

FILE

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December 21, 2009

Reneé J. Jenkins
Director of Administration
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

Re: Case No. 09-498-GA-RDR

Dear Ms. Jenkins:

Pursuant to the Commission's Opinion and Order in the above-captioned case dated December 16, 2009, enclosed for filing are one original and twenty copies of the revised schedules supporting the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge of The East Ohio Gas Company d/b/a Dominion East Ohio. These schedules have been revised in accordance with the Commission's Opinion and Order, as detailed at the bottom of Schedule 1.

Please call me if you have any questions.

Very truly yours,


Grant W. Garber

Enclosures

cc: Vicki H. Friscic
Parties of Record (w/enclosures) (via e-mail)

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THE EAST OHIO GAS COMPANY & B/A DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		As Filed 07/01/08 Through 06/30/09	Actual 07/01/08 Through 12/31/08	Actual 01/01/09 Through 06/30/09	Cumulative 07/01/08 Through 06/30/09	Reference
1	Return on Investment					
2	Plant In-Service					
3	Capital Additions	\$90,332,394.15	\$35,171,081.52	\$50,329,891.91	\$85,500,973.43	Schedule 2
4	Cost of Removal	(\$1,846,695.54)	(\$899,838.11)	(\$843,369.47)	(\$1,743,207.58)	Schedule 3
5	Retirements	(\$2,278,229.24)	(\$966,785.62)	(\$1,311,443.62)	(\$2,278,229.24)	Schedule 4
6	Total Plant In-Service	\$86,207,469.37	\$33,304,457.79	\$48,175,078.82	\$81,479,536.61	
7	Less: Accumulated Provision for Depreciation					
8	Depreciation Expense	\$935,905.59	\$87,599.12	730,143.40	\$917,742.32	Schedule 5
9	Cost of Removal	(\$1,846,695.54)	(\$899,838.11)	(\$843,369.47)	(\$1,743,207.58)	Line 4
10	Retirements	(\$2,278,229.24)	(\$966,785.62)	(\$1,311,443.62)	(\$2,278,229.24)	Line 5
11	Total Accumulated Provision for Depreciation	(\$3,189,019.19)	(\$1,679,024.61)	(\$1,424,669.69)	(\$3,103,694.30)	
12	Subtotal: Net Capital Additions	\$89,396,488.56	\$34,983,482.40	\$49,599,748.51	\$84,583,230.91	Line 6 less Line 11
13	Net Regulatory Asset - Post In-Service Carrying Cost (6.5%)	\$1,956,279.14	\$304,655.82	\$1,580,586.40	\$1,885,242.22	Schedule 6
14	Net Deferred Tax Balance - PISCC	(\$684,695.60)	(\$106,629.54)	(\$553,205.24)	(\$659,834.78)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(\$1,356,627.67)	(\$34,087.07)	(762,201.01)	(\$1,296,288.08)	Schedule 8
16	Rate Base	\$89,311,438.43	\$34,647,421.61	\$49,864,928.66	\$84,512,350.27	Lines 12 - 15
17	Approved Pre-Tax Rate of Return	11.36%	11.36%	11.36%	11.36%	Schedule 12
18	Annualized Return on Rate Base	\$10,144,384.78	\$3,935,406.07	\$5,663,877.24	\$9,599,283.31	Line 16 x ROR
19	Operating Expense					
20	Accumulated Depreciation Expense (07/01/08 - 06/30/09)	\$935,905.59			\$31,742.45	Line 8
21	Annualized Depreciation on Assets through 06/30/09	\$2,285,301.40			\$2,208,771.06	Schedule 9
22	Annualized Amortization of PISCC	\$33,268.18			\$32,108.43	Schedule 10
23	Accumulated Property Tax Expense (Tax through 06/09 on 2008 Assets)	\$359,185.66			\$8,793.28	Schedule 11
24	Annualized Property Tax Expense on Assets through 6/30/09	\$1,261,777.87			\$1,201,798.42	Schedule 11
25	Incremental O&M	\$1,128,669.73			\$0.00	Schedule 15
26	O&M Baseline Savings	(\$85,022.02)			(\$554,300.64)	Schedule 16
27	Annualized Revenue Requirement	\$16,063,471.19			\$12,528,186.31	
28	PIR Cost Recovery Charge by Rate Schedule					
29	GSS / ECTS	\$0.93			\$0.72	Per Customer Per Month - Schedule 13
30	LVGS / LVCTS	\$11.14			\$8.87	Per Customer Per Month - Schedule 13
31	GTS / TSS	\$41.88			\$33.38	Per Customer Per Month - Schedule 13
32	DTS	\$0.0232			\$0.0185	Per Mcf - Schedule 13

In accordance with the Commission's Opinion and Order dated December 16, 2009, and the Staff Report, the revised calculation includes the following adjustments:

- (a) Capital additions have been reduced by \$4,831,420.72, and related cost of removal, depreciation expense, PISCC, and property tax have been revised accordingly.
- (b) Capital additions were not reduced by retirements for purposes of calculating depreciation expense. (Staff Report)
- (c) Accumulated incremental depreciation and property tax are amortized over the lives of the PIR assets.
- (d) Incremental O&M expense has been eliminated.
- (e) O&M baseline savings has been revised as ordered.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Capital Additions

