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December 7, 2009

Mr. Douglas Wu  
PUCO - Docketing Division  
180 East Broad Street, 13<sup>th</sup> Floor  
Columbus, Ohio 43215

**Re: Case No. 09-1908-EL-ATA**

Dear Mr. Wu:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's request for approval of changes to its Tariffs to implement a high pressure sodium private outdoor lighting service.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7906.

Very truly,

Robert Adams  
Regulatory Operations

Enclosure

This is to certify that the document is  
accurate and was delivered to the  
document delivery technician D.R. on 12/8/09

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the matter of the Application of The        ) Case No. 09- 1908 -EL-ATA  
Dayton Power and Light Company for        )  
Approval of an Amended Private Outdoor    )  
Lighting Tariff                                )  
  )

The Dayton Power and Light Company ("DP&L") requests approval of changes to its Tariffs to implement a new high pressure sodium private outdoor lighting service. The new service will result in a rate reduction for customers.

**1. APPLICANT RESPECTFULLY PROPOSES:**

- ☒ New Service
- ☐ New Classification
- ☐ Change in Classification
- ☐ Other, Not Involving Increase in Rates
- ☐ Various Related and Unrelated Textual Revisions Without Change in Intent
- ☐ Change in Rule or Regulation
- ☐ Reduction in Rates
- ☐ Correction of Error

**2. DESCRIPTION OF PROPOSAL:**

DP&L's current Private Outdoor Lighting ("POL") Tariff provides that DP&L would provide mercury vapor lighting service. Pursuant to the Energy Policy Act of 2005 it is now illegal to manufacture or import mercury vapor lamps. DP&L thus proposes to provide high pressure sodium lighting as a new service. High pressure sodium lighting service will result in new rates that are lower than the rates for DP&L's mercury vapor lighting service, since high pressure sodium lights are more energy efficient than mercury vapor lights. To implement high pressure sodium lighting service, DP&L is filing modifications to PUCO No. 17 Electric Service Sheet Nos. D2, D23, D31, D33, D38, D39, G2, G16, G22, G24, G25, and G26 to include two new Private Outdoor Lighting (POL) options.

**3. TARIFFS AFFECTED:**

DP&L seeks to modify the following electric service rate schedules

**PUCO No. 17 – Distribution Service – Twentieth Revised Sheet No. D2 - Tariff Index**

**PUCO No. 17 – Distribution Service - Seventh Revised No. D23 – Private Outdoor Lighting**

**PUCO No. 17 – Distribution Service - Second Revised No. D31 – Billing Cost Recovery Rider**

**PUCO No. 17 – Distribution Service - Second Revised No. D33 – Excise Tax Surcharge Rider**

**PUCO No. 17 – Distribution Service - Original No. D38 – Energy Efficiency Rider**

**PUCO No. 17 – Distribution Service - Original No. D39 – Economic Development Rider**

**PUCO No. 17 – Generation Service – Twenty First Revised No. G2 – Tariff Index**

**PUCO No. 17 – Generation Service – Sixth Revised No. G16 – Standard Offer Private Outdoor Lighting Tariff**

**PUCO No. 17 – Generation Service – Sixth Revised No. G22 – Shopping Credit**

**PUCO No. 17 – Generation Service – Second Revised No. G24 – Environmental Investment Rider**

**PUCO No. 17 – Generation Service – First Revised No. G25 – Rate Stabilization Charge**

**PUCO No. 17 – Generation Service – Original No. G26 – Alternative Energy Rider**

**4. Attached hereto and made a part hereof are:**

  X   **Exhibit A** - Existing schedule sheets (to be superseded) if applicable.

  X   **Exhibit B** - Proposed schedule sheets.

       **Exhibit C-1**

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

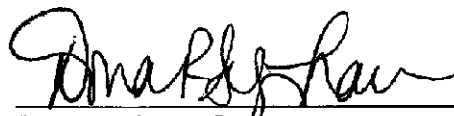
\_\_\_\_\_ **Exhibit C-2** - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

  X   **Exhibit C-3** - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

\_\_\_\_\_ **Exhibit D** - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY



Dona R. Seger-Lawson

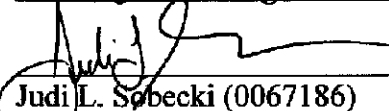
Director, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY

1065 Woodman Drive

Dayton, OH 45432

[dona.seger-lawson@DPLINC.com](mailto:dona.seger-lawson@DPLINC.com)



Judi L. Sobecki (0067186)

Triad Attorney

THE DAYTON POWER AND LIGHT COMPANY

1065 Woodman Drive

Dayton, OH 45432

[judi.sobecki@DPLINC.com](mailto:judi.sobecki@DPLINC.com)

**Exhibit A**  
**Existing Tariffs**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. D2  
Cancels  
Twenty-Eighth Revised Sheet No. D2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Twenty-Ninth Revised	Tariff Index	2	November 6, 2009

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	August 29, 2009
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighth Revised	Residential	2	June 30, 2009
D18	Eighth Revised	Residential Heating	3	June 30, 2009
D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

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Filed pursuant to the Opinion and Order in Case No. 09-755-EL-ATA dated October 28, 2009 of the Public Utilities Commission of Ohio.

Issued November 5, 2009

Effective November 6, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. D2  
Cancels  
Twenty-Eighth Revised Sheet No. D2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventh Revised	Primary-Substation	3	June 30, 2009
D22	Sixth Revised	High Voltage	3	June 30, 2009
D23	Seventh Revised	Private Outdoor Lighting	3	June 30, 2009
D24	Seventh Revised	School	2	June 30, 2009
D25	Seventh Revised	Street Lighting	4	June 30, 2009
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008
D37	Original	Green Pricing Rider	2	April 7, 2008
D38	Original	Energy Efficiency Rider	1	June 30, 2009
D39	Original	Economic Development Cost Recovery Rider	1	June 30, 2009

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Filed pursuant to the Opinion and Order in Case No. 09-755-EL-ATA dated October 28, 2009 of the Public Utilities Commission of Ohio.

