



Case No.: ____-____-EL-REN

A. Name of Renewable Generating Facility: 4550 Lena Drive Rooftop Solar System

The name specified will appear on the facility's certificate of eligibility issued by the Public Utilities Commission of Ohio.

Facility Location

Street Address: 4550 Lena Drive

City: Mechanicsburg State: PA Zip Code: 17055

Facility Latitude and Longitude

Latitude: 40.203175

Longitude: -76.949781

There are internet mapping tools available to determine your latitude and longitude, if you do not have this information.

If applicable, U.S. Department of Energy, Energy Information Administration Form EIA-860 Plant Name and Plant Code.

EIA-860 Plant Name:

EIA Plant Code:

B. Name of the Facility Owner

Please note that the facility owner name listed will be the name that appears on the certificate. The address provided in this section is where the certificate will be sent.

If the facility has multiple owners, please provide the following information for each on additional sheets.

Applicant's Legal Name (First Name, MI, Last Name): Linda Berry

Title: President

Organization: 4550 Lena Drive, LP

Street Address: 4550 Lena Drive

City: Mechanicsburg State: PA Zip Code: 17055

Country: USA

Phone: 717 395 8526 Fax: 717 795 9510 Email Address:

lberry@berrygroupholdings.com

Web Site Address (if applicable):

C. List name, address, telephone number and web site address under which Applicant will do business in Ohio.

Applicant's Legal Name (First Name, MI, Last Name): Linda Berry

Title: President

Organization: 4550 Lena Drive, LP

Street Address: 4550 Lena Drive

City: Mechanicsburg State: PA Zip Code: 17055

Country: USA

Phone: 717 395 8526 Fax: 717 795 9510 Email Address:

lberry@berrygroupholdings.com

Web Site Address (if applicable):

D. Name of Generation Facility Operating Company: 4550 Lena Drive, LP

Legal Name of Contact Person (First Name, MI, Last Name): Linda Berry

Title: President

Organization: 4550 Lena Drive, LP

Street Address: 4550 Lena Drive

City: Mechanicsburg State: PA Zip Code: 17055

Country: USA

Phone: 717 395 8526 Fax: 717 795 9150 Email Address:

lberry@berrygroupholdings.com

Web Site Address (if applicable):

E. Contact person for regulatory or emergency matters

Legal Name of Contact Person (First Name, MI, Last Name): Linda Berry

Title: President

Organization: 4550 Lena Drive, LP

Street Address: 4550 Lena Drive

City: Mechanicsburg State: PA Zip Code: 17055

Country: USA

Phone: 717 395 8526 Fax: 717 795 9150 Email Address:

lberry@berrygroupholdings.com

Web Site Address (if applicable):

F. Certification Criteria 1: Deliverability of the Generation into Ohio

Ohio Revised Code (ORC) Sec. 4928.64(B)(3)

The facility must have an interconnection with an electric utility.

Check which of the following applies to your facility's location:

- ☐ The facility is located in Ohio.
- ☒ The facility is located in a state geographically contiguous to Ohio (Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia).
- ☐ The facility is located in the following state:

If the renewable energy resource generation facility is not located in Ohio, Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia, you are required to submit a study by one of the regional transmission organizations (RTO) operating in Ohio, either PJM or Midwest ISO, demonstrating that the power from your facility is physically deliverable into the state of Ohio. The study may be conducted by someone other than the RTO provided that the RTO approves the study. This study must be appended to your application as an exhibit.

G. Certification Criteria 2: Qualified Resource or Technology

You should provide information for only one resource or technology on this application; please check and/or fill out only one of the sections below. If you are applying for more than one resource or technology, you will need to complete a separate application for each resource or technology.

G.1. For the resource or technology you identify in Sections G.4 – G.13 below, please provide a written description of the system.

This Solar PV system is comprised of 180 REC AE-US 220 Watt panels connected to 6 SMA Sunny Boy 7000 Watt Grid-tie inverters. The system is ballasted on the roof of 4550 Lena Drive in Mechanicsburg, Pennsylvania. The panels are oriented at 162 Degrees and Tilted at 10 Degrees from horizontal.

