FirstEnergy

76 South Main St.
Akron, Ohio 44308

December 3, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-0968-EL-ATA
89-6006-EL-TRF
89-6001-EL-TRF
89-6008-EL-TRF

Dear Ms. McCauley:

Enclosed for filing, please find a Revised Transmission and Ancillary Services Rider (TAS) for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, the "Companies"). The revisions are based on a minor change in cost of debt which is now consistent for the Companies, and, pursuant to a Commission request, a change in the by-passability of certain charges and affects only schedules A-1, A-2, B-2, B-3, B-5, C-3, and D-3. Please file these pages as replacement for the various schedules listed above in the initial Application.

Thank you.

Sincerely,

Kevin T. Warvell
Director, Rate Strategy

Enclosures

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

For the time period of January 1, 2010 through December 31, 2010, the TAS2 charge for each rate schedule shall be calculated as follows:

$$\text{TAS2} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of the year immediately preceding the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The balance remaining as of December 31, 2010 in TAS2 shall be carried forward into TAS1.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$\textbf{TAS1} = \left(\frac{\textbf{TAC - E}}{\textbf{BU}}\right) \times \left(\frac{\textbf{1}}{\textbf{1 - CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:
The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1908)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.4908)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3554)
GSU (per kW of Billing Demand)	$ 0.0000	$ (0.5623)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.2492)
STL (all kWhs, per kWh)	0.0000¢	(0.0956)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0956)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0956)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010.

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For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$\mathbf{TAS1} = \left(\frac{\mathbf{TAC - E}}{\mathbf{BU}}\right) \mathbf{x} \left(\frac{\mathbf{1}}{\mathbf{1 - CAT}}\right)$$

Where:

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	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1699)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.3402)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3987)
GSU (per kVa of Billing Demand)	$ 0.0000	$ (0.5046)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.4050)
STL (all kWhs, per kWh)	0.0000¢	(0.0863)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0863)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0863)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

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TAS charges:
The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1175)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.3125)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3273)
GSU (per kVa of Billing Demand)	$ 0.0000	$ (0.4598)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.3046)
STL (all kWhs, per kWh)	0.0000¢	(0.0415)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0415)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0415)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

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RATE:

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Where:

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The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010 ~~of each year~~.

E = ~~From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, t~~The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of ~~each~~ the year ~~that~~ immediately preceding~~es~~ the Computation Period, allocated to rate schedules.

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The balance remaining as of December 31, 2010 in TAS2 shall be carried forward into TAS1.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

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The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

~~**TAS charges:**~~

~~RS (all kWhs, per kWh)~~	~~(0.0074)¢~~
~~GS* (per kW of Billing Demand)~~	~~$ (0.0220)~~
~~GP (per kW of Billing Demand)~~	~~$ (0.0240)~~
~~GSU (per kW of Billing Demand)~~	~~$ (0.0260)~~
~~GT (per kVa of Billing Demand)~~	~~$ (0.0210)~~
~~STL (all kWhs, per kWh)~~	~~(0.0033)¢~~
~~TRF (all kWhs, per kWh)~~	~~(0.0033)¢~~
~~POL (all kWhs, per kWh)~~	~~(0.0033)¢~~

~~* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.~~

~~**DISCOUNT:**~~

~~Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~Electric Space Conditioning~~	~~Original Sheet No. 31~~
~~All Electric Large General Service~~	~~Original Sheet No. 34~~
~~Optional Electric Process Heating and Electric Boiler Load Management~~	~~Original Sheet No. 39~~

~~A 75% Discount will apply, by Rate Schedule, effective for service rendered beginning May 1, 2009, during winter billing periods.~~

~~**RIDER UPDATES:**~~

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For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$\mathbf{TAS1} = \left(\frac{\mathbf{TAC - E}}{\mathbf{BU}}\right) \times \left(\frac{\mathbf{1}}{\mathbf{1 - CAT}}\right)$$

Where:

RIDER TAS
Transmission and Ancillary Services Rider

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1908)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.4908)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3554)
GSU (per kW of Billing Demand)	$ 0.0000	$ (0.5623)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.2492)
STL (all kWhs, per kWh)	0.0000¢	(0.0956)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0956)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0956)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

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PURPOSE:

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RATE:

For the time period of January 1, 2010 through December 31, 2010, ~~T~~the TAS2 charge for each ~~R~~rate ~~S~~schedule shall be calculated as follows:

$$\text{TAS2} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each ~~R~~rate ~~S~~schedule.

The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010 ~~of each year~~.

E = ~~From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, t~~The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of ~~each~~ the year ~~that~~ immediately preceding~~es~~ the Computation Period, allocated to ~~R~~rate ~~S~~schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The balance remaining as of December 31, 2010 in TAS2 shall be carried forward into TAS1.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

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Transmission and Ancillary Services Rider

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

~~**TAS charges:**~~

~~RS (all kWhs, per kWh)~~	~~0.0243¢~~
~~GS* (per kW of Billing Demand)~~	~~$ 0.0790~~
~~GP* (per kW of Billing Demand)~~	~~$ 0.1300~~
~~GSU (per kVa of Billing Demand)~~	~~$ 0.1090~~
~~GT (per kVa of Billing Demand)~~	~~$ 0.1000~~
~~STL (all kWhs, per kWh)~~	~~0.0097¢~~
~~TRF (all kWhs, per kWh)~~	~~0.0097¢~~
~~POL (all kWhs, per kWh)~~	~~0.0097¢~~

~~* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.~~

~~**DISCOUNT:**~~

~~Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~General Service Secondary Voltages~~
~~(Optional Space and Water Heating) Original Sheet No. 22~~

~~A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.~~

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Where:

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The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

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TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1699)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.3402)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3987)
GSU (per kVa of Billing Demand)	$ 0.0000	$ (0.5046)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.4050)
STL (all kWhs, per kWh)	0.0000¢	(0.0863)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0863)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0863)¢

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~~**TAS charges:**~~

~~RS (all kWhs, per kWh)~~	~~0.1334¢~~
~~GS* (per kW of Billing Demand)~~	~~$ 0.3700~~
~~GP* (per kW of Billing Demand)~~	~~$ 0.4670~~
~~GSU (per kVa of Billing Demand)~~	~~$ 0.6470~~
~~GT (per kVa of Billing Demand)~~	~~$ 0.5180~~
~~STL (all kWhs, per kWh)~~	~~0.0533¢~~
~~TRF (all kWhs, per kWh)~~	~~0.0533¢~~
~~POL (all kWhs, per kWh)~~	~~0.0533¢~~

~~* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.~~

~~**DISCOUNT:**~~

~~Applicable to any customer taking service under rate schedules GS, GP or GT who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~General Service Electric Space Conditioning Rate "GS-1"~~	~~Original Sheet No. 47~~
~~Optional Electric Process Heating and Electric Boiler Load Management "GS-3"~~	~~Original Sheet No. 48~~

~~A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.~~

~~**RIDER UPDATES:**~~

~~The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.~~

For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$\text{TAS1} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

RIDER TAS
Transmission and Ancillary Services Rider

The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1175)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.3125)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3273)
GSU (per kVa of Billing Demand)	$ 0.0000	$ (0.4598)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.3046)
STL (all kWhs, per kWh)	0.0000¢	(0.0415)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0415)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0415)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Case No. 09-968-EL-ATA

Schedule B-2

Summary of Current versus Proposed Transmission Revenues

Schedule B-2 provides billing determinants for each class applied to current transmission cost recovery rider rates and proposed transmission cost recovery rider rates, including current and proposed class revenues, and the dollar and percentage differences.

Ohio Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate [1]	Current Total	Projected Rate [2]	Projected Total	$ Difference	% Difference
RS	All kWh, per kWh	9,471,223,491	0.000243	$ 2,301,507	-0.001699	$ (16,091,609)	$ (18,393,116)	-799.2%
GS	All kW, per kW	24,978,207	0.0790	$ 1,973,278	-0.3402	$ (8,497,586)	$ (10,470,864)	-530.6%
GP	All kW, per kW	7,675,973	0.1300	$ 997,876	-0.3987	$ (3,060,410)	$ (4,058,287)	-406.7%
GSU	All kW/kVa, per kW/kVa	2,097,330	0.1090	$ 228,609	-0.5046	$ (1,058,313)	$ (1,286,922)	-562.9%
GT	All kVa, per kVa	10,794,387	0.1000	$ 1,079,439	-0.4050	$ (4,371,727)	$ (5,451,166)	-505.0%
LTG	All kWh, per kWh	177,390,753	0.000097	$ 17,207	-0.000863	$ (153,088)	$ (170,295)	-989.7%
				$ 6,597,917		**$ (33,232,733)**	**$ (39,830,650)**	**-603.7%**

The Cleveland Electric Illuminating Company								
Schedule	Billing Units	Billing Determinants	Current Rate [1]	Current Total	Projected Rate [2]	Projected Total	$ Difference	% Difference
RS	All kWh, per kWh	5,627,441,149	-0.000074	$ (416,431)	-0.001908	$ (10,737,158)	$ (10,320,727)	2478.4%
GS	All kW, per kW	20,941,794	-0.0220	$ (460,719)	-0.4908	$ (10,278,232)	$ (9,817,513)	2130.9%
GP	All kW, per kW	1,061,367	-0.0240	$ (25,473)	-0.3554	$ (377,210)	$ (351,737)	1380.8%
GSU	All kW/kVa, per kW/kVa	8,565,197	-0.0260	$ (222,695)	-0.5623	$ (4,816,210)	$ (4,593,515)	2062.7%
GT	All kVa, per kVa	4,958,430	-0.0210	$ (104,127)	-0.2492	$ (1,235,641)	$ (1,131,514)	1086.7%
LTG	All kWh, per kWh	228,964,333	-0.000033	$ (7,556)	-0.000956	$ (218,890)	$ (211,334)	2797.0%
				$ (1,237,001)		**$ (27,663,341)**	**$ (26,426,340)**	**2136.3%**

The Toledo Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate [1]	Current Total	Projected Rate [2]	Projected Total	$ Difference	% Difference
RS	All kWh, per kWh	2,537,236,287	0.001334	$ 3,384,673	-0.001175	$ (2,981,253)	$ (6,365,926)	-188.1%
GS	All kW, per kW	5,787,321	0.3700	$ 2,141,309	-0.3125	$ (1,808,538)	$ (3,949,846)	-184.5%
GP	All kW, per kW	2,569,890	0.4670	$ 1,200,139	-0.3273	$ (841,125)	$ (2,041,264)	-170.1%
GSU	All kW/kVa, per kW/kVa	147,670	0.6470	$ 95,542	-0.4598	$ (67,898)	$ (163,441)	-171.1%
GT	All kVa, per kVa	8,342,489	0.5180	$ 4,321,409	-0.3046	$ (2,541,122)	$ (6,862,531)	-158.8%
LTG	All kWh, per kWh	71,574,358	0.000533	$ 38,149	-0.000415	$ (29,703)	$ (67,852)	-177.9%
				$ 11,181,221		**$ (8,269,639)**	**$ (19,450,861)**	**-174.0%**

[1] Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009
[2] Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Summary of Current and Proposed Rates

Schedule B-3 provides the current transmission cost recovery rider rate and proposed transmission cost recovery rider rates, the dollar difference, and percentage change.