Exhibit A
Schedule 2

Line No.	Actual 07/31/08	Actual 08/31/08	Actual 09/30/08	Actual 10/31/08	Actual 11/30/08	Actual 12/31/08	Actual 01/31/09	Actual 02/28/09	Actual 03/31/09	Actual 04/30/09	Actual 05/31/09	Actual 06/30/09	Total Through 06/30/09
Cumulative													
1 Distribution													
2 Mainline Replacement & Relocation - LP	\$533,111.15	\$1,985,538.94	\$4,120,417.09	\$5,604,954.55	\$7,185,683.33	\$9,254,084.11	\$9,833,983.93	\$10,252,255.91	\$11,689,051.13	\$12,980,009.03	\$14,312,264.58	\$15,665,896.61	
3 Mainline Replacement & Relocation - RP	\$287,122.02	\$1,277,043.54	\$2,309,019.80	\$6,028,902.12	\$8,061,284.11	\$13,863,140.20	\$14,895,726.21	\$16,025,160.56	\$18,164,606.32	\$21,775,535.37	\$26,388,586.76	\$29,078,732.04	
4 Services - LP	\$267,466.97	\$748,451.25	\$1,321,760.30	\$2,144,329.87	\$2,917,305.63	\$3,760,492.13	\$4,265,736.51	\$4,868,177.73	\$5,713,820.11	\$6,444,718.87	\$7,402,478.64	\$8,214,750.14	
5 Services - RP	\$304,165.79	\$845,459.50	\$1,508,117.45	\$2,486,550.83	\$3,317,586.66	\$4,286,499.67	\$4,851,035.42	\$5,535,434.61	\$6,497,906.57	\$7,328,291.07	\$8,418,163.90	\$9,341,886.20	
6 Subtotal Distribution	\$1,391,865.93	\$4,851,493.03	\$9,254,314.64	\$16,216,137.97	\$21,482,838.73	\$31,173,416.11	\$33,849,464.07	\$36,681,728.81	\$47,065,284.13	\$49,547,254.34	\$56,571,493.88	\$62,301,263.99	
7 Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$628,834.47	\$9,964,972.52	\$9,997,665.41	\$6,884,887.41	\$9,226,491.13	\$9,199,517.01	\$9,217,778.68	\$11,907,568.57	\$12,465,764.56	
8 Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88	
9 Total	\$1,391,865.93	\$4,851,493.03	\$9,254,314.64	\$16,844,972.44	\$25,449,811.25	\$35,171,081.52	\$40,484,331.48	\$45,908,219.94	\$51,264,801.14	\$57,765,033.02	\$68,429,063.45	\$75,500,973.43	
Incremental													
10 Distribution													
11 Mainline Replacement & Relocation - LP	\$533,111.15	\$1,452,427.79	\$2,134,878.15	\$1,484,537.46	\$1,533,708.78	\$2,065,420.78	\$579,879.82	\$418,291.88	\$1,436,795.22	\$1,308,957.90	\$1,314,255.55	\$1,353,631.03	\$15,665,896.61
12 Mainline Replacement & Relocation - RP	\$287,122.02	\$989,921.52	\$1,031,976.26	\$3,719,282.32	\$2,032,981.99	\$5,801,856.09	\$1,035,586.01	\$1,126,434.38	\$2,139,445.76	\$3,610,929.05	\$4,613,051.35	\$2,680,145.28	\$29,078,732.04
13 Services - LP	\$267,466.97	\$475,984.27	\$576,309.05	\$822,569.58	\$772,975.75	\$852,186.51	\$496,246.38	\$602,435.22	\$845,642.38	\$730,898.76	\$957,759.76	\$812,271.50	\$8,214,750.14
14 Services - RP	\$304,165.79	\$541,293.53	\$657,658.15	\$935,433.37	\$879,034.84	\$980,114.00	\$564,335.75	\$685,090.19	\$961,671.96	\$831,164.50	\$1,089,172.84	\$923,722.30	\$9,341,886.20
15 Subtotal Distribution	\$1,391,865.93	\$3,459,627.10	\$4,402,821.61	\$5,961,822.73	\$5,269,701.36	\$9,689,577.38	\$2,675,047.96	\$2,832,264.74	\$5,383,555.32	\$6,481,970.21	\$7,974,239.54	\$5,779,770.11	\$62,301,263.99
16 Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$628,834.47	\$9,964,972.52	\$9,997,665.41	\$6,884,887.41	\$9,226,491.13	\$9,199,517.01	\$9,217,778.68	\$11,907,568.57	\$12,465,764.56	
17 Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88	
18 Total	\$1,391,865.93	\$3,459,627.10	\$4,402,821.61	\$7,590,657.20	\$8,604,839.41	\$9,721,270.27	\$3,313,249.96	\$5,423,889.46	\$5,354,581.20	\$6,500,231.89	\$10,654,030.42	\$17,071,909.98	\$85,500,973.43

LP - Low Pressure
RP - Regulated Pressure

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Cost of Removal

Exhibit A
Schedule 3

Line No.	Retirements	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
Cumulative														
1	Distribution													
2	Mainline Replacement & Relocation - LP	(\$18,124.15)	(\$78,672.64)	(\$156,452.92)	(\$203,696.82)	(\$256,508.80)	(\$318,684.74)	(\$384,562.85)	(\$388,579.98)	(\$437,379.48)	(\$484,285.42)	(\$542,806.45)	(\$582,834.47)	
3	Mainline Replacement & Relocation - RP	(\$8,355.25)	(\$37,161.97)	(\$67,192.48)	(\$175,423.60)	(\$234,583.38)	(\$403,417.88)	(\$433,552.94)	(\$466,332.18)	(\$528,590.05)	(\$633,668.08)	(\$767,907.89)	(\$946,191.12)	
4	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	Subtotal Distribution	(\$26,479.40)	(\$115,834.61)	(\$223,645.40)	(\$379,120.42)	(\$491,092.18)	(\$722,102.13)	(\$788,115.79)	(\$854,912.11)	(\$965,969.53)	(\$1,117,963.51)	(\$1,310,714.34)	(\$1,449,025.59)	
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$156,874.76)	(\$135,258.68)	(\$177,735.98)	(\$293,483.62)	(\$293,676.43)	(\$293,676.43)	(\$235,011.79)	(\$268,610.99)	(\$294,181.99)	
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	Total	(\$26,479.40)	(\$115,834.61)	(\$223,645.40)	(\$535,995.18)	(\$646,350.86)	(\$899,838.11)	(\$1,041,599.41)	(\$1,108,588.54)	(\$1,219,645.96)	(\$1,372,965.30)	(\$1,579,325.33)	(\$1,743,207.58)	
Incremental														
10	Distribution													
11	Mainline Replacement & Relocation - LP	(\$18,124.15)	(\$60,548.48)	(\$77,780.28)	(\$47,243.90)	(\$52,811.98)	(\$62,175.94)	(\$35,878.11)	(\$34,017.08)	(\$48,795.55)	(\$46,905.94)	(\$58,521.03)	(\$60,028.02)	(\$602,834.47)
12	Mainline Replacement & Relocation - RP	(\$8,355.25)	(\$28,806.72)	(\$30,030.51)	(\$108,231.17)	(\$59,158.78)	(\$168,834.01)	(\$30,135.55)	(\$32,779.24)	(\$62,257.87)	(\$105,078.04)	(\$134,239.80)	(\$78,283.23)	(\$848,191.12)
13	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	Subtotal Distribution	(\$26,479.40)	(\$89,355.21)	(\$107,810.79)	(\$155,475.07)	(\$111,971.76)	(\$231,009.95)	(\$66,013.66)	(\$66,796.32)	(\$111,057.42)	(\$151,983.98)	(\$192,760.83)	(\$138,311.25)	(\$1,449,025.59)
16	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$156,874.76)	\$1,616.08	(\$22,477.30)	(\$75,747.64)	(\$192.81)	\$0.00	(\$1,335.36)	(\$13,599.20)	(\$25,571.00)	(\$294,181.99)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	Total	(\$26,479.40)	(\$89,355.21)	(\$107,810.79)	(\$312,349.73)	(\$110,355.68)	(\$253,487.25)	(\$141,761.30)	(\$66,989.13)	(\$111,057.42)	(\$153,319.34)	(\$206,360.03)	(\$163,882.25)	(\$1,743,207.58)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Capital Retirements