Issued November 5, 2009

Effective November 6, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Macgregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. D23  
Cancels  
Sixth Revised Sheet No. D23  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Fixture Charge:	kWh
\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upswEEP arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury

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Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
Macgregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. D23  
Cancels  
Sixth Revised Sheet No. D23  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.

Emission Fee Rider on Sheet No. D29.

Billing Cost Recovery Rider on Sheet No. D31.

Energy Efficiency Surcharge Rider on Sheet No. D32.

Excise Tax Rider on Sheet No. D33.

Switching Fee Rider on Sheet No. D34.

Energy Efficiency Rider on Sheet No. D38.

Economic Development Cost Recovery Rider on Sheet No. D39.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

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Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Macgregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. D23  
Cancels  
Sixth Revised Sheet No. D23  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. D31  
Cancels  
First Revised Sheet No. D31  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
BILLING COST RECOVERY RIDER

The Billing Cost Recovery Rider shall be assessed on a bills rendered basis at the rate stated below as such charge coincides with the Customer's Voltage Level of Service.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh)	\$0.0008905	/ kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh) Summer	\$0.0008905	/ kWh
Energy Charge (over 750 kWh) Winter	\$0.0006116	/ kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh) Summer	\$0.0008905	/ kWh
Energy Charge (over 750 kWh) Winter	\$0.0002997	/ kWh

Secondary

Energy Charge (0-1,500 kWh)	\$0.0014344	/ kWh
Energy Charge (1,501 – 125,000 kWh)	\$0.0003027	/ kWh
Energy Charge (over 125,000 kWh)	\$0.0002114	/ kWh
Max Charge	\$0.0032130	/ kWh

Primary

Energy Charge	\$0.0000042	/ kWh
Max Charge	\$0.0000757	/ kWh

Primary-Substation

Energy Charge	\$0.0000029	/ kWh
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High Voltage

Energy Charge	\$0.0000044	/ kWh
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Private Outdoor Lighting

7,000 Lumens Mercury	\$0.0496138	/ lamp/month
21,000 Lumens Mercury	\$0.1018736	/ lamp/month
2,500 Lumens Incandescent	\$0.0423371	/ lamp/month
7,000 Lumens Fluorescent	\$0.0436601	/ lamp/month
4,000 Lumens Post Top Mercury	\$0.0284452	/ lamp/month

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Filed pursuant to the Opinion and Order in Case No. 05-792-EL-ATA dated March 1, 2006 of the Public Utilities Commission of Ohio.

Issued March 1, 2006

Effective March 2, 2006

Issued by  
JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. D31  
Cancels  
First Revised Sheet No. D31  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
BILLING COST RECOVERY RIDER

**CHARGES: (Continued)**

School	\$0.0000904	/ kWh
Street Lighting	\$0.0000315	/ kWh

The Billing Cost Recovery Rider shall be assessed until the Company's expenses including billing system modification, auditing costs, and carrying charges are recovered.

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Filed pursuant to the Opinion and Order in Case No. 05-792-EL-ATA dated March 1, 2006 of the Public Utilities Commission of Ohio.

Issued March 1, 2006

Effective March 2, 2006

Issued by  
JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
DP&L Building  
Courthouse Plaza Southwest  
Dayton, Ohio 45401

Second Revised Sheet No. D33  
Cancels  
First Revised Sheet No. D33  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
EXCISE TAX SURCHARGE RIDER

In accordance with Section 5727.81 (A) of the Ohio Revised Code, an Excise Tax Surcharge shall be assessed to all non-federal government customers on all monthly billing kWhs (kilowatt-hours) of electricity distributed or as a monthly fixed charge rate under this Schedule at the rates stated below.

Residential, Residential Heating, Primary-Substation, High Voltage, School, and Street Lighting

0 – 2,000 kWh consumed	\$0.00465 / kWh
2,001 – 15,000 kWh consumed	\$0.00419 / kWh
Over 15,000 kWh consumed	\$0.00363 / kWh

Secondary and Primary

0 – 2,000 kWh consumed	\$0.00465 / kWh
2,001 – 15,000 kWh consumed	\$0.00419 / kWh
Over 15,000 kWh consumed	\$0.00363 / kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.34875 / month
21,000 Lumens Mercury	\$0.71610 / month
2,500 Lumens Incandescent	\$0.29760 / month
7,000 Lumens Fluorescent	\$0.30690 / month
4,000 Lumens Post Top Mercury	\$0.19995 / month

Commercial and Industrial consumers that are exempt from this tax under Section 5727.81 (C) of the Ohio Revised Code must register with the Company prior to being released from payment of this surcharge.

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Filed pursuant to the Opinion and Order in Case No. 04-981-EL-ATA dated July 20, 2004 of the Public Utilities Commission of Ohio.

Issued July 27, 2004

Effective July 27, 2004

Issued by  
JAMES V. MAHONEY, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a service-rendered basis in the Company's first billing unit for the month of July 2009.

Residential	\$0.0019710	/kWh
Residential Heating - Rate A	\$0.0019710	/kWh
Residential Heating - Rate B	\$0.0019710	/kWh
Secondary	\$0.0004761	/kWh
Primary	\$0.0004761	/kWh
Primary-Substation	\$0.0004761	/kWh
High Voltage	\$0.0004761	/kWh
Private Outdoor Lighting		
7,000 Lumens Mercury	\$0.0357075	/lamp/month
21,000 Lumens Mercury	\$0.0733194	/lamp/month
2,500 Lumens Incandescent	\$0.0304704	/lamp/month
7,000 Lumens Fluorescent	\$0.0314226	/lamp/month
4,000 Lumens PT Mercury	\$0.0204723	/lamp/month
School	\$0.0004761	/kWh
Street Lighting	\$0.0004761	/kWh

The Energy Efficiency Rider Tariff shall be assessed until the Company's costs are fully recovered and will be revised once a year.

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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT COST RECOVERY RIDER

The rates and charges listed in this tariff are to recover costs related to DP&L economic development programs. The cost associated with these programs may change over time based on customer participation. The Economic Development Cost Recovery Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a service-rendered basis in the Company's first billing unit for the month of July 2009.

