Duke Energy®

FILE

139 East Fourth Street, R. 25 At II
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-419-1837
Fax: 513-419-1846
dianne.kuhnell@duke-energy.com

Dianne B. Kuhnell
Senior Paralegal

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PUCO

VIA OVERNIGHT MAIL

November 25, 2009

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Pre-Filing Notice in Case Nos. 09-1849-GA-UNC and 09-1850-GA-ATA

Dear Docketing:

Enclosed are one original and 15 copies of a Pre-Filing Notice of Duke Energy Ohio for the Annual Adjustment of Rider AMRP in the above-referenced cases. Please return a file-stamped copy of two extra copies in the enclosed, return-addressed envelope.

Should you have any questions, please call me at 513-419-1837.

Very truly yours,

Dianne Kuhnell

Dianne Kuhnell
Senior Paralegal

Enclosures

cc: All counsel of record (w/encl.)

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application of Duke Energy Ohio for an Adjustment to Rider AMRP Rates	)))	Case No. 09-1849-GA-UNC
In the Matter of the Application of Duke Energy Ohio for Tariff Approval	)))	Case No. 09-1850-GA-ATA

PRE-FILING NOTICE
OF DUKE ENERGY OHIO

November 27, 2009

300958

Duke Energy

JULIE S. JANSON
President

Duke Energy Ohio, Inc.
Duke Energy Kentucky, Inc.
139 E. Fourth Street
EA503
Cincinnati, OH 45202

513-419-5757
513-419-5842 fax
julie.janson@duke-energy.com

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Attention:

Ms. Renee J. Jenkins
Secretary to the Commission

Mr. Steven R. Brennen
Director, Utilities Department

Ms. Doris McCarter
Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application of Duke Energy Ohio for an Adjustment to Rider AMRP Rates	)))	Case No. 09-1849-GA-UNC
In the Matter of the Application of Duke Energy Ohio for Tariff Approval	)))	Case No. 09-1850-GA-ATA

To The Honorable Public Utilities Commission of Ohio:

Pursuant to R. C. 4909.43(B) and Chapter I, General Instructions (B) of the Standard Filing Requirements, Section 4901-7-01 of the Commission's Code of Rules and Regulations, notice is hereby given that Duke Energy Ohio, Inc. (Duke Energy Ohio) intends to file with this Commission an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B) of the Standard Filing Requirements, OAC 4901-7-01:

Tab 1

B(1)(a) PFN Exhibit 1	Statement of Notice of Intent to File/Service Area Included/Proposed Test Year/Date Certain

Tab 2

B(1)(b) PFN Exhibit 2	Municipalities to be included in the Application Names and addresses of mayors and clerks Names and addresses of legislative authorities

Tab 3

B(1)(c) PFN Exhibit 3 Proposed tariff schedules and current tariff schedules

Tab 4

B(1)(d) PFN Exhibit 4 Schedule E-5 Typical Bill Comparison

Tab 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates)

Tab 6

List of intervenors and interested parties in Duke Energy Ohio's last gas rate case, Case No. 07-589-GA-AIR.

Tab 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Tab 5. Such notice letter was sent to each mayor, clerk and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case and any other parties who have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Tab 6.

Please date-stamp the four extra copies of this Notice and return in the postage-paid envelope.

Thank you.

Very truly yours,

Julia S. Janson

Julia S. Janson
President
Duke Energy Ohio

DUKE ENERGY OHIO

NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file for an adjustment to Rider AMRP rates, and application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates, and application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2009

Date Certain – December 31, 2009

I. List of municipalities with gas service by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio:

Village of Aberdeen
Village of Addyston
Village of Amberley Village
Village of Amelia
Village of Arlington Heights
Village of Batavia
Village of Bethel
Village of Blanchester
City of Blue Ash
Village of Carlisle
City of Cheviot
City of Cincinnati
Village of Cleves
City of Deer Park
Village of Elmwood Place
Village of Evendale
Village of Fairfax
City of Fairfield
Village of Fayetteville
Village of Felicity
City of Forest Park
City of Franklin
Village of Georgetown
Village of Glendale
City of Golf Manor
City of Greenhills
Village of Hamersville
City of Hamilton
Village of Harrison
Village of Higginsport
Village of Indian Hill
Village of Jacksonburg
City of Lebanon
Village of Lincoln Heights
City of Lockland
City of Loveland
City of Madeira
Village of Maineville
Village of Manchester
Village of Mariemont

City of Mason
City of Middletown
Village of Midland
City of Milford
Village of Millville
Village of Monroe
City of Montgomery
Village of Morrow
City of Moscow
City of Mt. Healthy
Village of Mt. Orab
Village of Neville
Village of New Miami
Village of New Richmond
Village of Newtonsville
Village of Newtown
Village of North Bend
Village of Owensville
City of Oxford
City of North College Hill
City of Norwood
Village of Pleasant Plain
City of Reading
Village of Ripley
Village of Russellville
City of St. Bernard
Village of St. Martin
Village of Seven Mile
City of Sharonville
City of Silverton
Village of South Lebanon
Village of Springboro
City of Springdale
Village of Terrace Park
City of Trenton
City of West Chester
Village of West Elkon
Village of West Union
Village of Williamsburg
Village of Woodlawn
City of Wyoming

II. Applicable Mayor and Clerk of each municipality served by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio notified of the proposed adjustment to the Rider AMRP rate.

MAYOR	**CLERK**
The Honorable Garland Renchen Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101	Rhonda Bothman, Fiscal Officer Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101
The Honorable Daniel L. Pillow Village of Addyston 235 Main Street Addyston, Ohio 45001	Margaret Dozier, Clerk of Council Village of Addyston 235 Main Street Addyston, Ohio 45001
The Honorable Charles Kamine Village of Amberley Village 7149 Ridge Road Cincinnati, Ohio 45237	Nicole Browder, Clerk of Council Village of Amberley Village 7149 Ridge Road Cincinnati, Ohio 45237
The Honorable Leroy Ellington Village of Amelia 44 W. Main Street Amelia, Ohio 45102	Andrew Parker, Clerk of Council Village of Amelia 44 W. Main Street Amelia, Ohio 45102
The Honorable Joseph Harper Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215	Steve Surber, Clerk of Council Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215
The Honorable John Thebout Village of Batavia 389 Main Street Batavia, Ohio 45103	Angel Burton, Clerk of Council Village of Batavia 389 Main Street Batavia, Ohio 45103
The Honorable Travis Dotson Village of Bethel 120 N. Main Street Bethel, Ohio 45106	Clarissa McCoy, Fiscal Officer Village of Bethel 120 N. Main Street Bethel, Ohio 45106
The Honorable Chap Hollon Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107	Patti Loftin , Clerk of Council Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107

MAYOR	**CLERK**
The Honorable Robert J. Buckman City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242	Jamie Eifert, Clerk of Council City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242
The Honorable Tim Humphries City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005	Flo Estes, Clerk of Council City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005
The Honorable Samuel D. Keller City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211	Susan Morganroth, Clerk of Council City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211
The Honorable Mark Mallory City of Cincinnati City Hall – 801 Plum Street Cincinnati, Ohio 45202	Melissa Autry, Clerk of Council City of Cincinnati City Hall – 801 Plum Street Cincinnati, Ohio 45202
The Honorable Danny Stacy Village of Cleves 101 N. Miami Cleves, Ohio 45002	Linda Bolton, Clerk of Council Village of Cleves 101 N. Miami Cleves, Ohio 45002
The Honorable David Collins City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236	Laura Hughes, Clerk of Council City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236
The Honorable Richard Ellison Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216	Rita Blair, Clerk/Treasurer Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216
The Honorable Don J. Apking Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241	Barb Rohs, Clerk of Council Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241
The Honorable Theodore Shannon, Jr. Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227	Walter Knabb, Clerk/Treasurer Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227
The Honorable Mayor Ron D'Epifanio City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014	Dena Morsch, Clerk of Council City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014

MAYOR	**CLERK**
The Honorable Charles Johnson City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240	Sally Huffman, Clerk of Council City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240
The Honorable Scott Lipps City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005	Dorothy Jane McGee, Clerk of Council City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005
The Honorable Dale E. Cahall Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121	Vickie Bradley, Clerk of Council Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121
The Honorable Joseph Hubbard Village of Glendale 30 Village Square Cincinnati, Ohio 45246	W. Charles Ehlers, Clerk of Council Village of Glendale 30 Village Square Cincinnati, Ohio 45246
The Honorable Alan Zaffiro Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237	Gregory Doering, Clerk of Council Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237
The Honorable Oscar Hoffmann Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218	Mary Joy Hoffmann, Clerk of Council Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218
The Honorable Laurance D. Talbott Village of Hamersville 202 W. Main Street Hamersville, Ohio 45130	Tammie Ogle, Clerk of Council Village of Hamersville 202 W. Main Street Hamersville, Ohio 45130
The Honorable Donald Ryan City of Hamilton 345 High Street Hamilton, Ohio 45011	Ina Allen, Clerk of Council City of Hamilton 345 High Street Hamilton, Ohio 45011
The Honorable Joel McGuire City of Harrison 300 George Street Harrison, Ohio 45030	Carol Wiwi, Clerk of Council City of Harrison 300 George Street Harrison, Ohio 45030
The Honorable Eppa Rixey, IV Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243	Paul C. Riordan, Clerk of Council Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243

MAYOR	**CLERK**
The Honorable Amy Brewer City of Lebanon 50 S. Broadway Lebanon, Ohio 45036	Sharre Dick, Clerk of Council City of Lebanon 50 S. Broadway Lebanon, Ohio 45036
The Honorable LaVerne Mitchell Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215	Elizabeth Smith, Clerk of Council Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215
The Honorable Jim Brown City of Lockland 101 N. Cooper Lockland, Ohio 45215	Wayne Poe, Clerk of Council City of Lockland 101 N. Cooper Lockland, Ohio 45215
The Honorable Rob Weisgerber City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140	Linda Cox, Clerk of Council City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140
The Honorable David Sams City of Madeira 7141 Miami Avenue Madeira, Ohio 45243	Diane Novakov, Clerk of Council City of Madeira 7141 Miami Avenue Madeira, Ohio 45243
The Honorable Alice McCreary Village of Manchester 806 Linda Vista Drive Manchester, Ohio 45144	Jacqueline Smith, Clerk of Council Village of Manchester 806 Linda Vista Drive Manchester, Ohio 45144
The Honorable Don Policastro Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227	Paul Tontillo, Clerk of Council Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227
The Honorable Thomas Grossmann City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040-1699	Teresa Schulte, Clerk of Council City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040-1699
The Honorable Larry Mulligan, Jr. City of Middletown One Donham Plaza Middletown, Ohio 45042	Sarah "Betsy" Parr, Clerk of Council City of Middletown One Donham Plaza Middletown, Ohio 45042
The Honorable David Hunter City of Milford 745 Center Street Milford, Ohio 45150	Joan Trilety, Clerk of Council City of Milford 745 Center Street Milford, Ohio 45150

MAYOR	**CLERK**
The Honorable Robert Settles, Sr. Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013	Brenda Johnson, Fiscal Officer/Treasurer Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013
The Honorable Robert Routson City of Monroe 233 S. Main Street P.O. Box 330 Monroe, Ohio 45050	Angela Wasson, Clerk of Council City of Monroe 233 S. Main Street P.O. Box 330 Monroe, Ohio 45050
The Honorable Gerri Harbison City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242	Susan Hamm, Clerk of Council City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242
The Honorable Michael Erwin Village of Morrow 150 E. Pike Street Morrow, Ohio 45152	Tina Browning, Clerk/Treasurer Village of Morrow 150 E. Pike Street Morrow, Ohio 45152
The Honorable Joseph T. Roetting City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45152	Margie Roulier, Clerk of Council City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45152
The Honorable Bruce Lunsford Village of Mt. Orab 211 S. High Street P.O. Box 466 Mt. Orab, Ohio 45154	Michael Boyd, Clerk of Council Village of Mt. Orab 211 S. High Street P.O. Box 466 Mt. Orab, Ohio 45154
The Honorable Emma Jean Butler Village of New Miami 268 Whitaker Hamilton, Ohio 45011	Joseph Ebbing , Clerk/Treasurer Village of New Miami 268 Whitaker Hamilton, Ohio 45011
The Honorable Ramona Carr Village of New Richmond 102 Willow Street New Richmond, Ohio 45157	Donna Hammons, Clerk/Treasurer Village of New Richmond 102 Willow Street New Richmond, Ohio 45157
The Honorable Curt Cosby Village of Newtown 3536 Church Street Cincinnati, Ohio 45244	Keri Everett, Clerk of Council Village of Newtown 3536 Church Street Cincinnati, Ohio 45244
The Honorable Terry Simpson Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052	Sheryl Ross, Clerk of Council Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052

MAYOR	**CLERK**
The Honorable Daniel R. Brooks City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239	Kathy Riga, Clerk of Council City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239
The Honorable Thomas F. Williams City of Norwood 4645 Montgomery Road Norwood, Ohio 45212	Brian Mumper, Clerk of Council City of Norwood 4645 Montgomery Road Norwood, Ohio 45212
The Honorable Robert P. Bemmes City of Reading 1000 Market Street Reading, Ohio 45215	David Pflanz, Clerk of Council City of Reading 1000 Market Street Reading, Ohio 45215
The Honorable Tom Leonard Village of Ripley 123 Waterworks Road Ripley, Ohio 45167	Lesley Myers, Clerk of Council Village of Ripley P.O. Box 219 Ripley, Ohio 45167
The Honorable William Burkhardt City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217	Sue M. Kathman , Clerk of Council City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217
The Honorable Vivian Gorsuch Village of Seven Mile 113 S. Main Street Seven Mile, Ohio 45062	Laura L. Oliver , Fiscal Officer/Treasurer Village of Seven Mile 213 S. Main Street Seven Mile, Ohio 45062
The Honorable Virgil Lovitt, II City of Sharonville 10900 Reading Road Sharonville, Ohio 45241	Martha Cross Funk, Clerk of Council City of Sharonville 10900 Reading Road Sharonville, Ohio 45241
The Honorable John A. Smith City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236	Meredith George, Clerk of Council City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236
The Honorable James D. Smith Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065	Sharon Louallen, Clerk of Council Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065
The Honorable John Agenbroad City of Springboro 320 W. Central Springboro, Ohio 45066	Lori Martin, Clerk of Council City of Springboro 320 W. Central Springboro, Ohio 45066