Exhibit A
Schedule 4

Line No.	Retirements	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
Cumulative														
1	Distribution													
2	Mainline Replacement & Relocation - LP	\$0.00	(\$3,551.37)	(\$56,544.97)	(\$86,368.80)	(\$335,603.53)	(\$394,615.22)	(\$394,615.22)	(\$394,615.22)	(\$523,868.27)	(\$580,758.38)	(\$709,811.08)	(\$755,026.87)	
3	Mainline Replacement & Relocation - RP	\$0.00	\$0.00	(\$12,386.30)	(\$49,329.41)	(\$143,043.44)	(\$196,973.48)	(\$196,973.48)	(\$196,973.48)	(\$223,345.76)	(\$327,575.46)	(\$356,033.39)	(\$563,971.08)	
4	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$80,975.75)	(\$80,975.75)	(\$80,975.75)	(\$80,975.75)	(\$163,583.00)	(\$245,391.15)	(\$245,391.15)	
5	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$169,624.01)	(\$169,624.01)	(\$169,624.01)	(\$169,624.01)	(\$327,508.98)	(\$394,565.42)	(\$394,565.42)	
6	Subtotal Distribution	\$0.00	(\$3,551.37)	(\$78,931.27)	(\$135,698.21)	(\$478,646.97)	(\$642,188.46)	(\$642,188.46)	(\$642,188.46)	(\$997,315.79)	(\$1,399,490.82)	(\$1,819,301.99)	(\$1,894,854.52)	
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$208.34)	(\$124,597.16)	(\$124,597.16)	(\$299,590.15)	(\$965,847.98)	(\$965,847.98)	(\$965,847.98)	(\$965,847.98)	(\$979,374.72)	
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	Total	\$0.00	(\$3,551.37)	(\$78,931.27)	(\$135,906.55)	(\$603,244.13)	(\$966,785.62)	(\$1,141,778.61)	(\$1,206,036.44)	(\$1,363,161.77)	(\$1,765,278.80)	(\$2,185,149.97)	(\$2,278,229.24)	
Incremental														
10	Distribution													
11	Mainline Replacement & Relocation - LP	\$0.00	(\$3,551.37)	(\$52,993.60)	(\$29,823.83)	(\$249,234.73)	(\$59,011.69)	\$0.00	\$0.00	(\$128,753.05)	(\$57,390.11)	(\$122,553.65)	(\$51,714.84)	(\$755,026.87)
12	Mainline Replacement & Relocation - RP	\$0.00	\$0.00	(\$27,386.30)	(\$26,943.11)	(\$93,684.03)	(\$53,960.04)	\$0.00	\$0.00	(\$26,372.28)	(\$104,233.70)	(\$208,453.93)	(\$27,837.69)	(\$563,971.08)
13	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$80,975.75)	\$0.00	\$0.00	\$0.00	(\$82,607.25)	(\$81,808.15)	\$0.00	(\$245,391.15)
14	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$169,624.01)	\$0.00	\$0.00	\$0.00	(\$157,885.97)	(\$159,055.44)	\$0.00	(\$394,565.42)
15	Subtotal Distribution	\$0.00	(\$3,551.37)	(\$75,379.90)	(\$56,766.94)	(\$442,918.76)	(\$369,571.49)	\$0.00	\$0.00	(\$155,125.33)	(\$402,117.03)	(\$419,871.17)	(\$79,552.53)	(\$1,894,854.52)
16	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$208.34)	(\$124,388.82)	\$0.00	(\$174,992.99)	(\$66,257.83)	\$0.00	\$0.00	\$0.00	(\$13,526.74)	(\$379,374.72)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total	\$0.00	(\$3,551.37)	(\$75,379.90)	(\$56,975.28)	(\$467,307.58)	(\$369,571.49)	(\$174,992.99)	(\$66,257.83)	(\$155,125.33)	(\$402,117.03)	(\$419,871.17)	(\$99,079.27)	(\$2,278,229.24)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 5