Residential	\$0.0000000	/kWh
Residential Heating - Rate A	\$0.0000000	/kWh
Residential Heating - Rate B	\$0.0000000	/kWh
Secondary	\$0.0000000	/kWh
Primary	\$0.0000000	/kWh
Primary-Substation	\$0.0000000	/kWh
High Voltage	\$0.0000000	/kWh
Private Outdoor Lighting		
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month
School	\$0.0000000	/kWh
Street Lighting	\$0.0000000	/kWh

The Economic Development Rider Tariff shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued July 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. G2  
Cancels  
Twenty-Second Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Fourth Revised	Table of Contents	1	December 1, 2009
G2	Twenty-Third Revised	Tariff Index	2	December 1, 2009

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Tenth Revised	Standard Offer Residential	2	December 1, 2009
G11	Tenth Revised	Standard Offer Residential Heating	3	December 1, 2009
G12	Sixteenth Revised	Standard Offer Secondary	4	December 1, 2009
G13	Sixteenth Revised	Standard Offer Primary	3	December 1, 2009
G14	Seventh Revised	Standard Offer Primary-Substation	3	December 1, 2009
G15	Seventh Revised	Standard Offer High Voltage	3	December 1, 2009
G16	Seventh Revised	Standard Offer Private Outdoor Lighting	3	December 1, 2009
G17	Seventh Revised	Standard Offer School	2	December 1, 2009
G18	Seventh Revised	Standard Offer Street Lighting	4	December 1, 2009

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Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated November 18, 2009, of the Public Utilities Commission of Ohio.

Issued November 30, 2009

Effective December 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. G2  
Cancels  
Twenty-Second Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet</u> <u>No.</u>	<u>Version</u>	<u>Description</u>	<u>Number</u> <u>of Pages</u>	<u>Tariff Sheet</u> <u>Effective Date</u>
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009
G27	Original	PJM RPM Rider	2	December 1, 2009

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Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated November 18, 2009, of the Public Utilities Commission of Ohio.

Issued November 30, 2009

Effective December 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G16  
Cancels  
Sixth Revised Sheet No. G16  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

---

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated November 18, 2009, of the Public Utilities Commission of Ohio.

Issued November 30, 2009

Effective December 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G16  
Cancels  
Sixth Revised Sheet No. G16  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

---

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated November 18, 2009, of the Public Utilities Commission of Ohio.

Issued November 30, 2009

Effective December 1, 2009

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G16  
Cancels  
Sixth Revised Sheet No. G16  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated November 18, 2009, of the Public Utilities Commission of Ohio.

Issued November 30, 2009

Effective December 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. G22  
Cancels  
Fifth Revised Sheet No. G22  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SHOPPING CREDIT

Any Customer that elects Competitive Retail Generation Service, according to Tariff Sheet No. G9, will receive a Shopping Credit as stated below as such rate coincides with the Customer's Voltage Level of Service.

SHOPPING CREDITS:

Residential

Energy Charge (0-750 kWh)	\$0.06072 /kWh
Energy Charge (over 750 kWh)	\$0.04952 /kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.06072 /kWh
Energy Charge (over 750 kWh) Summer	\$0.04952 /kWh
Energy Charge (over 750 kWh) Winter	\$0.02967 /kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.06072 /kWh
Energy Charge (over 750 kWh) Summer	\$0.04952 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.04952 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.01576 /kWh

Secondary

Billed Demand (over 5 kW)	\$7.38595 /kW
Energy Charge (0-1,500 kWh)	\$0.06190 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.02722 /kWh
Energy Charge (over 125,000 kWh)	\$0.02307 /kWh
Max Charge	\$0.14426 /kWh

Primary

Billed Demand	\$9.11019 /kW
Energy Charge	\$0.02176 /kWh
Max Charge	\$0.15228 /kWh

Primary-Substation

Billed Demand	\$9.63121 /kW
Energy Charge	\$0.02072 /kWh

High Voltage

Billed Demand	\$9.40715 /kW
Energy Charge	\$0.02048 /kWh

---

Filed pursuant to the Opinion and Order in Case No. 05-276-EL-AIR dated December 28, 2005 of the  
Public Utilities Commission of Ohio.

Issued December 17, 2008

Effective January 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. G22  
Cancels  
Fifth Revised Sheet No. G22  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SHOPPING CREDIT

Private Outdoor Lighting	
7,000 Lumens Mercury	\$1.93609 /month
21,000 Lumens Mercury	\$3.60036 /month
2,500 Lumens Incandescent	\$2.39106 /month
7,000 Lumens Fluorescent	\$3.37016 /month
4,000 Lumens PT Mercury	\$5.38056 /month
School	
Energy Charge	\$0.05401 /kWh
Street Lighting	
Energy Charge	\$0.02457 /kWh

---

Filed pursuant to the Opinion and Order in Case No. 05-276-EL-AIR dated December 28, 2005 of the  
Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. G24  
Cancels  
First Revised Sheet No. G24  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**DESCRIPTION:**

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs during the Rate Stabilization Period.

**APPLICABLE:**

The EIR will be assessed beginning January 1, 2009 on all Customers served under the Electric Generation Service Tariff Sheet G10-19 based on the following rates.