MAYOR	CLERK
The Honorable Doyle Webster City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246	Kathy McNear, Clerk of Council City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246
The Honorable Jay Gohman Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174	Laurie Baird, Clerk of Council Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174
The Honorable Rhonda Freeze City of Trenton 11 E. State Street Trenton, Ohio 45067	Julie Muterspaw, Clerk of Council City of Trenton 11 E. State Street Trenton, Ohio 45067
The Honorable Donald Kirker Village of West Union 923 Sunrise Avenue West Union, Ohio 45693	Tanya Johnson, Clerk of Council Village of West Union 923 Sunrise Avenue West Union, Ohio 45693
The Honorable Mary Ann Lefker Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176	Michael G. Murray, Clerk/Council Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176
The Honorable Johnnie L. Rabb Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215	Sally Huffman , Clerk of Council Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215
The Honorable Barry Porter City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215	Patricia Colvin , Clerk of Council City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215
The Honorable Larry Leslie Village of Chilo P.O. Box 117 Chilo, Ohio 45112	Rosemary Leslie, Clerk of Council Village of Chilo P.O. Box 117 Chilo, Ohio 45112
The Honorable Jerry Ross Village of Felicity P.O. Box 613 Felicity, Ohio 45120	Heather McIntyre, Clerk of Council Village of Felicity P.O. Box 613 Felicity, Ohio 45120
The Honorable Michael A. Sword Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042	Eric Cox, Clerk of Council Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042

MAYOR	**CLERK**
The Honorable Betty Lucas Village of Neville P.O. Box 122 Neville, Ohio 45156	Tim Pulskamp, Clerk of Council Village of Neville P.O. Box 122 Neville, Ohio 45156
The Honorable Timothy D. Suter City of Moscow 79 Elizabeth Street Moscow, Ohio 45153	Karen Skeene, Clerk of Council City of Moscow 79 Elizabeth Street Moscow, Ohio 45153
The Honorable Phillip L. Peterson Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158	Dawn Werner, Clerk of Council Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158
The Honorable Rick McEvoy Village of Owensville P.O. Box 490 115 West Main Street Owensville, Ohio 45160	Marlene Bauer, Clerk of Council Village of Owensville P.O. Box 490 115 West Main Street Owensville, Ohio 45160
The Honorable Prudence Dana City of Oxford 101 East High Street Oxford, Ohio 45056	Donna Heck, Clerk of Council City of Oxford 101 East High Street Oxford, Ohio 45056
The Honorable Charles Pennington Village of West Elkton 135 North Main Street P.O. Box 180 West Elkton, Ohio 45070	Leah Crawford, Clerk of Council Village of West Elkton 135 North Main Street P.O. Box 180 West Elkton, Ohio 45070
The Honorable Jim Jackson, Mayor Village of College Corner 114 State Line Road College Corner, Ohio 45003	Cheryl Hampton, Clerk of Council Village of College Corner 114 State Line Road College Corner, Ohio 45003
The Honorable Jason Kirschner Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131	Jerry A. Green, Clerk of Council Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131
The Honorable Bernie Vilvens Village of Fayetteville Box 19 Fayetteville, Ohio 45118	Barbara Kiley, Clerk of Council Village of Fayetteville Box 19 Fayetteville, Ohio 45118
The Honorable Mayor Village of Midland P.O. Box 571 Midland, Ohio 45148	Clerk of Council Village of Midland P.O. Box 571 Midland, Ohio 45148

MAYOR	**CLERK**
The Honorable Veronica Gelter Village of Russelville 401 N. Columbus Russelville, Ohio 45168	Clerk of Council Village of Russelville 401 N. Colubus Russelville, Ohio 45168
The Honorable Mayor Village of St. Martin P.O. Box 213 Fayetteville, Ohio 45118	Clerk of Council Village of St. Martin P.O. Box 213 Fayetteville, Ohio 45118
The Honorable Mayor Village of Butlerville 8671 St. Rt. 132 Pleasant Plain, Ohio 45162	Clerk of Council Village of Butlerville 8546 St. Rt. 132 Pleasant Plain, Ohio 45162
The Honorable Dale Marconet Village of Maineville 8188 S. St. Rt 48 Maineville, Ohio 45039	Clerk of Council Village of Maineville 69 West Foster-Maineville Road Maineville, Ohio 45039
The Honorable Katherine Whitacre Village of Pleasant Plain 10120 Pleasant Plain Road Pleasant Plain, Ohio 45162	Carole Goodwin, Clerk of Council Village of Pleasant Plain 10092 St. Rt. 132 P.O. Box 62 Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rate.

COUNTY BOARD OF COMMISSIONERS

Bob Proud
Ed Humphrey
Scott Croswell III
Clermont County Board of Commissioners
101 E. Main Street
Batavia, Ohio 45103

Gregory V. Jolivette
Donald Dixon
Charles R. Furman
Butler County Board of Commissioners
315 High Street
Hamilton, Ohio 45011

Pat DeWine
David Pepper
Todd Portune
Hamilton County Board of Commissioners
138 E. Court Street #603
Cincinnati, Ohio 45202

C. Michael Kilburn
Pat South
David G. Young
Warren County Board of Commissioners
406 Justice Drive
Lebanon, Ohio 45036

Brian Baldridge
John K. Cluxton
Roger A. Rhonemus
Adams County Board of Commissioners
110 West Main Street
West Union, Ohio 45693

Michael Rector
Richard Graves
Gary Heaton
Highland County Board of Commissioners
114 Governor Foraker Place
Hillsboro, Ohio 45133

Mike Curry
Randy Riley
David R. Stewart
Clinton County Board of Commissioners
46 S. South Street
Wilmington, Ohio 45177

TOWNSHIP TRUSTEES

Russ Jackson, President
Kenneth G. Dietz, Fiscal Officer
Anderson Township Board of Trustees
7954 Beechmont Avenue
Cincinnati, Ohio 45230

Deborah Clepper, Chair
Jennifer Haley, Fiscal Officer
Batavia Township Board of Trustees
1535 Clough Pike
Batavia, Ohio 45103

Jeff Ritter, President
Heather E. Harlow, Fiscal Officer
Colerain Township Board of Trustee
4200 Springdale Road
Cincinnati, Ohio 45251

Stephen Langenkamp
Susan Hughes
Marty Power
Columbia Township Board of Trustees
5686 Kenwood Road
Cincinnati, Ohio 45227

Dan Corey
John R. Wahle, Fiscal Officer
Deerfield Township Board of Trustees
3378 Townsley Drive
Loveland, Ohio 45140

Jerome Luebbers, President
Kenneth J. Ryan, Fiscal Officer
Delhi Township Board of Trustees
934 Neeb Road
Cincinnati, Ohio 45233

Tracy Winkler, Chairman
Tom Straus, Fiscal Officer
Green Township Board of Trustees
6303 Harrison Avenue
Cincinnati, Ohio 45247

COUNTY BOARD OF COMMISSIONERS

Perry Ogden
Dale Reynolds
Margery Paeltz
Brown County Board of Commissioners
800 Mt. Orab Pike
Georgetown, Ohio 45121

Dan Foley
Deborah Lieberman
Judge Dodge
Montgomery County Commissioners
451 W. Third Street P.O. Box 972
Dayton, Ohio 45422

The Honorable Judith Boyko
West Chester Township Administrator
9100 Centre Pointe Drive, Suite 280
West Chester, Ohio 45069

The Honorable Dan Evers
Deerfield Township Administrator
3378 Townsely Drive
Loveland, Ohio 45140

The Honorable Henry C. Dolive,
Anderson Township Administrator
7954 Beechmont Avenue
Anderson Township, Ohio 45255

The Honorable David Duckworth
Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Miami Township, Ohio 45150

The Honorable Matt Beamer
Union Township Administrator
4350 Aicholtz Road
Cincinnati, Ohio 45245-1517

TOWNSHIP TRUSTEES

Ken Tracey, Chair
Eric C. Ferry, Fiscal Officer
Miami Township Board of Trustees
6101 Meijer Drive
Milford, Ohio 45150

Chair, Board of Trustees
Bill Gilpin, Fiscal Officer
Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Gregg Conrad, Chair
Karen Register, Fiscal Officer
Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Gwen McFarlin, President
John Waksmundski, Fiscal Officer
Springfield Township Board of Trustees
9150 Winton Road
Cincinnati, Ohio 45231

Tom Weidman, President
Rob Porter, Fiscal Officer
Sycamore Township Board of Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

Robert McGee, Chair
Barb Wiedenbein
Ron Campbell, Fiscal Officer
Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

George Lang, Trustee Board Chairman
Patricia Williams, Clerk/Fiscal Officer
West Chester Township Board of Trustees
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Bari Henning, Chairman
Greg Carson, Fiscal Officer
Williamsburg Board of Trustees
P.O. Box 499
Williamsburg, Ohio 45176

TOWNSHIP TRUSTEES

Christine Matacic
Dina Minneci
Pamela Quinlisk, Fiscal Officer
Patrick Hiltman, President
Liberty Township Board of Trustees
6400 Princeton Rd.
Liberty Township, OH 45011

Terry Scharnhorst
Steve V. Morgan
Nancy Bock, Fiscal Officer
Mark Sutton, President
Fairfield Township Board of Trustees
6032 Morris Rd.
Hamilton, OH 45011

Harrison Township Board of Trustees
300 George St.
Harrison, OH 45030

David Elmer, Administrator
Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, OH 45245

George Lang
Catherine Stoker
Lee Wong
Patricia Williams, Fiscal Officer
West Chester Township Board of Trustees
9113 Cincinnati-Dayton Rd.
West Chester, OH 45069

Angela Hauke
Richard Haitz
Myron L. Flaugher
Martin Plymesser
Union Township Board of Trustees
5300 Schwallie Rd.
Ripley, OH 45167

TOWNSHIP TRUSTEES

Warren Strunk
Jim Niehaus
Chris Dole
Chuck Heis, Township Fiscal Officer
Crosby Township Board of Trustees
8910 Willey Road
Crosby Township, OH 45030

David Coffy
Charles Lewis
Deborah Preston, President
Judy Osborne, Fiscal Officer
Miami Township Board of Trustees
2700 Lyons Road
Miamisburg, OH 45342

G. Edward Wade
R. Dale Lamb
Gregory A. McDonald
Linda Oda, Fiscal Officer
Dennis A. Pickett, Township Administrator
Clearcreek Township Board of Trustees
7593 Bunnell Hill Rd.
Springboro, OH 45066

Joe Skyes
Paul Beck
Jack Rininger
Miami Township Board of Trustees
P.O. Box 98
112 South Miami Ave.
Cleves, OH 45002

Millie Wasinger, Township Administrator
Ross Township Board of Trustees
P.O. Box 31
Ross, OH 45061

Phillip J. Beck
Kenneth N. Bryant
Kathryn P. Wagner
John C. Borchers, Fiscal Officer
Symmes Township Board of Trustees
9323 Union Cemetery Rd.
Loveland, OH 45140

TOWNSHIP TRUSTEES

Bob Ward
Dwight Walter
Alan Daniel
Amy Schenck, Fiscal Officer
Madison Township Board of Trustees
5610 West Alexandria
Middletown, OH 45042

Bentonville Administrators
Bentonville, OH 45105

Mike Keeley
T.J.Orcoran
Jack Kuntz
Lisa Allen, Fiscal Officer
Goshen Township Board of Trustees
6757 Goshen Road
Goshen, OH 45122

Michael Rossi
R. Joseph Routson
Robert Snook
Rita Tannreuther, Fiscal Officer
Lemon Township Board of Trustees
274 Scott Alan Drive
Monroe, OH 45050

TOWNSHIP TRUSTEES

Fred Stitsinger
Elizabeth A. Brosinus
Douglas L. Johnson
Hanover Township Board of Trustees
2595 Old Oxford Road
Hamilton, OH 45013

Don Berry
Gary Couch
Richard Lindy
St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, OH 45011

James VanDeGrift
Daniel Jones
Michael Shaffer
Tammy Boggs, Fiscal Officer
Turtlecreek Township Board of Trustees
670 N. State Route 123
Lebanon, OH 45036

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rate.

SENATORS

Eric H. Kearney
Shannon Jones
Gary Cates
Bill Seitz
Tom Niehaus

ADDRESS

The Senate
Ohio Senate Building
Columbus, Ohio 43266-0604

REPRESENTATIVES

Dale Mallory
Louis W. Blessing
Timothy Derickson
Peter Beck
Ronald Maag
Peter Stautberg
Connie Pillich
Robert Mecklenborg
Tyrone Yates
Courtney Combs
Bill Coley
Joseph Uecker
Danny R. Bubp
Denise Driehaus
David Daniels

ADDRESS

The House of Representatives
77 South High Street
Columbus, Ohio 43266-0603

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rate.

SENATORS

The Honorable George V. Voinovich
U. S. Senate
503 Hart Senate Office Building
Washington, D.C. 20510

The Honorable Sherrod Brown
U. S. Senate
455 Russell Building
Washington, D.C. 20510

REPRESENTATIVES

The Honorable John A. Boehner
U. S. House of Representatives
1011 Longworth House Office Building
Washington, D.C. 20515

The Honorable Steven Driehaus
U. S. House of Representatives
408 Cannon House Office Building
Washington, D.C. 20515

The Honorable Jean Schmidt
U. S. House of Representatives
418 Cannon House Office Building
Washington, D.C. 20515

The Honorable Michael R. Turner
U. S. House of Representatives
1740 Longworth House Office Building
Washington, D.C. 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program and the riser replacement program. Customers receiving service under Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May. The allocation of the AMRP revenue requirement will be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (55% to RS, RSLI, RFT and RFTLI, 37% to GS-S, GS-L, FT-S, FT-L and DGS, and 8% to IT and SSIT). The allocation of the riser replacement revenue requirement will also be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (92% to RS, RSLI, RFT and RFTLI, 8% to GS-S, GS-L, FT-S, FT-L and DGS).

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	$ 3.64/month
Rate RFT and RFTLI, Residential Firm Transportation Service	$ 3.64/month
Rate GS-S and GS-L, General Service	$28.92/month
Rate DGS, Distributed Generation Service	$28.92/month
Rate FT-S and FT-L, Firm Transportation Service	$28.92/month
Rate IT, Interruptible Transportation Service	$ 0.014/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	$ 0.014/CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ______________ in Case Nos. 09-1849-GA-UNC and 09-1850-GA-ATA before the Public Utilities Commission of Ohio.

Issued: Effective:

Issued by Julie Janson, President

CURRENT TARIFF SHEETS

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program and the riser replacement program. Customers receiving service under Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May. The allocation of the AMRP revenue requirement will be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (55% to RS, RSLI, RFT and RFTLI, 37% to GS-S, GS-L, FT-S, FT-L and DGS, and 8% to IT and SSIT). The allocation of the riser replacement revenue requirement will also be in accordance with Paragraph 9 of the Stipulation and Recommendation approved by the Commission in Case No. 07-589-GA-AIR (92% to RS, RSLI, RFT and RFTLI, 8% to GS-S, GS-L, FT-S, FT-L and DGS).