Ohio Edison Company						
Schedule	**Billing Units**	**Current Rate [1]**	**Projected Rate [2]**	**$ Difference**		**% Difference**
RS	All kWh, per kWh	0.000243	-0.001699	$	(0.001942)	-799.2%
GS	All kW, per kW	0.0790	-0.3402	$	(0.419)	-530.6%
GP	All kW, per kW	0.1300	-0.3987	$	(0.529)	-406.7%
GSU	All kW/kVa, per kW/kVa	0.1090	-0.5046	$	(0.614)	-562.9%
GT	All kVa, per kVa	0.1000	-0.4050	$	(0.505)	-505.0%
LTG	All kWh, per kWh	0.000097	-0.000863	$	(0.000960)	-989.7%

The Cleveland Electric Illuminating Company						
Schedule	**Billing Units**	**Current Rate [1]**	**Projected Rate [2]**	**$ Difference**		**% Difference**
RS	All kWh, per kWh	-0.000074	-0.001908	$	(0.001834)	2478.4%
GS	All kW, per kW	-0.0220	-0.4908	$	(0.469)	2130.9%
GP	All kW, per kW	-0.0240	-0.3554	$	(0.331)	1380.8%
GSU	All kW/kVa, per kW/kVa	-0.0260	-0.5623	$	(0.536)	2062.7%
GT	All kVa, per kVa	-0.0210	-0.2492	$	(0.228)	1086.7%
LTG	All kWh, per kWh	-0.000033	-0.000956	$	(0.000923)	2797.0%

The Toledo Edison Company						
Schedule	**Billing Units**	**Current Rate [1]**	**Projected Rate [2]**	**$ Difference**		**% Difference**
RS	All kWh, per kWh	0.001334	-0.001175	$	(0.002509)	-188.1%
GS	All kW, per kW	0.3700	-0.3125	$	(0.683)	-184.5%
GP	All kW, per kW	0.4670	-0.3273	$	(0.794)	-170.1%
GSU	All kW/kVa, per kW/kVa	0.6470	-0.4598	$	(1.107)	-171.1%
GT	All kVa, per kVa	0.5180	-0.3046	$	(0.823)	-158.8%
LTG	All kWh, per kWh	0.000533	-0.000415	$	(0.000948)	-177.9%