**CHARGES:**

**Residential**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh)	\$0.00762 /kWh

**Residential Heating – Rate A**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh) Summer	\$0.00762 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00456 /kWh

**Residential Heating – Rate B**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh) Summer	\$0.00762 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.00762 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00243 /kWh

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Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 17, 2008

Effective January 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. G24  
Cancels  
First Revised Sheet No. G24  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**Secondary**

Billed Demand (over 5 kW)	\$1.19652 /kW
Energy Charge (0-1,500 kWh)	\$0.01002 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00441 /kWh
Energy Charge (over 125,000 kWh)	\$0.00375 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.02337 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary**

Billed Demand	\$1.47585 /kW
Energy Charge	\$0.00354 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.02466 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary-Substation**

Billed Demand	\$1.56027 /kW
Energy Charge	\$0.00336 /kWh

**High Voltage**

Billed Demand	\$1.52397 /kW
Energy Charge	\$0.00333 /kWh

**Private Outdoor Lighting**

7,000 Lumens Mercury	\$0.31365 /month
21,000 Lumens Mercury	\$0.58326 /month
2,500 Lumens Incandescent	\$0.38736 /month
7,000 Lumens Fluorescent	\$0.54597 /month
4,000 Lumens PT Mercury	\$0.87165 /month

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Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued December 17, 2008

Effective January 1, 2009

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. G24  
Cancels  
First Revised Sheet No. G24  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**School**

Energy Charge \$0.00876 /kWh

**Street Lighting**

Energy Charge \$0.00399 /kWh

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Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the  
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Effective January 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

First Sheet No. G25  
Cancels  
Original Sheet No. G25  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSC rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

First Sheet No. G25  
Cancels  
Original Sheet No. G25  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Original Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0001146 / kWh
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Private Outdoor Lighting

7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued June 29, 2009

Effective June 30, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

**Exhibit B**  
**Proposed Tariffs**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D2  
Cancels  
Revised Sheet No. D2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Revised	Tariff Index	2	

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	August 29, 2009
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighth Revised	Residential	2	June 30, 2009
D18	Eighth Revised	Residential Heating	3	June 30, 2009
D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

Filed pursuant to the Finding and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D2  
Cancels  
Revised Sheet No. D2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventh Revised	Primary-Substation	3	June 30, 2009
D22	Sixth Revised	High Voltage	3	June 30, 2009
D23		Private Outdoor Lighting	3	
D24	Seventh Revised	School	2	June 30, 2009
D25	Seventh Revised	Street Lighting	4	June 30, 2009
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31		Billing Cost Recovery Rider	1	
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33		Excise Tax Surcharge Rider	1	
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008
D37	Original	Green Pricing Rider	2	April 7, 2008
D38		Energy Efficiency Rider	1	
D39		Economic Development Cost Recovery Rider	1	

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Filed pursuant to the Finding and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D23  
Cancels  
Revised Sheet No. D23  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Fixture Charge:	kWh
\$5.52414 per lamp, 9,500 Lumens High Pressure Sodium	39
\$5.79499 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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Effective \_\_\_\_\_

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D23  
Cancels  
Revised Sheet No. D23  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Emission Fee Rider on Sheet No. D29.  
Billing Cost Recovery Rider on Sheet No. D31.  
Energy Efficiency Surcharge Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.

---

Filed pursuant to the Finding and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

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Effective \_\_\_\_\_

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D23  
Cancels  
Revised Sheet No. D23  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Finding and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Revised Sheet No. D31  
Cancels  
Revised Sheet No. D31  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
BILLING COST RECOVERY RIDER

The Billing Cost Recovery Rider shall be assessed on a bills rendered basis at the rate stated below as such charge coincides with the Customer's Voltage Level of Service.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh)	\$0.0008905	/ kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh) Summer	\$0.0008905	/ kWh
Energy Charge (over 750 kWh) Winter	\$0.0006116	/ kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.0010477	/ kWh
Energy Charge (over 750 kWh) Summer	\$0.0008905	/ kWh
Energy Charge (over 750 kWh) Winter	\$0.0002997	/ kWh

Secondary

Energy Charge (0-1,500 kWh)	\$0.0014344	/ kWh
Energy Charge (1,501 – 125,000 kWh)	\$0.0003027	/ kWh
Energy Charge (over 125,000 kWh)	\$0.0002114	/ kWh
Max Charge	\$0.0032130	/ kWh

Primary

Energy Charge	\$0.0000042	/ kWh
Max Charge	\$0.0000757	/ kWh

Primary-Substation

Energy Charge	\$0.0000029	/ kWh
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High Voltage

Energy Charge	\$0.0000044	/ kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0257985	/ lamp/month
28,000 Lumens High Pressure Sodium	\$0.0635040	/ lamp/month
7,000 Lumens Mercury	\$0.0496138	/ lamp/month
21,000 Lumens Mercury	\$0.1018736	/ lamp/month
2,500 Lumens Incandescent	\$0.0423371	/ lamp/month
7,000 Lumens Fluorescent	\$0.0436601	/ lamp/month
4,000 Lumens Post Top Mercury	\$0.0284452	/ lamp/month

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MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
BILLING COST RECOVERY RIDER

CHARGES: (Continued)

School	\$0.0000904	/ kWh
Street Lighting	\$0.0000315	/ kWh

The Billing Cost Recovery Rider shall be assessed until the Company's expenses including billing system modification, auditing costs, and carrying charges are recovered.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
EXCISE TAX SURCHARGE RIDER

In accordance with Section 5727.81 (A) of the Ohio Revised Code, an Excise Tax Surcharge shall be assessed to all non-federal government customers on all monthly billing kWhs (kilowatt-hours) of electricity distributed or as a monthly fixed charge rate under this Schedule at the rates stated below.

Residential, Residential Heating, Primary-Substation, High Voltage, School, and Street Lighting

0 – 2,000 kWh consumed	\$0.00465 / kWh
2,001 – 15,000 kWh consumed	\$0.00419 / kWh
Over 15,000 kWh consumed	\$0.00363 / kWh

Secondary and Primary

0 – 2,000 kWh consumed	\$0.00465 / kWh
2,001 – 15,000 kWh consumed	\$0.00419 / kWh
Over 15,000 kWh consumed	\$0.00363 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.18135 / month
28,000 Lumens High Pressure Sodium	\$0.44640 / month
7,000 Lumens Mercury	\$0.34875 / month
21,000 Lumens Mercury	\$0.71610 / month
2,500 Lumens Incandescent	\$0.29760 / month
7,000 Lumens Fluorescent	\$0.30690 / month
4,000 Lumens Post Top Mercury	\$0.19995 / month

Commercial and Industrial consumers that are exempt from this tax under Section 5727.81 (C) of the Ohio Revised Code must register with the Company prior to being released from payment of this surcharge.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a service-rendered basis in the Company's first billing unit for the month of July 2009.