Ln. No.	Description	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/29/09	03/31/09	04/30/09	05/31/09	06/30/09
1	Gross Plant - Cumulative												
2	Distribution												
3	Mainline Replacement & Relocation - LP	\$533,111.15	\$1,985,538.94	\$4,120,417.09	\$5,604,954.55	\$7,188,663.33	\$9,254,084.11	\$9,833,563.93	\$10,352,255.91	\$11,689,051.13	\$12,998,009.03	\$14,312,284.58	\$15,685,895.81
4	Mainline Replacement & Relocation - RP	\$287,122.02	\$1,277,043.34	\$2,305,019.80	\$6,028,302.12	\$4,081,284.11	\$13,863,140.20	\$14,888,726.21	\$16,025,160.56	\$18,164,606.32	\$21,775,535.37	\$26,385,586.76	\$29,076,732.04
5	Services - LP	\$267,466.97	\$743,451.25	\$1,321,760.30	\$2,144,329.87	\$2,937,305.69	\$3,769,492.13	\$4,265,748.51	\$4,866,177.73	\$5,713,820.11	\$6,444,718.87	\$7,402,478.64	\$8,214,790.14
6	Services - RP	\$305,165.79	\$845,459.30	\$1,503,117.45	\$2,434,550.83	\$2,317,585.66	\$4,286,699.67	\$4,851,035.42	\$5,536,134.61	\$6,497,806.57	\$7,328,991.07	\$8,418,163.90	\$9,341,886.20
7	Subtotal Distribution	\$1,391,865.93	\$4,851,493.03	\$9,254,314.64	\$16,216,137.37	\$21,464,838.73	\$31,173,416.11	\$33,849,664.07	\$36,681,728.81	\$42,065,284.13	\$48,547,254.34	\$56,571,493.88	\$62,301,263.99
8	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$628,834.47	\$9,964,972.52	\$3,997,665.41	\$6,634,867.41	\$9,236,491.13	\$9,199,517.01	\$9,217,778.69	\$11,007,569.57	\$22,465,764.96
9	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88
10	Total	\$1,391,865.93	\$4,851,493.03	\$9,254,314.64	\$16,844,971.84	\$25,449,811.25	\$35,171,081.52	\$40,484,531.48	\$45,918,219.94	\$51,264,801.14	\$57,765,033.03	\$68,429,063.45	\$85,500,973.43
11	Cost of Removal												
12	Distribution												
13	Mainline Replacement & Relocation - LP												
14	Mainline Replacement & Relocation - RP												
15	Services - LP												
16	Services - RP												
17	Subtotal Distribution												
18	Transmission - Mainline Replacement												
19	Computer Software - Purchased												
20	Total												
21	Retirements *												
22	Distribution												
23	Mainline Replacement & Relocation - LP												
24	Mainline Replacement & Relocation - RP												
25	Services - LP												
26	Services - RP												
27	Subtotal Distribution												
28	Transmission - Mainline Replacement												
29	Computer Software - Purchased												
30	Total												
31	Adjusted Plant												
32	Distribution												
33	Mainline Replacement & Relocation - LP	\$514,987.00	\$1,906,866.30	\$3,963,964.17	\$5,401,257.73	\$6,932,154.53	\$8,935,399.37	\$9,479,401.08	\$9,863,675.98	\$11,251,671.65	\$12,513,723.61	\$13,769,458.13	\$15,063,061.14
34	Mainline Replacement & Relocation - RP	\$278,766.77	\$1,239,881.57	\$2,241,827.32	\$5,852,878.52	\$7,826,700.73	\$13,459,722.81	\$14,465,174.27	\$15,558,828.38	\$17,636,016.27	\$21,141,487.28	\$25,620,678.87	\$28,332,540.92
35	Services - LP	\$267,466.97	\$743,451.25	\$1,321,760.30	\$2,144,329.87	\$2,937,305.69	\$3,769,492.13	\$4,265,748.51	\$4,866,177.73	\$5,713,820.11	\$6,444,718.87	\$7,402,478.64	\$8,214,790.14
36	Services - RP	\$304,165.79	\$845,459.30	\$1,503,117.45	\$2,434,550.83	\$2,317,585.66	\$4,286,699.67	\$4,851,035.42	\$5,536,134.61	\$6,497,806.57	\$7,328,991.07	\$8,418,163.90	\$9,341,886.20
37	Subtotal Distribution	\$1,365,386.53	\$4,735,658.42	\$9,030,669.24	\$15,837,016.95	\$20,993,946.55	\$30,451,313.98	\$33,053,946.28	\$35,826,816.70	\$41,099,314.60	\$47,429,300.63	\$55,207,793.54	\$60,852,238.40
38	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$471,953.71	\$3,809,713.84	\$3,819,929.43	\$6,381,383.79	\$8,972,814.70	\$8,945,840.58	\$8,962,766.90	\$11,638,958.58	\$22,171,582.57
39	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88
40	Total	\$1,365,386.53	\$4,735,658.42	\$9,030,669.24	\$16,308,970.66	\$24,803,660.39	\$34,271,243.41	\$39,442,732.07	\$44,799,631.40	\$50,045,155.18	\$56,392,067.73	\$66,849,738.12	\$83,757,765.85
Total Through													
1	Distribution												
2	Mainline Replacement & Relocation - LP	\$739,836	\$2,717.28	\$5,648.65	\$7,696.79	\$10,340.46	\$13,338.64	\$14,140.11	\$14,713.32	\$16,783.74	\$18,666.30	\$20,539.44	\$22,469.07
3	Mainline Replacement & Relocation - RP	\$397.24	\$1,166.83	\$3,194.60	\$8,340.35	\$11,674.83	\$20,077.42	\$21,577.22	\$23,086.59	\$26,307.06	\$31,556.62	\$38,217.51	\$42,113.54
4	Services - LP	\$1,114.45	\$3,097.31	\$5,907.33	\$9,934.71	\$13,905.82	\$17,969.91	\$20,333.35	\$22,285.88	\$27,285.88	\$30,719.83	\$35,285.15	\$39,156.98
5	Services - RP	\$735.07	\$2,043.19	\$3,632.53	\$5,893.16	\$5,893.16	\$13,058.62	\$16,170.32	\$18,433.78	\$21,659.36	\$24,929.97	\$28,080.55	\$31,139.82
6	Subtotal Distribution	\$2,980.62	\$9,665.01	\$17,983.11	\$30,465.01	\$46,979.73	\$65,662.97	\$71,226.80	\$79,580.67	\$91,986.04	\$105,352.72	\$122,102.65	\$134,879.21
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$786.60	\$6,349.52	\$6,349.52	\$10,635.64	\$14,954.69	\$14,909.73	\$14,937.94	\$19,396.26	\$36,952.64
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,231.57
9	Total	\$2,980.62	\$9,665.01	\$17,983.11	\$31,651.61	\$53,329.25	\$72,029.52	\$82,862.44	\$94,535.36	\$106,895.77	\$120,290.66	\$141,500.91	\$172,342.52
10	Cumulative Provision for Depreciation	\$2,980.62	\$12,605.63	\$26,240.35	\$42,440.35	\$58,769.60	\$77,599.12	\$97,234.76	\$117,770.12	\$139,665.89	\$163,103.82	\$187,086.26	\$211,742.52
Annual													
	Effective 11/1/08												
	Depreciation	1.71%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%
	Amortization	1.71%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%
	Distribution ML Replacement & Relocation - LP	1.71%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%
	Distribution ML Replacement & Relocation - RP	1.71%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%	1.79%
	Services - LP	5.00%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%	5.72%
	Services - RP	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
	Transmission Mainline Replacement & Relocation	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
	Software - Purchased	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%

