

FILE

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Columbia Gas⁵
of Ohio

A NiSource Company

200 Civic Center Drive
Columbus, OH 43215

February 12, 2010

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 08-1344-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of December 2, 2009 and Columbia's SSO/SCO Auction Transition Settlement Program Outline filed on November 12, 2009 in Case No. 08-1344-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SSO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of an initial CSRR credit of \$0.3074 per Mcf (thirty and seventy-four hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, which provides for the pass back or recovery of balances on Columbia's books at December 31, 2009 in gas costs; refunds; and shared Off-System Sales and Capacity Release (OSS/CR) revenues, is the initial CSRR rate filing made under the SSO/SCO program. It should be noted this filing does include the \$.025 per Mcf approved by the Commission in the above-referenced Opinion and Order for recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SSO program.

Columbia's CHOICE Program Sharing Credit will be terminated March 30, 2010 since shared revenues will instead be flowed through to customers through the CSRR effective that date.

This CSRR adjustment will become effective March 30, 2010 and will remain in effect through the conclusion of the March 2011 billing month.

Very truly yours,



Larry W. Martin
Director
Regulatory Matters

Enclosures

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Technician SM Date Processed FEB 12 2010

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	(0.2386)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0036)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0901)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0250
Total	\$/Mcf	(0.3074)

CHOICE/SSO Rider Effective Date: 30-Mar-10 to 28-Jun-10

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2386)
Previous Quarter Actual Adjustment	\$/Mcf	-
Second Previous Quarter Actual Adjustment	\$/Mcf	-
Third Previous Quarter Actual Adjustment	\$/Mcf	-
Actual Adjustment (AA)	\$/Mcf	(0.2386)

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0036)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0036)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0901)
Previous Quarter Actual Adjustment	\$/Mcf	-
Second Previous Quarter Actual Adjustment	\$/Mcf	-
Third Previous Quarter Actual Adjustment	\$/Mcf	-
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0901)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED DECEMBER 2, 2009
IN CASE NO. 08-1344-GA-EXM

Date Filed: February 12, 2010

By: Larry W. Martin
Title: Director Regulatory Affairs

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Actual Cost Adjustment

Account No.	Description	1st Quarter Balance 12/31/2009
191-13600	Unrecovered Gas Costs	(32,416,600)
242-022-101330	GCR Balance Adjustment	(2,069,654)
242-9900-0045	Gas Transportation Service Supplemental Charges	(202,205)
242-9900-15380	Gas Due to Line Breaks	(18)
242-9900-15420	Standby Sales Service Charges	(68,907)
242-9900-15850	End User Balancing	3
Total		(34,757,381)
Total CHOICE/Sales Throughput TME December 31, 2009		145,673,351
Current Quarter Actual Cost Adjustment		(0.2386)

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Supplier Refund & Reconciliation Adjustment

Account No.	Description	1st Quarter Balance 12/31/2009
242-022-15170-10	Rate Refunds - Supplier Principal & Interest	(202,205)
242-022-15170-10	Rate Refunds - CDC Company Interest	(18)
242-0020-15140	Rate Refunds Suspended - Principal	(68,907)
242-0020-15150	Rate Refunds Suspended - Interest	3
254-1004-15170	Stip Rate Refund	(259,150)
Total		(530,277)
Total CHOICE/Sales Throughput TME December 31, 2009		145,673,351
Current Quarter RA Cost Adjustment		(0.0036)

CHOICE/SSO RECONCILIATION RIDER

COLUMBIA GAS OF OHIO, INC.

Computation of Off-System Sales/Capacity Release Sharing Adjustment

Account No.	Description	1st Quarter Balance 12/31/2009
254-1004-15881	CHOICE Sharing Credit Refund	65,738,272
254-1004-15897	Off-System Sales Proceeds	(39,956,002)
254-1004-15910	Capacity Release	(24,727,092)
254-1004-30485	2004 Stip Deal	(26,566,755)
254-1004-30486	2008 Stip Deal	2,167,099
254-1004-30487	CHOICE Sharing Credit Prepay Amort	10,214,589
Total		(13,129,889)
Total CHOICE/Sales Throughput TME December 31, 2009		145,673,351
Current Quarter RA Cost Adjustment		(0.0901)