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	$ 2.60/month
Rate RFT and RFTLI, Residential Firm Transportation Service	$ 2.60/month
Rate GS-S and GS-L, General Service	$22.39/month
Rate DGS, Distributed Generation Service	$22.39/month
Rate FT-S and FT-L, Firm Transportation Service	$22.39/month
Rate IT, Interruptible Transportation Service	$ 0.011/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	$ 0.011/CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

Case No. 09-1849-GA-UNC
Case No. 09-1850-GA-ATA
Tab 4 - PFN Exhibit 4

				BILL DATA INCL ALL RIDERS LESS COST of GAS (1)							
LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	(RS)	Not	1	30.09	31.18	1.09	3.6	6.83	36.92	38.01	3.0
2	RESIDENTIAL	Applicable	3	31.68	32.77	1.09	3.4	20.49	52.17	53.26	2.1
3			6	34.06	35.15	1.09	3.2	40.98	75.04	76.13	1.5
4			8	35.65	36.74	1.09	3.1	54.64	90.29	91.38	1.2
5			10	37.24	38.33	1.09	2.9	68.30	105.54	106.63	1.0
6			12	38.83	39.92	1.09	2.8	81.96	120.79	121.88	0.9
7			16	42.01	43.10	1.09	2.6	109.28	151.29	152.38	0.7
8			20	45.19	46.28	1.09	2.4	136.60	181.79	182.88	0.6
9			30	53.13	54.23	1.09	2.1	204.90	258.03	259.13	0.4
10			40	61.08	62.17	1.09	1.8	273.20	334.28	335.37	0.3
11			50	75.80	76.89	1.09	1.4	341.50	417.30	418.39	0.3
12			60	90.51	91.61	1.09	1.2	409.80	500.31	501.41	0.2
13			80	119.95	121.04	1.09	0.9	546.40	666.35	667.44	0.2
14			100	149.38	150.47	1.09	0.7	683.00	832.38	833.47	0.1
15	(RFT)		1	30.09	31.18	1.09	3.6	0.00	30.09	31.18	3.6
16	RESIDENTIAL FIRM		3	31.68	32.77	1.09	3.4	0.00	31.68	32.77	3.4
17	TRANSPORTATION		6	34.06	35.15	1.09	3.2	0.00	34.06	35.15	3.2
18			8	35.65	36.74	1.09	3.1	0.00	35.65	36.74	3.1
19			10	37.24	38.33	1.09	2.9	0.00	37.24	38.33	2.9
20			12	38.83	39.92	1.09	2.8	0.00	38.83	39.92	2.8
21			16	42.01	43.10	1.09	2.6	0.00	42.01	43.10	2.6
22			20	45.19	46.28	1.09	2.4	0.00	45.19	46.28	2.4
23			30	53.13	54.23	1.09	2.1	0.00	53.13	54.23	2.1
24			40	61.08	62.17	1.09	1.8	0.00	61.08	62.17	1.8
25			50	75.80	76.89	1.09	1.4	0.00	75.80	76.89	1.4
26			60	90.51	91.61	1.09	1.2	0.00	90.51	91.61	1.2

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

Case No. 09-1849-GA-UNC
Case No. 09-1850-GA-ATA
Tab 4 - PFN Exhibit 4

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1) CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
27			80	119.95	121.04	1.09	0.9	0.00	119.95	121.04	0.9
28			100	149.38	150.47	1.09	0.7	0.00	149.38	150.47	0.7
1	(RS)	Not	1	25.89	26.99	1.09	4.2	6.83	32.72	33.82	3.3
2	RESIDENTIAL	Applicable	3	27.48	28.57	1.09	4.0	20.49	47.97	49.06	2.3
3	LOW INCOME		6	29.87	30.96	1.09	3.7	40.98	70.85	71.94	1.5
4			8	31.46	32.55	1.09	3.5	54.64	86.10	87.19	1.3
5			10	33.05	34.14	1.09	3.3	68.30	101.35	102.44	1.1
6			12	34.64	35.73	1.09	3.1	81.96	116.60	117.69	0.9
7			16	37.81	38.91	1.09	2.9	109.28	147.09	148.19	0.7
8			20	40.99	42.08	1.09	2.7	136.60	177.59	178.68	0.6
9			30	48.94	50.03	1.09	2.2	204.90	253.84	254.93	0.4
10			40	56.89	57.98	1.09	1.9	273.20	330.09	331.18	0.3
11			50	64.83	65.92	1.09	1.7	341.50	406.33	407.42	0.3
12			60	72.78	73.87	1.09	1.5	409.80	482.58	483.67	0.2
13			80	88.67	89.76	1.09	1.2	546.40	635.07	636.16	0.2
14			100	104.56	105.65	1.09	1.0	683.00	787.56	788.65	0.1
15	(RFT)		1	25.89	26.99	1.09	4.2	0.00	25.89	26.99	4.2
16	RESIDENTIAL FIRM		3	27.48	28.57	1.09	4.0	0.00	27.48	28.57	4.0
17	TRANSPORTATION		6	29.87	30.96	1.09	3.7	0.00	29.87	30.96	3.7
18	LOW INCOME		8	31.46	32.55	1.09	3.5	0.00	31.46	32.55	3.5
19			10	33.05	34.14	1.09	3.3	0.00	33.05	34.14	3.3
20			12	34.64	35.73	1.09	3.1	0.00	34.64	35.73	3.1
21			16	37.81	38.91	1.09	2.9	0.00	37.81	38.91	2.9
22			20	40.99	42.08	1.09	2.7	0.00	40.99	42.08	2.7
23			30	48.94	50.03	1.09	2.2	0.00	48.94	50.03	2.2

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

Case No. 09-1849-GA-UNC
Case No. 09-1850-GA-ATA
Tab 4 - PFN Exhibit 4

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1) CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
24			40	56.89	57.98	1.09	1.9	0.00	56.89	57.98	1.9
25			50	64.83	65.92	1.09	1.7	0.00	64.83	65.92	1.7
26			60	72.78	73.87	1.09	1.5	0.00	72.78	73.87	1.5
27			80	88.67	89.76	1.09	1.2	0.00	88.67	89.76	1.2
28			100	104.56	105.65	1.09	1.0	0.00	104.56	105.65	1.0
1	(GS LARGE)	Not	5	220.04	226.89	6.85	3.1	34.15	254.19	261.04	2.7
2	NON-RESIDENTIAL	Applicable	10	227.80	234.65	6.85	3.0	68.30	296.10	302.95	2.3
3			20	243.30	250.15	6.85	2.8	136.60	379.90	386.75	1.8
4			40	274.32	281.17	6.85	2.5	273.20	547.52	554.37	1.3
5			50	289.83	296.68	6.85	2.4	341.50	631.33	638.18	1.1
6			100	367.38	374.23	6.85	1.9	683.00	1,050.38	1,057.23	0.7
7			300	662.54	669.39	6.85	1.0	2,049.00	2,711.54	2,718.39	0.3
8			500	957.70	964.55	6.85	0.7	3,415.00	4,372.70	4,379.55	0.2
9			700	1,252.86	1,259.71	6.85	0.5	4,781.00	6,033.86	6,040.71	0.1
10			850	1,474.23	1,481.08	6.85	0.5	5,805.50	7,279.73	7,286.58	0.1
11			1,000	1,695.60	1,702.45	6.85	0.4	6,830.00	8,525.60	8,532.45	0.1
12			2,000	3,171.40	3,178.25	6.85	0.2	13,660.00	16,831.40	16,838.25	0.0
13			3,000	4,598.33	4,605.17	6.85	0.1	20,490.00	25,088.33	25,095.17	0.0
14	(FT LARGE)		5	220.04	226.89	6.85	3.1	0.00	220.04	226.89	3.1
15	NON-RESIDENTIAL		10	227.80	234.65	6.85	3.0	0.00	227.80	234.65	3.0
16	FIRM TRANSPORTATION		20	243.30	250.15	6.85	2.8	0.00	243.30	250.15	2.8
17			40	274.32	281.17	6.85	2.5	0.00	274.32	281.17	2.5
18			50	289.83	296.68	6.85	2.4	0.00	289.83	296.68	2.4
19			100	367.38	374.23	6.85	1.9	0.00	367.38	374.23	1.9
20			300	662.54	669.39	6.85	1.0	0.00	662.54	669.39	1.0

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

Case No. 09-1849-GA-UNC
Case No. 09-1850-GA-ATA
Tab 4 - PFN Exhibit 4

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1) CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
21			500	957.70	964.55	6.85	0.7	0.00	957.70	964.55	0.7
22			700	1,252.86	1,259.71	6.85	0.5	0.00	1,252.86	1,259.71	0.5
23			850	1,474.23	1,481.08	6.85	0.5	0.00	1,474.23	1,481.08	0.5
24			1,000	1,695.60	1,702.45	6.85	0.4	0.00	1,695.60	1,702.45	0.4
25			2,000	3,171.40	3,178.25	6.85	0.2	0.00	3,171.40	3,178.25	0.2
26			3,000	4,598.33	4,605.17	6.85	0.1	0.00	4,598.33	4,605.17	0.1
1	(GS SMALL)	Not	5	78.16	85.01	6.85	8.8	34.15	112.31	119.16	6.1
2	NON-RESIDENTIAL	Applicable	10	85.63	92.48	6.85	8.0	68.30	153.93	160.78	4.4
3			20	100.58	107.42	6.85	6.8	136.60	237.18	244.02	2.9
4			40	130.47	137.31	6.85	5.2	273.20	403.67	410.51	1.7
5			50	145.41	152.26	6.85	4.7	341.50	486.91	493.76	1.4
6			100	220.13	226.98	6.85	3.1	683.00	903.13	909.98	0.8
7			300	504.01	510.86	6.85	1.4	2,049.00	2,553.01	2,559.86	0.3
8			500	787.89	794.74	6.85	0.9	3,415.00	4,202.89	4,209.74	0.2
9			700	1,071.77	1,078.62	6.85	0.6	4,781.00	5,852.77	5,859.62	0.1
10			850	1,284.68	1,291.53	6.85	0.5	5,805.50	7,090.18	7,097.03	0.1
11			1,000	1,497.59	1,504.44	6.85	0.5	6,830.00	8,327.59	8,334.44	0.1
12			2,000	2,916.98	2,923.83	6.85	0.2	13,660.00	16,576.98	16,583.83	0.0
13			3,000	4,287.49	4,294.34	6.85	0.2	20,490.00	24,777.49	24,784.34	0.0
14	(FT SMALL)		5	78.16	85.01	6.85	8.8	0.00	78.16	85.01	8.8
15	NON-RESIDENTIAL		10	85.63	92.48	6.85	8.0	0.00	85.63	92.48	8.0
16	FIRM TRANSPORTATION		20	100.58	107.42	6.85	6.8	0.00	100.58	107.42	6.8
17			40	130.47	137.31	6.85	5.2	0.00	130.47	137.31	5.2
18			50	145.41	152.26	6.85	4.7	0.00	145.41	152.26	4.7
19			100	220.13	226.98	6.85	3.1	0.00	220.13	226.98	3.1

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

Case No. 09-1849-GA-UNC
Case No. 09-1850-GA-ATA
Tab 4 - PFN Exhibit 4

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1) CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)	GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) /H (J)
			(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
20			300	504.01	510.86	6.85	1.4	0.00	504.01	510.86	1.4
21			500	787.89	794.74	6.85	0.9	0.00	787.89	794.74	0.9
22			700	1,071.77	1,078.62	6.85	0.6	0.00	1,071.77	1,078.62	0.6
23			850	1,284.68	1,291.53	6.85	0.5	0.00	1,284.68	1,291.53	0.5
24			1,000	1,497.59	1,504.44	6.85	0.5	0.00	1,497.59	1,504.44	0.5
25			2,000	2,916.98	2,923.83	6.85	0.2	0.00	2,916.98	2,923.83	0.2
26			3,000	4,287.49	4,294.34	6.85	0.2	0.00	4,287.49	4,294.34	0.2
1	(IT)	Not	100,000	71,845.69	74,992.39	3,146.70	4.4	0.00	71,845.69	74,992.39	4.4
2	INTERRUPTIBLE	Applicable	200,000	142,961.11	149,254.51	6,293.40	4.4	0.00	142,961.11	149,254.51	4.4
3	TRANSPORTATION		300,000	214,076.53	223,516.63	9,440.10	4.4	0.00	214,076.53	223,516.63	4.4
4			400,000	285,191.95	297,778.75	12,586.80	4.4	0.00	285,191.95	297,778.75	4.4
5			500,000	356,307.37	372,040.87	15,733.50	4.4	0.00	356,307.37	372,040.87	4.4
6			800,000	569,653.63	594,827.23	25,173.60	4.4	0.00	569,653.63	594,827.23	4.4
7			1,000,000	711,884.47	743,351.47	31,467.00	4.4	0.00	711,884.47	743,351.47	4.4
8			1,200,000	854,115.31	891,875.71	37,760.40	4.4	0.00	854,115.31	891,875.71	4.4
9			1,500,000	1,067,461.57	1,114,662.07	47,200.50	4.4	0.00	1,067,461.57	1,114,662.07	4.4
10			1,800,000	1,280,807.83	1,337,448.43	56,640.60	4.4	0.00	1,280,807.83	1,337,448.43	4.4
11			2,000,000	1,423,038.67	1,485,972.67	62,934.00	4.4	0.00	1,423,038.67	1,485,972.67	4.4
12			2,500,000	1,778,615.77	1,857,283.27	78,667.50	4.4	0.00	1,778,615.77	1,857,283.27	4.4

(1) INCLUDES RIDERS STR AND PIPP PLUS EXCISE TAX.
(2) GAS COST RECOVERY EQUALS $6.830/MCF.

Duke Energy®

November 27, 2009

JULIE S. JANSON
President

Duke Energy Ohio, Inc.
Duke Energy Kentucky, Inc.
139 E. Fourth Street
EA503
Cincinnati, OH 45202

513-419-5757
513-419-5842 fax
julie.janson@duke-energy.com

Re: Application of Duke Energy Ohio for an Adjustment to Rider AMRP Rates

To Whom it May Concern:

This letter is to inform you that Duke Energy Ohio, Inc. (Duke Energy Ohio) will file an application for an increase in rates with the Public Utilities Commission of Ohio (Commission) in 2010. The application will propose an increase in rates of approximately \$ 7.4 million dollars for Rider AMRP – Accelerated Main Replacement Program Rider for Duke Energy Ohio's gas distribution service to be effective in May 2010. This increase will result in an additional charge of \$ 1.04 per month for residential customers and represents an increase in Duke Energy Ohio's gas rates of approximately 1.2% based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated May 28, 2008 in *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 07-589-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio is installing plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory in an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and are much less reliable than plastic pipe. This program will significantly reduce Duke Energy Ohio's operation and maintenance expenses and will enable Duke Energy Ohio to operate its distribution system at higher pressures, which will provide benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio projects that, by the end of 2009, it will have approximately 333 miles of cast iron mains and 74 miles of bare steel mains in its distribution system. In an Opinion and Order dated May 28, 2008 in *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 07-589-GA-AIR, the Commission approved a Stipulation and Recommendation allowing for Duke Energy Ohio to file for such annual increases to recover the cost of this program, including deferred curb-to-meter and riser expenses, through 2019.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 419-5181 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio customer service manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

Julia S. Janson
President
Duke Energy Ohio

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file for an increase in electric distribution rates, application for tariff approval for its electric distribution service, and Duke Energy Ohio's Notice of Intent to file an application for approval of a change in accounting methods.