[1] Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009
[2] Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	**Residential Service (Rate RS)**					
2	0	250	$ 30.26	$ 29.80	$ (0.46)	-1.5%
3	0	500	$ 57.51	$ 56.60	$ (0.91)	-1.6%
4	0	750	$ 87.37	$ 86.00	$ (1.37)	-1.6%
5	0	1,000	$ 117.22	$ 115.38	$ (1.84)	-1.6%
6	0	1,500	$ 176.95	$ 174.20	$ (2.75)	-1.6%
7	0	2,000	$ 236.65	$ 232.98	$ (3.67)	-1.6%
8						
9	**General Service Secondary (Rate GS)**					
10	10	1,000	$ 204.90	$ 200.21	$ (4.69)	-2.3%
11	10	2,000	$ 285.79	$ 281.10	$ (4.69)	-1.6%
12	10	3,000	$ 366.22	$ 361.53	$ (4.69)	-1.3%
13	10	4,000	$ 446.65	$ 441.96	$ (4.69)	-1.1%
14	10	5,000	$ 527.10	$ 522.41	$ (4.69)	-0.9%
15	10	6,000	$ 607.49	$ 602.80	$ (4.69)	-0.8%
16	1,000	100,000	$ 16,633.74	$ 16,164.94	$ (468.80)	-2.8%
17	1,000	200,000	$ 24,620.44	$ 24,151.64	$ (468.80)	-1.9%
18	1,000	300,000	$ 32,607.14	$ 32,138.34	$ (468.80)	-1.4%
19	1,000	400,000	$ 40,593.83	$ 40,125.03	$ (468.80)	-1.2%
20	1,000	500,000	$ 48,580.53	$ 48,111.73	$ (468.80)	-1.0%
21	1,000	600,000	$ 56,567.23	$ 56,098.43	$ (468.80)	-0.8%
22						
23	**General Service Primary (Rate GP)**					
24	500	50,000	$ 5,623.69	$ 5,457.99	$ (165.70)	-2.9%
25	500	100,000	$ 9,347.08	$ 9,181.38	$ (165.70)	-1.8%
26	500	150,000	$ 13,070.49	$ 12,904.79	$ (165.70)	-1.3%
27	500	200,000	$ 16,793.88	$ 16,628.18	$ (165.70)	-1.0%
28	500	250,000	$ 20,517.28	$ 20,351.58	$ (165.70)	-0.8%
29	500	300,000	$ 24,240.68	$ 24,074.98	$ (165.70)	-0.7%
30	5,000	500,000	$ 54,802.82	$ 53,145.82	$ (1,657.00)	-3.0%
31	5,000	1,000,000	$ 91,989.79	$ 90,332.79	$ (1,657.00)	-1.8%
32	5,000	1,500,000	$ 129,083.02	$ 127,426.02	$ (1,657.00)	-1.3%
33	5,000	2,000,000	$ 166,176.25	$ 164,519.25	$ (1,657.00)	-1.0%
34	5,000	2,500,000	$ 203,269.48	$ 201,612.48	$ (1,657.00)	-0.8%
35	5,000	3,000,000	$ 240,362.72	$ 238,705.72	$ (1,657.00)	-0.7%
36						
37	**General Service Subtransmission (Rate GSU)**					
38	1,000	100,000	$ 8,652.53	$ 8,116.23	$ (536.30)	-6.2%
39	1,000	200,000	$ 15,354.63	$ 14,818.33	$ (536.30)	-3.5%
40	1,000	300,000	$ 22,056.73	$ 21,520.43	$ (536.30)	-2.4%
41	1,000	400,000	$ 28,758.82	$ 28,222.52	$ (536.30)	-1.9%
42	1,000	500,000	$ 35,460.92	$ 34,924.62	$ (536.30)	-1.5%
43	1,000	600,000	$ 42,163.02	$ 41,626.72	$ (536.30)	-1.3%
44	10,000	1,000,000	$ 84,774.29	$ 79,411.29	$ (5,363.00)	-6.3%
45	10,000	2,000,000	$ 151,513.75	$ 146,150.75	$ (5,363.00)	-3.5%
46	10,000	3,000,000	$ 218,253.22	$ 212,890.22	$ (5,363.00)	-2.5%
47	10,000	4,000,000	$ 284,992.68	$ 279,629.68	$ (5,363.00)	-1.9%
48	10,000	5,000,000	$ 351,732.14	$ 346,369.14	$ (5,363.00)	-1.5%
49	10,000	6,000,000	$ 418,471.60	$ 413,108.60	$ (5,363.00)	-1.3%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	**General Service Transmission (Rate GT)**					
52	2,000	200,000	$ 26,184.73	$ 25,728.33	$ (456.40)	-1.7%
53	2,000	400,000	$ 36,000.12	$ 35,543.72	$ (456.40)	-1.3%
54	2,000	600,000	$ 45,815.52	$ 45,359.12	$ (456.40)	-1.0%
55	2,000	800,000	$ 55,630.91	$ 55,174.51	$ (456.40)	-0.8%
56	2,000	1,000,000	$ 65,399.29	$ 64,942.89	$ (456.40)	-0.7%
57	2,000	1,200,000	$ 75,158.38	$ 74,701.98	$ (456.40)	-0.6%
58	20,000	2,000,000	$ 258,554.75	$ 253,990.75	$ (4,564.00)	-1.8%
59	20,000	4,000,000	$ 356,145.68	$ 351,581.68	$ (4,564.00)	-1.3%
60	20,000	6,000,000	$ 453,736.60	$ 449,172.60	$ (4,564.00)	-1.0%
61	20,000	8,000,000	$ 551,327.53	$ 546,763.53	$ (4,564.00)	-0.8%
62	20,000	10,000,000	$ 648,918.45	$ 644,354.45	$ (4,564.00)	-0.7%
63	20,000	12,000,000	$ 746,509.38	$ 741,945.38	$ (4,564.00)	-0.6%
64						
65	**Street Lighting Service (Rate STL)**					
66	Company Owned - Incandescent Lighting (a)					
67	Overhead Service					
68	1,000	24	$ 12.30	$ 12.28	$ (0.02)	-0.2%
69	2,000	56	$ 14.13	$ 14.08	$ (0.05)	-0.4%
70	2,500	70	$ 14.94	$ 14.87	$ (0.07)	-0.5%
71	4,000	126	$ 18.17	$ 18.05	$ (0.12)	-0.7%
72	6,000	157	$ 19.95	$ 19.81	$ (0.14)	-0.7%
73	10,000	242	$ 24.84	$ 24.62	$ (0.22)	-0.9%
74	15,000	282	$ 27.14	$ 26.88	$ (0.26)	-1.0%
75	Underground Service					
76	1,000	24	$ 7.46	$ 7.44	$ (0.02)	-0.3%
77	2,000	56	$ 9.29	$ 9.24	$ (0.05)	-0.5%
78	2,500	70	$ 10.10	$ 10.03	$ (0.07)	-0.7%
79	4,000	126	$ 13.33	$ 13.21	$ (0.12)	-0.9%
80	6,000	157	$ 15.11	$ 14.97	$ (0.14)	-0.9%
81	10,000	242	$ 20.00	$ 19.78	$ (0.22)	-1.1%
82	15,000	282	$ 22.30	$ 22.04	$ (0.26)	-1.2%
83	Company Owned - Mercury Street Lighting (b)					
84	Overhead Service - Wood Pole					
85	175	69	$ 11.34	$ 11.27	$ (0.07)	-0.6%
86	250	104	$ 14.79	$ 14.69	$ (0.10)	-0.7%
87	400	158	$ 20.46	$ 20.32	$ (0.14)	-0.7%
88	1,000	380	$ 45.35	$ 45.00	$ (0.35)	-0.8%
89	Underground Service - Post Type					
90	175	69	$ 15.69	$ 15.62	$ (0.07)	-0.4%
91	Underground Service - Pole Type					
92	175	69	$ 22.25	$ 22.18	$ (0.07)	-0.3%
93	250	104	$ 26.51	$ 26.41	$ (0.10)	-0.4%
94	400	158	$ 32.40	$ 32.26	$ (0.14)	-0.4%
95	400*	158	$ 32.65	$ 32.51	$ (0.14)	-0.4%
96	400**	316	$ 50.98	$ 50.69	$ (0.29)	-0.6%
97	1,000	380	$ 59.18	$ 58.83	$ (0.35)	-0.6%
98	Company Owned - High Pressure Sodium Lighting (c)					
99	Overhead Service - Wood Pole					
100	100	42	$ 12.71	$ 12.67	$ (0.04)	-0.3%
101	150	62	$ 14.53	$ 14.47	$ (0.06)	-0.4%
102	250	105	$ 19.24	$ 19.14	$ (0.10)	-0.5%
103	400	163	$ 24.53	$ 24.38	$ (0.15)	-0.6%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Underground Service - Post Type					
105	100	42	$ 17.23	$ 17.19	$ (0.04)	-0.2%
106	Underground Service - Pole Type					
107	100	42	$ 24.27	$ 24.23	$ (0.04)	-0.2%
108	150	62	$ 26.34	$ 26.28	$ (0.06)	-0.2%
109	250	105	$ 30.89	$ 30.79	$ (0.10)	-0.3%
110	250**	210	$ 49.51	$ 49.32	$ (0.19)	-0.4%
111	400	163	$ 35.99	$ 35.84	$ (0.15)	-0.4%
112	Special Architectural Pole Installations					
113	100	42	$ 22.70	$ 22.66	$ (0.04)	-0.2%
114	100*	42	$ 34.73	$ 34.69	$ (0.04)	-0.1%
115	150	62	$ 25.07	$ 25.01	$ (0.06)	-0.2%
116	150*	62	$ 36.74	$ 36.68	$ (0.06)	-0.2%
117	250	105	$ 30.47	$ 30.37	$ (0.10)	-0.3%
118	250*	105	$ 42.30	$ 42.20	$ (0.10)	-0.2%
119	400	163	$ 35.76	$ 35.61	$ (0.15)	-0.4%
120	400*	163	$ 48.40	$ 48.25	$ (0.15)	-0.3%
121	Customer Owned - All Lamp Types					
122	N/A	25	$ 1.45	$ 1.43	$ (0.02)	-1.4%
123	N/A	50	$ 2.88	$ 2.83	$ (0.05)	-1.7%
124	N/A	75	$ 5.18	$ 5.11	$ (0.07)	-1.4%
125	N/A	100	$ 7.75	$ 7.65	$ (0.10)	-1.3%
126	N/A	125	$ 9.72	$ 9.60	$ (0.12)	-1.2%
127	N/A	150	$ 13.16	$ 13.02	$ (0.14)	-1.1%
128	N/A	175	$ 15.70	$ 15.54	$ (0.16)	-1.0%
129	N/A	200	$ 20.20	$ 20.02	$ (0.18)	-0.9%
130	N/A	225	$ 23.07	$ 22.86	$ (0.21)	-0.9%
131	N/A	250	$ 14.39	$ 14.16	$ (0.23)	-1.6%
132	N/A	275	$ 16.67	$ 16.42	$ (0.25)	-1.5%
133	N/A	300	$ 19.26	$ 18.98	$ (0.28)	-1.5%
134	N/A	325	$ 21.23	$ 20.93	$ (0.30)	-1.4%
135	N/A	350	$ 24.67	$ 24.35	$ (0.32)	-1.3%
136	N/A	375	$ 27.21	$ 26.86	$ (0.35)	-1.3%
137	N/A	400	$ 31.73	$ 31.36	$ (0.37)	-1.2%
138	Customer Owned, Limited Company Maintenance - All Lamp Types					
139	N/A	25	$ 1.45	$ 1.43	$ (0.02)	-1.4%
140	N/A	50	$ 2.88	$ 2.83	$ (0.05)	-1.7%
141	N/A	75	$ 6.63	$ 6.56	$ (0.07)	-1.1%
142	N/A	100	$ 11.13	$ 11.03	$ (0.10)	-0.9%
143	N/A	125	$ 13.93	$ 13.81	$ (0.12)	-0.9%
144	N/A	150	$ 20.75	$ 20.61	$ (0.14)	-0.7%
145	N/A	175	$ 25.16	$ 25.00	$ (0.16)	-0.6%
146	N/A	200	$ 34.78	$ 34.60	$ (0.18)	-0.5%
147	N/A	225	$ 40.07	$ 39.86	$ (0.21)	-0.5%
148	N/A	250	$ 14.39	$ 14.16	$ (0.23)	-1.6%
149	N/A	275	$ 18.12	$ 17.87	$ (0.25)	-1.4%
150	N/A	300	$ 22.64	$ 22.36	$ (0.28)	-1.2%
151	N/A	325	$ 25.44	$ 25.14	$ (0.30)	-1.2%
152	N/A	350	$ 32.26	$ 31.94	$ (0.32)	-1.0%
153	N/A	375	$ 36.67	$ 36.32	$ (0.35)	-1.0%
154	N/A	400	$ 46.31	$ 45.94	$ (0.37)	-0.8%
155						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	**Private Outdoor Lighting Service (Rate POL)**					
157	Mercury Lighting					
158	Overhead Service - Wood Pole					
159	175	69	$ 12.08	$ 12.01	$ (0.07)	-0.6%
160	400	158	$ 23.92	$ 23.78	$ (0.14)	-0.6%
161	1,000	380	$ 44.57	$ 44.22	$ (0.35)	-0.8%
162	All Other Installations					
163	175	69	$ 14.42	$ 14.35	$ (0.07)	-0.5%
164	High Pressure Sodium Lighting					
165	Overhead Service - Wood Pole					
166	100	42	$ 15.02	$ 14.98	$ (0.04)	-0.3%
167	150	62	$ 18.34	$ 18.28	$ (0.06)	-0.3%
168	250	105	$ 22.06	$ 21.96	$ (0.10)	-0.5%
169	400	163	$ 29.09	$ 28.94	$ (0.15)	-0.5%
170	All Other Installations					
171	100	42	$ 18.10	$ 18.06	$ (0.04)	-0.2%
172	150	62	$ 23.74	$ 23.68	$ (0.06)	-0.3%
173	150*	88	$ 37.11	$ 37.03	$ (0.08)	-0.2%
174	250	105	$ 28.80	$ 28.70	$ (0.10)	-0.3%
175	250*	105	$ 40.54	$ 40.44	$ (0.10)	-0.2%
176	400	163	$ 33.41	$ 33.26	$ (0.15)	-0.4%
177						
178	**Traffic Lighting Schedule (Rate TRF)**					
179	0	100	$ 6.16	$ 6.06	$ (0.10)	-1.6%
180	0	200	$ 12.35	$ 12.17	$ (0.18)	-1.5%
181	0	300	$ 18.52	$ 18.24	$ (0.28)	-1.5%
182	0	400	$ 24.74	$ 24.37	$ (0.37)	-1.5%
183	0	500	$ 30.89	$ 30.43	$ (0.46)	-1.5%
184	0	600	$ 37.08	$ 36.53	$ (0.55)	-1.5%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	**Residential Service (Rate RS)**					
2	0	250	$ 31.00	$ 30.52	$ (0.48)	-1.5%
3	0	500	$ 58.98	$ 58.01	$ (0.97)	-1.6%
4	0	750	$ 88.87	$ 87.42	$ (1.45)	-1.6%
5	0	1,000	$ 118.75	$ 116.81	$ (1.94)	-1.6%
6	0	1,500	$ 178.54	$ 175.63	$ (2.91)	-1.6%
7	0	2,000	$ 238.31	$ 234.42	$ (3.89)	-1.6%
8						
9	**General Service Secondary (Rate GS)**					
10	10	1,000	$ 191.22	$ 187.03	$ (4.19)	-2.2%
11	10	2,000	$ 274.44	$ 270.25	$ (4.19)	-1.5%
12	10	3,000	$ 357.24	$ 353.05	$ (4.19)	-1.2%
13	10	4,000	$ 440.01	$ 435.82	$ (4.19)	-1.0%
14	10	5,000	$ 522.80	$ 518.61	$ (4.19)	-0.8%
15	10	6,000	$ 605.54	$ 601.35	$ (4.19)	-0.7%
16	1,000	100,000	$ 14,704.30	$ 14,285.10	$ (419.20)	-2.9%
17	1,000	200,000	$ 22,925.79	$ 22,506.59	$ (419.20)	-1.8%
18	1,000	300,000	$ 31,147.28	$ 30,728.08	$ (419.20)	-1.3%
19	1,000	400,000	$ 39,368.76	$ 38,949.56	$ (419.20)	-1.1%
20	1,000	500,000	$ 47,590.25	$ 47,171.05	$ (419.20)	-0.9%
21	1,000	600,000	$ 55,811.74	$ 55,392.54	$ (419.20)	-0.8%
22						
23	**General Service Primary (Rate GP)**					
24	500	50,000	$ 5,787.48	$ 5,523.13	$ (264.35)	-4.6%
25	500	100,000	$ 9,479.42	$ 9,215.07	$ (264.35)	-2.8%
26	500	150,000	$ 13,171.37	$ 12,907.02	$ (264.35)	-2.0%
27	500	200,000	$ 16,863.31	$ 16,598.96	$ (264.35)	-1.6%
28	500	250,000	$ 20,555.25	$ 20,290.90	$ (264.35)	-1.3%
29	500	300,000	$ 24,247.20	$ 23,982.85	$ (264.35)	-1.1%
30	5,000	500,000	$ 56,440.77	$ 53,797.27	$ (2,643.50)	-4.7%
31	5,000	1,000,000	$ 93,209.68	$ 90,566.18	$ (2,643.50)	-2.8%
32	5,000	1,500,000	$ 129,678.46	$ 127,034.96	$ (2,643.50)	-2.0%
33	5,000	2,000,000	$ 166,147.24	$ 163,503.74	$ (2,643.50)	-1.6%
34	5,000	2,500,000	$ 202,616.02	$ 199,972.52	$ (2,643.50)	-1.3%
35	5,000	3,000,000	$ 239,084.81	$ 236,441.31	$ (2,643.50)	-1.1%
36						
37	**General Service Subtransmission (Rate GSU)**					
38	1,000	100,000	$ 8,656.12	$ 8,042.52	$ (613.60)	-7.1%
39	1,000	200,000	$ 15,387.41	$ 14,773.81	$ (613.60)	-4.0%
40	1,000	300,000	$ 22,118.70	$ 21,505.10	$ (613.60)	-2.8%
41	1,000	400,000	$ 28,849.98	$ 28,236.38	$ (613.60)	-2.1%
42	1,000	500,000	$ 35,581.27	$ 34,967.67	$ (613.60)	-1.7%
43	1,000	600,000	$ 42,312.56	$ 41,698.96	$ (613.60)	-1.5%
44	10,000	1,000,000	$ 84,526.68	$ 78,390.68	$ (6,136.00)	-7.3%
45	10,000	2,000,000	$ 150,938.24	$ 144,802.24	$ (6,136.00)	-4.1%
46	10,000	3,000,000	$ 217,349.81	$ 211,213.81	$ (6,136.00)	-2.8%
47	10,000	4,000,000	$ 283,761.37	$ 277,625.37	$ (6,136.00)	-2.2%
48	10,000	5,000,000	$ 350,172.93	$ 344,036.93	$ (6,136.00)	-1.8%
49	10,000	6,000,000	$ 416,584.49	$ 410,448.49	$ (6,136.00)	-1.5%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	**General Service Transmission (Rate GT)**					
52	2,000	200,000	$ 27,555.71	$ 26,545.71	$ (1,010.00)	-3.7%
53	2,000	400,000	$ 37,429.68	$ 36,419.68	$ (1,010.00)	-2.7%
54	2,000	600,000	$ 47,303.66	$ 46,293.66	$ (1,010.00)	-2.1%
55	2,000	800,000	$ 57,177.63	$ 56,167.63	$ (1,010.00)	-1.8%
56	2,000	1,000,000	$ 66,901.08	$ 65,891.08	$ (1,010.00)	-1.5%
57	2,000	1,200,000	$ 76,594.79	$ 75,584.79	$ (1,010.00)	-1.3%
58	20,000	2,000,000	$ 271,541.24	$ 261,441.24	$ (10,100.00)	-3.7%
59	20,000	4,000,000	$ 368,478.37	$ 358,378.37	$ (10,100.00)	-2.7%
60	20,000	6,000,000	$ 465,415.49	$ 455,315.49	$ (10,100.00)	-2.2%
61	20,000	8,000,000	$ 562,352.62	$ 552,252.62	$ (10,100.00)	-1.8%
62	20,000	10,000,000	$ 659,289.74	$ 649,189.74	$ (10,100.00)	-1.5%
63	20,000	12,000,000	$ 756,226.87	$ 746,126.87	$ (10,100.00)	-1.3%
64						
65	**Street Lighting Service (Rate STL)**					
66	Company Owned - Incandescent Lighting (a)					
67	1,000	24	$ 17.79	$ 17.77	$ (0.02)	-0.1%
68	2,000	56	$ 19.30	$ 19.24	$ (0.06)	-0.3%
69	2,500	70	$ 19.94	$ 19.87	$ (0.07)	-0.4%
70	4,000	126	$ 22.53	$ 22.41	$ (0.12)	-0.5%
71	6,000	157	$ 23.97	$ 23.81	$ (0.16)	-0.7%
72	10,000	242	$ 27.90	$ 27.67	$ (0.23)	-0.8%
73	15,000	282	$ 29.76	$ 29.49	$ (0.27)	-0.9%
74	Company Owned - Mercury Street Lighting (b)					
75	Overhead Service - Wood Pole					
76	100	43	$ 7.79	$ 7.75	$ (0.04)	-0.5%
77	175	69	$ 8.26	$ 8.19	$ (0.07)	-0.8%
78	250	104	$ 10.08	$ 9.98	$ (0.10)	-1.0%
79	400	158	$ 12.58	$ 12.42	$ (0.16)	-1.3%
80	700	287	$ 19.03	$ 18.75	$ (0.28)	-1.5%
81	1,000	380	$ 22.96	$ 22.59	$ (0.37)	-1.6%
82	Overhead Service - Metal Pole					
83	100	43	$ 15.61	$ 15.57	$ (0.04)	-0.3%
84	175	69	$ 16.14	$ 16.07	$ (0.07)	-0.4%
85	250	104	$ 18.90	$ 18.80	$ (0.10)	-0.5%
86	250**	208	$ 26.79	$ 26.59	$ (0.20)	-0.7%
87	400	158	$ 20.82	$ 20.66	$ (0.16)	-0.8%
88	400**	316	$ 31.43	$ 31.13	$ (0.30)	-1.0%
89	700	287	$ 28.79	$ 28.51	$ (0.28)	-1.0%
90	1,000	380	$ 32.84	$ 32.47	$ (0.37)	-1.1%
91	1000**	760	$ 56.59	$ 55.86	$ (0.73)	-1.3%
92	Underground Service - Post Type					
93	100	43	$ 10.63	$ 10.59	$ (0.04)	-0.4%
94	175	69	$ 11.63	$ 11.56	$ (0.07)	-0.6%
95	250	104	$ 14.50	$ 14.40	$ (0.10)	-0.7%
96	Underground Service - Pole Type					
97	100	43	$ 18.01	$ 17.97	$ (0.04)	-0.2%
98	175	69	$ 18.84	$ 18.77	$ (0.07)	-0.4%
99	250	104	$ 23.30	$ 23.20	$ (0.10)	-0.4%
100	400	158	$ 26.11	$ 25.95	$ (0.16)	-0.6%
101	700	287	$ 50.73	$ 50.45	$ (0.28)	-0.6%
102	1,000	380	$ 54.49	$ 54.12	$ (0.37)	-0.7%
103	1000**	760	$ 76.55	$ 75.82	$ (0.73)	-1.0%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Bridge or Underpass Wallpack					
105	175	69	$ 10.69	$ 10.62	$ (0.07)	-0.7%
106	250	104	$ 12.74	$ 12.64	$ (0.10)	-0.8%
107	Company Owned - High Pressure Sodium Lighting (c)					
108	Overhead Service - Wood Pole					
109	70	29	$ 7.72	$ 7.69	$ (0.03)	-0.4%
110	100	42	$ 7.99	$ 7.95	$ (0.04)	-0.5%
111	150	62	$ 8.56	$ 8.50	$ (0.06)	-0.7%
112	215	89	$ 10.01	$ 9.92	$ (0.09)	-0.9%
113	250	105	$ 10.37	$ 10.27	$ (0.10)	-1.0%
114	400	163	$ 13.05	$ 12.89	$ (0.16)	-1.2%
115	1,000	410	$ 26.79	$ 26.40	$ (0.39)	-1.5%
116	Overhead Service - Metal Pole					
117	70	29	$ 15.51	$ 15.48	$ (0.03)	-0.2%
118	100	42	$ 15.82	$ 15.78	$ (0.04)	-0.3%
119	150	62	$ 17.43	$ 17.37	$ (0.06)	-0.3%
120	215	89	$ 18.80	$ 18.71	$ (0.09)	-0.5%
121	250	105	$ 19.17	$ 19.07	$ (0.10)	-0.5%
122	400	163	$ 22.86	$ 22.70	$ (0.16)	-0.7%
123	1,000	410	$ 35.76	$ 35.37	$ (0.39)	-1.1%
124	Underground Service - Post Type					
125	70	29	$ 10.82	$ 10.79	$ (0.03)	-0.3%
126	100	42	$ 11.43	$ 11.39	$ (0.04)	-0.3%
127	150	62	$ 12.65	$ 12.59	$ (0.06)	-0.5%
128	Underground Service - Pole Type					
129	70	29	$ 17.81	$ 17.78	$ (0.03)	-0.2%
130	100	42	$ 18.41	$ 18.37	$ (0.04)	-0.2%
131	150	62	$ 21.85	$ 21.79	$ (0.06)	-0.3%
132	200	88	$ 23.73	$ 23.64	$ (0.09)	-0.4%
133	215	89	$ 21.40	$ 21.31	$ (0.09)	-0.4%
134	250	105	$ 24.31	$ 24.21	$ (0.10)	-0.4%
135	310	128	$ 26.32	$ 26.20	$ (0.12)	-0.5%
136	400	163	$ 44.73	$ 44.57	$ (0.16)	-0.4%
137	400**	326	$ 56.54	$ 56.23	$ (0.31)	-0.5%
138	1,000	410	$ 59.55	$ 59.16	$ (0.39)	-0.7%
139	Bridge or Underpass Wallpack					
140	70	29	$ 11.38	$ 11.35	$ (0.03)	-0.3%
141	100	42	$ 12.68	$ 12.64	$ (0.04)	-0.3%
142	150	62	$ 13.40	$ 13.34	$ (0.06)	-0.4%
143	215	89	$ 13.31	$ 13.22	$ (0.09)	-0.7%
144	250	105	$ 15.79	$ 15.69	$ (0.10)	-0.6%
145	Customer Owned - All Lamp Types					
146	N/A	25	$ 1.24	$ 1.22	$ (0.02)	-1.6%
147	N/A	50	$ 2.47	$ 2.43	$ (0.04)	-1.6%
148	N/A	75	$ 3.72	$ 3.65	$ (0.07)	-1.9%
149	N/A	100	$ 4.95	$ 4.85	$ (0.10)	-2.0%
150	N/A	125	$ 6.17	$ 6.05	$ (0.12)	-1.9%
151	N/A	150	$ 7.42	$ 7.28	$ (0.14)	-1.9%
152	N/A	175	$ 8.69	$ 8.52	$ (0.17)	-2.0%
153	N/A	200	$ 9.92	$ 9.73	$ (0.19)	-1.9%
154	N/A	225	$ 11.17	$ 10.96	$ (0.21)	-1.9%
155	N/A	250	$ 12.42	$ 12.18	$ (0.24)	-1.9%
156	N/A	275	$ 13.63	$ 13.36	$ (0.27)	-2.0%
157	N/A	300	$ 14.88	$ 14.59	$ (0.29)	-1.9%
158	N/A	325	$ 16.10	$ 15.79	$ (0.31)	-1.9%
159	N/A	350	$ 17.36	$ 17.03	$ (0.33)	-1.9%
160	N/A	375	$ 18.59	$ 18.23	$ (0.36)	-1.9%
161	N/A	400	$ 19.82	$ 19.43	$ (0.39)	-2.0%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
162	Customer Owned, Limited Company Maintenance - All Lamp Types					
163	N/A	25	$ 1.86	$ 1.84	$ (0.02)	-1.1%
164	N/A	50	$ 3.70	$ 3.66	$ (0.04)	-1.1%
165	N/A	75	$ 5.57	$ 5.50	$ (0.07)	-1.3%
166	N/A	100	$ 7.42	$ 7.32	$ (0.10)	-1.3%
167	N/A	125	$ 9.26	$ 9.14	$ (0.12)	-1.3%
168	N/A	150	$ 11.12	$ 10.98	$ (0.14)	-1.3%
169	N/A	175	$ 13.00	$ 12.83	$ (0.17)	-1.3%
170	N/A	200	$ 14.85	$ 14.66	$ (0.19)	-1.3%
171	N/A	225	$ 16.72	$ 16.51	$ (0.21)	-1.3%
172	N/A	250	$ 18.58	$ 18.34	$ (0.24)	-1.3%
173	N/A	275	$ 20.41	$ 20.14	$ (0.27)	-1.3%
174	N/A	300	$ 22.28	$ 21.99	$ (0.29)	-1.3%
175	N/A	325	$ 24.12	$ 23.81	$ (0.31)	-1.3%
176	N/A	350	$ 25.99	$ 25.66	$ (0.33)	-1.3%
177	N/A	375	$ 27.84	$ 27.48	$ (0.36)	-1.3%
178	N/A	400	$ 29.69	$ 29.30	$ (0.39)	-1.3%
179	Efficiency Safety Incentive Program - All Lamp Types					
180	N/A	25	$ 2.63	$ 2.61	$ (0.02)	-0.8%
181	N/A	50	$ 5.24	$ 5.20	$ (0.04)	-0.8%
182	N/A	75	$ 7.88	$ 7.81	$ (0.07)	-0.9%
183	N/A	100	$ 10.50	$ 10.40	$ (0.10)	-1.0%
184	N/A	125	$ 13.10	$ 12.98	$ (0.12)	-0.9%
185	N/A	150	$ 15.74	$ 15.60	$ (0.14)	-0.9%
186	N/A	175	$ 18.39	$ 18.22	$ (0.17)	-0.9%
187	N/A	200	$ 21.00	$ 20.81	$ (0.19)	-0.9%
188	N/A	225	$ 23.64	$ 23.43	$ (0.21)	-0.9%
189	N/A	250	$ 26.28	$ 26.04	$ (0.24)	-0.9%
190	N/A	275	$ 28.87	$ 28.60	$ (0.27)	-0.9%
191	N/A	300	$ 31.51	$ 31.22	$ (0.29)	-0.9%
192	N/A	325	$ 34.11	$ 33.80	$ (0.31)	-0.9%
193	N/A	350	$ 36.76	$ 36.43	$ (0.33)	-0.9%
194	N/A	375	$ 39.38	$ 39.02	$ (0.36)	-0.9%
195	N/A	400	$ 41.99	$ 41.60	$ (0.39)	-0.9%
196						
197	**Private Outdoor Lighting Service (Rate POL)**					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	$ 11.67	$ 11.60	$ (0.07)	-0.6%
201	400	158	$ 20.20	$ 20.04	$ (0.16)	-0.8%
202	1,000	380	$ 38.11	$ 37.74	$ (0.37)	-1.0%
203						
204	175	69	$ 16.07	$ 16.00	$ (0.07)	-0.4%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	100	42	$ 10.86	$ 10.82	$ (0.04)	-0.4%
208	250	105	$ 18.00	$ 17.90	$ (0.10)	-0.6%
209	400	163	$ 23.15	$ 22.99	$ (0.16)	-0.7%
210	All Other Installations					
211	100	42	$ 15.89	$ 15.85	$ (0.04)	-0.3%
212	Metal Halide Lighting					
213	Overhead Service - Wood Pole					
214	15,000	73	$ 16.68	$ 16.61	$ (0.07)	-0.4%
215	23,000	111	$ 19.56	$ 19.45	$ (0.11)	-0.6%
216	40,000	172	$ 24.15	$ 23.98	$ (0.17)	-0.7%
217	All Other Installations					
218	15,000	73	$ 26.46	$ 26.39	$ (0.07)	-0.3%
219	23,000	111	$ 29.34	$ 29.23	$ (0.11)	-0.4%
220	40,000	172	$ 33.93	$ 33.76	$ (0.17)	-0.5%
221						
222	**Traffic Lighting Schedule (Rate TRF)**					
223	0	100	$ 8.97	$ 8.87	$ (0.10)	-1.1%
224	0	200	$ 17.94	$ 17.75	$ (0.19)	-1.1%
225	0	300	$ 26.92	$ 26.63	$ (0.29)	-1.1%
226	0	400	$ 35.88	$ 35.49	$ (0.39)	-1.1%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company

