



Regulatory Operations

January 25, 2010

ELECTRONIC FILING

Betty McCauley
PUCO – Docketing Division
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

Case Nos. 10-0078-EL-ATA and 06-653-EL-ORD

Dear Ms. McCauley:

Pursuant to the Commission's Entry dated May 6, 2009 in Case No. 06-653-EL-ORD, The Dayton Power and Light Company herewith electronically submits its application for Approval of Tariff Changes for Electric Service (P.U.C.O. No. 17) tariff sheets D2 and D12. These tariff sheet changes reflect the request to revise the tariff sheet associated with Extension of Electric Facilities, which specifies the process of extending distribution lines to residential and non-residential customers and the costs associated with it.

The Dayton Power and Light Company herewith files this application for approval of its Extension of Electric Facilities Tariff as a result of communications with the Commission's Staff and their request to file this tariff as an ATA.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7911.

Very truly,

A handwritten signature in cursive script that reads 'Irda Hinders'.

Irda Hinders
Regulatory Operations

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The)	
Dayton Power and Light Company for)	Case No. 10-0078-EL-ATA
Approval of its Extension of Electric)	Case No. 06-653-EL-ORD
Facilities Tariff)	

The Dayton Power and Light Company (“DP&L”) hereby requests approval of changes to The Dayton Power and Light Tariffs associated with the request to revise its Extension of Electric Facilities Tariff pursuant to the Entry dated May 6, 2009 in Case No. 06-653-EL-ORD.

1. APPLICANT RESPECTFULLY PROPOSES:

- New Service
- New Classification
- Change in Classification
- Other, Not Involving Increase in Rates
- Various Related and Unrelated Textual Revisions Without Change in Intent
- Change in Rule or Regulation
- Reduction in Rates
- Correction of Error

2. DESCRIPTION OF PROPOSAL:

The Dayton Power and Light Company (“DP&L”) is filing modifications to PUCO No. 17 Electric Distribution Service Sheet Nos. D2, and D12, in order to comply with the revised rules as established in Case No. 06-653-EL-ORD. DP&L is revising its Extension of Electric Facilities Tariff, which specifies the process of extending distribution lines to residential and non-residential customers and the costs associated with it.

3. TARIFFS AFFECTED:

DP&L seeks to modify the following electric service rate schedules:

PUCO No. 17 – Distribution Service – Thirtieth Revised Sheet No. D2 – Tariff Index.

PUCO No. 17 – Distribution Service – Original Sheet No. D12 – Extension of Electric Facilities.

4. Attached hereto and made a part hereof are:

 X **Exhibit A** - Existing schedule sheets (to be superseded) if applicable.

 X **Exhibit B** - Proposed schedule sheets.

 Exhibit C-1

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

 X **Exhibit C-2** - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

 Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY



Dona R. Seger-Lawson

Director, Regulatory Operations

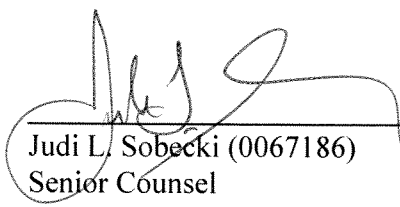
THE DAYTON POWER AND LIGHT COMPANY

1065 Woodman Drive

Dayton, OH 45432

Phone : (937) 259-7808

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Judi L. SobECKi (0067186)

Senior Counsel

THE DAYTON POWER AND LIGHT COMPANY

1065 Woodman Drive

Dayton, OH 45432

Phone : (937) 259-7171

E-mail: judi.sobECKi@DPLinc.com

Description of Tariff Changes

The Dayton Power and Light Company requests approval of changes to the Dayton Power and Light Tariffs to revise its Extension of Electric Facilities Tariff.

These tariff changes are to comply with the Entry on Rehearing dated May 6, 2009 of the revised rules as established in Case No. 06-653-EL-ORD. As part of this filing, DP&L is proposing a revised tariff for Extension of Electric Facilities, which specifies the process of extending distribution lines to residential and non-residential customers and the costs associated with it.

The Dayton Power and Light Company (“DP&L”) is filing modifications to PUCO No. 17 Distribution Service Sheet Nos. D2 and D12.

More specifically, DP&L changed the indicated sections in each tariff as described below:

PUCO No. 17 – Distribution Service – Thirty-First Revised Sheet No. D2 – Tariff Index

The index was modified to reflect the revising of PUCO No. 17 Distribution Tariff Index Sheet No. D12.

PUCO No. 17 – Distribution Service – First Revised Sheet No. D12 – Extension of Electric Facilities.

This tariff sheet was revised to reflect the modification of rules as established in the Entry on Rehearing, dated May 6, 2009 in Case No. 06-653-EL-ORD and specifies the process of extending distribution lines to residential and non-residential customers and the costs associated with it.

