

FILE

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2010 FEB -1 AM 10: 33

Regulatory Operations

PUCO

January 29, 2010

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 09-1012-EL-FAC

89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits fifteen (15) copies of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in both this case and our TRF docket before the effective date of March 1, 2010.

Please contact me at (937) 259-7904 if you have any questions. Thank you very much for your assistance.

Sincerely,

Nathan Parke

Nathan Parke
Supervisor, Regulatory Operations

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed FEB 01 2010

THE DAYTON POWER AND LIGHT COMPANY

Case No. 09-1012-EL-FAC

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) Description	(B) Mar-10	(C) Apr-10	(D) May-10	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$41,837,330	\$32,291,789	\$36,501,472	\$110,630,590	Worksheet 1, Line 15
2	Assigned to Off-System Sales	(\$14,900,990)	(\$8,171,608)	(\$10,088,476)	(\$33,161,074)	Worksheet 1, Line 16
3	Retail Costs	\$26,936,339	\$24,120,181	\$26,412,996	\$77,469,516	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales	1,142,655,000	983,633,000	1,049,020,000	3,175,308,000	Worksheet 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0243975	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0000000	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0243975	Line 5 + Line 6

	High Voltage & Substation	Primary	Secondary & Residential
8	Distribution Line Loss Factors	1.01732	1.04687
9	FUEL Rates \$/kWh	\$0.0248201	\$0.0255410
			Line Loss Study 2009 Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) <u>Jun-10</u>	(C) <u>Jan-10</u>	(D) <u>Feb-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Revenue Recovery Forecast					\$0 Previous Filing, Worksheet 1, Line 26
2	Actual Revenue Recovery		\$0	\$0		\$0 Accounting Records - Datamart Report
3	Under (Over) Recovery					\$0 Line 1 - Line 2
4	Forecasted Sales	<u>Jun-10</u> 0	<u>Jul-10</u> 0	<u>Aug-10</u> 0	0	
5	Forecasted RA Rate \$/kWh				\$0.00000000	

This Schedule will not be relevant until the June filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Line No.	(A) Description	(B) Mar-10	(C) Apr-10	(D) May-10	(E) Total
Forecasted Costs (\$) ¹					
1	Steam Plant Generation (501)	\$36,880,465	\$27,822,190	\$29,526,657	\$94,229,312
2	Steam Plant Fuel Oil Consumed (501)	\$568,435	\$419,302	\$917,934	\$1,905,671
3	Steam Plant Fuel Handling (501)	\$560,419	\$684,698	\$457,108	\$1,702,225
4	Steam Plant Gas Consumed (501)	\$64,160	\$37,490	\$41,610	\$143,260
5	Maintenance on Coal Handling Equipment (512)	\$356,400	\$200,718	\$505,662	\$1,062,779
6	Depreciation Expense on Coal Handling Equipment (403)	\$166,529	\$208,960	\$132,258	\$507,747
7	Coal Sales (456)	(\$280,156)	(\$929,743)	(\$527,942)	(\$1,737,841)
8	System Optimization	\$502,546	\$502,546	\$502,546	\$1,507,638
9	Heating Oil Realized Gains or Losses (456)	\$285,687	\$86,394	\$83,963	\$456,044
10	Allowances Consumed (509)	\$549	\$439	\$405	\$1,393
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$171,238	\$65,698	\$65,698	\$302,634
12	Purchased Power (555)	\$3,307,185	\$3,946,970	\$4,795,573	\$12,049,728
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	(\$746,127)	(\$753,873)	\$0	(\$1,500,000)
15	Total Costs	\$41,837,330	\$32,291,789	\$36,501,472	\$110,630,590
16	Assigned to Off-System Sales ¹	(\$14,900,990)	(\$8,171,608)	(\$10,088,476)	(\$33,161,074)
17	Retail Costs	\$26,936,339	\$24,120,181	\$26,412,996	\$77,469,516
18	Total Forecasted Generation Level Retail Sales ¹	1,142,655,000	983,633,000	1,049,020,000	3,175,308,000
19	Retail FUEL Rate \$/kWh				\$0.0243975
20	High Voltage & Substation	Distribution Loss Factor ²		Rate at Distribution Level	
21	Primary	1.00583		\$0.0245397	
22	Secondary & Residential	1.01732		\$0.0248201	
		1.04687		\$0.0255410	
Standard Offer Metered Level Sales and Revenue Forecast					
23	High Voltage & Substation	Spring 2010 FUEL Rider kWh			Revenue \$
24	Primary	95,167,358			\$2,335,378
25	Secondary & Residential	581,766,593			\$14,439,505
26	Total	2,070,982,133			\$52,894,955
		2,747,916,084			\$69,669,838

Notes: ¹ Data from Corporate Model² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G2
Cancels
Twenty-Fourth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Fifth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Fifth Revised	Tariff Index	2	March 1, 2010
<u>RULES AND REGULATIONS</u>				
G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009
<u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Seventeenth Revised	Standard Offer Secondary	4	January 1, 2010
G13	Seventeenth Revised	Standard Offer Primary	3	January 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Eighth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G2
Cancels
Twenty-Fourth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Seventh Revised	Shopping Credit	2	January 1, 2010
G24	Third Revised	Environmental Investment Rider	3	January 1, 2010
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009
G27	Original	PJM RPM Rider	2	December 1, 2009
G28	First Revised	FUEL Rider	1	March 1, 2010

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

First Revised Sheet No. G28
Cancels
Original Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning March 1, 2010 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0255410 /kWh
Residential Heating - Rate A	\$0.0255410 /kWh
Residential Heating - Rate B	\$0.0255410 /kWh
Secondary	\$0.0255410 /kWh
Primary	\$0.0248201 /kWh
Primary-Substation	\$0.0245397 /kWh
High Voltage	\$0.0245397 /kWh
Private Outdoor Lighting	
7,000 Lumens Mercury	\$1.9155750 /lamp/month
21,000 Lumens Mercury	\$3.9333140 /lamp/month
2,500 Lumens Incandescent	\$1.6346240 /lamp/month
7,000 Lumens Fluorescent	\$1.6857060 /lamp/month
4,000 Lumens PT Mercury	\$1.0982630 /lamp/month
School	\$0.0255410 /kWh
Street Lighting	\$0.0255410 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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