Residential	\$0.0019710	/kWh
Residential Heating - Rate A	\$0.0019710	/kWh
Residential Heating - Rate B	\$0.0019710	/kWh
Secondary	\$0.0004761	/kWh
Primary	\$0.0004761	/kWh
Primary-Substation	\$0.0004761	/kWh
High Voltage	\$0.0004761	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0185679	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0457056	/lamp/month
7,000 Lumens Mercury	\$0.0357075	/lamp/month
21,000 Lumens Mercury	\$0.0733194	/lamp/month
2,500 Lumens Incandescent	\$0.0304704	/lamp/month
7,000 Lumens Fluorescent	\$0.0314226	/lamp/month
4,000 Lumens PT Mercury	\$0.0204723	/lamp/month
School	\$0.0004761	/kWh
Street Lighting	\$0.0004761	/kWh

The Energy Efficiency Rider Tariff shall be assessed until the Company's costs are fully recovered and will be revised once a year.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT COST RECOVERY RIDER

The rates and charges listed in this tariff are to recover costs related to DP&L economic development programs. The cost associated with these programs may change over time based on customer participation. The Economic Development Cost Recovery Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a service-rendered basis in the Company's first billing unit for the month of July 2009.

Residential	\$0.0000000	/kWh
Residential Heating - Rate A	\$0.0000000	/kWh
Residential Heating - Rate B	\$0.0000000	/kWh
Secondary	\$0.0000000	/kWh
Primary	\$0.0000000	/kWh
Primary-Substation	\$0.0000000	/kWh
High Voltage	\$0.0000000	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month
School	\$0.0000000	/kWh
Street Lighting	\$0.0000000	/kWh

The Economic Development Rider Tariff shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Fourth Revised	Table of Contents	1	December 1, 2009
G2	Revised	Tariff Index	2	

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Tenth Revised	Standard Offer Residential	2	December 1, 2009
G11	Tenth Revised	Standard Offer Residential Heating	3	December 1, 2009
G12	Sixteenth Revised	Standard Offer Secondary	4	December 1, 2009
G13	Sixteenth Revised	Standard Offer Primary	3	December 1, 2009
G14	Seventh Revised	Standard Offer Primary-Substation	3	December 1, 2009
G15	Seventh Revised	Standard Offer High Voltage	3	December 1, 2009
G16	Revised	Standard Offer Private Outdoor Lighting	3	
G17	Seventh Revised	Standard Offer School	2	December 1, 2009
G18	Seventh Revised	Standard Offer Street Lighting	4	December 1, 2009

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Revised	Shopping Credit	2	
G24	Revised	Environmental Investment Rider	3	
G25	Revised	Rate Stabilization Charge	2	
G26		Alternative Energy Rider	1	
G27	Original	PJM RPM Rider	2	December 1, 2009

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$1.00677 per lamp, 9,500 Lumens High Pressure Sodium	39
\$2.24438 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SHOPPING CREDIT

Any Customer that elects Competitive Retail Generation Service, according to Tariff Sheet No. G9, will receive a Shopping Credit as stated below as such rate coincides with the Customer's Voltage Level of Service.

SHOPPING CREDITS:

Residential

Energy Charge (0-750 kWh) \$0.06072 /kWh  
Energy Charge (over 750 kWh) \$0.04952 /kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh) \$0.06072 /kWh  
Energy Charge (over 750 kWh) Summer \$0.04952 /kWh  
Energy Charge (over 750 kWh) Winter \$0.02967 /kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh) \$0.06072 /kWh  
Energy Charge (over 750 kWh) Summer \$0.04952 /kWh  
Energy Charge (over 750 kWh but less than the first  
150 kWh per kW of Billing Demand) Winter \$0.04952 /kWh  
Energy Charge (all kWh over 150 kWh per kW of  
Billing Demand) Winter \$0.01576 /kWh

Secondary

Billed Demand (over 5 kW) \$7.38595 /kW  
Energy Charge (0-1,500 kWh) \$0.06190 /kWh  
Energy Charge (1,501-125,000 kWh) \$0.02722 /kWh  
Energy Charge (over 125,000 kWh) \$0.02307 /kWh  
Max Charge \$0.14426 /kWh

Primary

Billed Demand \$9.11019 /kW  
Energy Charge \$0.02176 /kWh  
Max Charge \$0.15228 /kWh

Primary-Substation

Billed Demand \$9.63121 /kW  
Energy Charge \$0.02072 /kWh

High Voltage

Billed Demand \$9.40715 /kW  
Energy Charge \$0.02048 /kWh

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SHOPPING CREDIT

Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.00677 /month
28,000 Lumens High Pressure Sodium	\$2.24438 /month
7,000 Lumens Mercury	\$1.93609 /month
21,000 Lumens Mercury	\$3.60036 /month
2,500 Lumens Incandescent	\$2.39106 /month
7,000 Lumens Fluorescent	\$3.37016 /month
4,000 Lumens PT Mercury	\$5.38056 /month
School	
Energy Charge	\$0.05401 /kWh
Street Lighting	
Energy Charge	\$0.02457 /kWh

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs during the Rate Stabilization Period.

APPLICABLE:

The EIR will be assessed beginning January 1, 2009 on all Customers served under the Electric Generation Service Tariff Sheet G10-19 based on the following rates.