SERVICE AREA INCLUDED

The entire electric service area of Duke Energy Ohio will be included in the application for an increase in electric distribution rates, application for tariff approval for its electric distribution service, and the application for approval of a change in accounting methods.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2009

Date Certain – December 31, 2009

SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	$ 2.60/month	$ 3.64/month
Rate RFT and RFTLI, Residential Firm Transportation Service	$ 2.60/month	$ 3.64/month
Rate GS-S and GS-L, General Service	$22.20/month	$28.92/month
Rate DGS, Distributed Generation Service	$22.20/month	$28.92/month
Rate FT-S and FT-L, Firm Transportation Service	$22.20/month	$28.92/month
Rate IT, Interruptible Transportation Service	$ 0.011/CCF	$ 0.014/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	$ 0.011/CCF	$ 0.014/CCF

LIST OF INTERVENORS IN THE LAST DUKE ENERGY OHIO DISTRIBUTION RATE CASE CASE NO. 07-589-GA-AIR

Larry S. Sauer, Esq. Joseph P. Serio, Esq. Michael E. Idzkowski, Esq. Ohio Consumers' Counsel 10 West Broad Street, Suite 1800 Columbus, OH 43215-3420	John W. Bentine, Esq. Counsel for Interstate Gas Supply, Inc. Chester, Wilcox & Saxbe, LLP 65 East State Street, Suite 1000 Columbus, Ohio 43215-4213
David C. Rinebolt, Esq. Counsel for Ohio Partners for Affordable Energy 231 West Lima Street Findlay, OH 45840-3033	Colleen L. Mooney, Esq. Counsel for Ohio Partners for Affordable Energy 1431 Mulford Road Columbus, OH 43212-3404
Michael L. Kurtz, Esq. Counsel for The Kroger Co. Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincinnati, Ohio 45202	William L. Wright, Esq. Assistant Attorney General Public Utilities Commission of Ohio 180 East Broad Street, 9th Floor Columbus, Ohio 43215
Thomas Lindgren, Esq. Assistant Attorney General Public Utilities Commission of Ohio 180 East Broad Street, 9th Floor Columbus, Ohio 43215	Thomas J. O'Brien Counsel for City of Cincinnati Bricker & Eckler LLP 100 South Third Street Columbus, Ohio 43215-4236
David F. Boehm, Esq. Counsel for Ohio Energy Group Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincinnati, Ohio 45202	John M. Dosker, Esq. Stand Energy Corporation 1077 Celestial Street, Suite 110 Cincinnati, Ohio 45202-1629
Steven M. Howard, Esq. Counsel for Integrys Energy Services, Inc. and Direct Energy Services LLC Vorys, Sater, Seymour and Pease LLP 52 East Gay Street P.O. Box 1008 Columbus, Ohio 43216-1008	Bobby Singh, Esq. Senior Attorney Integrys Energy Services, Inc. 300 Wert Wilson Bridge Road, Suite 350 Worthington, Ohio 43085
Mary W. Christensen, Esq. Counsel for People Working Cooperatively, Inc. Christensen Christensen Donchatz Kettlewell & Owens, LLC 100 East Campus View Blvd., Suite 360 Columbus, Ohio 43235	

SCHEDULES

Duke Energy Ohio
Ohio AMRP Cap Calculation
Annualized Revenue Requirement

Line No.		Actual Thru December 31, 2008 (1)	Activity Thru September 30, 2009	Estimated 4th Quarter 2009	Total	
1	**Return on Investment**					
2	Plant In-Service					
3	Additions	113,491,835.76	29,032,087.82	34,860,911.94	177,384,835.52	Schedule 3-A, 3-B, Ln. 27
4	Original Cost Retired	(8,561,660.28)	(2,389,345.97)	(1,348,631.67)	(12,299,637.92)	Schedule 6-A, 6-B, Ln. 24
5	Total Plant In-Service	104,930,175.48	26,642,741.85	33,512,280.27	165,085,197.60	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	2,071,604.30	2,119,924.94	880,541.44	5,072,070.68	Schedule 7-A, 7-B, Ln. 15
8	Cost of Removal	(665,513.29)	(122,414.18)	(127,585.57)	(915,513.04)	Schedule 5-A, 5-B, Ln. 23
9	Original Cost Retired	(8,561,660.28)	(2,389,345.97)	(1,348,631.67)	(12,299,637.92)	Schedule 6-A, 6-B, Ln. 24
10	Total Accumulated Provision for Depreciation	(7,155,569.27)	(391,835.21)	(595,675.80)	(8,143,080.28)	
11	Net Regulatory Asset--Post In-Service Carrying Cost	2,520,306.13	563,114.28	241,659.91	3,325,080.32	Schedule 9-A, 9-B, Ln. 34
12	Net Deferred Tax Balance--PISCC	(882,107.15)	(197,089.99)	(84,580.97)	(1,163,778.11)	Schedule 10-A, 10-B, Ln. 4
13	Deferred Taxes on Liberalized Depreciation	(2,351,876.16)	(8,147,687.68)	(5,231,313.63)	(15,730,877.47)	*Schedule 13, Ln. 25*
14	Net Rate Base	111,372,067.57	19,252,913.67	29,033,721.38	159,658,702.62	
15	Approved Pre-tax Rate of Return	11.67%	11.67%	11.67%	11.67%	
16	Net Deferred Expense - Curb to Meter & Maint. Savings	1,397,710.92	(1,048,283.19)	(349,427.73)	-	
17	Average Cost of Debt	5.87%	5.87%	5.87%	5.87%	
18	Annualized Return on Rate Base & Deferred Expense	13,079,165.92	2,185,280.80	3,367,723.88	18,632,170.60	
19	**Operating Expenses**					
20	Annualized Provision for Depreciation For Additions					
21	Mains--Plastic		2,093,698.21	543,161.69	2,636,859.90	Schedule 15-A, 15-B, Ln. 18
22	Mains--Steel		160,404.38	26,540.02	186,944.40	Schedule 15-A, 15-B, Ln. 19
23	Main to Curb Services--Plastic		714,955.67	101,389.07	816,344.74	Schedule 15-A, 15-B, Ln. 22
24	Main to Curb Services--Steel		-	-	-	Schedule 15-A, 15-B, Ln. 23
25	Curb to Meter Services		355,585.18	133,601.27	489,186.45	Schedule 15-A, 15-B, Ln. 26
26	Current Year Provision		3,324,643.44	804,692.05	4,129,335.49	
27	Annualized Reduction in Depreciation For Retirements					
28	Mains--Cast Iron & Copper		(46,112.86)	(12,926.53)	(59,039.39)	Schedule 17-A, 17-B, Ln. 16
29	Mains--Steel		(18,805.45)	(1,396.00)	(20,201.45)	Schedule 17-A, 17-B, Ln. 17
30	Mains--Plastic		(7,381.08)	(254.50)	(7,635.58)	Schedule 17-A, 17-B, Ln. 18
31	Main to Curb Services--Cast Iron & Copper		(32,328.60)	(3,628.89)	(35,957.49)	Schedule 17-A, 17-B, Ln. 21
32	Main to Curb Services--Steel		(20,165.45)	(2,157.43)	(22,322.88)	Schedule 17-A, 17-B, Ln. 22
33	Main to Curb Services--Plastic		(200,824.13)	(18,277.79)	(219,101.92)	Schedule 17-A, 17-B, Ln. 23
34	Total		(325,617.57)	(38,641.14)	(364,258.71)	
35	Annualized Amortization of PISCC		62,444.58	5,816.64	68,261.22	Schedule 18-A, 18-B, Ln. 19
36	Amortization of Deferred Expense		1,048,283.19	349,427.73	1,397,710.92	
37	Meter Relocation Expenses		54,799.85	25,370.94	80,170.79	Schedule 20, Ln 2
38	Annualized Property Tax Expense		2,787,262.51	743,763.40	3,531,025.91	Schedule 22 Ln. 12
39	Achieved Reduction in Mains--Maintenance Expense		-	-	-	Schedule 21 Ln. 11
40	**Annualized Revenue Requirement**	13,079,165.92	9,137,098.80	5,258,153.50	27,474,418.22	

41 (1) Included in Gas Base Rate Case No. 07-589-GA-AIR.

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Revenue Requirement

Schedule 2

Line No.		Actual Thru December 31, 2008 (1)	Activity Thru September 30, 2009	Estimated 4th Quarter 2009	Total	
1	**Return on Investment**					
2	Riser Replacements					
3	Additions	1,281,579.03	7,229,947.46	5,270,052.54	13,781,579.03	Schedule 4-A, 4-B, Ln. 2
4	Original Cost Retired	-	-	-	-	
5	Total Plant In-Service	1,281,579.03	7,229,947.46	5,270,052.54	13,781,579.03	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	8,744.46	77,967.69	84,570.72	171,282.87	Schedule 8-A, 8-B, Ln. 4
8	Cost of Removal	-	-	-	-	
9	Original Cost Retired	-	-	-	-	
10	Total Accumulated Provision for Depreciation	8,744.46	77,967.69	84,570.72	171,282.87	
11	Net Regulatory Asset--Post In-Service Carrying Cost	16,005.77	66,952.98	83,960.11	166,918.86	Schedule 11-A, 11-B, Ln. 13
12	Net Deferred Tax Balance--PISCC	(5,602.02)	(23,433.54)	(29,386.04)	(58,421.60)	Schedule 12-A, 12-B, Ln. 4
13	Deferred Taxes on Liberalized Depreciation	(19,364.58)	(1,343,826.91)	(938,772.40)	(2,301,963.89)	Schedule 14, Ln.
14	Net Rate Base	1,263,873.74	5,851,672.30	4,301,283.49	11,416,829.53	
15	Approved Pre-tax Rate of Return	11.67%	11.67%	11.67%	11.67%	
16	Annualized Return on Rate Base & Deferred Expense	147,494.06	682,890.16	501,959.78	1,332,344.00	
17	**Operating Expenses**					
18	Annualized Provision for Depreciation For Additions	-	292,796.51	181,289.81	474,086.32	Schedule 16-A, 16-B, Ln. 4
19	Annualized Amortization of PISCC	-	2,603.13	2,631.87	5,235.00	Schedule 19-A, 19-B, Ln. 8
20	Annualized Property Tax Expense	-	185,352.09	115,346.87	300,698.96	Schedule 23, Ln. 11
21	**Annualized Revenue Requirement**	147,494.06	1,163,641.89	801,228.33	2,112,364.28	

22 (1) Riser Replacement Program Began in 2008

Duke Energy Ohio
Ohio AMRP
Plant Additions By Month

Schedule 3-A

Line No.	Cumulative	Actual Balance at 12/31/2008	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Thru Sept. 30, 2009
1	Mains											
2	Plastic	83,272,712.47	84,053,673.87	84,824,373.96	85,621,211.94	88,665,896.23	89,528,632.21	91,450,959.74	95,311,824.58	98,004,909.13	102,131,620.20	102,131,620.20
3	Steel	8,224,035.06	8,290,760.79	8,332,785.51	8,373,330.41	9,065,405.95	9,151,121.93	9,239,386.94	9,270,590.83	9,253,949.55	9,271,929.59	9,271,929.59
4		91,496,747.53	92,344,434.66	93,157,159.47	93,994,542.35	97,731,302.18	98,679,754.14	100,690,346.68	104,582,415.41	107,258,858.68	111,403,549.79	111,403,549.79
5	Main to Curb Services											
6	Plastic	15,513,368.14	15,747,667.86	15,927,962.41	16,232,803.69	16,594,377.33	16,914,085.77	17,693,087.80	18,715,330.96	19,650,296.50	20,783,595.19	20,783,595.19
7	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8		15,513,368.14	15,747,667.86	15,927,962.41	16,232,803.69	16,594,377.33	16,914,085.77	17,693,087.80	18,715,330.96	19,650,296.50	20,783,595.19	20,783,595.19
9	Curb to Meter Services											
10	Plastic	6,481,720.09	6,768,320.24	7,059,846.36	7,323,713.59	7,644,211.28	7,852,660.04	8,165,906.67	8,816,198.75	9,394,496.03	10,336,778.60	10,336,778.60
11	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12		6,481,720.09	6,768,320.24	7,059,846.36	7,323,713.59	7,644,211.28	7,852,660.04	8,165,906.67	8,816,198.75	9,394,496.03	10,336,778.60	10,336,778.60
13	Total	113,491,835.76	114,860,422.76	116,144,968.24	117,551,059.63	121,969,890.79	123,446,499.95	126,549,341.15	132,113,945.12	136,303,651.21	142,523,923.58	142,523,923.58

14	Incremental	Actual Balance at 12/31/2008	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Thru Sept. 30, 2009
15	Mains											
16	Plastic	41,216,679.01	780,961.40	770,700.09	796,837.98	3,044,684.29	862,735.98	1,922,327.53	3,860,864.64	2,693,084.55	4,126,711.07	18,858,907.73
17	Steel	6,627,582.23	66,725.73	42,024.72	40,544.90	692,075.54	85,715.98	88,265.01	31,203.89	(16,641.28)	17,980.04	1,047,894.53
18		47,844,261.24	847,687.13	812,724.81	837,382.88	3,736,759.83	948,451.96	2,010,592.54	3,892,068.73	2,676,443.27	4,144,691.11	19,906,802.26
19	Main to Curb Services											
20	Plastic	8,282,563.02	234,299.72	180,294.55	304,841.28	361,573.64	319,708.44	779,002.03	1,022,243.16	934,965.54	1,133,298.69	5,270,227.05
21	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22		8,282,563.02	234,299.72	180,294.55	304,841.28	361,573.64	319,708.44	779,002.03	1,022,243.16	934,965.54	1,133,298.69	5,270,227.05
23	Curb to Meter Services											
24	Plastic	6,481,720.09	286,600.15	291,526.12	263,867.23	320,497.69	208,448.76	313,246.63	650,292.08	578,297.28	942,282.57	3,855,058.51
25	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26		6,481,720.09	286,600.15	291,526.12	263,867.23	320,497.69	208,448.76	313,246.63	650,292.08	578,297.28	942,282.57	3,855,058.51
27	Total	62,608,544.35	1,368,587.00	1,284,545.48	1,406,091.39	4,418,831.16	1,476,609.16	3,102,841.20	5,564,603.97	4,189,706.09	6,220,272.37	29,032,087.82

