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December 30, 2009

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

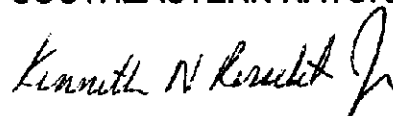
RE: Case Nos. 09-215-GA-GCR and 89-8025-GA-TRF

Dear Secretary Jenkins;

Southeastern Natural Gas Company ("Southeastern") herein submits the following:

1. For filing in Case No. 89-8025-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on January 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Fifth Revised Sheet Number 25A supersedes existing tariff Fifty-Fourth Revised Sheet 25A, which is hereby withdrawn.
2. For filing in Case No. 09-215-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes January 1, 2010.

Very truly yours
SOUTHEASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

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6. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Effective Rate from January 1, 2010 through January 31, 2010
\$ 0.42951 per Ccf

Issued: December 30, 2009

Effective: January 1, 2010

Filed Under Authority of Case No. 09-0215-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.5000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (2.2049)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.2951

Gas Cost Recovery Rate Effective Dates: January 1, 2010 to January 31, 2010

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 804,499
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 804,499
Total Annual Sales	MCF	123,769
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.5000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0491)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1750)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.0824)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.8984)
Actual Adjustment (AA)	\$/MCF	\$ (2.2049)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 30, 2009

BY: Brian Jonard
TITLE: President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of January 1, 2010
Volume for the Twelve Month Period Ended October 31, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 804,499	\$ -	\$ 804,499
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 804,499	\$ -	\$ 804,499
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 804,499

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of January 1, 2010
Volume for the Twelve Month Period Ended October 31, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

M & B Services	\$ 6.5000	123,769	\$ 804,499
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 804,499</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2009	MCF	122,164
Total Sales: Twelve Months Ended 09/30/2009	MCF	122,164
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2009	MCF	122,164
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2009

MM-YY	Amount
Jul-09	\$ -
Aug-09	\$ -
Sep-09	\$ -
Total	<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2009

Particulars	Unit	Month Jul-09	Month Aug-09	Month Sep-09
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	1,568	1,341	1,869
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	1,568	1,341	1,869
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	9,209	7,071	8,809
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 9,209	\$ 7,071	\$ 8,809
<u>Sales Volumes</u>				
Jurisdictional	MCF	1,567	1,342	1,873
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	1,567	1,342	1,873
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.8786	\$ 5.2710	\$ 4.7039
Less: EGC In Effect for Month	\$/MCF	\$ 6.8405	\$ 6.1250	\$ 6.3505
Difference	\$/MCF	\$ (0.9619)	\$ (0.8540)	\$ (1.6466)
Times: Jurisdictional Sales	MCF	1,567	1,342	1,873
Monthly Cost Difference	\$	\$ (1,507)	\$ (1,146)	\$ (3,083)
Other Credits (See Schs. III-A and III-B)	\$	\$ -	\$ -	\$ -
<u>Particulars</u>				
		Unit	Amount	
Cost Difference for Three Month Period		\$	\$	(5,736)
Balance Adjustment (See Sch. IV)				(264)
Total			\$	(6,000)
Twelve Month Jurisdictional Sales Ended 09/30/2009		MCF		122,164
Current Quarter Actual Adjustment		\$/MCF	\$	(0.0491)

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2009

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 8,914
Less: Dollar amount resulting from the AA of \$0.0754 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 121,722 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 9,178
Balance Adjustment for the AA	<u>\$ (264)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (264)</u></u>