

December 23, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

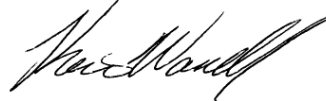
SUBJECT: Case Nos. 09-0968-EL-ATA
 89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order dated December 16, 2009, in case 09-0968-EL-ATA, please file the attached tariffs on behalf of The Toledo Edison Company. Please file one copy in Case No. 09-0968-EL-ATA, one copy in Case No. 89-6008-EL-TRF and two copies distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Kevin T. Warvell
Director, Rate Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

For the time period of January 1, 2010 through December 31, 2010, the TAS2 charge for each rate schedule shall be calculated as follows:

$$TAS2 = \left(\frac{TAC - E}{BU} \right) \times \left(\frac{1}{1 - CAT} \right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of the year immediately preceding the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The balance remaining as of December 31, 2010 in TAS2 shall be carried forward into TAS1.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$TAS1 = \frac{TAC - E}{BU} \times \frac{1}{1 - CAT}$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1175)¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3125)
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3273)
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ (0.4598)
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.3046)
STL (all kWhs, per kWh)	0.0000¢	(0.0415)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0415)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0415)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-0968-EL-ATA, 89-6008-EL-TRF

Summary: Tariff in compliance with the Finding and Order dated December 16, 2009 for The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.