Duke Energy Ohio
Ohio AMRP
Plant Additions By Month

Schedule 3-B

Line No.	Cumulative	10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/2009
1	**Mains**					
2	Plastic	105,341,128.52	116,984,220.34	128,627,312.16	26,495,691.96	128,627,312.16
3	Steel	9,319,682.50	10,062,858.57	10,806,034.64	1,534,105.05	10,806,034.64
4		114,660,811.02	127,047,078.91	139,433,346.80	28,029,797.01	139,433,346.80
5	**Main to Curb Services**					
6	Plastic	21,342,643.54	22,536,797.70	23,730,951.86	2,947,356.67	23,730,951.86
7	Steel	0.00	0.00	0.00	0.00	0.00
8		21,342,643.54	22,536,797.70	23,730,951.86	2,947,356.67	23,730,951.86
9	**Curb to Meter Services**					
10	Plastic	11,527,526.34	12,874,031.60	14,220,536.86	3,883,758.26	14,220,536.86
11	Steel	0.00	0.00	0.00	0.00	0.00
12		11,527,526.34	12,874,031.60	14,220,536.86	3,883,758.26	14,220,536.86
13	Total	147,530,980.90	162,457,908.21	177,384,835.52	34,860,911.94	177,384,835.52

Line No.	Incremental	10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/2009
14	**Incremental**					
15	**Mains**					
16	Plastic	3,209,508.32	11,643,091.82	11,643,091.82	26,495,691.96	45,354,589.69
17	Steel	47,752.91	743,176.07	743,176.07	1,534,105.05	2,581,999.58
18		3,257,261.23	12,386,267.89	12,386,267.89	28,029,797.01	47,936,599.27
19	**Main to Curb Services**					
20	Plastic	559,048.35	1,194,154.16	1,194,154.16	2,947,356.67	8,217,583.72
21	Steel	0.00	0.00	0.00	0.00	0.00
22		559,048.35	1,194,154.16	1,194,154.16	2,947,356.67	8,217,583.72
23	**Curb to Meter Services**					
24	Plastic	1,190,747.74	1,346,505.26	1,346,505.26	3,883,758.26	7,738,816.77
25	Steel	0.00	0.00	0.00	0.00	0.00
26		1,190,747.74	1,346,505.26	1,346,505.26	3,883,758.26	7,738,816.77
27	Total	5,007,057.32	14,926,927.31	14,926,927.31	34,860,911.94	63,892,999.76

Duke Energy Ohio
Riser Replacement Cap Calculation
Riser Additions by Month

Schedule 4-A

Line No.		Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
1	**Riser Replacements**	1,281,579.03	30,315.60	255,716.67	229,498.89	495,796.66	722,566.63	1,046,943.45	977,278.19	1,788,803.94	1,683,027.43	7,229,947.46
2	**Cumulative**	1,281,579.03	1,311,894.63	1,567,611.30	1,797,110.19	2,292,906.85	3,015,473.48	4,062,416.93	5,039,695.12	6,828,499.06	8,511,526.49	8,511,526.49

Duke Energy Ohio
Riser Replacement Cap Calculation
Riser Additions by Month

Schedule 4-B

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/09
1	**Riser Replacements**	887,649.45	2,191,201.55	2,191,201.54	5,270,052.54	12,500,000.00
2	**Cumulative**	9,399,175.94	11,590,377.49	13,781,579.03	5,270,052.54	13,781,579.03

Duke Energy Ohio

Schedule 5-A

Ohio AMRP
Cost Of Removal By Month

Line No.		Actual Balance at 12/31/2008	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Thru Sept. 30, 2009
1	**Cost of Removal--Total**											
2	Mains											
3	Cast Iron & Copper	630,241.09	637,942.42	642,727.25	663,103.49	674,949.63	685,184.57	689,609.82	709,054.13	717,758.47	746,167.32	746,167.32
4	Steel	30,613.61	30,987.70	31,220.12	32,209.88	32,785.30	33,282.46	33,497.41	34,441.91	34,864.72	36,244.66	36,244.66
5	Plastic	4,658.59	4,715.52	4,750.89	4,901.50	4,989.07	5,064.72	5,097.43	5,241.16	5,305.50	5,515.49	5,515.49
6	Total	665,513.29	673,645.64	678,698.26	700,214.87	712,724.00	723,531.75	728,204.66	748,737.20	757,928.69	787,927.47	787,927.47
7	Main to Curb Services											
8	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Plastic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Total Cost of Removal	665,513.29	673,645.64	678,698.26	700,214.87	712,724.00	723,531.75	728,204.66	748,737.20	757,928.69	787,927.47	787,927.47

Line No.	**Cost of Removal--Incremental**	Actual Balance at 12/31/2008	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Thru Sept. 30, 2009
13	Mains											
14	Cast Iron & Copper	178,115.33	7,701.33	4,784.83	20,376.24	11,846.14	10,234.94	4,425.25	19,444.31	8,704.34	28,408.85	115,926.23
15	Steel	8,651.85	374.09	232.42	989.76	575.42	497.16	214.95	944.50	422.81	1,379.94	5,631.05
16	Plastic	1,316.58	56.93	35.37	150.61	87.57	75.65	32.71	143.73	64.34	209.99	856.90
17	Total	188,083.76	8,132.35	5,052.62	21,516.61	12,509.13	10,807.75	4,672.91	20,532.54	9,191.49	29,998.78	122,414.18
18	Main to Curb Services											
19	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Steel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Plastic	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Total Cost of Removal	188,083.76	8,132.35	5,052.62	21,516.61	12,509.13	10,807.75	4,672.91	20,532.54	9,191.49	29,998.78	122,414.18

Duke Energy Ohio
Ohio AMRP
Cost Of Removal By Month

Schedule 5-B

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.–Dec. 2009	Estimated Balance at 12/31/2009
1	**Cost of Removal–Total**					
2	Mains					
3	Cast Iron & Copper	774,061.73	820,526.28	866,990.84	120,823.52	866,990.84
4	Steel	37,599.62	39,856.62	42,113.61	5,868.95	42,113.61
5	Plastic	5,721.68	6,065.14	6,408.59	893.10	6,408.59
6	Total	817,383.03	866,448.04	915,513.04	127,585.57	915,513.04
7	Main to Curb Services					
8	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00
9	Steel	0.00	0.00	0.00	0.00	0.00
10	Plastic	0.00	0.00	0.00	0.00	0.00
11	Total	0.00	0.00	0.00	0.00	0.00
12	Total Cost of Removal	817,383.03	866,448.04	915,513.04	127,585.57	915,513.04

Line No.	**Cost of Removal–Incremental**	10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.–Dec. 2009	Estimated Balance at 12/31/2009
13	Mains					
14	Cast Iron & Copper	27,894.41	46,464.55	46,464.56	120,823.52	236,749.75
15	Steel	1,354.96	2,257.00	2,256.99	5,868.95	11,500.00
16	Plastic	206.19	343.46	343.45	893.10	1,750.00
17	Total	29,455.56	49,065.01	49,065.00	127,585.57	249,999.75
18	Main to Curb Services					
19	Cast Iron & Copper	0.00	0.00	0.00	0.00	0.00
20	Steel	0.00	0.00	0.00	0.00	0.00
21	Plastic	0.00	0.00	0.00	0.00	0.00
22	Total	0.00	0.00	0.00	0.00	0.00
23	Total Cost of Removal	29,455.56	49,065.01	49,065.00	127,585.57	249,999.75

Schedule 6-A

Duke Energy Ohio
Ohio AMRP
Original Cost Retired By Month

Line No.		Actual Balance at 12/31/2008	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
1	**Original Cost Retired--Total**											
2	Mains											
3	Cast Iron & Copper	1,862,556.79	1,862,521.09	1,862,690.80	1,862,846.00	1,862,690.80	1,862,844.33	1,866,480.81	1,870,362.97	1,870,362.97	1,882,157.37	1,882,157.37
4	Steel	1,082,439.49	1,082,439.49	1,082,439.49	1,082,439.49	1,082,439.49	1,084,103.50	1,084,504.78	1,084,504.78	1,084,504.78	1,087,020.00	1,087,020.00
5	Plastic	351,927.16	351,927.16	351,927.16	351,927.16	351,927.16	356,271.62	1,049,819.37	356,271.62	356,271.62	360,052.62	360,052.62
6	Total	3,296,923.44	3,296,887.74	3,297,057.45	3,297,212.65	3,297,057.45	3,303,219.45	4,000,804.96	3,311,139.37	3,311,139.37	3,329,229.99	3,329,229.99
7	Main To Curb Services											
8	Cast Iron & Copper	753,181.47	824,772.35	866,534.11	903,980.21	976,442.97	1,025,661.86	356,271.62	1,055,778.22	1,076,439.12	1,088,505.00	1,088,505.00
9	Steel	471,111.52	519,987.29	553,237.34	575,496.62	609,036.56	640,867.87	1,049,819.37	668,006.55	680,332.62	695,360.51	695,360.51
10	Plastic	4,040,443.85	4,523,267.42	4,777,439.55	5,013,653.12	5,304,096.03	5,442,322.91	5,579,626.58	5,605,894.16	5,722,124.18	5,837,910.75	5,837,910.75
11	Total	5,264,736.84	5,868,027.06	6,197,211.00	6,493,129.95	6,889,575.56	7,108,852.64	6,985,717.57	7,329,678.93	7,478,895.92	7,621,776.26	7,621,776.26
12	Total Original Cost Retired	8,561,660.28	9,164,914.80	9,494,268.45	9,790,342.60	10,186,633.01	10,412,072.09	10,986,522.53	10,640,818.30	10,790,035.29	10,951,006.25	10,951,006.25

Line No.		Actual Balance at 12/31/2008	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
13	**Original Cost Retired--Incremental**											
14	Mains											
15	Cast Iron & Copper	989,813.62	(35.70)	169.71	155.20	(155.20)	153.53	3,636.48	3,882.16	-	11,794.40	19,600.58
16	Steel	588,243.01	-	-	-	-	1,664.01	401.28	-	-	2,515.22	4,580.51
17	Plastic	209,314.95	-	-	-	-	4,344.46	693,547.75	(693,547.75)	-	3,781.00	8,125.46
18	Total	1,787,371.58	(35.70)	169.71	155.20	(155.20)	6,162.00	697,585.51	(689,665.59)	-	18,090.62	32,306.55
19	Main To Curb Services											
20	Cast Iron & Copper	425,870.51	71,590.88	41,761.76	37,446.10	72,462.76	49,218.89	(669,390.24)	699,506.60	20,660.90	12,065.88	335,323.53
21	Steel	247,975.19	48,875.77	33,250.05	22,259.28	33,539.94	31,831.31	408,951.50	(381,812.82)	12,326.07	15,027.89	224,248.99
22	Plastic	2,271,051.01	482,823.57	254,172.13	236,213.57	290,442.91	138,226.88	137,303.67	26,267.58	116,230.02	115,786.57	1,797,466.90
23	Total	2,944,896.71	603,290.22	329,183.94	295,918.95	396,445.61	219,277.08	(123,135.07)	343,961.36	149,216.99	142,880.34	2,357,039.42
24	Total Original Cost Retired	4,732,268.29	603,254.52	329,353.65	296,074.15	396,290.41	225,439.08	574,450.44	(345,704.23)	149,216.99	160,970.96	2,389,345.97

Duke Energy Ohio
Ohio AMRP
Original Cost Retired By Month

Schedule 6-B

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/2009
1	**Original Cost Retired--Total**					
2	Mains					
3	Cast Iron & Copper	1,882,157.37	2,145,964.19	2,409,771.01	527,613.64	2,409,771.01
4	Steel	1,087,020.00	1,127,366.92	1,167,713.84	80,693.84	1,167,713.84
5	Plastic	360,052.62	366,259.84	372,467.06	12,414.44	372,467.06
6	Total	3,329,229.99	3,639,590.95	3,949,951.91	620,721.92	3,949,951.91
7	Main To Curb Services					
8	Cast Iron & Copper	1,113,283.96	1,161,986.76	1,210,689.56	122,184.56	1,210,689.56
9	Steel	706,727.27	738,240.84	769,754.41	74,393.90	769,754.41
10	Plastic	5,956,700.70	6,162,971.37	6,369,242.04	531,331.29	6,369,242.04
11	Total	7,776,711.93	8,063,198.97	8,349,686.01	727,909.75	8,349,686.01
12	Total Original Cost Retired	11,105,941.92	11,702,789.92	12,299,637.92	1,348,631.67	12,299,637.92

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/2009
13	**Original Cost Retired--Incremental**					
14	Mains					
15	Cast Iron & Copper	-	263,806.82	263,806.82	527,613.64	547,214.22
16	Steel	-	40,346.92	40,346.92	80,693.84	85,274.35
17	Plastic	-	6,207.22	6,207.22	12,414.44	20,539.90
18	Total	-	310,360.96	310,360.96	620,721.92	653,028.47
19	Main To Curb Services					
20	Cast Iron & Copper	24,778.96	48,702.80	48,702.80	122,184.56	457,508.09
21	Steel	11,366.76	31,513.57	31,513.57	74,393.90	298,642.89
22	Plastic	118,789.95	206,270.67	206,270.67	531,331.29	2,328,798.19
23	Total	154,935.67	286,487.04	286,487.04	727,909.75	3,084,949.17
24	Total Original Cost Retired	154,935.67	596,848.00	596,848.00	1,348,631.67	3,737,977.64

Duke Energy Ohio
Ohio AMRP Cap Calculation
Provision for Depreciation

Line No.		Balance at 12/31/08	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
1	**Incremental**											
2	**Provision for Depreciation**											
3	2761--Main--Cast Iron & Copper	-	-	-	-	-	-	-	-	-	-	-
4	2762--Main--Steel	-	-	-	-	-	-	-	-	-	-	-
5	2763--Main--Plastic	-	-	-	-	-	-	-	-	-	-	-
6	2767--Main--Steel	80,263.06	11,856.32	11,952.51	12,013.10	12,071.55	13,069.29	13,192.87	13,320.12	13,365.10	13,341.11	114,181.97
7	2768--Main--Plastic	1,512,869.65	142,257.55	143,591.69	144,908.31	146,269.57	151,470.91	152,944.75	156,228.72	162,824.37	167,425.05	1,367,920.92
8	2769--Main--Feeder	-	-	-	-	-	-	-	-	-	-	-
9	2801--Services--CI & Copper	-	-	-	-	-	-	-	-	-	-	-
10	2802--Services--Steel	-	-	-	-	-	-	-	-	-	-	-
11	2803--Services--Plastic	-	-	-	-	-	-	-	-	-	-	-
12	2804--Services--Steel	-	-	-	-	-	-	-	-	-	-	-
13	2805--Services--Plastic	410,957.30	44,471.66	45,143.31	45,660.16	46,534.04	47,570.55	48,487.05	50,720.19	53,650.62	56,330.85	438,568.43
14	Curb to Meter Services--Plastic	87,514.29	18,580.93	19,402.52	20,238.23	20,994.65	21,913.41	22,510.96	23,408.93	25,273.10	26,930.69	199,253.62
15	Total	2,071,604.30	217,166.46	220,090.03	222,819.80	225,869.81	234,024.16	237,135.63	243,677.96	255,113.19	264,027.90	2,119,924.94
16	**Cumulative Provision for Depreciation**	2,071,604.30	2,288,770.76	2,508,860.79	2,731,680.59	2,957,550.40	3,191,574.56	3,428,710.19	3,672,388.15	3,927,501.34	4,191,529.24	4,191,529.24

