter Number XXXXXXXX

Mater Readings (29 Billin)	o Days)	
Actual Reading on 2/3	•	6638
Estimated Reading on 1/5	<u> </u>	B552
Car Head (Coff		96

Service Summary Notes

Your next school mater reading date is 4/5/2010 To avoid a calculated bill

To ovoid a calculated bill next month, report your nexts reading at 1-800-83?—3721 form a touri-mee phone, or 1-800-34-977 from a rotary phone, or 1-800-34-977 from a rotary phone, between March 1, 2010, Your PSTD number is 2000-0000. See outer reading instructions in the left cohern of your bill.



Daily Comparisons

-	Any Dally	Aug Duity
Menti	Temp	Usage
Feb '70	27.8*	Usage 3.0
Jen 70	30.4°	2.0
Feb 139	22.1"	35

Your Total Annual Usage is 434 Ccf

Payment Coupon

Amount Due by 2/18/2019

\$65.71

Tima Ma Over 🕨 🕨 for more delets about

Payment Enclosed

Account Number XXXXXXXX XXX XXX X

is your contact information on the back incorrect? Check this box and detail the

Make check payable to:

I want to help neighbors in need by milding a contribution to the HeatShare fuel fond. Check this box and complete the form on the reverse side.

COLUMBIA GAS P O BOX 742510 CINCINNATI OH 45274-2510



00035703 01 AV 0.335 1 ****AUTO**5-DIGIT 12345 COLUMBIA GAS OF CHIO CUSTOMER 123 MAIN ST ANYTOWN OH 12345-6789

P.O. Box 16681-----

Columbus, DH 43216-6581

COLUMBIA GAS OF OHIO GUSTOMER 128 MAIN ST ANYTOWN OH 12345-6788

Columbia Gas



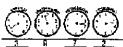
A MiSource Company



Page 2 of Z

50 2012 021

Gas Meter Information (continued)
How to Read the Minter When a pointer is
between two numbers on a dial-type meter, reac
the smaller number except when the pointer is
between 9 and 0. Record the reading on the dial:
from left to right.
Parameter.



Legal Notices

Public Utilities Commission of Obio If your complaint is not resolved after you have called us, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio for assistance at 1-800-686-1825 (coll-free) or for TTY at 1-800-686-1870 (coll-free) from 8:00 a.m. to 5:00 p.m. wreakdays, or at www.PUCO.ohio.gov.

Office of Otto Consumers' Commer Residential customers may also contact the Otto Consumers' Counsel for assistance with complaints and utility issues at 1-877-742-5622 (boll-free) from 8:00 a.m. to 5:00 p.m. weekdays, or at www.pickocc.org.

Rights and Responsibilities - A summary of customer rights and responsibilities is evallable at www.columbia gasorito.com or by calling 1-800-344-4077. Information covers rules regarding service installation; security deposits; billing and payment payment plans; low-income assistance; disconnection and reconnection of service; meter reading and testing; usage and payment history; natural gas safety; maltenance of customer-owned service lines; amployed identification; rate information and alternatives; Customer CHOICE; privacy rights; and complaint procedures. You may obtain a copy of the full minimum gas service standards at the PUCO Web site or phone numbers shown above.

Apples to Apples For a comparison of available competitive natural gas suppliers, visit the PUCO Web site at www.PUCO.ohio.gov or call 1-800-299-7271.

Bankouptey Netices Mail to Columbia Gas of Ohlo, Revenue Recovery, 200 Civic Center Dr., Columbus, OH 43215.

Other Correspondence (except payments) Mail to Columbia Gas of Otio, P.O. Box 2318, Columbus, OH 43216-2318

Safety Tips

Gar Oxfor If you small the distinctive odor of gas: 1. Leave the building immediately. Leave the door open, and don't use any electricity, matches or cordies phone.

2. Call 1-800-344-4077 away from the area and wait for our service crew to arrive.

wait for our service crew to arrive. Call Before You Big. Call 0.U.P.S. at 811 at least 48 hours before you start to dig for any oundoor project. It's for your safety - and it's the leave! Employee Identification All of our employees and authorized meter readers and contractors carry photo ID. It someone claims to represent the gas company, ask to see Identification. Call the police if you see suspicious activity.

Detail	of	Charges	for	Gas	Service
--------	----	---------	-----	-----	---------

Current Month Charges 885.7

\$85.71 \$65.71

Genrant Charges include gas cast recovery of \$39.11 at a \$50 case of \$0.41997 per Gri \$50 expect the HYMEX closing price plus the Retail Price Adjustment divided by 16.

Service Charges Note

Additional Account Information

Simple Energy Solutions for Your Heres

Total Charges for Service This Period

Sample changy solubles for the review of the selection of

Contact information Corrections

If this making address or phone number are incorrect, please make the necessary corrections on the lines below.

1123 Main St Anytown OH 12345-6789 123-456-7690

Address	 		 	
	 _	···	 	
Oter.				

City
State Zip code

Home Phone (

HeatShare Contribution

Administered by The Servetton Army through denations from Columbia Ges customers, employees, and matching company contributions, HeatShare provides financial assistance to your neighbors who have no other options to help maintain their natural ges service.

You can contribute to the program monthly by authorizing the amount of, your donation to be added to your monthly gas bill, For a cre-time donation, simply make your check payable to the MacKhare Fund and return it to Columbia Gas along with your regular gas bill payment. However you choose to contribute, your donation is tax-deductible.

	C
TOD HAY	Contribution

ឧល 🔲

5-[]-

\$1 🔲

One-Time Contribution

\$ _