Total Nameplate Capacity is 39.6 Kilowatts and estimated yearly Kwh is expected to be 40,755. Total system production is expected to be consumed on the premises. Excess power, if and when produced, is sent into the PJM through the Pennsylvania Power & Light (PPL) EDC grid.

G.2. Please include a detailed description of how the output of the facility is going to be measured and verified, including the configuration of the meter(s) and the meter type(s).

The 4550 Lena Drive Rooftop Solar System will be monitored and metered using Deck Monitoring Equipment. The Deck Monitoring Equipment is called the AcquiSuite Data Acquisition Server. The Model Number is A8812. The Deck Monitoring System uses a Veris Revenue Grad Meter – Model Number: H8036-0300-2. Generation from the PV Array flows

through the Sunny Boy Inverter Tower and is subsequently measured by the AcquiSuite System prior to flowing into the main house electrical panel. Metering information including Data Analytics is reported via an internet connection to the monitoring website at http://live.deckmonitoring.com/?id=4550_lena_drive.

G.3. Please attach digital photographs that depict an accurate characterization of the renewable generating facility. Please indicate the date(s) the photographs were taken. For existing facilities, these photographs must be submitted for your application to be reviewed. For proposed facilities or those under construction, photographs will be required to be filed within 30 days of the on-line date of the facility.

INSERT PHOTOGRAPH(S)

All photographs taken on 11/16/2009

Rooftop Array Eastern Side



Rooftop Array Western Side



SMA Sunny Boy Inverter Tower – Mechanical Room at 4550 Lena Drive



The Applicant is applying for certification in Ohio based on the following qualified resource or technology (Sec. 4928.01 O.R.C.):

G.4 __ SOLAR PHOTOVOLTAIC

Total PV Capacity (DC): 39.6 Kw

Total PV Capacity (AC): 30.492 Kw

Expected Capacity Factor: 15.26%

Capacity factor is the ratio of the energy produced to the maximum possible at full power, over a given time period. Capacity factor may be calculated using this formula:

*Projected annual generation (kWh or MWh) **divided by** [the nameplate capacity (in kW or MW) **times** 8760]*

Anticipated Annual output in kWh/yr: 40,755

Location of the PV array: ☒ Roof __ Ground __ Other

of Modules and/or size of the array: 180 Modules

G.4a PV Modules

For each PV module, provide the following information:

Manufacturer: REC

Model and Rating: REC220AE-US – Rated at 220 Watts per Module

G.5 __ SOLAR THERMAL (FOR ELECTRIC GENERATION)

G.6 __ WIND

Total Nameplate Capacity (kilowatts AC): or kW DC:

Expected Capacity Factor:

Anticipated Annual Output in kWh/yr or MWh/yr:

of Generators:

G.6a Wind Generators

If your system includes multiple generators, please provide the following information for each unique generator you have in your system

Manufacturer:

Model Name and Number:

Generator Nameplate Capacity (kilowatts AC):

Wind Hub Height (ft):

Wind Rotor Diameter (ft):

G.7 — HYDROELECTRIC ("hydroelectric facility" means a hydroelectric generating facility that is located at a dam on a river, or on any water discharged to a river, that is within or bordering this state or within or bordering an adjoining state (Sec. 4928.01(35) O.R.C.)