Duke Energy Ohio
Ohio AMRP Cap Calculation
Provision for Depreciation

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/09
1	**Incremental**					
2	**Provision for Depreciation**					
3	2761--Main--Cast Iron & Copper	-	-	-	-	-
4	2762--Main--Steel	-	-	-	-	-
5	2763--Main--Plastic	-	-	-	-	-
6	2767--Main--Steel	13,367.04	13,435.88	14,507.29	41,310.21	235,755.24
7	2768--Main--Plastic	174,474.85	179,957.76	199,848.04	554,280.65	3,435,071.22
8	2769--Main--Feeder	-	-	-	-	-
9	*2801--Services--CI & Copper*	-	-	-	-	-
10	2802--Services--Steel	-	-	-	-	-
11	2803--Services--Plastic	-	-	-	-	-
12	2804--Services--Steel	-	-	-	-	-
13	2805--Services--Plastic	59,579.61	61,182.24	64,605.49	185,367.34	1,034,893.07
14	Curb to Meter Services--Plastic	29,632.10	33,045.58	36,905.56	99,583.24	366,351.15
15	Total	277,053.60	287,621.46	315,866.38	880,541.44	5,072,070.68
16	**Cumulative Provision for Depreciation**	4,468,582.84	4,756,204.30	5,072,070.68		5,072,070.68

Duke Energy Ohio
Riser Replacement Cap Calculation
Provision for Depreciation

Schedule 8-A

Line No.		Balance at 12/31/08	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
1	**Incremental**											
2	**Provision for Depreciation**											
3	Riser Replacement	8,744.46	3,673.29	3,760.82	4,493.89	5,152.19	6,573.48	8,644.84	11,646.07	14,447.60	19,575.51	77,967.69
4	Total	8,744.46	3,673.29	3,760.82	4,493.89	5,152.19	6,573.48	8,644.84	11,646.07	14,447.60	19,575.51	77,967.69
5	**Cumulative Provision for Depreciation**	8,744.46	12,417.75	16,178.57	20,672.46	25,824.65	32,398.13	41,042.97	52,689.04	67,136.64	86,712.15	86,712.15

Duke Energy Ohio
Riser Replacement Cap Calculation
Provision for Depreciation

Schedule 8-B

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.–Dec. 2009	Estimated Balance at 12/31/09
1	**Incremental**					
2	**Provision for Depreciation**					
3	Riser Replacement	24,400.19	26,944.78	33,225.75	84,570.72	171,282.87
4	Total	24,400.19	26,944.78	33,225.75	84,570.72	171,282.87
5	**Cumulative Provision for Depreciation**	111,112.34	138,057.12	171,282.87		171,282.87

Schedule 9-A

Duke Energy Ohio
Ohio AMRP
Net Regulatory Asset–Post In-Service Carrying Cost

Line No.	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
	Regulatory Asset–Deferrals												
1	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
2	0182071	AMRP 2006 Steel Carry Costs	17,537.21	-	-	-	-	-	-	-	-	-	-
3	0182072	AMRP 2006 Plastic Carry Costs	172,542.39	-	-	-	-	-	-	-	-	-	-
4	0182081	AMRP 2007 Steel Carry Costs	178,602.03	-	-	-	-	-	-	-	-	-	-
5	0182082	AMRP 2007 Plastic Carry Costs	1,532,874.60	-	-	-	-	-	-	-	-	-	-
6	0182083	AMRP 2007 Services Carry Costs	139,566.48	-	-	-	-	-	-	-	-	-	-
7	0182091	AMRP 2008 Steel Carry Costs	61,232.95	14,875.42	13,638.44	12,313.50	13,828.35	-	-	-	-	-	54,655.71
8	0182092	AMRP 2008 Plastic Carry Costs	289,316.35	100,169.58	91,965.93	83,575.45	94,623.02	-	-	-	-	-	370,333.98
9	0182093	AMRP 2008 Services Carry Costs	191,463.80	670.26	2,163.28	(2,833.54)	-	-	-	-	-	-	-
10	0182101	AMRP 2009 Steel Carry Costs	-	-	-	-	-	4,219.80	2,108.23	2,102.10	2,109.22	2,164.07	12,703.42
11	0182102	AMRP 2009 Plastic Carry Costs	-	-	-	-	-	19,510.84	10,939.49	19,699.25	28,312.83	38,354.75	116,817.16
12	0182103	AMRP 2009 Service Carry Costs	-	-	-	4,492.20	3,595.43	4,769.90	5,270.99	8,963.19	13,833.23	20,166.85	61,091.79
13		Total–Regulatory Asset–Deferrals	2,583,135.81	115,715.26	107,767.65	97,547.81	112,046.80	28,500.54	18,318.71	30,764.54	44,255.28	60,685.67	615,602.06
14		Cumulative–Regulatory Asset–Deferrals	2,583,135.81	2,698,851.07	2,806,618.72	2,904,166.33	3,016,213.13	3,044,713.67	3,063,032.38	3,093,796.92	3,138,052.20	3,198,737.87	3,198,737.87

Line No.	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
15	Regulatory Asset–Amortization												
16	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
17	0182071	AMRP 2006 Steel Carry Costs	3,713.41	176.13	176.13	176.13	176.13	176.13	176.13	176.13	176.13	176.13	1,585.17
18	0182072	AMRP 2006 Plastic Carry Costs	38,621.53	1,813.22	1,813.22	1,813.22	1,813.22	1,813.22	1,813.22	1,813.22	1,813.22	1,813.22	16,318.98
19	0182081	AMRP 2007 Steel Carry Costs	1,602.86	228.98	228.98	228.98	228.98	228.98	228.98	228.98	228.98	228.98	2,060.82
20	0182082	AMRP 2007 Plastic Carry Costs	16,257.78	2,322.54	2,322.54	2,322.54	2,322.54	2,322.54	2,322.54	2,322.54	2,322.54	2,322.54	20,902.86
21	0182083	AMRP 2007 Services Carry Costs	2,634.10	376.30	376.30	376.30	376.30	376.30	376.30	376.30	376.30	376.30	3,386.70
19	0182091	AMRP 2008 Steel Carry Costs	-	-	-	-	-	148.58	148.58	148.58	148.58	148.58	742.90
20	0182092	AMRP 2008 Plastic Carry Costs	-	-	-	-	-	999.47	999.47	999.47	999.47	999.47	4,997.35
21	0182093	AMRP 2008 Services Carry Costs	-	-	-	-	-	498.60	498.60	498.60	498.60	498.60	2,493.00
22	0182101	AMRP 2009 Steel Carry Costs	-	-	-	-	-	-	-	-	-	-	-
23	0182102	AMRP 2009 Plastic Carry Costs	-	-	-	-	-	-	-	-	-	-	-
24	0182103	AMRP 2009 Service Carry Costs	-	-	-	-	-	-	-	-	-	-	-
25		Total–Regulatory Asset–Amort.	62,829.68	4,917.17	4,917.17	4,917.17	4,917.17	6,563.82	6,563.82	6,563.82	6,563.82	6,563.82	52,487.78
26		Cumulative–Regulatory Asset–Amort.	62,829.68	67,746.85	72,664.02	77,581.19	82,498.36	89,062.18	95,626.00	102,189.82	108,753.64	115,317.46	115,317.46

Line No.	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
27	Regulatory Asset–Net												
28		Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
29	0182071	AMRP 2006 Steel Carry Costs	13,823.80	(176.13)	(176.13)	(176.13)	(176.13)	(176.13)	(176.13)	(176.13)	(176.13)	(176.13)	(1,585.17)
30	0182072	AMRP 2006 Plastic Carry Costs	133,920.86	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(1,813.22)	(16,318.98)
31	0182081	AMRP 2007 Steel Carry Costs	176,999.17	(228.98)	(228.98)	(228.98)	(228.98)	(228.98)	(228.98)	(228.98)	(228.98)	(228.98)	(2,060.82)
32	0182082	AMRP 2007 Plastic Carry Costs	1,516,616.82	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(2,322.54)	(20,902.86)
33	0182083	AMRP 2007 Services Carry Costs	136,932.38	(376.30)	(376.30)	(376.30)	(376.30)	(376.30)	(376.30)	(376.30)	(376.30)	(376.30)	(3,386.70)
31	0182091	AMRP 2008 Steel Carry Costs	61,232.95	14,875.42	13,638.44	12,313.50	13,828.35	(148.58)	(148.58)	(148.58)	(148.58)	(148.58)	53,912.81
32	0182092	AMRP 2008 Plastic Carry Costs	289,316.35	100,169.58	91,965.93	83,575.45	94,623.02	(999.47)	(999.47)	(999.47)	(999.47)	(999.47)	365,336.63
33	0182093	AMRP 2008 Services Carry Costs	191,463.80	670.26	2,163.28	(2,833.54)	-	(498.60)	(498.60)	(498.60)	(498.60)	(498.60)	(2,493.00)
34	0182101	AMRP 2009 Steel Carry Costs	0.00	-	-	-	-	4,219.80	2,108.23	2,102.10	2,109.22	2,164.07	12,703.42
35	0182102	AMRP 2009 Plastic Carry Costs	0.00	-	-	-	-	19,510.84	10,939.49	19,699.25	28,312.83	38,354.75	116,817.16
36	0182103	AMRP 2009 Service Carry Costs	0.00	-	-	4,492.20	3,595.43	4,769.90	5,270.99	8,963.19	13,833.23	20,166.85	61,091.79
37		Total–Regulatory Asset–Net	2,520,306.13	110,798.09	102,850.48	92,630.44	107,129.63	21,936.72	11,754.89	24,200.72	37,691.46	54,121.85	563,114.28
38		Cumulative–Regulatory Asset–Net.	2,520,306.13	2,631,104.22	2,733,954.70	2,826,585.14	2,933,714.77	2,955,651.49	2,967,406.38	2,991,607.10	3,029,298.56	3,083,420.41	3,083,420.41

Duke Energy Ohio
Ohio AMRP
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Regulatory Asset--Deferrals			Estimated	Estimated	Estimated	Estimated Balance at
1	Account	Description	10/31/0911/30/09		12/31/09	Oct.--Dec. 2009	12/31/09
2	0182071	AMRP 2006 Steel Carry Costs	-	-	-	-	17,537.21
3	0182072	AMRP 2006 Plastic Carry Costs	-	-	-	-	172,542.39
4	0182081	AMRP 2007 Steel Carry Costs	-	-	-	-	178,602.03
5	0182082	AMRP 2007 Plastic Carry Costs	-	-	-	-	1,532,874.60
6	0182083	AMRP 2007 Services Carry Costs	-	-	-	-	139,566.48
7	0182091	AMRP 2008 Steel Carry Costs	-	-	-	-	115,888.66
8	0182092	AMRP 2008 Plastic Carry Costs	-	-	-	-	659,650.33
9	0182093	AMRP 2008 Services Carry Costs	-	-	-	-	191,463.80
10	0182101	AMRP 2009 Steel Carry Costs	2,178.24	2,308.93	2,308.93	6,796.10	19,499.52
11	0182102	AMRP 2009 Plastic Carry Costs	55,187.07	58,498.29	58,498.29	172,183.65	289,000.81
12	0182103	AMRP 2009 Service Carry Costs	26,401.16	27,985.23	27,985.23	82,371.62	143,463.41
13		Total--Regulatory Asset--Deferrals	83,766.47	88,792.45	88,792.45	261,351.37	3,460,089.24
14		Cumulative--Regulatory Asset--Deferrals	3,282,504.34	3,371,296.79	3,460,089.24	3,460,089.24	

Line No.	Regulatory Asset--Amortization			Estimated	Estimated	Estimated	Estimated Balance at
15	Regulatory Asset--Amortization						
16	Account	Description	10/31/0911/30/09		12/31/09	Oct.--Dec. 2009	12/31/09
17	0182071	AMRP 2006 Steel Carry Costs	176.13	176.13	176.13	526.39	5,826.97
18	0182072	AMRP 2006 Plastic Carry Costs	1,813.22	1,813.22	1,813.22	5,439.66	60,380.17
19	0182081	AMRP 2007 Steel Carry Costs	228.98	228.98	228.98	686.94	4,350.62
20	0182082	AMRP 2007 Plastic Carry Costs	2,322.54	2,322.54	2,322.54	6,967.62	44,128.26
21	0182083	AMRP 2007 Services Carry Costs	376.30	376.30	376.30	1,128.90	7,149.70
19	0182091	AMRP 2008 Steel Carry Costs	148.58	148.58	148.58	445.74	1,188.64
20	0182092	AMRP 2008 Plastic Carry Costs	999.47	999.47	999.47	2,998.41	7,995.76
21	0182093	AMRP 2008 Services Carry Costs	498.60	498.60	498.60	1,495.80	3,988.80
22	0182101	AMRP 2009 Steel Carry Costs	-	-	-	-	0.00
23	0182102	AMRP 2009 Plastic Carry Costs	-	-	-	-	0.00
24	0182103	AMRP 2009 Service Carry Costs	-	-	-	-	0.00
25		Total--Regulatory Asset--Amort.	6,563.82	6,563.82	6,563.82	19,691.46	135,008.92
26		Cumulative--Regulatory Asset--Amort.	121,881.28	128,445.10	135,008.92	135,008.92	

Line No.	Regulatory Asset--Net			Estimated	Estimated	Estimated	Estimated Balance at
27	Regulatory Asset--Net						
28		Description	10/31/0911/30/09		12/31/09	Oct.--Dec. 2009	12/31/09
29	0182071	AMRP 2006 Steel Carry Costs	(176.13)	(176.13)	(176.13)	(528.39)	11,710.24
30	0182072	AMRP 2006 Plastic Carry Costs	(1,813.22)	(1,813.22)	(1,813.22)	(5,439.66)	112,162.22
31	0182081	AMRP 2007 Steel Carry Costs	(228.98)	(228.98)	(228.98)	(686.94)	174,251.41
32	0182082	AMRP 2007 Plastic Carry Costs	(2,322.54)	(2,322.54)	(2,322.54)	(6,967.62)	1,488,746.34
33	0182083	AMRP 2007 Services Carry Costs	(376.30)	(376.30)	(376.30)	(1,128.90)	132,416.78
31	0182091	AMRP 2008 Steel Carry Costs	(148.58)	(148.58)	(148.58)	(445.74)	114,700.02
32	0182092	AMRP 2008 Plastic Carry Costs	(999.47)	(999.47)	(999.47)	(2,998.41)	651,654.57
33	0182093	AMRP 2008 Services Carry Costs	(498.60)	(498.60)	(498.60)	(1,495.80)	187,475.00
34	0182101	AMRP 2009 Steel Carry Costs	2,178.24	2,308.93	2,308.93	6,796.10	19,499.52
35	0182102	AMRP 2009 Plastic Carry Costs	55,187.07	58,498.29	58,498.29	172,183.65	289,000.81
36	0182103	AMRP 2009 Service Carry Costs	26,401.16	27,985.23	27,985.23	82,371.62	143,463.41
37		Total--Regulatory Asset--Net	77,202.65	82,228.63	82,228.63	241,659.91	3,325,080.32
38		Cumulative--Regulatory Asset--Net.	3,160,623.06	3,242,851.69	3,325,080.32	3,325,080.32	