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227	0	500	$ 44.86	$ 44.38	$ (0.48)	-1.1%
228	0	600	$ 53.85	$ 53.27	$ (0.58)	-1.1%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	**Residential Service (Rate RS)**					
2	0	250	$ 32.83	$ 32.21	$ (0.62)	-1.9%
3	0	500	$ 61.66	$ 60.40	$ (1.26)	-2.0%
4	0	750	$ 90.47	$ 88.59	$ (1.88)	-2.1%
5	0	1,000	$ 119.30	$ 116.79	$ (2.51)	-2.1%
6	0	1,500	$ 176.95	$ 173.19	$ (3.76)	-2.1%
7	0	2,000	$ 234.58	$ 229.56	$ (5.02)	-2.1%
8						
9	**General Service Secondary (Rate GS)**					
10	10	1,000	$ 197.36	$ 190.53	$ (6.83)	-3.5%
11	10	2,000	$ 277.86	$ 271.03	$ (6.83)	-2.5%
12	10	3,000	$ 357.93	$ 351.10	$ (6.83)	-1.9%
13	10	4,000	$ 437.99	$ 431.16	$ (6.83)	-1.6%
14	10	5,000	$ 518.06	$ 511.23	$ (6.83)	-1.3%
15	10	6,000	$ 598.08	$ 591.25	$ (6.83)	-1.1%
16	1,000	100,000	$ 17,493.03	$ 16,810.53	$ (682.50)	-3.9%
17	1,000	200,000	$ 25,442.62	$ 24,760.12	$ (682.50)	-2.7%
18	1,000	300,000	$ 33,392.21	$ 32,709.71	$ (682.50)	-2.0%
19	1,000	400,000	$ 41,341.79	$ 40,659.29	$ (682.50)	-1.7%
20	1,000	500,000	$ 49,291.38	$ 48,608.88	$ (682.50)	-1.4%
21	1,000	600,000	$ 57,240.97	$ 56,558.47	$ (682.50)	-1.2%
22						
23	**General Service Primary (Rate GP)**					
24	500	50,000	$ 5,376.38	$ 4,979.23	$ (397.15)	-7.4%
25	500	100,000	$ 9,176.87	$ 8,779.72	$ (397.15)	-4.3%
26	500	150,000	$ 12,977.37	$ 12,580.22	$ (397.15)	-3.1%
27	500	200,000	$ 16,777.86	$ 16,380.71	$ (397.15)	-2.4%
28	500	250,000	$ 20,578.35	$ 20,181.20	$ (397.15)	-1.9%
29	500	300,000	$ 24,378.85	$ 23,981.70	$ (397.15)	-1.6%
30	5,000	500,000	$ 52,329.77	$ 48,358.27	$ (3,971.50)	-7.6%
31	5,000	1,000,000	$ 90,111.69	$ 86,140.19	$ (3,971.50)	-4.4%
32	5,000	1,500,000	$ 127,448.92	$ 123,477.42	$ (3,971.50)	-3.1%
33	5,000	2,000,000	$ 164,786.15	$ 160,814.65	$ (3,971.50)	-2.4%
34	5,000	2,500,000	$ 202,123.38	$ 198,151.88	$ (3,971.50)	-2.0%
35	5,000	3,000,000	$ 239,460.62	$ 235,489.12	$ (3,971.50)	-1.7%
36						
37	**General Service Subtransmission (Rate GSU)**					
38	1,000	100,000	$ 8,373.12	$ 7,266.32	$ (1,106.80)	-13.2%
39	1,000	200,000	$ 15,229.11	$ 14,122.31	$ (1,106.80)	-7.3%
40	1,000	300,000	$ 22,085.10	$ 20,978.30	$ (1,106.80)	-5.0%
41	1,000	400,000	$ 28,941.08	$ 27,834.28	$ (1,106.80)	-3.8%
42	1,000	500,000	$ 35,797.07	$ 34,690.27	$ (1,106.80)	-3.1%
43	1,000	600,000	$ 42,653.06	$ 41,546.26	$ (1,106.80)	-2.6%
44	10,000	1,000,000	$ 81,624.19	$ 70,556.19	$ (11,068.00)	-13.6%
45	10,000	2,000,000	$ 148,848.65	$ 137,780.65	$ (11,068.00)	-7.4%
46	10,000	3,000,000	$ 216,073.12	$ 205,005.12	$ (11,068.00)	-5.1%
47	10,000	4,000,000	$ 283,297.58	$ 272,229.58	$ (11,068.00)	-3.9%
48	10,000	5,000,000	$ 350,522.04	$ 339,454.04	$ (11,068.00)	-3.2%
49	10,000	6,000,000	$ 417,746.50	$ 406,678.50	$ (11,068.00)	-2.6%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	**General Service Transmission (Rate GT)**					
52	2,000	200,000	$ 27,751.71	$ 26,106.51	$ (1,645.20)	-5.9%
53	2,000	400,000	$ 37,875.08	$ 36,229.88	$ (1,645.20)	-4.3%
54	2,000	600,000	$ 47,998.46	$ 46,353.26	$ (1,645.20)	-3.4%
55	2,000	800,000	$ 58,121.83	$ 56,476.63	$ (1,645.20)	-2.8%
56	2,000	1,000,000	$ 68,022.19	$ 66,376.99	$ (1,645.20)	-2.4%
57	2,000	1,200,000	$ 77,878.48	$ 76,233.28	$ (1,645.20)	-2.1%
58	20,000	2,000,000	$ 272,994.65	$ 256,542.65	$ (16,452.00)	-6.0%
59	20,000	4,000,000	$ 371,557.58	$ 355,105.58	$ (16,452.00)	-4.4%
60	20,000	6,000,000	$ 470,120.50	$ 453,668.50	$ (16,452.00)	-3.5%
61	20,000	8,000,000	$ 568,683.43	$ 552,231.43	$ (16,452.00)	-2.9%
62	20,000	10,000,000	$ 667,246.35	$ 650,794.35	$ (16,452.00)	-2.5%
63	20,000	12,000,000	$ 765,809.28	$ 749,357.28	$ (16,452.00)	-2.1%
64						
65	**Street Lighting Service (Rate STL)**					
66	Company Owned - Incandescent Street Lighting (a)					
67	Overhead Wood Service (Single lamps)					
68	1,000	24	$ 11.92	$ 11.90	$ (0.02)	-0.2%
69	2,000	56	$ 13.21	$ 13.16	$ (0.05)	-0.4%
70	2,500	70	$ 13.77	$ 13.70	$ (0.07)	-0.5%
71	4,000	126	$ 16.00	$ 15.88	$ (0.12)	-0.8%
72	6,000	157	$ 17.25	$ 17.10	$ (0.15)	-0.9%
73	10,000	242	$ 20.64	$ 20.41	$ (0.23)	-1.1%
74	15,000	282	$ 22.23	$ 21.96	$ (0.27)	-1.2%
75	Overhead Steel Service (Single lamps)					
76	1,000	24	$ 12.90	$ 12.88	$ (0.02)	-0.2%
77	2,000	56	$ 14.19	$ 14.14	$ (0.05)	-0.4%
78	2,500	70	$ 14.75	$ 14.68	$ (0.07)	-0.5%
79	4,000	126	$ 16.98	$ 16.86	$ (0.12)	-0.7%
80	6,000	157	$ 18.23	$ 18.08	$ (0.15)	-0.8%
81	10,000	242	$ 21.62	$ 21.39	$ (0.23)	-1.1%
82	15,000	282	$ 23.21	$ 22.94	$ (0.27)	-1.2%
83	Underground Service (Single lamps)					
84	1,000	24	$ 19.10	$ 19.08	$ (0.02)	-0.1%
85	2,000	56	$ 20.39	$ 20.34	$ (0.05)	-0.2%
86	2,500	70	$ 20.95	$ 20.88	$ (0.07)	-0.3%
87	4,000	126	$ 23.18	$ 23.06	$ (0.12)	-0.5%
88	6,000	157	$ 24.43	$ 24.28	$ (0.15)	-0.6%
89	10,000	242	$ 27.82	$ 27.59	$ (0.23)	-0.8%
90	15,000	282	$ 29.41	$ 29.14	$ (0.27)	-0.9%
91	Underground Service (Dual lamps)					
92	1,000	48	$ 34.19	$ 34.14	$ (0.05)	-0.1%
93	2,000	112	$ 36.74	$ 36.63	$ (0.11)	-0.3%
94	2,500	140	$ 37.86	$ 37.73	$ (0.13)	-0.3%
95	4,000	252	$ 42.34	$ 42.11	$ (0.23)	-0.5%
96	6,000	314	$ 44.84	$ 44.54	$ (0.30)	-0.7%
97	10,000	484	$ 51.63	$ 51.17	$ (0.46)	-0.9%
98	15,000	564	$ 54.83	$ 54.30	$ (0.53)	-1.0%
99	Company Owned - Fluorescent Street Lighting (a)					
100	Overhead Steel Service (Single lamps)					
101	6,000	45	$ 18.60	$ 18.56	$ (0.04)	-0.2%
102	13,800	94	$ 20.56	$ 20.47	$ (0.09)	-0.4%
103	21,800	135	$ 22.21	$ 22.08	$ (0.13)	-0.6%
104	43,600	264	$ 27.36	$ 27.11	$ (0.25)	-0.9%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
105	Underground Service (Single lamps)					
106	6,000	45	$ 16.86	$ 16.82	$ (0.04)	-0.2%
107	13,800	94	$ 18.82	$ 18.73	$ (0.09)	-0.5%
108	21,800	135	$ 20.47	$ 20.34	$ (0.13)	-0.6%
109	43,600	264	$ 25.62	$ 25.37	$ (0.25)	-1.0%
110	Underground Service (Dual lamps)					
111	6,000	90	$ 24.18	$ 24.09	$ (0.09)	-0.4%
112	13,800	188	$ 28.10	$ 27.92	$ (0.18)	-0.6%
113	21,800	270	$ 31.37	$ 31.12	$ (0.25)	-0.8%
114	43,600	528	$ 41.70	$ 41.20	$ (0.50)	-1.2%
115	Company Owned - Mercury Street Lighting - Single lamp (c)					
116	Overhead Service - Wood Pole					
117	175	69	$ 8.74	$ 8.67	$ (0.07)	-0.8%
118	250	104	$ 10.73	$ 10.63	$ (0.10)	-0.9%
119	400	158	$ 14.57	$ 14.42	$ (0.15)	-1.0%
120	700	287	$ 24.91	$ 24.64	$ (0.27)	-1.1%
121	1,000	380	$ 31.07	$ 30.71	$ (0.36)	-1.2%
122	Overhead Service - Metal Pole					
123	175	69	$ 11.02	$ 10.95	$ (0.07)	-0.6%
124	250	104	$ 12.85	$ 12.75	$ (0.10)	-0.8%
125	400	158	$ 17.27	$ 17.12	$ (0.15)	-0.9%
126	700	287	$ 27.82	$ 27.55	$ (0.27)	-1.0%
127	1,000	380	$ 34.04	$ 33.68	$ (0.36)	-1.1%
128	Underground Service					
129	175	69	$ 14.74	$ 14.67	$ (0.07)	-0.5%
130	250	104	$ 16.69	$ 16.59	$ (0.10)	-0.6%
131	400	158	$ 20.90	$ 20.75	$ (0.15)	-0.7%
132	700	287	$ 29.68	$ 29.41	$ (0.27)	-0.9%
133	1,000	380	$ 35.68	$ 35.32	$ (0.36)	-1.0%
134	Company Owned - Mercury Street Lighting - Dual lamps (c)					
135	Overhead Service - Wood Pole					
136	175	138	$ 15.69	$ 15.56	$ (0.13)	-0.8%
137	400	316	$ 27.19	$ 26.89	$ (0.30)	-1.1%
138	Overhead Service - Metal Pole					
139	400	316	$ 29.85	$ 29.55	$ (0.30)	-1.0%
140	Underground Service					
141	250	208	$ 25.85	$ 25.65	$ (0.20)	-0.8%
142	400	316	$ 33.12	$ 32.82	$ (0.30)	-0.9%
143	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
144	Overhead Service - Wood Pole					
145	100	42	$ 10.83	$ 10.79	$ (0.04)	-0.4%
146	150	62	$ 12.83	$ 12.77	$ (0.06)	-0.5%
147	200	88	$ 16.74	$ 16.65	$ (0.09)	-0.5%
148	250	105	$ 14.58	$ 14.48	$ (0.10)	-0.7%
149	400	163	$ 20.13	$ 19.97	$ (0.16)	-0.8%
150	Overhead Service - Metal Pole					
151	100	42	$ 12.68	$ 12.64	$ (0.04)	-0.3%
152	150	62	$ 14.15	$ 14.09	$ (0.06)	-0.4%
153	200	88	$ 18.86	$ 18.77	$ (0.09)	-0.5%
154	250	105	$ 18.55	$ 18.45	$ (0.10)	-0.5%
155	400	163	$ 23.56	$ 23.40	$ (0.16)	-0.7%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company