EXISTING TARIFF SHEETS

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Thirtieth Revised	Tariff Index	2	January 1, 2010
<u>RULES AND REGULATIONS</u>				
D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	August 29, 2009
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighth Revised	Residential	2	June 30, 2009
D18	Eighth Revised	Residential Heating	3	June 30, 2009
D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

Filed pursuant to the Opinion and Order in Case No. 09-463-EL-UNC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued December 21, 2009

Effective January 1, 2010

Issued by
 PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventh Revised	Primary-Substation	3	June 30, 2009
D22	Sixth Revised	High Voltage	3	June 30, 2009
D23	Seventh Revised	Private Outdoor Lighting	3	June 30, 2009
D24	Seventh Revised	School	2	June 30, 2009
D25	Seventh Revised	Street Lighting	4	June 30, 2009
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Tenth Revised	Universal Service Fund Rider	1	January 1, 2010
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008
D37	Original	Green Pricing Rider	2	April 7, 2008
D38	First Revised	Energy Efficiency Rider	1	January 1, 2010
D39	Original	Economic Development Cost Recovery Rider	1	June 30, 2009

Filed pursuant to the Opinion and Order in Case No. 09-463-EL-UNC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued December 21, 2009

Effective January 1, 2010

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

- A. When a potential customer desires electric distribution service and it is necessary that the Company's facilities be extended to make electric distribution service available to the premises under consideration, that potential customer shall execute an agreement satisfactory to the Company covering the matter of the extension and, in addition, shall apply for electric service as provided in these Electric Distribution Rules and Regulations. The agreement covering the extension must be signed by the owner of the premises to be served. The Applicant and the Company must agree on meter location and point of delivery of electric service before any facilities are installed on the premises to be served.
- B. For each permanent Customer, the Company shall make an extension of two hundred (200) feet or less from existing distribution facilities without charge to be initially connected to the line extension.
- C. For each permanent demand metered Customer, the Company shall make an extension of fourteen (14) feet or less per kW billing demand from existing distribution facilities, without charge, to be initially connected to the line extension.
- D. The Company will require the total cost of the extension footage in excess of the footage contained in (B) or (C) above, whichever is applicable, to be deposited with the Company by the Applicant based on the estimated cost per foot for line extensions. The total cost to the Company may include such items as materials, labor, overhead costs, and tax liability.
- E. The Applicant will be reimbursed under the following plan:
 1. During the five (5) years following the date of completion of the line extension, the Company shall refund, on a prorated basis, to the Applicant who paid for the footage of line in excess of the footage contained in (B) or (C) above, whichever is applicable, a sum equivalent to the deposit on the excess footage paid by the Applicant for each additional electric Customer directly connected to the extension. No refund applies to the further extensions or lateral extensions of the line.
 2. There shall be no refund after the five (5) year period following the completion of the line extension and in no case shall the total refund exceed the amount deposited with the Company.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

- F. An Applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding five (5) years, which begins on the date of completion of the line extension, the Company shall refund to the Applicant who paid for the extension a sum equivalent to the cost of the footage of line extension contained in (B) or (C) above, whichever is applicable, installed for each additional Customer connected. In no case shall the total amount refunded over the five (5) year period exceed the amount paid to the Company. There shall be no refunds after the end of the five (5) year period.
- G. Applicants requesting three-phase service must agree to pay the difference in cost to the Company, including transformers, between single-phase and three-phase facilities, prior to the installation of the three-phase facilities. There will be no charge where adequate three-phase facilities exist and only a standard three-phase service drop is required to provide service.
- H. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements.
- I. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate.
- J. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.
- K. The Company reserves the right to make additional electric service extensions from the end of, or from any point in its electric distribution system.
- L. The Company reserves the right to determine the type of equipment which is needed to extend service hereunder, as well as whether overhead or underground electric distribution facilities will be installed. If the Applicant desires to receive service different than that determined by the Company, the Applicant will pay to the Company the difference in cost between the different facilities.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
DP&L Building
Courthouse Plaza Southwest
Dayton, Ohio 45401

Original Sheet No. D12
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

- M. Notwithstanding the above, the Company will extend overhead single-phase facilities in rural territory to individual Customers in accordance with Section 4901:1-9-07, Ohio Administrative Code.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

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PROPOSED TARIFF SHEETS

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Thirty-First Revised	Tariff Index	2	_____, 2010

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D3	Original	Application and Contract For Service	3	January 1, 2001
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D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

Sheet _____ Number _____ Tariff Sheet _____

Filed pursuant to the Opinion and Order in Case No. 10-0078-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

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 PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
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D39	Original	Economic Development Cost Recovery Rider	1	June 30, 2009

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 PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

- A. When a potential Customer desires electric distribution service and it is necessary that the Company's facilities be extended to make electric distribution service available to the premises under consideration, that potential Customer shall execute an agreement satisfactory to the Company covering the matter of the extension. In addition, the Customer shall apply for electric service as provided in these Electric Distribution Rules and Regulations. The agreement covering the extension must be signed by the owner of the premises to be served. The Applicant and the Company must agree on meter location and point of delivery of electric service before any facilities are installed on the premises to be served.
- B. For line extensions to residential single family homes, both individual homes and homes in a development, the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to five thousand dollars per individual lot. The Company is not responsible for any costs associated with premium installation.
 2. The Applicant shall be responsible for any cost above the five thousand dollars per individual lot.
 3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard service installation) prior to the start of construction.
 4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of five thousand dollars per individual lot. The Company shall afford the Applicant (but not including developers of homes) the option of paying those costs, plus carrying costs, on a prorated monthly basis for up to fifty months.
- C. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:
1. The Company shall be responsible for all costs associated with standard service installation for up to twenty-five hundred dollars per individual unit. The Company is not responsible for any costs associated with premium installation.
 2. The Applicant shall be responsible for any cost above the twenty-five hundred dollars per individual unit.