* As recommended in the Staff Report in this case and agreed by DEO, plant additions will not be reduced by retirements for purposes of calculating depreciation expense.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-459-GA-RDR

Post In-Service Carrying Cost (PISC) Net Regulatory Asset

Exhibit A
Schedule 6

Ln.	No.	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
1	Accumulated Plant less Cost of Removal													
2	Distribution													
3	Mainline Replacement & Relocation - LP	\$514,987.00	\$1,906,866.30	\$3,963,964.17	\$5,401,257.73	\$6,993,154.53	\$8,935,399.37	\$9,479,401.08	\$9,863,675.98	\$11,251,971.85	\$12,513,723.61	\$13,769,458.13	\$15,063,061.14	
4	Mainline Replacement & Relocation - RP	\$278,766.77	\$1,239,881.57	\$2,241,827.32	\$3,851,878.52	\$7,826,700.78	\$19,459,722.81	\$14,465,173.27	\$15,553,838.38	\$17,636,016.27	\$21,141,867.28	\$23,620,678.87	\$28,232,540.92	
5	Services - LP	\$267,466.97	\$743,451.25	\$1,321,760.30	\$2,144,329.87	\$2,911,305.68	\$3,769,492.13	\$4,265,738.51	\$4,866,177.73	\$5,713,320.11	\$6,444,718.87	\$7,402,478.64	\$8,214,750.14	
6	Services - RP	\$304,165.79	\$845,439.30	\$1,503,117.45	\$2,438,550.83	\$3,317,585.66	\$4,286,095.67	\$4,851,035.42	\$5,536,134.61	\$6,497,808.57	\$7,328,991.07	\$8,419,163.90	\$9,341,886.20	
7	Sub-total Distribution	\$1,365,386.53	\$4,735,638.42	\$9,038,669.24	\$15,837,016.95	\$20,993,746.55	\$30,451,313.98	\$33,061,348.28	\$35,823,816.70	\$41,059,314.60	\$47,429,300.83	\$55,210,779.54	\$60,952,238.40	
8	Transmission	\$0.00	\$0.00	\$0.00	\$471,959.71	\$3,809,713.84	\$3,819,328.43	\$6,381,383.79	\$8,971,814.70	\$8,945,940.58	\$8,962,766.90	\$11,638,968.58	\$22,171,582.57	
9	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88	
10	Accumulated Plant	\$1,365,386.53	\$4,735,638.42	\$9,038,669.24	\$16,308,976.66	\$24,803,460.39	\$34,271,243.41	\$39,442,732.07	\$44,793,631.40	\$50,045,155.18	\$56,392,067.73	\$66,849,738.12	\$83,757,658.85	Schedule 8A
11	Regulatory Asset - Deferrals (@ 6.5%)													
12	Distribution													
13	Mainline Replacement & Relocation - LP	\$0.00	\$2,789.51	\$10,328.86	\$21,471.47	\$29,256.81	\$37,549.17	\$49,400.08	\$51,346.76	\$53,428.24	\$60,946.55	\$67,782.67	\$74,584.56	\$457,884.68
14	Mainline Replacement & Relocation - RP	\$0.00	\$1,509.99	\$6,716.03	\$12,143.23	\$31,703.09	\$42,394.63	\$72,906.83	\$78,353.02	\$84,276.99	\$95,528.42	\$114,518.45	\$136,778.68	\$678,829.36
15	Services - LP	\$0.00	\$1,448.78	\$4,027.03	\$7,159.53	\$11,615.12	\$15,802.07	\$20,418.08	\$23,106.08	\$26,369.30	\$30,949.86	\$34,908.89	\$40,096.76	\$215,901.50
16	Services - RP	\$0.00	\$1,647.56	\$4,579.57	\$8,141.89	\$13,208.82	\$17,970.26	\$23,219.62	\$28,274.44	\$29,887.40	\$35,196.45	\$39,688.70	\$45,988.39	\$245,525.10
17	Sub-total Distribution	\$0.00	\$7,395.84	\$25,651.49	\$48,916.12	\$85,783.84	\$113,716.13	\$164,944.61	\$179,082.30	\$194,061.93	\$222,621.28	\$256,908.71	\$299,068.39	\$1,598,140.64
18	Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Total Deferrals	\$0.00	\$7,395.84	\$25,651.49	\$48,916.12	\$85,783.84	\$113,716.13	\$164,944.61	\$179,082.30	\$194,061.93	\$222,621.28	\$256,908.71	\$299,068.39	\$1,598,140.64
21	Regulatory Asset - Amortization													
22	Distribution													
23	Mainline Replacement & Relocation - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Mainline Replacement & Relocation - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	Sub-total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Total Amortization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Regulatory Asset - Net													
32	Distribution													
33	Mainline Replacement & Relocation - LP	\$0.00	\$2,789.51	\$10,328.86	\$21,471.47	\$29,256.81	\$37,549.17	\$49,400.08	\$51,346.76	\$53,428.24	\$60,946.55	\$67,782.67	\$74,584.56	\$457,884.68
34	Mainline Replacement & Relocation - RP	\$0.00	\$1,509.99	\$6,716.03	\$12,143.23	\$31,703.09	\$42,394.63	\$72,906.83	\$78,353.02	\$84,276.99	\$95,528.42	\$114,518.45	\$136,778.68	\$678,829.36
35	Services - LP	\$0.00	\$1,448.78	\$4,027.03	\$7,159.53	\$11,615.12	\$15,802.07	\$20,418.08	\$23,106.08	\$26,369.30	\$30,949.86	\$34,908.89	\$40,096.76	\$215,901.50
36	Services - RP	\$0.00	\$1,647.56	\$4,579.57	\$8,141.89	\$13,208.82	\$17,970.26	\$23,219.62	\$28,274.44	\$29,887.40	\$35,196.45	\$39,688.70	\$45,988.39	\$245,525.10
37	Sub-total Distribution	\$0.00	\$7,395.84	\$25,651.49	\$48,916.12	\$85,783.84	\$113,716.13	\$164,944.61	\$179,082.30	\$194,061.93	\$222,621.28	\$256,908.71	\$299,068.39	\$1,598,140.64
38	Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Net	\$0.00	\$7,395.84	\$25,651.49	\$48,916.12	\$85,783.84	\$113,716.13	\$164,944.61	\$179,082.30	\$194,061.93	\$222,621.28	\$256,908.71	\$299,068.39	\$1,598,140.64
41	Cumulative													
42	Distribution													
43	Mainline Replacement & Relocation - LP	\$0.00	\$2,789.51	\$13,118.37	\$34,589.84	\$63,846.65	\$101,395.82	\$149,795.90	\$201,142.66	\$254,570.90	\$315,517.45	\$383,300.12	\$457,884.68	
44	Mainline Replacement & Relocation - RP	\$0.00	\$1,509.99	\$6,248.02	\$20,869.25	\$52,072.34	\$94,466.97	\$167,373.80	\$245,726.82	\$330,003.81	\$425,532.23	\$540,050.68	\$678,829.36	
45	Services - LP	\$0.00	\$1,448.78	\$5,475.81	\$12,635.34	\$24,250.46	\$40,052.53	\$60,470.61	\$83,576.69	\$109,945.99	\$140,895.85	\$175,804.74	\$215,901.50	
46	Services - RP	\$0.00	\$1,647.56	\$6,227.13	\$14,369.02	\$27,572.84	\$45,548.10	\$68,767.72	\$95,044.16	\$125,031.56	\$160,228.01	\$199,926.71	\$245,525.10	
47	Sub-total Distribution	\$0.00	\$7,395.84	\$33,047.33	\$81,963.45	\$167,747.29	\$281,463.42	\$446,408.03	\$625,490.33	\$819,552.26	\$1,043,173.54	\$1,299,082.22	\$1,598,140.64	
48	Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total	\$0.00	\$7,395.84	\$33,047.33	\$81,963.45	\$167,747.29	\$281,463.42	\$446,408.03	\$625,490.33	\$819,552.26	\$1,043,173.54	\$1,299,082.22	\$1,598,140.64	