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156	Underground Service					
157	100	42	$ 16.43	$ 16.39	$ (0.04)	-0.2%
158	100 (orn.)	42	$ 27.73	$ 27.69	$ (0.04)	-0.1%
159	150	62	$ 15.16	$ 15.10	$ (0.06)	-0.4%
160	200	88	$ 22.81	$ 22.72	$ (0.09)	-0.4%
161	250	105	$ 20.25	$ 20.15	$ (0.10)	-0.5%
162	250 (dwntwn)	105	$ 35.27	$ 35.17	$ (0.10)	-0.3%
163	400	163	$ 24.29	$ 24.13	$ (0.16)	-0.7%
164	400 (dwntwn)	25	$ 46.54	$ 46.52	$ (0.02)	0.0%
165	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
166	Overhead Service - Wood Pole					
167	100	84	$ 21.22	$ 21.15	$ (0.07)	-0.3%
168	150	124	$ 23.84	$ 23.72	$ (0.12)	-0.5%
169	250	210	$ 29.33	$ 29.13	$ (0.20)	-0.7%
170	Overhead Service - Metal Pole					
171	100	84	$ 22.11	$ 22.04	$ (0.07)	-0.3%
172	150	124	$ 24.28	$ 24.16	$ (0.12)	-0.5%
173	250	210	$ 30.74	$ 30.54	$ (0.20)	-0.7%
174	Underground Service					
175	100	84	$ 26.35	$ 26.28	$ (0.07)	-0.3%
176	150	124	$ 30.96	$ 30.84	$ (0.12)	-0.4%
177	250	210	$ 36.99	$ 36.79	$ (0.20)	-0.5%
178	400 (davit)	326	$ 36.12	$ 35.81	$ (0.31)	-0.9%
179	Customer Owned - Limited Company Maintenance - All Lamp Types					
180	N/A	25	$ 1.00	$ 0.98	$ (0.02)	-2.0%
181	N/A	50	$ 2.00	$ 1.95	$ (0.05)	-2.5%
182	N/A	75	$ 4.11	$ 4.04	$ (0.07)	-1.7%
183	N/A	100	$ 6.60	$ 6.51	$ (0.09)	-1.4%
184	N/A	125	$ 8.25	$ 8.13	$ (0.12)	-1.5%
185	N/A	150	$ 11.84	$ 11.70	$ (0.14)	-1.2%
186	N/A	175	$ 14.28	$ 14.12	$ (0.16)	-1.1%
187	N/A	200	$ 19.23	$ 19.04	$ (0.19)	-1.0%
188	N/A	225	$ 22.10	$ 21.89	$ (0.21)	-1.0%
189	N/A	250	$ 10.01	$ 9.78	$ (0.23)	-2.3%
190	N/A	275	$ 12.10	$ 11.84	$ (0.26)	-2.1%
191	N/A	300	$ 14.61	$ 14.33	$ (0.28)	-1.9%
192	N/A	325	$ 16.24	$ 15.94	$ (0.30)	-1.8%
193	N/A	350	$ 19.86	$ 19.52	$ (0.34)	-1.7%
194	N/A	375	$ 22.29	$ 21.93	$ (0.36)	-1.6%
195	N/A	400	$ 27.23	$ 26.85	$ (0.38)	-1.4%
196						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company