Duke Energy Ohio
Ohio AMRP
Net Deferred Tax Balance--PISCC

Schedule 10-A

Line No.		Actual Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
1	**Net Deferred Tax Balances--PISCC**											
2	Beginning Balance		882,107.15	920,886.48	956,884.15	989,304.80	1,026,800.17	1,034,478.02	1,038,592.23	1,047,062.48	1,060,254.49	
3	Monthly Activity		38,779.33	35,997.67	32,420.65	37,495.37	7,677.85	4,114.21	8,470.25	13,192.01	18,942.65	197,089.99
4	Ending Balance	882,107.15	920,886.48	956,884.15	989,304.80	1,026,800.17	1,034,478.02	1,038,592.23	1,047,062.48	1,060,254.49	1,079,197.14	197,089.99

Duke Energy Ohio
Ohio AMRP
Net Deferred Tax Balance--PISCC

Line No.		10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/09
1	**Net Deferred Tax Balances--PISCC**					
2	Beginning Balance	1,079,197.14	1,106,218.07	1,134,998.09		1,134,998.09
3	Monthly Activity	27,020.93	28,780.02	28,780.02	84,580.97	28,780.02
4	Ending Balance	1,106,218.07	1,134,998.09	1,163,778.11	84,580.97	1,163,778.11

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
	Regulatory Asset--Deferrals												
1	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
2	0182094	AMRP 2008 Riser Carry Costs	16,005.77	-	-	-	-	-	-	-	-	-	-
3	0182104	AMRP 2009 Riser Carry Costs	-	-	-	2,011.41	2,813.34	5,234.95	7,849.94	11,119.85	15,842.99	22,288.90	67,161.38
4		Total--Regulatory Asset--Deferrals	16,005.77	-	-	2,011.41	2,813.34	5,234.95	7,849.94	11,119.85	15,842.99	22,288.90	67,161.38
5		Cumulative--Regulatory Asset--Deferrals	16,005.77	16,005.77	16,005.77	18,017.18	20,830.52	26,065.47	33,915.41	45,035.26	60,878.25	83,167.15	83,167.15
6	Regulatory Asset--Amortization												
7	Account	Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
8	0182094	AMRP 2008 Riser Carry Costs	-	-	-	-	-	41.68	41.68	41.68	41.68	41.68	208.40
9	0182104	AMRP 2009 Riser Carry Costs	-	-	-	-	-	-	-	-	-	-	-
10		Total--Regulatory Asset--Amort.	-	-	-	-	-	41.68	41.68	41.68	41.68	41.68	208.40
11		Cumulative--Regulatory Asset--Amort.	-	-	-	-	-	41.68	83.36	125.04	166.72	208.40	208.40
12	Regulatory Asset--Net												
13		Description	Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009
14	0182094	AMRP 2008 Riser Carry Costs	16,005.77	-	-	-	-	(41.68)	(41.68)	(41.68)	(41.68)	(41.68)	(208.40)
15	0182104	AMRP 2009 Riser Carry Costs	-	-	-	2,011.41	2,813.34	5,234.95	7,849.94	11,119.85	15,842.99	22,288.90	67,161.38
16		Total--Regulatory Asset--Net	16,005.77	-	-	2,011.41	2,813.34	5,193.27	7,808.26	11,078.17	15,801.31	22,247.22	66,952.98
17		Cumulative--Regulatory Asset--Net.	16,005.77	16,005.77	16,005.77	18,017.18	20,830.52	26,023.79	33,832.05	44,910.22	60,711.53	82,958.75	82,958.75

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.	Account	Description	10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/09
	Regulatory Asset--Deferrals						
1	Account	Description					
2	0182094	AMRP 2008 Riser Carry Costs	-	-	-	-	16,005.77
3	0182104	AMRP 2009 Riser Carry Costs	26,950.37	28,567.39	28,567.39	84,085.15	151,246.53
4		Total--Regulatory Asset--Deferrals	26,950.37	28,567.39	28,567.39	84,085.15	167,252.30
5		Cumulative--Regulatory Asset--Deferrals	110,117.52	138,684.91	167,252.30	167,252.30	
6	Regulatory Asset--Amortization						
7	Account	Description					
8	0182094	AMRP 2008 Riser Carry Costs	41.68	41.68	41.68	125.04	333.44
9	0182104	AMRP 2009 Riser Carry Costs	-	-	-	-	-
10		Total--Regulatory Asset--Amort.	41.68	41.68	41.68	125.04	333.44
11		Cumulative--Regulatory Asset--Amort.	250.08	291.76	333.44	333.44	
12	Regulatory Asset--Net						
13		Description					
14	0182094	AMRP 2008 Riser Carry Costs	(41.68)	(41.68)	(41.68)	(125.04)	15,672.33
15	0182104	AMRP 2009 Riser Carry Costs	26,950.37	28,567.39	28,567.39	84,085.15	151,246.53
16		Total--Regulatory Asset--Net	26,908.69	28,525.71	28,525.71	83,960.11	166,918.86
17		Cumulative--Regulatory Asset--Net.	109,867.44	138,393.15	166,918.86	166,918.86	

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Deferred Tax Balance--PISCC

Schedule 12-A

Line No.		Actual Balance at 12/31/08	01/31/08	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08	09/30/08	Activity Thru Sept. 30, 2008
1	**Net Deferred Tax Balances--PISCC**											
2	Beginning Balance		5,602.02	5,602.02	5,602.02	6,306.01	7,290.68	9,108.32	11,841.21	15,718.57	21,249.03	
3	Monthly Activity		-	-	703.99	984.67	1,817.64	2,732.89	3,877.36	5,530.46	7,786.53	23,433.54
4	Ending Balance	5,602.02	5,602.02	5,602.02	6,306.01	7,290.68	9,108.32	11,841.21	15,718.57	21,249.03	29,035.56	23,433.54

Duke Energy Ohio
Riser Replacement Cap Calculation
Net Deferred Tax Balance--PISCC

Schedule 12-B

Line No.		10/31/08	Estimated 11/30/08	Estimated 12/31/08	Estimated Oct.--Dec. 2008	Estimated Balance at 12/31/08
1	**Net Deferred Tax Balances--PISCC**					
2	Beginning Balance	29,035.56	38,453.60	48,437.60		48,437.60
3	Monthly Activity	9,418.04	9,984.00	9,984.00	29,386.04	9,984.00
4	Ending Balance	38,453.60	48,437.60	58,421.60	29,386.04	58,421.60

Duke Energy Ohio
Ohio AMRP
Deferred Taxes on Liberalized Depreciation

Schedule 13-A

Line No.		Tax Year 2007 Vintage 2007 Total Vintage 2007	Tax Year 2008 Vintage 2007	Tax Year 2008 Vintage 2008	Tax Year 2008 Total
	Plant In-Service -				
1	Mains - Plastic	42,056,033.46	42,056,033.46	41,216,679.01	83,272,712.47
2	Mains - Steel	1,596,452.83	1,596,452.83	6,627,582.23	8,224,035.06
3	Main to Curb Services - Plastic	7,230,805.12	7,230,805.12	8,282,563.02	15,513,368.14
4	Main to Curb Services - Steel	-	-	-	-
5	Curb to Meter Services		-	6,481,720.09	6,481,720.09
6	Total Plant In-Service	50,883,291.41	50,883,291.41	62,608,544.35	113,491,835.76
7	Book to Tax Basis Adjustments:	(38,946.90)	(38,946.90)	679,696.77	640,749.87
8	Tax Base In-Service subject to:				
9	Bonus Depreciation - 50%				
10	MACRS on Balance	50,844,344.51	50,844,344.51	63,288,241.12	114,132,585.63
11	Total Tax Depreciation Base	50,844,344.51	50,844,344.51	63,288,241.12	114,132,585.63
12	Tax Depreciation -				
13	Bonus Depreciation - 50%				
14	MACRS on Balance	2,542,217.23	4,830,212.73	3,164,412.06	7,994,624.79
15	Total Tax Depreciation	2,542,217.23	4,830,212.73	3,164,412.06	7,994,624.79
16	Book Depreciation				
17	Mains - Plastic	281,804.34	1,028,620.49	202,444.82	1,231,065.31
18	Mains - Steel	20,569.68	32,740.59	26,952.79	59,693.38
19	Main to Curb Services - Plastic	79,361.95	234,880.65	96,714.70	331,595.35
20	Main to Curb Services - Steel	0.00	-	-	-
21	Curb to Meter Services	0.00	-	67,514.29	67,514.29
22	Total Book Depreciation	381,735.97	1,296,241.73	393,626.60	1,689,868.33
23	Less: Book Depr on AFUDC Equity	2,891.09	7,684.59	7,792.83	15,477.42
24	Plus: Originating Dif. Exclusive of AFUDC Equity	366,237.36	-	1,397,722.69	1,397,722.69
25	Net Book Depreciation	745,082.24	1,288,557.14	1,783,556.46	3,072,113.60
26	*Tax Depreciation in Excess of Book Depreciation*	1,797,134.99	3,541,655.59	1,380,855.60	4,922,511.19
27	Federal Deferred Taxes @ 35.00%	628,997.25	1,239,579.46	483,299.45	1,722,878.91
28	Deferred Tax Balance				
	Federal Deferral Rate	35.00%			35.00%

Duke Energy Ohio
Ohio AMRP
Deferred Taxes on Liberalized Depreciation

Schedule 13-B

	Tax Year 2009						Total Deferred Tax Balance
	Vintage 2007	Vintage 2008	Vintage 2009 Through Sept. 30, 2009	Vintage 2009 Estimate Oct.--Dec. 2009	Vintage 2009 Total Vintage 2009	Total	
Plant In-Service -							
Mains - Plastic	42,056,033.46	41,216,679.01	18,858,907.73	26,495,691.96	45,354,599.69	128,627,312.16	
Mains - Steel	1,596,452.83	6,627,582.23	1,047,894.53	1,534,105.05	2,581,999.58	10,806,034.64	
Main to Curb Services - Plastic	7,230,805.12	8,282,563.02	5,270,227.05	2,947,356.67	8,217,583.72	23,730,951.86	
Main to Curb Services - Steel	-	-	-	-	-	-	
Curb to Meter Services	-	6,481,720.09	3,855,058.51	3,883,758.26	7,738,816.77	14,220,536.86	
Total Plant In-Service	50,883,291.41	62,608,544.35	29,032,087.82	34,860,911.94	63,892,999.76	177,384,835.52	
Book to Tax Basis Adjustments:	(38,946.90)	679,696.77	17,520.06	-	17,520.06	658,269.93	
Tax Base In-Service subject to:							
Bonus Depreciation - 50%			28,688,558.35	29,650,749.97	58,339,308.32	58,339,308.32	
MACRS on Balance	50,844,344.51	63,288,241.12	361,049.53	5,210,161.97	5,571,211.50	119,703,797.13	
Total Tax Depreciation Base	50,844,344.51	63,288,241.12	29,049,607.88	34,860,911.94	63,910,519.82	178,043,105.45	
Tax Depreciation -							
Bonus Depreciation - 50%			14,344,279.18	14,825,374.99	29,169,654.17	29,169,654.17	
MACRS on Balance	4,347,191.46	6,012,382.91	735,266.44	1,001,776.85	1,737,043.29	12,096,617.66	
Total Tax Depreciation	4,347,191.46	6,012,382.91	15,079,545.62	15,827,151.84	30,906,697.46	41,266,271.83	
Book Depreciation							
Mains - Plastic	696,430.05	682,638.89	156,150.66	669,246.83	825,397.49	2,204,466.42	
Mains - Steel	26,436.58	109,767.34	8,676.51	38,749.50	47,426.01	183,629.93	
Main to Curb Services - Plastic	119,739.06	137,177.47	43,637.17	74,446.41	118,083.58	375,000.11	
Main to Curb Services - Steel	-	-	-	-	-	-	
Curb to Meter Services	-	107,351.55	31,919.66	98,098.70	130,018.36	237,369.90	
Total Book Depreciation	842,605.69	1,036,935.24	240,384.00	880,541.44	1,120,925.44	3,000,466.37	
Less: Book Depr on AFUDC Equity	6,618.23	11,728.14	336.89	-	336.89	18,683.26	
Plus: Originating Dif. Exclusive of AFUDC Equity	-	-	58,770.64	-	58,770.64	58,770.64	
Net Book Depreciation	835,987.46	1,025,207.10	298,817.75	880,541.44	1,179,359.19	3,040,553.75	
Tax Depreciation in Excess of Book Depreciation	3,511,204.00	4,987,175.81	14,780,727.87	14,946,610.40	29,727,338.27	38,225,718.08	
Federal Deferred Taxes @ 35.00%	1,228,921.40	1,745,511.53	5,173,254.75	5,231,313.63	10,404,568.38	13,379,001.31	15,730,877.47
Deferred Tax Balance			8,147,687.68			15,730,877.47	
Federal Deferral Rate						35.00%	

Duke Energy Ohio
Riser Replacement Cap Calculation
Deferred Taxes on Liberalized Depreciation