Exhibit A
Schedule 7Tax Rate

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-6A-RDR

Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 8

Line No.	FERC Acct	Tax Life	Total Vintage 2008	Total Vintage 2008	Total Vintage 2009	Through Jun 2009 Vtg 2008 - 2009
Project Additions less Cost of Removal*						
1	3760	15/20	\$8,935,399.37	\$8,935,399.37	\$6,127,661.77	\$15,063,061.14
2	3760	15	\$13,459,722.81	\$13,459,722.81	\$14,772,818.11	\$28,232,540.92
3	3800	15/20	\$3,769,492.13	\$3,769,492.13	\$4,445,258.01	\$8,214,750.14
4	3800	15/20	\$4,286,699.67	\$4,286,699.67	\$5,055,186.53	\$9,341,886.20
5	3670	15	\$3,819,929.43	\$3,819,929.43	\$18,351,653.14	\$22,171,582.57
6	3030	3	\$0.00	\$0.00	\$733,944.88	\$733,944.88
7		Total Adjusted Plant	\$34,271,243.41	\$34,271,243.41	\$49,486,522.44	\$83,757,765.85
Book to Tax Basis Adjustments:						
8		MACRS - 15 Year Property	\$0.00	\$0.00	\$0.00	\$0.00
9		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00
10		3 Year Property - Straight Line	\$0.00	\$0.00	\$0.00	\$0.00
11		Total Book to Tax Basis Adjustments	\$0.00	\$0.00	\$0.00	\$0.00
Tax Base In-Service subject to:						
12		MACRS - 15 Year Property	\$34,271,243.41	\$34,271,243.41	\$48,752,577.56	\$83,023,820.97
13		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00
14		3 Year Property - Straight Line	\$0.00	\$0.00	\$733,944.88	\$733,944.88
15		Total Tax Depreciation Base	\$34,271,243.41	\$34,271,243.41	\$49,486,522.44	\$83,757,765.85
Tax Rates						
16		MACRS - 15 Year Property	5.0000%	9.5000%	1st year	
17		MACRS - 20 Year Property	3.7500%	7.2190%	5.0000%	
18		3 Year Property - Straight Line	16.6667%	33.3333%	16.6667%	
Tax Depreciation						
19		MACRS - 15 Year Property	\$1,713,562.17	\$1,627,884.06	\$1,218,814.44	\$4,560,260.67
20		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00
21		3 Year Property - Straight Line	\$0.00	\$0.00	\$61,162.07	\$61,162.07
22		Total Tax Depreciation	\$1,713,562.17	\$1,627,884.06	\$1,279,976.51	\$4,621,422.74
23		Sub-total 2009 Tax Year			\$2,907,860.57	
Book Depreciation						
24		Mainline Replacement & Relocation - LP	\$40,465.68		\$107,311.98	\$147,777.66
25		Mainline Replacement & Relocation - RP	\$45,451.27		\$182,960.54	\$228,411.81
26		Services - LP	\$50,527.93		\$175,936.17	\$226,464.10
27		Services - RP	\$37,651.57		\$139,913.40	\$177,564.97
28		Transmission - Mainline Replacement	\$13,502.67		\$111,788.90	\$125,291.57
29		Computer Software - Purchased	\$0.00		\$12,232.41	\$12,232.41
30		Total Book Depreciation	\$187,599.12		\$730,143.40	\$917,742.52
31		Less: Book Depr on AFUDC Equity	\$0.00		\$0.00	\$0.00
32		Plus: Originating Diff. Exclusive of AFUDC Equity	\$0.00		\$0.00	\$0.00
33		Net Book Depreciation	\$187,599.12		\$730,143.40	\$917,742.52
34		Tax Depreciation in Excess of Book Depreciation	\$1,525,963.05		\$2,177,717.17	\$3,703,680.22
35		Federal Deferred Taxes @ 35.00%	\$534,087.07		\$762,201.01	\$1,296,288.08
36		Accumulated Deferred Income Tax (ADIT)	\$534,087.07		\$1,296,288.08	
37		Federal Deferral Rate	35.00%		35.00%	35.00%
38		Federal Deferred Taxes @ 35.00% (Actual)	\$534,087.07		\$62,201.01	\$1,296,288.08
39		Fiscal Year Period			50%	50%