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197	**Private Outdoor Lighting Service (Rate POL)**					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	$ 10.76	$ 10.69	$ (0.07)	-0.7%
201	400	158	$ 27.96	$ 27.81	$ (0.15)	-0.5%
202	1,000	380	$ 49.47	$ 49.11	$ (0.36)	-0.7%
203	All Other Installations					
204	175	69	$ 17.35	$ 17.28	$ (0.07)	-0.4%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	200	88	$ 14.70	$ 14.61	$ (0.09)	-0.6%
208	400	163	$ 26.43	$ 26.27	$ (0.16)	-0.6%
209						
210	**Traffic Lighting Schedule (Rate TRF)**					
211	0	100	$ 8.24	$ 8.15	$ (0.09)	-1.1%
212	0	200	$ 16.50	$ 16.31	$ (0.19)	-1.2%
213	0	300	$ 24.75	$ 24.47	$ (0.28)	-1.1%
214	0	400	$ 32.99	$ 32.61	$ (0.38)	-1.2%
215	0	500	$ 41.25	$ 40.77	$ (0.48)	-1.2%
216	0	600	$ 49.49	$ 48.92	$ (0.57)	-1.2%

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

Then TAS = $\boxed{\left(\frac{TAC - E}{BU}\right)\left(\frac{1}{(1 - CAT)}\right)}$ $\boxed{\left(\frac{(TDC * DA) + (TEC * EA) - [(E * HDA * DA) + (E * HEA * EA)]}{BU}\right)\left(\frac{1}{(1 - CAT)}\right)}$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
TDC	=	Company's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
TEC	=	Company's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
DA	=	the percentage of the Company's TDC that is attributed to each Rate Schedule (see Schedule C-3)
EA	=	the percentage of the Company's TEC that is attributed to each Rate Schedule (see Schedule C-3)
HDA	=	Percent of OE's historical costs allocated on Demand (see Schedule D-1).
HEA	=	Percent of OE's historical costs allocated on Energy (see Schedule D-1).
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)

Calculation of Projected Transmission Cost Recovery Rider Rates

Ohio Edison Company								
Calculation		**RS**	**GS**	**GP**	**GSU**	**GT**	**LTG**	**ALL**
TDC	=	$ -	$ -	$ -	$ -	$ -	$ -	
DA	=	52.36%	24.40%	8.71%	3.09%	11.09%	0.35%	
TDC * DA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TEC	=	$ -	$ -	$ -	$ -	$ -	$ -	
EA	=	39.10%	28.34%	10.40%	3.40%	18.04%	0.73%	
TEC * EA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TAC	=	$ -	$ -	$ -	$ -	$ -	$ -	
E	=							$ 33,144,012.10
HDA	=							70.28%
DA	=	52.36%	24.40%	8.71%	3.09%	11.09%	0.35%	
E*HDA*DA	=	$ 12,197,106.97	$ 5,684,570.34	$ 2,028,765.47	$ 720,794.89	$ 2,583,535.31	$ 80,488.10	
E	=							$ 33,144,012.10
HEA	=							29.72%
EA	=	39.10%	28.34%	10.40%	3.40%	18.04%	0.73%	
E*HEA*EA	=	$ 3,850,376.43	$ 2,790,689.83	$ 1,023,790.09	$ 334,753.21	$ 1,777,026.04	$ 72,115.41	
E	=	$ 16,047,483.41	$ 8,475,260.18	$ 3,052,555.55	$ 1,055,548.10	$ 4,360,561.35	$ 152,603.51	
TAC - E	=	$ (16,047,483.41)	$ (8,475,260.18)	$ (3,052,555.55)	$ (1,055,548.10)	$ (4,360,561.35)	$ (152,603.51)	
BU	=	9,471,223,491	24,978,207	7,675,973	2,097,330	10,794,387	177,390,753	
1 / (1-CAT)	=	100.26%	100.26%	100.26%	100.26%	100.26%	100.26%	
TAS	=	-0.001699	-0.3402	-0.3987	-0.5046	-0.4050	-0.000863	