CHARGES:

**Residential**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh)	\$0.00762 /kWh

**Residential Heating – Rate A**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh) Summer	\$0.00762 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00456 /kWh

**Residential Heating – Rate B**

Energy Charge (0-750 kWh)	\$0.00933 /kWh
Energy Charge (over 750 kWh) Summer	\$0.00762 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.00762 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00243 /kWh

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ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**Secondary**

Billed Demand (over 5 kW)	\$1.19652 /kW
Energy Charge (0-1,500 kWh)	\$0.01002 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00441 /kWh
Energy Charge (over 125,000 kWh)	\$0.00375 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.02337 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary**

Billed Demand	\$1.47585 /kW
Energy Charge	\$0.00354 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.02466 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary-Substation**

Billed Demand	\$1.56027 /kW
Energy Charge	\$0.00336 /kWh

**High Voltage**

Billed Demand	\$1.52397 /kW
Energy Charge	\$0.00333 /kWh

**Private Outdoor Lighting**

9,500 Lumens High Pressure Sodium	\$0.16310 /month
28,000 Lumens High Pressure Sodium	\$0.36359 /month
7,000 Lumens Mercury	\$0.31365 /month

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ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

21,000 Lumens Mercury	\$0.58326 /month
2,500 Lumens Incandescent	\$0.38736 /month
7,000 Lumens Fluorescent	\$0.54597 /month
4,000 Lumens PT Mercury	\$0.87165 /month

**School**

Energy Charge	\$0.00876 /kWh
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**Street Lighting**

Energy Charge	\$0.00399 /kWh
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSC rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
---------------	-----------	------

Street Lighting

Energy Charge	\$0.00270	/kWh
---------------	-----------	------

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Filed pursuant to the Opinion and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public  
Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sheet No. G26  
Cancels  
Sheet No. G26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0001146 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0044694	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0110016	/lamp/month
7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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Filed pursuant to the Opinion and Order in Case No. \_\_\_\_\_ dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

**Exhibit C-3**  
**Description of Tariff Changes**  
**Cost Support Schedules**

## **Description of Tariff Changes**

The Dayton Power and Light Company (DP&L) DP&L's current Private Outdoor Lighting ("POL") Tariff provides that DP&L would provide mercury vapor lighting service. Pursuant to the Energy Policy Act of 2005 it is now illegal to manufacture or import mercury vapor lamps. DP&L thus proposes to provide high pressure sodium lighting as a new service. High pressure sodium lighting service will result in new rates that are lower than the rates for DP&L's mercury vapor lighting service, since high pressure sodium lights are more energy efficient than mercury vapor lights.

To implement high pressure sodium lighting service, DP&L requests approval of changes to the DP&L Tariffs to include two (2) additional Private Outdoor Lighting options to Customers. The first option is a 9,500 lumen high pressure sodium fixture. This option will be available for new installations and will replace the 7,000 lumen mercury vapor fixtures as those lamps burnout. The second option is a 28,000 lumen high pressure sodium fixture. This option will be available for new installations and will replace the 21,000 lumen mercury vapor fixtures as those lamps burnout.

DP&L is filing modifications to PUCO No. 17 Tariff Sheet Nos. D2, D23, D31, D33, D38, D39, G2, G16, G22, G24, G25, and G26. More specifically, the changes on each Tariff are described below:

### **PUCO No. 17 – Distribution Service – Twenty-First Revised Sheet No. D2 – Tariff Index**

The index was modified to reflect version updates to the Distribution Tariffs listed above.

### **PUCO No. 17 – Distribution Service**

- **Seventh Revised Sheet No. D23 – Private Outdoor Lighting**
- **Second Revised Sheet No. D31 – Billing Cost Recovery Rider**
- **Second Revised Sheet No. D33 – Excise Tax Surcharge Rider**
- **Original Sheet No. D38 – Energy Efficiency Rider**
- **Original Sheet No. D39 – Economic Development Rider**

These Tariff sheets were modified to include the two high pressure sodium Private Outdoor Lighting options.

### **PUCO No. 17 – Generation Service – Twenty-First Revised No. G2 – Tariff Index**

The index was modified to reflect version updates to the Generation Tariffs listed above.

### **PUCO No. 17 – Generation Service**

- **Sixth Revised Sheet No. G16 – Private Outdoor Lighting**
- **Sixth Revised Sheet No. G22 – Shopping Credit**

- **Second Revised Sheet No. G24 – Environmental Investment Rider**
- **First Revised Sheet No. G25 – Rate Stabilization Charge**
- **Original Sheet No. G26 – Alternative Energy Rider**

These Tariff sheets were modified to include the two high pressure sodium Private Outdoor Lighting options.

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**

**9500 Lumen High Pressure Sodium Distribution Revenue Requirement**

Type of Filing: Original

Work Paper Reference No(s): WPA-1, WPA-1.1, WPA-1.2

Schedule A-1  
Page 1 of 1

<u>Line</u>		<u>O&amp;M/Debt</u> (A)	<u>Equity</u> (B)	<u>Source:</u>
1	Rate Base per Fixture			
2			\$178.42	WPA-1 Line 5
3	Cost of Debt/Equity	2.01%	7.35%	
4				
5	Return on Rate Base	\$3.58624	\$13.11387	Book II Case No.08-1094-SSO, Schedule D-1
6				Line 1 x Line 3
7	O&M	\$16.10647		WPA-1.1 Line 21
8				
9	Depreciation Expense	\$10.49529		WPA-1 Line 9
10				
11	Taxes Other than Income	\$11.90507		WPA-1.2 Line 7
12				
13	Stranded Investment Value	\$2.47515		Schedule C-1 Line 15
14				
15	Revenue Requirement excl of Income Taxes	\$44.56822	\$13.11387	Sum Line 5 through Line 13
16				
17	Gross Revenue Conversion Factor	1.021	1.585	Book II Case No.08-1094-SSO, Schedule A-4
18				
19	Annual Revenue Requirement	\$45.50415	\$20.78548	Line 15 x Line 17
20				
21	Total Annual Distribution Revenue Requirement		\$66.28963	Sum Col A & B, Line 19
22				
23	Total Monthly Distribution Revenue Requirement		\$5.52414	Line 21 / 12 Months