* Due to accelerated depreciation for tax purposes Retirements are fully depreciated and therefore not included.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR

Capital Additions less Cost of Removal

Exhibit A
Schedule 8A

Line No.		Actual Through 07/01/08 - 6/30/09	For Deferred Tax Schedule		
			2008	2009	Total
			July - Dec	Jan- Jun	
Capital Additions					
1	Distribution				
2	Mainline Replacement & Relocation - LP	\$15,665,895.61	\$9,254,084.11	\$6,411,811.50	\$15,665,895.61
3	Mainline Replacement & Relocation - RP	\$29,078,732.04	\$13,863,140.20	\$15,215,591.84	\$29,078,732.04
4	Services - LP	\$8,214,750.14	\$3,769,492.13	\$4,445,258.01	\$8,214,750.14
5	Services - RP	\$9,341,886.20	\$4,286,699.67	\$5,055,186.53	\$9,341,886.20
6	Subtotal Distribution	\$62,301,263.99	\$31,173,416.11	\$31,127,847.88	\$62,301,263.99
7	Transmission - Mainline Replacement	\$22,465,764.56	\$3,997,665.41	\$18,468,099.15	\$22,465,764.56
8	Computer Software - Purchased	\$733,944.88	\$0.00	\$733,944.88	\$733,944.88
9	Total	\$85,500,973.43	\$35,171,081.52	\$50,329,891.91	\$85,500,973.43
Cost of Removal					
10	Distribution				
11	Mainline Replacement & Relocation - LP	(\$602,834.47)	(\$318,684.74)	(\$284,149.73)	(\$602,834.47)
12	Mainline Replacement & Relocation - RP	(\$846,191.12)	(\$403,417.39)	(\$442,773.73)	(\$846,191.12)
13	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00
14	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00
15	Subtotal Distribution	(\$1,449,025.59)	(\$722,102.13)	(\$726,923.46)	(\$1,449,025.59)
16	Transmission - Mainline Replacement	(\$294,181.99)	(\$177,735.98)	(\$116,446.01)	(\$294,181.99)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00
18	Total	(\$1,743,207.58)	(\$899,838.11)	(\$843,369.47)	(\$1,743,207.58)
Capital Additions Less Cost of Removal					
19	Distribution				
20	Mainline Replacement & Relocation - LP	\$15,063,061.14	\$8,935,399.37	\$6,127,661.77	\$15,063,061.14
21	Mainline Replacement & Relocation - RP	\$28,232,540.92	\$13,459,722.81	\$14,772,818.11	\$28,232,540.92
22	Services - LP	\$8,214,750.14	\$3,769,492.13	\$4,445,258.01	\$8,214,750.14
23	Services - RP	\$9,341,886.20	\$4,286,699.67	\$5,055,186.53	\$9,341,886.20
24	Subtotal Distribution	\$60,852,238.40	\$30,451,313.98	\$30,400,924.42	\$60,852,238.40
25	Transmission - Mainline Replacement	\$22,171,582.57	\$3,819,929.43	\$18,351,653.14	\$22,171,582.57
26	Computer Software - Purchased	\$733,944.88	\$0.00	\$733,944.88	\$733,944.88
27	Total	\$83,757,765.85	\$34,271,243.41	\$49,486,522.44	\$83,757,765.85

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR

Annualized Depreciation Associated With Capital Additions

Exhibit A
Schedule 9

Line No.	Adjusted Plant Basis	Total Activity Through 06/30/09
1	Distribution	
2	Mainline Replacement & Relocation - LP	\$15,063,061.14
3	Mainline Replacement & Relocation - RP	\$28,232,540.92
4	Services - LP	\$8,214,750.14
5	Services - RP	\$9,341,886.20
6	Transmission - Mainline Replacement	\$22,171,582.57
7	Computer Software - Purchased	\$733,944.88
8	Total	<u>\$83,757,765.85</u>

Schedule 5

Line No.	Annualized Depreciation	Depr Rate	Total Activity Through 06/30/09
9	Distribution		
10	Mainline Replacement & Relocation - LP	1.79%	\$269,628.79
11	Mainline Replacement & Relocation - RP	1.79%	\$505,362.48
12	Services - LP	5.72%	\$469,883.71
13	Services - RP	4.00%	\$373,675.45
14	Transmission - Mainline Replacement	2.00%	\$443,431.65
15	Computer Software - Purchased	20.00%	\$146,788.98
16	Total		<u>\$2,208,771.06</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 10

Line No.	Description	Accumulated Balance at 06/30/09
Regulatory Asset--Deferrals		
1	Distribution	
2	Mainline Replacement & Relocation - LP	\$457,884.68
3	Mainline Replacement & Relocation - RP	\$678,829.36
4	Services - LP	\$215,901.50
5	Services - RP	\$245,525.10
6	Subtotal Distribution	\$1,598,140.64
7	Transmission	\$287,101.58
8	Computer Software - Purchased	\$0.00
9	Total	\$1,885,242.22

Schedule 6

Line No.	Description	Asset Life	Accumulated Balance at 06/30/09
Annualized Amortization of PISCC			
10	Distribution		
11	Mainline Replacement & Relocation - LP	1.429%	\$6,543.17
12	Mainline Replacement & Relocation - RP	1.429%	\$9,700.47
13	Services - LP	2.857%	\$6,168.31
14	Services - RP	2.000%	\$4,910.50
15	Subtotal Distribution		\$27,322.45
16	Transmission	1.667%	\$4,785.98
17	Computer Software - Purchased	20.000%	\$0.00
18	Total--Annualized Amortization PISCC		\$32,108.43

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

CASE NO. 09-458-GA-RDR

Property Tax Expense Calculation

Exhibit A
Schedule 11

Line No.	Activity Through 12/31/08	Cumulative Through 06/30/09	Total	
1	Total Plant in Service	\$33,304,457.79	\$81,479,536.61	Schedule 1 Line 6
2	Effective Rate		2.09%	Line 4 / Line 1
3	Ohio Property Tax - Accumulated			
4	Tax on Property Through 12/31/2008 - Expensed in 2009 *	\$697,395.35		
5	Recovery Amount (1/2 year)	\$348,697.67		
6	Ohio Property Tax - Annualized			
7	Tax on Property Through 12/31/2008 - Paid 2nd half of 2009	\$348,697.67	\$348,697.67	
8	Tax on Property Through 06/30/2009 - Paid 1st half of 2010		\$853,090.75	
9	Total Annualized Property Tax	\$348,697.67	\$853,090.75	\$1,201,788.42

* Calculated by Dominion Tax Department on assets by tax jurisdiction.

