FirstEnergy

76 South Main St.
Akron, Ohio 44308

December 1, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 07-0551-EL-AIR
89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Order of January 21, 2009, in the above mentioned case, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DSM and its associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 07-0551-EL-AIR and 89-6006-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,

William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective Date
TABLE OF CONTENTS	1	01-01-10
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	05-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	01-01-09

TABLE OF CONTENTS

RIDERS	Sheet	Effective Date
Partial Service	24	01-01-09
Summary	80	10-27-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	10-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	10-01-09
Demand Side Management	97	01-01-10
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	10-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	10-01-09
Non-Distribution Uncollectible	110	10-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	10-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.017¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = [((ADB - ADFIT) x CC + AMORT + RA) / PS] x [1 / (1-CAT)], rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/1/2009 3:13:06 PM

in

Case No(s). 07-0551-EL-AIR, 89-6006-EL-TRF

Summary: Tariff on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DSM and its associated pages. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.