**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**

**28000 Lumen High Pressure Sodium Distribution Revenue Requirement**

Type of Filing: Original  
 Work Paper Reference No(s): WPB-1, WPB-1.1, WPB-1.2

Schedule B-1  
 Page 1 of 1

Line		O&M/Debt (A)	Equity (B)	Source:
1	Rate Base per Fixture			
2			\$190.75	WPB-1 Line 5
3	Cost of Debt/Equity	2.01%	7.35%	
4				
5	Return on Rate Base	\$3.83408	\$14.02013	Book II Case No.08-1094-SSO, Schedule D-1
6				Line 1 x Line 3
7	O&M	\$16.08706		WPB-1.1 Line 21
8				
9	Depreciation Expense	\$11.22059		WPB-1 Line 9
10				
11	Taxes Other than Income	\$12.72779		WPB-1.2 Line 7
12				
13	Stranded Investment Value	\$2.47515		Schedule C-1 Line 15
14				
15	Revenue Requirement excl of Income Taxes	\$46.34467	\$14.02013	Sum Line 5 through Line 13
16				
17	Gross Revenue Conversion Factor	1.021	1.585	Book II Case No.08-1094-SSO, Schedule A-4
18				
19	Annual Revenue Requirement	\$47.31791	\$22.22191	Line 15 x Line 17
20				
21	Total Annual Distribution Revenue Requirement		\$69.53982	Sum Col A & B, Line 19
22				
23	Total Monthly Distribution Revenue Requirement		\$5.79499	Line 21 / 12 Months

**The Dayton Power and Light Company  
Case No. 09-1908-EL-ATA  
Private Outdoor Lighting  
Stranded Cost Calculation**

Type of Filing: Original  
Work Paper Reference No(s):: WPA-1

Schedule C-1  
Page 1 of 1

<u>Line</u>		<u>(A)</u>	<u>Source:</u>
1	Original Cost - Mercury Vapor Fixtures	\$6,189,520	Property Accounting Records
2			
3	Accumulated Depreciation	\$4,936,450	Property Accounting Records
4			
5	Net Book Value	\$1,253,070	Line 1 - Line 3
6			
7	Mercury Vapor Fixtures on Record	29,780	Billing Records as of 9/30/2009
8			
9	Salvage Cost Per Fixture	\$0.00	Property Accounting Records
10			
11	Stranded Cost Per Fixture	\$42.07757	(Line 5 / Line 7) - Line 9
12			
13	Life of Fixture in Years	17	WPA-1 Line 7
14			
15	Annual Stranded Cost Per Fixture	\$2.47515	(Line 11 / Line 13)

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Billing Cost Recovery Rider - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 1 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$0.0496138	DP&L Tariff Schedule D31
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.0006615	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$0.1018736	DP&L Tariff Schedule D31
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.0006615	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.0257985	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.0635040	Line 11 x Line 15

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Excise Tax Surcharge Rider - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 2 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$0.34875	DP&L Tariff Schedule D33
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.00465	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$0.71610	DP&L Tariff Schedule D33
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.00465	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.18135	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.44640	Line 11 x Line 15

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Energy Efficiency Rider - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 3 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$0.0357075	DP&L Tariff Schedule D38
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.0004761	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$0.0733194	DP&L Tariff Schedule D38
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.0004761	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.0185679	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.0457056	Line 11 x Line 15

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Residual Generation Charge - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 4 of 7

<u>Line</u>		<u>(A)</u>	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$1.93609	DP&L Tariff Schedule G16
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.0258145	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$3.60036	DP&L Tariff Schedule G16
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.0233790	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$1.00677	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$2.24438	Line 11 x Line 15

**The Dayton Power and Light Company**  
**Case No. 08-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Environmental Investment Rider - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 5 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$0.31365	DP&L Tariff Schedule G24
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.0041820	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$0.58326	DP&L Tariff Schedule G24
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.0037874	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.16310	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.36359	Line 11 x Line 15

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Rate Stabilization Charge - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 6 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	7000 Lumens Mercury Vapor Rate per Fixture	\$0.21297	DP&L Tariff Schedule G25
2			
3	7000 Lumens Mercury Vapor kWh per Fixture	75	DP&L Tariff Schedule D23
4			
5	7000 Lumens Mercury Vapor Rate per kWh	\$0.0028396	Line 1 / Line 3
6			
7	21000 Lumens Mercury Vapor Rate per Fixture	\$0.39604	DP&L Tariff Schedule G25
8			
9	21000 Lumens Mercury Vapor kWh per Fixture	154	DP&L Tariff Schedule D23
10			
11	21000 Lumens Mercury Vapor Rate per kWh	\$0.0025717	Line 7 / Line 9
12			
13	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
14			
15	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
16			
17	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.11074	Line 5 x Line 13
18			
19	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.24688	Line 11 x Line 15



**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**Alternative Energy Rider - Rate Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): None

Schedule D-1  
 Page 7 of 7

<u>Line</u>		(A)	<u>Source:</u>
1	Alternative Energy Rider Rate per kWh	\$0.0001146	DP&L Tariff Schedule G26
2			
3	9500 Lumens High Pressure Sodium kWh per Fixture	39	Manufacturer Specifications
4			
5	9500 Lumens High Pressure Sodium Rate per Fixture	\$0.0044694	Line 1 x Line 3
6			
7	28000 Lumens High Pressure Sodium kWh per Fixture	96	Manufacturer Specifications
8			
9	28000 Lumens High Pressure Sodium Rate per Fixture	\$0.0110016	Line 1 x Line 7

**The Dayton Power and Light Company  
Case No. 09-1908-EL-ATA  
Private Outdoor Lighting  
Monthly Bill Comparison - Single Fixture**

Type of Filing: Original  
Work Paper Reference No(s):

Schedule E-1  
Page 1 of 1

<u>Line</u>		Monthly Bill (A)	<u>Source:</u>
1	9500 Lumen High Pressure Sodium	\$7.51	DP&L Rates effective 12-1-2009
2			
3	7000 Lumen Mercury Vapor	\$8.97	DP&L Rates effective 12-1-2009
4			
5	28000 Lumen High Pressure Sodium	\$10.23	DP&L Rates effective 12-1-2009
6			
7	21000 Lumen Mercury Vapor	\$17.82	DP&L Rates effective 12-1-2009

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**9500 Lumen High Pressure Sodium Depreciation Expense**

Type of Filing: Original  
 Work Paper Reference No(s): WPA-1.1 WPA-1.3  
 WPA-1  
 Page 1 of 1