Amortization of 2008 Property Tax:	Depr rates
Distribution Mainline Replacement & Relocation - LP	1.79%
Distribution Mainline Replacement & Relocation - RP	1.79%
Services - LP	5.72%
Services - RP	4.00%
Transmission Mainline Replacement & Relocation	2.00%
Software - Purchased	20.00%
Total Amortization	

Depr rates

1.79%
1.79%
5.72%
4.00%
2.00%
20.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 09-458-GA-RDR
 Approved Rate of Return on Rate Base

Exhibit A
 Schedule 12

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base (WACC)	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 05-458-GA-RDR
Cost Allocation

	Dist. M/L Low Pres	Dist. M/L Reg Pres	Trans. M/L	Services	Software	Total	Schedule 1, Line 6
1 Total Plant In-Service	\$14,308,084.27	\$27,668,669.84	\$21,792,207.85	\$16,976,679.77	\$733,944.88	\$81,479,536.61	Schedule 1, Line 6
2 Total Accumulated Provision for Depreciation							
3 Net Plant							
4 Less: Def Income Taxes							
5 PISCC							
6 Less: Net Deferred Tax Balance - PISCC							
7 Rate Base							
8 Return on Rate Base							
O&M Expense: Incremental Cost/Savings							
9 Incremental O&M Expense							
10 O&M Expense Savings							
11 Net O&M Expense/Savings:							
Operating Expense							
12 Accumulated Depreciation Expense (07/01/08 - 06/30/09)							
13 Annualized Depreciation on Assets through 06/30/09							
14 Annualized Amortization of PISCC							
15 Accumulated Property Tax Expense (2009 tax on 2008 Assets)							
16 Annualized Property Tax Expense on Assets through 6/30/09							
17 Annualized Revenue Requirement							

ALLOCATION OF REVENUE REQUIREMENT BY INVESTMENT

	Distribution Plant:	Non-Customer:	Total Transmission:	Distribution Plant:	Total Distribution:	
	Total Services	Distribution Plant	Plant	Total Services	Plant	
18 Allocators						
19 Source: Schedule E 3.2 (Cost of Service Study)						
Allocators by Rate Schedule						
20 GSS/LV/ECTS						
21 LV/ECTS/LV/ECTS						
22 GTS/TSS						
23 DTS						
24 Total						

% of Plant Type by Rate Schedule

25 GSS/LV/ECTS	99.47%	71.19%	71.19%	99.47%	80.19%
26 LV/ECTS/LV/ECTS	0.18%	4.19%	4.19%	0.18%	2.92%
27 GTS/TSS	0.34%	14.39%	14.39%	0.34%	10.01%
28 DTS	0.01%	10.23%	10.23%	0.01%	6.89%
29 Total	100.0%	100.0%	100.0%	100.0%	100.00%

Allocation of Revenue Requirement by Rate Schedule

	Dist. M/L Low Pres	Dist. M/L Reg Pres	Trans. M/L	Services	Software	TOTAL	# of Bills	Mcf	Recovery Chg	Cost
30 GSS/ECTS	\$2,172,392.26	\$2,889,940.33	\$2,207,503.15	\$2,964,657.84	\$186,004.90	\$10,400,498.46	14,412,922		\$0.720	\$0.720
31 LV/ECTS/LV/ECTS	\$3,821.96	\$188,764.54	\$129,810.45	\$5,215.81	\$6,762.86	\$314,375.62	35,433		\$8.870	\$8.870
32 GTS/TSS	\$7,427.02	\$580,162.46	\$446,249.86	\$10,135.64	\$23,216.07	\$1,067,191.05	31,970		\$33.380	\$33.380
33 DTS	\$238.99	\$412,384.58	\$317,198.33	\$326.15	\$15,973.14	\$746,121.19	40,277,994		\$0.0185	\$0.0185
34 Total	\$2,183,880.23	\$4,031,251.91	\$3,100,761.78	\$2,980,935.44	\$231,956.96	\$12,538,186.32	14,480,325		\$0.720	\$0.720

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR

Actual Bills Issued from July 1, 2008 - June 30, 2009

Exhibit A
Schedule 14

Line No.	Rate Class	CCS	Special Billing	Total
1	GSS / ECTS	14,402,008	10,914	14,412,922
2	GTS / TSS	13,075	18,895	31,970
3	LVGSS / LVECTS	27,198	8,235	35,433
4	Total	14,442,281	38,044	14,480,325

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 09-458-GA-RDR
 Daily Transportation Service (DTS) Volumes from July 1, 2008 - June 30, 2009

Exhibit A
 Schedule 14A

Line No.	Rate Class	CCS	SBS	Total
1	DTS - Volumes (Mcf)	-	40,277,994	40,277,994

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 09-458-GA-RDR
 Summary of PIR Incremental O&M

Exhibit A
Schedule 15

Line No.	O&M Categories	Hours	O&M Expense
1	Labor	15,532	\$971,701.14
2	Vehicle	6,315	\$54,912.30
3	Training & Other (Envista)	-	\$70,500.00
4	Contractor Labor	-	\$31,556.29
5	Total	21,847	\$1,128,669.73
6	Allowed Incremental O&M		\$0.00

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 09-458-GA-RDR
Summary of PIR O&M Baseline Detail

Exhibit A
Schedule 16

Line No.	PIR O&M Baseline Categories	Recovery	Baseline	Required
		Period 7/1/08-6/30/09	Period 7/1/07-6/30/08	Savings
1	Leak Repair	\$10,591,376.87	\$10,403,110.35	\$0.00
2	Leak Surveillance	\$2,850,346.52	\$2,623,474.30	\$0.00
3	Corrosion Monitoring	\$1,000,138.27	\$945,998.39	\$0.00
4	Corrosion Remediation	\$3,532,903.83	\$4,087,204.47	(\$554,300.64)
5	Total	\$17,974,765.49	\$18,059,787.51	(\$554,300.64)