Filed pursuant to the Entry in Case No. 10-0078-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

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3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard installation) prior to the start of construction.
 4. The Applicant shall make arrangements with the Company for the payment of the standard line extension costs that exceed the cap of twenty-five hundred dollars per individual unit.
- D. For line extensions to Nonresidential Customers the following shall apply:
1. The Company shall be responsible for sixty percent of the total cost of the line extension for a standard service installation.
 2. The Applicant shall remit forty percent of the total cost of the line extension for standard service installation prior to the start of construction, which shall be considered a Contribution in Aid of Construction (CIAC).
 3. In addition, to the extent the Applicant requests premium installation service, the Applicant shall be responsible for the incremental costs, including CIAC costs, of premium services (the sum of the Company's costs to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project) prior to the start of construction.
 4. If a substation is required as part of the line extension project, the Applicant shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.
- E. Any Applicant who paid to the Company the cost of standard service installation may be entitled to a refund of a portion of the installation cost paid in accordance with the following:
1. If any new Customer, within fifty months of the completion of a line extension project utilizes all or part of the facilities for which the cost of standard service installation has been paid, the Applicant who paid the installation costs may be entitled to a refund which represents a pro rata portion of the original cost calculated to equitably share the cost responsibility for those facilities used in service by both the new and original Applicant. The new Applicant will pay the pro rata portion of the original installation cost to DP&L and if either a premium installation or an additional line extension project is required for such new Applicant, any additional costs that would be charged under paragraphs (B), (C)

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EXTENSION OF ELECTRIC FACILITIES

- or (D). After receiving the new Applicant's pro rata portion DP&L will refund it to the original Applicant.
2. If any subsequent new Applicant, within fifty months of the completion of the original line extension project, utilizes all or part of the facilities, any Applicant who paid for the standard service installation cost may be entitled to a refund.
 3. Any Applicants who paid for the standard service installation cost are responsible to notify the Company when a new Customer is connected and utilizes the line extension associated with the installation cost that was paid.
- F. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements.
- G. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate.
- H. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.
- I. The Company reserves the right to make additional electric service extensions from the end of, or from any point in its electric distribution system.
- J. The Company reserves the right to determine the type of equipment which is needed to extend service hereunder, as well as whether overhead or underground electric distribution facilities will be installed. If the Applicant desires to receive service different than that determined by the Company, this is considered premium service and cost contributions apply as indicated above.
- K. Costs attributed to land clearance activity, trenching, and backfilling required for the installation of line extension facilities on the Applicant's property are the responsibility of the Applicant. Any such costs incurred by the Company at the Applicant's request must be paid in full prior to construction beginning.

Filed pursuant to the Entry in Case No. 10-0078-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
EXTENSION OF ELECTRIC FACILITIES

Definitions for the purposes of this section:

1. "Builder/Developer" – someone who builds or contracts for and supervises the construction of any commercial structure or someone who builds or contracts for and supervises the construction of a residence for purposes other than owning and occupying it.
2. "Premium Service Cost" – all costs and expenses incurred by the Company to provide service to the customer in excess of all the costs and expenses of a standard service. Premium Service Costs may include but are not limited to, customer requested oversized facilities or any additional costs that result from customer specifications that are in excess of standard construction, alternate construction routes, special construction costs due to obstructions or other physical factors, additional equipment, as well as costs associated with local ordinances or restrictions and any expenses imposed on the Company that are beyond the Company's control. The Company reserves the right to determine whether the construction of underground electric distribution facilities are considered standard or premium services.
3. "Residence" – a living structure meeting the permanency requirement which includes a functional domestic kitchen and conventional sleeping facilities in compliance with all applicable residential building codes and regulations.
4. "Standard Service Installation" – is the least cost most direct route to extend facilities, in accordance with good utility practice, to the customer's delivery point from the Company's point of origin at the appropriate voltage level and availability of multi-phase facilities.
5. All other definitions as set forth in Section 4901:1-9-07 of the Ohio Administrative Code as modified from time to time shall apply.

Filed pursuant to the Entry in Case No. 10-0078-EL-ATA dated _____ of the Public Utilities Commission of Ohio.

Issued _____

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Issued by
PAUL M. BARBAS, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/25/2010 1:52:11 PM

in

Case No(s). 10-0078-EL-ATA, 06-0653-EL-ORD

Summary: Application of the Dayton Power and Light Company for approval of its Extension of Electric Facilities Tariff, pursuant to the Commission's Order dated May 6, 2009 in Case No. 06-653-EL-ORD, electronically filed by Mrs. Irda Hoxha Hinders on behalf of The Dayton Power and Light Company