<u>Line</u>	<u>(A)</u>	<u>Source:</u>
1		
2		
3		
4		
5		
6		
7		
8		
9		
Total Fixture Cost	\$94.11	WPA-1.3 Line 11
Total Installation Cost	\$84.31	WPA-1.1 Line 5
Total Installed Cost per Fixture	\$178.42	Line 1 + Line 3
Life of Fixture in Years	17	Property Accounting Records
Annual Depreciation Expense	\$10.49529	Line 5 / Line 7

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**9500 Lumen High Pressure Sodium O&M Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): WPA-1.3

WPA-1.1  
 Page 1 of 1

<u>Line</u>	<u>(A)</u>	<u>Source:</u>
1	Installation Labor	1.5 Hours Labor Electric Line Technician 4
2		
3	Transportation Cost	1.5 Hours Group II Transportation Cost
4		
5	Total Installation Cost	Line 1 + Line 3
6		
7	Bulb Life in Hours	Manufacturer Specifications
8		
9	Life of Fixture in Years	Property Accounting Records
10		
11	Burn Hours per Annum	DP&L Tariff Schedule D23
12		
13	Bulb Life in Years	Line 7 / Line 11
14		
15	Maintenance Calls per Fixture Life	Line 9 / Line 13
16		
17	Cost Per Replacement Bulb	WPA-1.3 Line 5
18		
19	Total O&M per Fixture	(Line 5 + Line 17) x Line 15
20		
21	Total Annual O&M per Fixture	Line 19 / Line 9

**The Dayton Power and Light Company  
Case No. 09-1908-EL-ATA  
Private Outdoor Lighting  
9500 Lumen High Pressure Sodium Property Tax**

Type of Filing: Original  
Work Paper Reference No(s): WPA-1

WPA-1.2  
Page 1 of 1

<u>Line</u>	<u>(A)</u>	<u>Source:</u>
1	Total Installed Cost per Fixture	
2		
3	\$178.42	WPA-1 Line 5
4	\$151.65700	Line 1 x 85%
5	7.85%	Book II Case No.08-1094-SSO, WPC-4.3
6		
7	\$11.90507	Line 3 x Line 5
	Property Tax	

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**9500 Lumen High Pressure Sodium Fixture Cost**

Type of Filing: Original  
 Work Paper Reference No(s): None

WPA-1.3  
 Page 1 of 1

<u>Line</u>		(A)	<u>Source:</u>
1	Fixture Cost	\$47.25	Purchasing Records
2			
3	100 Watt Globe	\$10.16	Purchasing Records
4			
5	100 Watt HPS Bulb	\$6.96	Purchasing Records
6			
7	Photo Cell	\$3.86	Purchasing Records
8			
9	Mast Arm	<u>\$25.88</u>	Purchasing Records
10			
11	Total Fixture Cost	\$94.11	Sum Line 1 thru Line 9

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**28000 Lumen High Pressure Sodium Depreciation Expense**

Type of Filing: Original WPB-1  
 Work Paper Reference No(s): WPB-1.1 WPB-1.3 Page 1 of 1

<u>Line</u>		(A)	<u>Source:</u>
1	Total Fixture Cost	\$106.44	WPB-1.3 Line 11
2			
3	Total Installation Cost	\$84.31	WPB-1.1 Line 5
4			
5	Total Installed Cost per Fixture	\$190.75	Line 1 + Line 3
6			
7	Life of Fixture in Years	17	Property Accounting Records
8			
9	Annual Depreciation Expense	\$11.22059	Line 5 / Line 7

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**28000 Lumen High Pressure Sodium O&M Calculation**

Type of Filing: Original  
 Work Paper Reference No(s): WPB-1.3

WPB-1.1  
 Page 1 of 1

<u>Line</u>	<u>(A)</u>	<u>Source:</u>
1	Installation Labor	1.5 Hours Labor Electric Line Technician 4
2		
3	Transportation Cost	1.5 Hours Group II Transportation Cost
4		
5	Total Installation Cost	Line 1 + Line 3
6		
7	Bulb Life in Hours	Manufacturer Specifications
8		
9	Life of Fixture in Years	Property Accounting Records
10		
11	Burn Hours per Annum	DP&L Tariff Schedule D23
12		
13	Bulb Life in Years	Line 7 / Line 11
14		
15	Maintenance Calls per Fixture Life	Line 9 / Line 13
16		
17	Cost Per Replacement Bulb	WPB-1.3 Line 5
18		
19	Total O&M per Fixture	(Line 5 + Line 17) x Line 15
20		
21	Total Annual O&M per Fixture	Line 19 / Line 9



**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**28000 Lumen High Pressure Sodium Property Tax**

Type of Filing: Original  
Work Paper Reference No(s): WPB-1

WPB-1.2  
Page 1 of 1

<u>Line</u>	<u>(A)</u>	<u>Source:</u>
1	Total Installed Cost per Fixture	
2		WPB-1 Line 5
3	Taxable Value	
4	\$162.13750	Line 1 x 85%
5	Average Property Tax rate	
6	7.85%	Book II Case No.08-1094-SSO, WPC-4.3
7	Property Tax	
	\$12.72779	Line 3 x Line 5

**The Dayton Power and Light Company**  
**Case No. 09-1908-EL-ATA**  
**Private Outdoor Lighting**  
**28000 Lumen High Pressure Sodium Fixture Cost**

Type of Filing: Original  
 Work Paper Reference No(s): None

WPB-1.3

Page 1 of 1

<u>Line</u>		(A)	<u>Source:</u>
1	Fixture Cost	\$47.25	Purchasing Records
2			
3	100 Watt Globe	\$22.60	Purchasing Records
4			
5	100 Watt HPS Bulb	\$6.85	Purchasing Records
6			
7	Photo Cell	\$3.86	Purchasing Records
8			
9	Mast Arm	<u>\$25.88</u>	Purchasing Records
10			
11	Total Fixture Cost	\$106.44	Sum Line 1 thru Line 9