Check each of the following to verify that your facility meets each of the statutory standards (Sec. 4928.01(35) O.R.C.):

- (a) The facility provides for river flows that are not detrimental for fish, wildlife, and water quality, including seasonal flow fluctuations as defined by the applicable licensing agency for the facility.
- (b) The facility demonstrates that it complies with the water quality standards of this state, which compliance may consist of certification under Section 401 of the "Clean Water Act of 1977," 91 Stat. 1598, 1599, 33 U.S.C. 1341, and demonstrates that it has not contributed to a finding by this state that the river has impaired water quality under Section 303(d) of the "Clean Water Act of 1977," 114 Stat. 870, 33 U.S.C. 1313.
- (c) The facility complies with mandatory prescriptions regarding fish passage as required by the Federal Energy Regulatory Commission license issued for the project, regarding fish protection for riverine, anadromous, and catadromus fish.
- (d) The facility complies with the recommendations of the Ohio Environmental Protection Agency and with the terms of its Federal Energy Regulatory Commission license regarding watershed protection, mitigation, or enhancement, to the extent of each agency's respective jurisdiction over the facility.
- (e) The facility complies with provisions of the "Endangered Species Act of 1973," 87 Stat. 884, 16 U.S.C. 1531 to 1544, as amended.
- (f) The facility does not harm cultural resources of the area. This can be shown through compliance with the terms of its Federal Energy Regulatory Commission license or, if the facility is not regulated by that commission, through development of a plan approved by the Ohio Historic Preservation Office, to the extent it has jurisdiction over the facility.
- (g) The facility complies with the terms of its Federal Energy Regulatory Commission license or exemption that are related to recreational access, accommodation, and facilities or, if the facility is not regulated by that commission, the facility complies with similar requirements as are recommended by resource agencies, to the extent they have jurisdiction over the facility; and the facility provides access to water to the public without fee or charge.
- (h) The facility is not recommended for removal by any federal agency or agency of any state, to the extent the particular agency has jurisdiction over the facility.

G.8 __ GEOTHERMAL

G.9__ SOLID WASTE (as defined in ORC section 3734.01), electricity generation using fuel derived from solid wastes through fractionation, biological decomposition, or other process that does not principally involve combustion. (Sec. 4928.01(A)(35) O.R.C.)

Identify all fuel types used by the facility and respective proportions (show by the percent of heat input):

G.10__ BIOMASS (includes biologically-derived methane gas, such as landfill gas)

Identify the fuel type used by the facility:

If co-firing an electric generating facility with a biomass energy resource, the proportion of fuel input attributable to the biomass energy resource shall dictate the proportion of electricity output from the facility that can be considered biomass energy.

G.10a List all fuel types used by the facility and respective proportions (show by the percent of heat input):

G.10b Please attach the formula for computing the proportions of output per fuel type by MWh or kWh generated.

G.11 __ FUEL CELL (any fuel cell used in the generation of electricity, including, but not limited to, a proton exchange membrane fuel cell, phosphoric acid fuel cell, molten carbonate fuel cell, or solid oxide fuel cell; Sec. 4928.01(35)(A) O.R.C.).

Identify all fuel types used by the facility and respective proportions:

G.12 __ STORAGE FACILITY

If using compressed air or pumped hydropower, the renewable energy resource used to impel the resource into the storage reservoir is (include resource type and facility name):

H. Certification Criteria 3: Placed in Service Date (Sec. 4928.64. (A)(1) O.R.C.)

The Renewable Energy Facility:

☐ has a placed-in-service date before January 1, 1998; (month/day/year):

☒ - has a placed-in-service date on or after January 1, 1998; (month/day/year): 11/13/2009

☐ has been modified or retrofitted on or after January 1, 1998; (month/day/year):

Please provide a detailed description of the modifications or retrofits made to the facility that rendered it eligible for consideration as a qualified renewable energy resource. In your description, please include the date of initial operation and the date of modification or retrofit to use a qualified renewable resource. Please include this description as an exhibit attached to your application filing and identify the subject matter in the heading of the exhibit.

☐ Not yet online; projected in-service date (month/day/year):

H.1 Is the renewable energy facility owner a mercantile customer?

ORC Sec. 4928.01 (19) "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

☒ No

☐ Yes

Has the mercantile customer facility owner committed to integrate the resource under the provisions of Rule 4901:1-39-08 O.A.C?

☐ No

☐ Yes

If yes, please attach a copy of your approved application as an exhibit to this filing.