Calculation of Projected Transmission Cost Recovery Rider Rates

The Cleveland Electric Illuminating Company								
Calculation		**RS**	**GS**	**GP**	**GSU**	**GT**	**LTG**	**ALL**
TDC	=	$ -	$ -	$ -	$ -	$ -	$ -	
DA	=	44.23%	37.04%	1.09%	16.56%	0.61%	0.47%	
TDC * DA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TEC	=	$ -	$ -	$ -	$ -	$ -	$ -	
EA	=	30.88%	37.32%	1.76%	18.66%	10.11%	1.26%	
TEC * EA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TAC	=	$ -	$ -	$ -	$ -	$ -	$ -	
E	=							$ 27,591,034.55
HDA	=							59.39%
DA	=	44.23%	37.04%	1.09%	16.56%	0.61%	0.47%	
E*HDA*DA	=	$ 7,247,741.77	$ 6,069,270.92	$ 178,506.87	$ 2,712,638.50	$ 99,379.75	$ 77,512.32	
E	=							$ 27,591,034.55
HEA	=							40.61%
EA	=	30.88%	37.32%	1.76%	18.66%	10.11%	1.26%	
E*HEA*EA	=	$ 3,460,882.61	$ 4,182,631.04	$ 197,737.57	$ 2,090,696.89	$ 1,133,222.98	$ 140,813.32	
E	=	$ 10,708,624.37	$ 10,251,901.96	$ 376,244.44	$ 4,803,335.39	$ 1,232,602.74	$ 218,325.64	
TAC - E	=	$ (10,708,624.37)	$ (10,251,901.96)	$ (376,244.44)	$ (4,803,335.39)	$ (1,232,602.74)	$ (218,325.64)	
BU	=	5,627,441,149	20,941,794	1,061,367	8,565,197	4,958,430	228,964,333	
1 / (1-CAT)	=	100.26%	100.26%	100.26%	100.26%	100.26%	100.26%	
TAS	=	-0.001908	-0.4908	-0.3554	-0.5623	-0.2492	-0.000956	

Calculation of Projected Transmission Cost Recovery Rider Rates

The Toledo Edison Company								
Calculation		**RS**	**GS**	**GP**	**GSU**	**GT**	**LTG**	**ALL**
TDC	=	$ -	$ -	$ -	$ -	$ -	$ -	
DA	=	41.18%	21.49%	10.14%	0.77%	26.26%	0.16%	
TDC * DA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TEC	=	$ -	$ -	$ -	$ -	$ -	$ -	
EA	=	26.19%	22.62%	10.23%	0.92%	39.31%	0.74%	
TEC * EA	=	$ -	$ -	$ -	$ -	$ -	$ -	
TAC	=	$ -	$ -	$ -	$ -	$ -	$ -	
E	=							$ 8,247,706.69
HDA	=							65.72%
DA	=	41.18%	21.49%	10.14%	0.77%	26.26%	0.16%	
E*HDA*DA	=	$ 2,232,250.96	$ 1,164,670.48	$ 549,788.21	$ 41,831.43	$ 1,423,494.38	$ 8,752.29	
E	=							$ 8,247,706.69
HEA	=							34.28%
EA	=	26.19%	22.62%	10.23%	0.92%	39.31%	0.74%	
E*HEA*EA	=	$ 740,256.79	$ 639,350.21	$ 289,215.64	$ 25,889.42	$ 1,111,324.54	$ 20,882.33	
E	=	$ 2,972,507.75	$ 1,804,020.69	$ 839,003.85	$ 67,720.86	$ 2,534,818.92	$ 29,634.62	
TAC - E	=	$ (2,972,507.75)	$ (1,804,020.69)	$ (839,003.85)	$ (67,720.86)	$ (2,534,818.92)	$ (29,634.62)	
BU	=	2,537,236,287	5,787,321	2,569,890	147,670	8,342,489	71,574,358	
1 / (1-CAT)	=	100.26%	100.26%	100.26%	100.26%	100.26%	100.26%	
TAS	=	-0.001175	-0.3125	-0.3273	-0.4598	-0.3046	-0.000415	

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Demand Allocators
This schedule provides the 4 summer system coincident peaks for the Ohio Companies' customers. The customers' peak has been adjusted to model 2009 coincident peaks consistent with 2010 energy sales.

Ohio Operating Company	Customer Class	Company Peak (kW) June 2009	Company Peak (kW) July 2009	Company Peak (kW) Aug 2009	Company Peak (kW) Sep 2009	Company Peak (kW) Total	% of Total
OE	RS	2,377,189	2,824,676	2,973,319	1,807,630	9,982,814	**52.36%**
	GS	1,185,557	1,192,135	1,391,509	883,378	4,652,580	**24.40%**
	GP	411,970	414,461	435,386	398,642	1,660,458	**8.71%**
	GSUB	140,437	146,906	160,786	141,811	589,940	**3.09%**
	GT	531,416	498,100	536,819	548,180	2,114,514	**11.09%**
	LTG	16,206	14,989	14,888	19,793	65,876	**0.35%**
	TOTAL	4,662,774	5,091,267	5,512,707	3,799,434	19,066,183	100.00%
CEI	RS	1,459,179	1,893,003	1,797,735	1,159,895	6,309,812	**44.23%**
	GS	1,359,638	1,291,775	1,447,620	1,184,814	5,283,847	**37.04%**
	GP	34,768	40,991	41,798	37,850	155,406	**1.09%**
	GSUB	551,025	567,906	620,209	622,456	2,361,596	**16.56%**
	GT	24,451	21,493	22,639	17,936	86,519	**0.61%**
	LTG	14,483	13,871	13,418	25,710	67,481	**0.47%**
	TOTAL	3,443,544	3,829,037	3,943,419	3,048,662	14,264,661	100.00%
TE	RS	736,393	900,188	863,753	486,785	2,987,120	**41.18%**
	GS	393,030	392,103	452,788	320,599	1,558,521	**21.49%**
	GP	187,596	175,939	207,809	164,363	735,707	**10.14%**
	GSUB	13,066	15,933	15,601	11,377	55,977	**0.77%**
	GT	476,069	460,877	483,740	484,183	1,904,870	**26.26%**
	LTG	315	296	267	10,834	11,712	**0.16%**
	TOTAL	1,806,470	1,945,337	2,023,958	1,478,143	7,253,908	100.00%

Note: Percentages in **BOLD** are referenced in Schedule C-3 as "DA".

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Energy Allocators

Ohio Operating Company	Customer Class	Billing Units (kWh)	Loss Factor	Sales Including T&D Losses	Energy Allocation Factor
OE	RS	9,471,223,491	9.486%	10,369,663,751	**39.10%**
	GS	6,864,587,805	9.486%	7,515,762,604	**28.34%**
	GP	2,606,418,846	5.786%	2,757,226,241	**10.40%**
	GSU	876,253,882	2.886%	901,542,569	**3.40%**
	GT	4,580,290,406	4.487%	4,785,808,036	**18.04%**
	LTG	177,390,753	9.486%	194,218,039	**0.73%**
	TOTAL	24,576,165,182		26,524,221,240	100.00%
CEI	RS	5,627,441,149	9.486%	6,161,260,217	**30.88%**
	GS	6,801,013,704	9.486%	7,446,157,863	**37.32%**
	GP	332,769,635	5.786%	352,023,686	**1.76%**
	GSU	3,617,574,417	2.886%	3,721,977,615	**18.66%**
	GT	1,930,793,365	4.487%	2,017,428,064	**10.11%**
	LTG	228,964,333	9.486%	250,683,890	**1.26%**
	TOTAL	18,538,556,603		19,949,531,334	100.00%
TE	RS	2,537,236,287	9.486%	2,777,918,521	**26.19%**
	GS	2,191,378,160	9.486%	2,399,252,292	**22.62%**
	GP	1,025,960,599	5.786%	1,085,322,679	**10.23%**
	GSU	94,428,526	2.886%	97,153,734	**0.92%**
	GT	3,991,312,647	4.487%	4,170,402,846	**39.31%**
	LTG	71,574,358	9.486%	78,363,902	**0.74%**
	TOTAL	9,911,890,577		10,608,413,973	100.00%

Source: 2010 forecasted kWh as of 10/13/2009

Note: Values in **BOLD** are referenced in Schedule C-3 as "EA".

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	Ohio Edison											
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
1	Revenues Excluding CAT	Schedule D-2	$ 14,487,678	$ 14,139,943	$ 18,263,532	$ 18,582,145	$ 15,778,327	$ 15,200,042	$ 12,722,518	$ 13,409,266	$ 999,790	$ 939,645	$ 473,621	$ 360,948
2	Expenses	Schedule D-1	$ 12,217,838	$ 12,289,409	$ 23,458,064	$ 8,526,122	$ 10,522,943	$ 7,441,293	$ 8,369,857	$ 9,356,369	$ 1,195,185	$ 1,357,704	$ 366,441	$ (94,454)
3	Monthly TAS Principal	L2 - L1	$ (2,269,840)	$ (1,850,533)	$ 5,194,533	$ (10,056,023)	$ (5,255,384)	$ (7,758,750)	$ (4,352,661)	$ (4,052,898)	$ 195,396	$ 418,059	$ (107,179)	$ (455,402)
4	Interest Base	L3/2 + Prev L11	$ (1,134,920)	$ (3,201,840)	$ (1,548,838)	$ (3,988,773)	$ (11,668,143)	$ (18,238,801)	$ (24,393,908)	$ (28,729,634)	$ (30,814,962)	$ (30,676,176)	$ (30,687,921)	$ (31,136,461)
5	Annual Embedded Cost of Long-Term Debt	Treasury	7.12%	7.12%	7.12%	7.12%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5933%	0.5933%	0.5933%	0.5933%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%
7	Monthly TAS Interest	L4 * L6	$ (6,733.86)	$ (18,997.58)	$ (9,189.77)	$ (23,666.72)	$ (63,591.38)	$ (99,401.47)	$ (132,946.80)	$ (156,576.51)	$ (167,941.54)	$ (167,185.16)	$ (167,249.17)	$ (169,693.71)
8	Monthly TAS Principal and Interest	L3 + L7	$ (2,276,573)	$ (1,869,531)	$ 5,185,343	$ (10,079,690)	$ (5,318,975)	$ (7,858,151)	$ (4,485,608)	$ (4,209,474)	$ 27,454	$ 250,874	$ (274,428)	$ (625,096)
9	Cumulative TAS Principal	L3 + Prev L9	$ (2,269,840)	$ (4,120,373)	$ 1,074,160	$ (8,981,863)	$ (14,237,247)	$ (21,995,997)	$ (26,348,658)	$ (30,401,555)	$ (30,206,160)	$ (29,788,101)	$ (29,895,280)	$ (30,350,683)
10	Cumulative TAS Interest	L7 + Prev L10	$ (6,734)	$ (25,731)	$ (34,921)	$ (58,588)	$ (122,179)	$ (221,581)	$ (354,528)	$ (511,104)	$ (679,046)	$ (846,231)	$ (1,013,480)	$ (1,183,174)
11	Total Cumulative TAS Principal and Interest	L8 + L9	$ (2,276,573)	$ (4,146,104)	$ 1,039,238	$ (9,040,451)	$ (14,359,426)	$ (22,217,577)	$ (26,703,185)	$ (30,912,659)	$ (30,885,205)	$ (30,634,332)	$ (30,908,760)	$ (31,533,856)

