

January 27, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

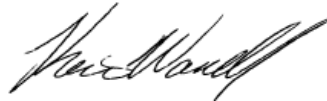
SUBJECT: Case Nos. 09-0541-EL-ATA
 89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of January 20, 2010, in the above mentioned case, approving in part, three new service options, please file the attached tariffs on behalf of Ohio Edison Company. The submitted tariffs reflect non-residential tariffs only, per the order.

Please file one copy of the tariffs in Case No. 09-0541-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Kevin T. Warvell
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
	Partial Service - (24)		●	●	●	●			
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
	Hospital Net Energy Metering - (87)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, for all rate schedules, effective for service rendered beginning February 1, 2010, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

GCR charge 0.1006¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[(B_P - \text{GCR}_{\text{REV}} - \text{GEN}_{\text{REV}} + E_S + E_{\text{CBP}}) + I] / S\} \times 1/(1 - \text{CAT})$$

Where:

The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).

- B_P** = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.
- GCR_{REV}** = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.
- GEN_{REV}** = The actual revenue associated with Riders GEN, RTP and CPP, as billed for the calculation period, excluding applicable Commercial Activity Tax.
- E_S** = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.
- E_{CBP}** = The competitive bidding process expenses.
- I** = The applicable interest for the calculation period at a monthly rate of 0.7066%.
- S** = The projected kWh sales for the period during which Rider GCR will be charged.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER RTP
Experimental Real Time Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

PROGRAM DESCRIPTION:

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge:	\$150.00 per month
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RTP Billing:

Customers taking service under this Rider will be billed based on the following calculation:

RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
t = An hour in the billing period
n = Total number of hours in the billing period
LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	3.3530¢	2.8734¢
GP	3.0911¢	2.6490¢
GSU	2.8919¢	2.4783¢
GT	2.8814¢	2.4693¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

RIDER RTP
Experimental Real Time Pricing Rider

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERMS AND CONDITIONS:

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge:

\$37.50 per month

CPP Pricing:

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	7.9555¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	7.7318¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	7.7241¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 39.0660¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

RIDER CPP
Experimental Critical Peak Pricing Rider

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

NOTIFICATION:

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

TERM:

This Rider shall expire with service rendered through May 31, 2011, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning February 1, 2010, for all kWhs per kWh, unless otherwise noted:

<u>RATE:</u>	<u>Summer</u>	<u>Winter</u>
RS		
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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in

Case No(s). 09-0541-EL-ATA, 89-6006-EL-TRF

Summary: Tariff representing three new service options for Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.