I. Facility Information

The nameplate capacity of the entire facility in megawatts (MW): .0396 Mw

If applicable, what is the expected heat rate of resource used per kWh of net generation:

N/A - BTU/kWh

Number of Generating Units: 180 Solar PV Modules

I.1 For each generating unit, provide the following information:

In-Service date of each unit	The nameplate capacity of each unit in megawatts (MW)	Projected Annual Generation	Expected Annual Capacity Factor %
11/16/2009	.00396	40,755 Kwhr	15.26%

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

J. Regional Transmission Organization Information

J.1 In which Regional Transmission Organization area is your facility located:

☒ Within Geographic Area of PJM Interconnection, L.L.C.

☐ Within Geographic Area of Midwest ISO

☐ Other (specify):

J.2 Are you a member of a regional transmission organization?

☐ Yes; specify which one:

☒ No; explain why you are not a member of a regional transmission organization:

The PV System is a Behind-the-Meter System and interconnected to PPL and the PJM through net-metering. RTO Membership and Registration is not required for the system.

J.3 Balancing Authority operator or control area operator for the facility:

☒ PJM

☐ Midwest ISO

☐ Other (specify):

K. Attribute Tracking System Information

Are you currently registered with an attribute tracking system: ☐ Yes ☒ No

In which attribute tracking system are you currently registered or in which do you intend to register (*the tracking system you identify will be the system the PUCO contacts with your eligibility certification*):

☒ GATS (Generation Attribute Tracking System)

☐ M-RETS (Midwest Renewable Energy Tracking System)

☐ Other (specify):

K.1 Enter the generation ID number you have been assigned by the tracking system:

If the generation ID number has not yet been assigned, you will need to provide this number to the PUCO within 15 days of your facility receiving this number from the tracking system).

L. Other State Certification

Is the facility certified by another state as an eligible generating resource to meet the renewable portfolio standards of that state?

☐ Yes

☒ No

L.1 If yes, for each state, provide the following information:

Name of State	State Certification Agency	State Certification Number	Date Issued

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

M. Type of Generating Facility

Please check all of the following that apply to your facility:

- ☐ Utility Generating Facility:
 - ☐ Investor Owned Utility
 - ☐ Rural Electric Cooperative
 - ☐ Municipal System
- ☐ Electric Services Company (competitive retail electric service provider certified by the PUCO)
- ☒ Distributed Generation with a net metering and interconnection agreement with a utility.
Identify the utility: Pennsylvania Power & Light (PPL)
- ☐ Distributed Generation with both on-site use and wholesale sales.
Identify the utility with which the facility is interconnected:
- ☐ Distributed Generation, interconnected without net metering.
Identify the utility with which the facility is interconnected:

Note: if the facility does not yet have an interconnection agreement with a utility or transmission system operator, please note here the status of the application for such an agreement:

Interconnection agreement has been applied for. Waiting for response from PPL with approval of interconnection.

N. Meter Specifications

All facilities are required to measure output with a utility grade meter. Please provide this information for each meter used in your system.

Manufacturer: Veris

Serial Number: 4AEEB6FE-OF-3F

Type: 3 Phase Networked (Modbus RTU) Model Number: H8036-0300-02

Date of Last Certification: 2009

Attach a photograph of the meter with date image taken. The meter reading must be clearly visible in the photograph.

Photograph of AcquiSuite Data Acquisition Server



Screen Capture of Monitoring Website with Meter Reading:



Report the total meter reading number at the time of the photograph and specify the appropriate unit of generation (e.g., kWh): 481.59 kWh

INSERT PHOTOGRAPH(S)

The Public Utilities Commission of Ohio reserves the right to verify the accuracy of the data reported to the tracking system and to the PUCO.

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Case No(s). 09-1971-EL-REN

Summary: Application Application for Certification as an Eligible Ohio Renewable Generating Facility electronically filed by Mr. Ryan E Glenn on behalf of ParenteBeard and 4550 Lena Drive, LP and Mrs. Linda Berry