12	Total to be Reconciled through September 2009	Sept L11	$ (31,533,856)
13	October 2009 Interest	L18*L12	$ (171,860)
14	November 2009 Interest	L18*(L12+L13)	$ (172,796)
15	December 2009 Interest	L18*(L12+L13+L14)	$ (173,738)
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	$ (32,052,250)
17	Incremental Monthly Recovery	L16 / 12	$ (2,671,021)
18	Monthly Nominal Interest Rate	Sept L6	0.5450%

			Ohio Edison											
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month		$ (30,716,739)	$ (28,045,719)	$ (25,374,698)	$ (22,703,677)	$ (20,032,656)	$ (17,361,635)	$ (14,690,615)	$ (12,019,594)	$ (9,348,573)	$ (6,677,552)	$ (4,006,531)	$ (1,335,510)
20	Interest Earned During Month		$ (167,406)	$ (153,762)	$ (140,042)	$ (126,249)	$ (112,380)	$ (98,435)	$ (84,414)	$ (70,317)	$ (56,144)	$ (41,893)	$ (27,564)	$ (13,157)
21	Cumulative Interest		$ (167,406)	$ (321,168)	$ (461,210)	$ (587,459)	$ (699,838)	$ (798,274)	$ (882,688)	$ (953,005)	$ (1,009,149)	$ (1,051,042)	$ (1,078,605)	$ (1,091,762)
22	Total Interest Earned January 2010 - December 2010	Dec L21	$ (1,091,762)											
23	Total to be Reconciled January 2010 - December 2010	L16+L22	**$ (33,144,012)**											

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	The Cleveland Electric Illuminating Company											
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
1	Revenues Excluding CAT	Schedule D-2	$ 8,765,332	$ 8,634,748	$ 10,530,124	$ 10,249,489	$ 10,248,495	$ 10,604,514	$ 9,800,008	$ 10,085,015	$ 157,290	$ 82,687	$ (82,705)	$ (70,101)
2	Expenses	Schedule D-1	$ 7,527,753	$ 7,877,416	$ 16,828,472	$ 3,630,792	$ 4,858,027	$ 3,196,546	$ 4,075,985	$ 5,471,302	$ 316,826	$ 417,625	$ (164,816)	$ (392,419)
3	Monthly TAS Principal	L2 - L1	$ (1,237,579)	$ (757,332)	$ 6,298,348	$ (6,618,697)	$ (5,390,468)	$ (7,407,969)	$ (5,724,023)	$ (4,613,713)	$ 159,536	$ 334,938	$ (82,111)	$ (322,318)
4	Interest Base	L3/2 + Prev L11	$ (618,790)	$ (1,619,623)	$ 1,141,450	$ 987,925	$ (5,010,903)	$ (11,439,310)	$ (18,071,940)	$ (23,346,077)	$ (25,700,401)	$ (25,593,231)	$ (25,606,301)	$ (25,948,070)
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.55%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.54%	6.54%	6.54%	6.54%	6.54%
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5458%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%
7	Monthly TAS Interest	L4 * L6	$ (3,377.56)	$ (9,434.30)	$ 6,648.95	$ 5,754.66	$ (29,188.51)	$ (66,633.98)	$ (105,269.05)	$ (127,236.12)	$ (140,067.19)	$ (139,483.11)	$ (139,554.34)	$ (141,416.98)
8	Monthly TAS Principal and Interest	L3 + L7	$ (1,240,957)	$ (766,766)	$ 6,304,997	$ (6,612,943)	$ (5,419,656)	$ (7,474,603)	$ (5,829,292)	$ (4,740,949)	$ 19,469	$ 195,455	$ (221,666)	$ (463,735)
9	Cumulative TAS Principal	L3 + Prev L9	$ (1,237,579)	$ (1,994,912)	$ 4,303,436	$ (2,315,261)	$ (7,705,729)	$ (15,113,697)	$ (20,837,720)	$ (25,451,433)	$ (25,291,898)	$ (24,956,959)	$ (25,039,071)	$ (25,361,388)
10	Cumulative TAS Interest	L7 + Prev L10	$ (3,378)	$ (12,812)	$ (6,163)	$ (408)	$ (29,597)	$ (96,231)	$ (201,500)	$ (328,736)	$ (468,803)	$ (608,286)	$ (747,841)	$ (889,258)
11	Total Cumulative TAS Principal and Interest	L8 + L9	$ (1,240,957)	$ (2,007,724)	$ 4,297,273	$ (2,315,669)	$ (7,735,326)	$ (15,209,928)	$ (21,039,220)	$ (25,780,169)	$ (25,760,701)	$ (25,565,245)	$ (25,786,911)	$ (26,250,646)

12	Total to be Reconciled through September 2009	Sept L11	$ (26,250,646)
13	October 2009 Interest	L18*L12	$ (143,066)
14	November 2009 Interest	L18*(L12+L13)	$ (143,846)
15	December 2009 Interest	L18*(L12+L13+L14)	$ (144,630)
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	$ (26,682,187)
17	Incremental Monthly Recovery	L16 / 12	$ (2,223,516)
18	Monthly Nominal Interest Rate	Sept L6	0.5450%

			The Cleveland Electric Illuminating Company											
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month		$ (25,570,429)	$ (23,346,914)	$ (21,123,398)	$ (18,899,883)	$ (16,676,367)	$ (14,452,851)	$ (12,229,336)	$ (10,005,820)	$ (7,782,305)	$ (5,558,789)	$ (3,335,273)	$ (1,111,758)
20	Interest Earned During Month		$ (139,359)	$ (128,000)	$ (116,580)	$ (105,097)	$ (93,551)	$ (81,943)	$ (70,272)	$ (58,536)	$ (46,737)	$ (34,874)	$ (22,946)	$ (10,953)
21	Cumulative Interest		$ (139,359)	$ (267,359)	$ (383,939)	$ (489,035)	$ (582,587)	$ (664,530)	$ (734,802)	$ (793,338)	$ (840,075)	$ (874,949)	$ (897,895)	$ (908,847)
22	Total Interest Earned January 2010 - December 2010	Dec L21	$ (908,847)											
23	Total to be Reconciled January 2010 - December 2010	L16+L22	**$ (27,591,035)**											

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	The Toledo Edison Company											
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
1	Revenues Excluding CAT	Schedule D-2	$ 5,026,186	$ 5,091,666	$ 6,495,021	$ 7,170,672	$ 6,136,205	$ 6,301,846	$ 5,648,892	$ 5,674,820	$ 1,156,960	$ 1,028,954	$ 1,003,674	$ 777,192
2	Expenses	Schedule D-1	$ 5,329,705	$ 5,320,351	$ 10,757,995	$ 3,529,920	$ 4,228,402	$ 3,160,087	$ 3,543,778	$ 3,998,865	$ 1,241,709	$ 1,210,675	$ 959,147	$ 593,863
3	Monthly TAS Principal	L2 - L1	$ 303,519	$ 228,685	$ 4,262,974	$ (3,640,753)	$ (1,907,803)	$ (3,141,758)	$ (2,105,114)	$ (1,675,955)	$ 84,749	$ 181,721	$ (44,527)	$ (183,329)
4	Interest Base	L3/2 + Prev L11	$ 151,759	$ 418,649	$ 2,666,653	$ 2,991,608	$ 232,861	$ (2,290,651)	$ (4,926,571)	$ (6,843,956)	$ (7,676,858)	$ (7,585,462)	$ (7,558,206)	$ (7,713,326)
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.23%	6.23%	6.23%	6.23%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5192%	0.5192%	0.5192%	0.5192%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%	0.5450%
7	Monthly TAS Interest	L4 * L6	$ 787.88	$ 2,173.49	$ 13,844.37	$ 15,531.43	$ 1,269.09	$ (12,484.05)	$ (26,849.81)	$ (37,299.56)	$ (41,838.88)	$ (41,340.77)	$ (41,192.22)	$ (42,037.63)
8	Monthly TAS Principal and Interest	L3 + L7	$ 304,307	$ 230,859	$ 4,276,818	$ (3,625,221)	$ (1,906,534)	$ (3,154,242)	$ (2,131,964)	$ (1,713,255)	$ 42,910	$ 140,380	$ (85,719)	$ (225,367)
9	Cumulative TAS Principal	L3 + Prev L9	$ 303,519	$ 532,204	$ 4,795,178	$ 1,154,425	$ (753,378)	$ (3,895,136)	$ (6,000,250)	$ (7,676,206)	$ (7,591,457)	$ (7,409,736)	$ (7,454,263)	$ (7,637,592)
10	Cumulative TAS Interest	L7 + Prev L10	$ 788	$ 2,961	$ 16,806	$ 32,337	$ 33,606	$ 21,122	$ (5,728)	$ (43,027)	$ (84,866)	$ (126,207)	$ (167,399)	$ (209,437)
11	Total Cumulative TAS Principal and Interest	L8 + L9	$ 304,307	$ 535,166	$ 4,811,984	$ 1,186,763	$ (719,771)	$ (3,874,014)	$ (6,005,978)	$ (7,719,233)	$ (7,676,323)	$ (7,535,942)	$ (7,621,662)	$ (7,847,028)

12	Total to be Reconciled through September 2009	Sept L11	$ (7,847,028)
13	October 2009 Interest	L18*L12	$ (42,766)
14	November 2009 Interest	L18*(L12+L13)	$ (42,999)
15	December 2009 Interest	L18*(L12+L13+L14)	$ (43,234)
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	$ (7,976,028)
17	Incremental Monthly Recovery	L16 / 12	$ (664,669)
18	Monthly Nominal Interest Rate	Sept L6	0.5450%

		The Toledo Edison Company											
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month	$ (7,643,693)	$ (6,979,024)	$ (6,314,355)	$ (5,649,686)	$ (4,985,017)	$ (4,320,348)	$ (3,655,679)	$ (2,991,010)	$ (2,326,341)	$ (1,661,672)	$ (997,003)	$ (332,334)
20	Interest Earned During Month	$ (41,658)	$ (38,263)	$ (34,849)	$ (31,416)	$ (27,965)	$ (24,495)	$ (21,006)	$ (17,498)	$ (13,971)	$ (10,425)	$ (6,859)	$ (3,274)
21	Cumulative Interest	$ (41,658)	$ (79,921)	$ (114,770)	$ (146,186)	$ (174,151)	$ (198,646)	$ (219,652)	$ (237,150)	$ (251,121)	$ (261,546)	$ (268,405)	$ (271,679)

22	Total Interest Earned January 2010 - December 2010	Dec L21	$ (271,679)
23	Total to be Reconciled January 2010 - December 2010	L16+L22	**$ (8,247,707)**

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Summary: Amended Application Revision to initial filing dated October 16, 2009. electronically filed by Ms. Meghan C. Moreland on behalf of FirstEnergy and Warvell, Kevin Mr.