Schedule 14

Line No.		Tax Year 2008 Vintage 2008	Tax Year 2009 Vintage 2008	Tax Year 2009 Vintage 2009 Through Sept. 30, 2009	Tax Year 2009 Vintage 2009 Oct.--Dec. 2009	Tax Year 2009 Total Vintage 2009	Tax Year 2009 Total	Total Deferred Tax Balance
	Plant In-Service -							
1	Riser Replacement	1,281,579.03	1,281,579.03	7,229,947.46	5,270,052.54	12,500,000.00	13,781,579.03	
6	Total Plant In-Service	1,281,579.03	1,281,579.03	7,229,947.46	5,270,052.54	12,500,000.00	13,781,579.03	
7	Book to Tax Basis Adjustments:	7.50	7.50			-	7.50	
8	Tax Base In-Service subject to:							
	Bonus Depreciation - 50%			7,229,947.46	5,270,052.54	12,500,000.00	12,500,000.00	
9	MACRS on Balance	1,281,586.53	1,281,586.53	-	-	0.00	1,281,586.53	
10	Total Tax Depreciation Base	1,281,586.53	1,281,586.53	7,229,947.46	5,270,052.54	12,500,000.00	13,781,586.53	
11	Tax Depreciation -							
	Bonus Depreciation - 50%			3,614,973.73	2,635,026.27	6,250,000.00	6,250,000.00	
12	MACRS on Balance	64,079.33	121,750.72	180,748.69	131,751.31	312,500.00	434,250.72	
13	Total Tax Depreciation	64,079.33	121,750.72	3,795,722.42	2,766,777.58	6,562,500.00	6,684,250.72	
14	Book Depreciation							
18	Riser Replacement	8,744.46	20,406.55	57,561.14	84,570.72	142,131.86	162,538.41	
19	Total Book Depreciation	8,744.46	20,406.55	57,561.14	84,570.72	142,131.86	162,538.41	
20	Less: Book Depr on AFUDC Equity	-	-	-	-	-	0.00	
21	Plus: Originating Dif. Exclusive of AFUDC Equity	7.50	-	-		-	0.00	
22	Net Book Depreciation	8,751.96	20,406.55	57,561.14	84,570.72	142,131.86	162,538.41	
23	Tax Depreciation in Excess of Book Depreciation	55,327.37	101,344.17	3,738,161.28	2,682,206.86	6,420,368.14	6,521,712.31	
24	Federal Deferred Taxes @ 35.00%	19,364.58	35,470.46	1,308,356.45	938,772.40	2,247,128.85	2,282,599.31	2,301,963.89
25	Deferred Tax Balance			1,343,826.91			2,301,963.89	
	Federal Deferral Rate	35.00%					35.00%	

Duke Energy Ohio
Ohio AMRP
Annualized Depreciation Associated With Additions

Schedule 15-A

Line No.			Actual Balance at 12/31/2008	01/31/09	2/29/2009	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
1	**Plant Basis**												
2	**Mains**												
3	Plastic		83,272,712.47	84,053,673.87	84,824,373.96	85,621,211.94	88,665,896.23	89,528,632.21	91,450,959.74	95,311,824.58	98,004,909.13	102,131,620.20	102,131,620.20
4	Steel		8,224,035.06	8,290,760.79	8,332,785.51	8,373,330.41	9,065,405.95	9,151,121.93	9,239,386.94	9,270,590.83	9,253,949.55	9,271,929.59	9,271,929.59
5			91,496,747.53	92,344,434.66	93,157,159.47	93,994,542.35	97,731,302.18	98,679,754.14	100,690,346.68	104,582,415.41	107,258,858.68	111,403,549.79	111,403,549.79
6	**Main to Curb Services**												
7	Plastic		15,513,368.14	15,747,667.86	15,927,962.41	16,232,803.69	16,594,377.33	16,914,085.77	17,693,087.80	18,715,330.96	19,650,296.50	20,783,595.19	20,783,595.19
8	Steel		-	-	-	-	-	-	-	-	-	-	-
9			15,513,368.14	15,747,667.86	15,927,962.41	16,232,803.69	16,594,377.33	16,914,085.77	17,693,087.80	18,715,330.96	19,650,296.50	20,783,595.19	20,783,595.19
10	**Curb to Meter Services**												
11	Plastic		6,481,720.09	6,768,320.24	7,059,846.36	7,323,713.59	7,644,211.28	7,852,660.04	8,165,906.67	8,816,198.75	9,394,496.03	10,336,778.60	10,336,778.60
12	Steel		-	-	-	-	-	-	-	-	-	-	-
13			6,481,720.09	6,768,320.24	7,059,846.36	7,323,713.59	7,644,211.28	7,852,660.04	8,165,906.67	8,816,198.75	9,394,496.03	10,336,778.60	10,336,778.60
14	Total		113,491,835.76	114,860,422.76	116,144,968.24	117,551,059.63	121,969,890.79	123,446,499.95	126,549,341.15	132,113,945.12	136,303,651.21	142,523,923.58	142,523,923.58
15	**Annualized**												
16	**Depreciation Expense**												
17	**Mains**												
18	Plastic	2.05%	1,707,090.61	1,723,100.31	1,738,899.67	1,755,234.84	1,817,650.87	1,835,336.96	1,874,744.67	1,953,892.40	2,009,100.64	2,093,698.21	2,093,698.21
19	Steel	1.73%	142,275.81	143,430.16	144,157.19	144,858.62	156,831.52	158,314.41	159,841.39	160,381.22	160,093.33	160,404.38	160,404.38
20			1,849,366.42	1,866,530.47	1,883,056.86	1,900,093.46	1,974,482.39	1,993,651.37	2,034,586.06	2,114,273.62	2,169,193.97	2,254,102.59	2,254,102.59
21	**Main to Curb Services**												
22	Plastic	3.44%	533,659.87	541,719.77	547,921.91	558,408.45	570,846.58	581,844.55	608,642.22	643,807.39	675,970.20	714,955.67	714,955.67
23	Steel	2.90%	-	-	-	-	-	-	-	-	-	-	-
24			533,659.87	541,719.77	547,921.91	558,408.45	570,846.58	581,844.55	608,642.22	643,807.39	675,970.20	714,955.67	714,955.67
25	**Curb to Meter Services**												
26	Plastic	3.44%	222,971.17	232,830.22	242,858.71	251,935.75	262,960.87	270,131.51	280,907.19	303,277.24	323,170.66	355,585.18	355,585.18
27	Steel	2.90%	-	-	-	-	-	-	-	-	-	-	-
28			222,971.17	232,830.22	242,858.71	251,935.75	262,960.87	270,131.51	280,907.19	303,277.24	323,170.66	355,585.18	355,585.18
29	Total		2,605,997.46	2,641,080.46	2,673,837.48	2,710,437.66	2,808,289.84	2,845,627.43	2,924,135.47	3,061,358.25	3,168,334.83	3,324,643.44	3,324,643.44

Duke Energy Ohio
Ohio AMRP
Annualized Depreciation Associated With Additions

Schedule 15-B

Line No.			10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.--Dec. 2009	Estimated Balance at 12/31/2009
1	**Plant Basis**						
2	**Mains**						
3	Plastic		105,341,128.52	116,984,220.34	128,627,312.16	26,495,691.96	128,627,312.16
4	Steel		9,319,682.50	10,062,858.57	10,806,034.64	1,534,105.05	10,806,034.64
5			114,660,811.02	127,047,078.91	139,433,346.80	28,029,797.01	139,433,346.80
6	**Main to Curb Services**						
7	Plastic		21,342,643.54	22,536,797.70	23,730,951.86	2,947,356.67	23,730,951.86
8	Steel		-	-	-	-	-
9			21,342,643.54	22,536,797.70	23,730,951.86	2,947,356.67	23,730,951.86
10	**Curb to Meter Services**						
11	Plastic		11,527,526.34	12,874,031.60	14,220,536.86	3,883,758.26	14,220,536.86
12	Steel		-	-	-	-	-
13			11,527,526.34	12,874,031.60	14,220,536.86	3,883,758.26	14,220,536.86
14	Total		147,530,980.90	162,457,908.21	177,384,835.52	34,860,911.94	177,384,835.52
15	**Annualized**						
16	**Depreciation Expense**						
17	**Mains**						
18	Plastic	2.05%	2,159,493.13	2,398,176.52	2,636,859.90	543,161.69	2,636,859.90
19	Steel	1.73%	161,230.51	174,087.45	186,944.40	26,540.02	186,944.40
20			2,320,723.64	2,572,263.97	2,823,804.30	569,701.71	2,823,804.30
21	**Main to Curb Services**						
22	Plastic	3.44%	734,186.94	775,265.84	816,344.74	101,389.07	816,344.74
23	Steel	2.90%	-	-	-	-	-
24			734,186.94	775,265.84	816,344.74	101,389.07	816,344.74
25	**Curb to Meter Services**						
26	Plastic	3.44%	396,546.91	442,866.69	489,186.45	133,601.27	489,186.45
27	Steel	2.90%	-	-	-	-	-
28			396,546.91	442,866.69	489,186.45	133,601.27	489,186.45
29	Total		3,451,457.49	3,790,396.50	4,129,335.49	804,692.05	4,129,335.49

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Depreciation Associated With Risers

Line No.			Actual Balance at 12/31/2008	01/31/08	02/29/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08	09/30/08	Actual Sept. 30, 2008
1	**Plant Basis**												
1	Riser Replacements		1,281,579.03	1,311,894.63	1,567,611.30	1,797,110.19	2,292,906.85	3,015,473.48	4,062,416.93	5,039,695.12	6,828,499.06	8,511,526.49	8,511,526.49
2	**Annualized**												
3	**Depreciation Expense**												
4	Riser Replacements	3.44%	44,086.32	45,129.18	53,925.83	61,820.59	78,876.00	103,732.29	139,747.14	173,365.51	234,900.37	292,796.51	292,796.51

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Depreciation Associated With Risers

Schedule 16-B

Line No.			10/31/08	Estimated 11/30/08	Estimated 12/31/08	Estimated Oct.--Dec. 2008	Estimated Balance at 12/31/2008
1	**Plant Basis**						
1	Riser Replacements		9,399,175.94	11,590,377.49	13,781,579.03	5,270,052.54	13,781,579.03
2	**Annualized**						
3	**Depreciation Expense**						
4	Riser Replacements	3.44%	323,331.65	398,708.99	474,086.32	181,289.81	474,086.32

Duke Energy Ohio
Ohio AMRP
Annualized Reduction in Depreciation For Retirements

Schedule 17-A

Line No.			Actual Balance at 12/31/2008	01/31/08	02/29/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08	09/30/08	Actual Sept. 30, 2008
1	**Plant Basis**												
2	**Mains**												
3	Cast Iron & Copper		1,862,556.79	1,862,521.09	1,862,690.80	1,862,846.00	1,862,690.80	1,862,844.33	1,866,480.81	1,870,362.97	1,870,362.97	1,882,157.37	1,882,157.37
4	Steel		1,082,439.49	1,082,439.49	1,082,439.49	1,082,439.49	1,082,439.49	1,084,103.50	1,084,504.78	1,084,504.78	1,084,504.78	1,087,020.00	1,087,020.00
5	Plastic		351,927.16	351,927.16	351,927.16	351,927.16	351,927.16	356,271.62	1,049,819.37	356,271.62	356,271.62	360,052.62	360,052.62
6			3,296,923.44	3,296,887.74	3,297,057.45	3,297,212.65	3,297,057.45	3,303,219.45	4,000,804.96	3,311,139.37	3,311,139.37	3,329,229.99	3,329,229.99
7	**Main To Curb Services**												
8	Cast Iron & Copper		753,181.47	824,772.35	866,534.11	903,980.21	976,442.97	1,025,661.86	356,271.62	1,055,778.22	1,076,439.12	1,088,505.00	1,088,505.00
9	Steel		471,111.52	519,987.29	553,237.34	575,496.62	609,036.56	640,867.87	1,049,819.37	668,006.55	680,332.62	695,360.51	695,360.51
10	Plastic		4,040,443.85	4,523,267.42	4,777,439.55	5,013,653.12	5,304,096.03	5,442,322.91	5,579,626.58	5,605,894.16	5,722,124.18	5,837,910.75	5,837,910.75
11			5,264,736.84	5,868,027.06	6,197,211.00	6,493,129.95	6,889,575.56	7,108,852.64	6,985,717.57	7,329,678.93	7,478,895.92	7,621,776.26	7,621,776.26
12	Total		8,561,660.28	9,164,914.80	9,494,268.45	9,790,342.60	10,186,633.01	10,412,072.09	10,986,522.53	10,640,816.30	10,790,035.29	10,951,006.25	10,951,006.25
13	**Annualized Reduction In**												
14	**Depreciation Expense**												
15	**Mains**												
16	Cast Iron & Copper	2.45%	(45,632.64)	(45,631.77)	(45,635.92)	(45,639.73)	(45,635.92)	(45,639.69)	(45,728.78)	(45,823.89)	(45,823.89)	(46,112.86)	(46,112.86)
17	Steel	1.73%	(18,726.21)	(18,726.20)	(18,726.20)	(18,726.20)	(18,726.20)	(18,754.99)	(18,761.93)	(18,761.93)	(18,761.93)	(18,805.45)	(18,805.45)
18	Plastic	2.05%	(7,214.51)	(7,214.51)	(7,214.51)	(7,214.51)	(7,214.51)	(7,303.57)	(21,521.30)	(7,303.57)	(7,303.57)	(7,381.08)	(7,381.08)
19			(71,573.36)	(71,572.48)	(71,576.63)	(71,580.44)	(71,576.63)	(71,698.25)	(86,012.01)	(71,889.39)	(71,889.39)	(72,299.39)	(72,299.39)
20	**Main To Curb Services**												
21	Cast Iron & Copper	2.97%	(22,369.50)	(24,495.74)	(25,736.06)	(26,848.21)	(29,000.36)	(30,462.16)	(10,581.27)	(31,356.61)	(31,970.24)	(32,328.60)	(32,328.60)
22	Steel	2.90%	(13,662.23)	(15,079.63)	(16,043.88)	(16,689.40)	(17,662.06)	(18,585.17)	(30,444.76)	(19,372.19)	(19,729.65)	(20,165.45)	(20,165.45)
23	Plastic	3.44%	(138,991.26)	(155,600.40)	(164,343.92)	(172,469.67)	(182,460.90)	(187,215.91)	(191,939.15)	(192,842.76)	(196,841.07)	(200,824.13)	(200,824.13)
24			(175,022.99)	(195,175.77)	(206,123.86)	(216,007.28)	(229,123.32)	(236,263.24)	(232,965.18)	(243,571.56)	(248,540.96)	(253,318.18)	(253,318.18)
25	Total		(246,596.35)	(266,748.25)	(277,700.49)	(287,587.72)	(300,699.95)	(307,961.49)	(318,977.19)	(315,460.95)	(320,430.35)	(325,617.57)	(325,617.57)

Duke Energy Ohio
Ohio AMRP
Annualized Reduction in Depreciation For Retirements

Schedule 17-B

Line No.			10/31/08	Estimated 11/30/08	Estimated 12/31/08	Estimated Oct.--Dec. 2008	Estimated Balance at 12/31/2008
1	**Plant Basis**						
2	**Mains**						
3	Cast Iron & Copper		1,882,157.37	2,145,964.19	2,409,771.01	527,613.64	2,409,771.01
4	Steel		1,087,020.00	1,127,366.92	1,167,713.84	80,693.84	1,167,713.84
5	Plastic		360,052.62	366,259.84	372,467.06	12,414.44	372,467.06
6			3,329,229.99	3,639,590.95	3,949,951.91	620,721.92	3,949,951.91
7	**Main To Curb Services**						
8	Cast Iron & Copper		1,113,283.96	1,161,986.76	1,210,689.56	122,184.56	1,210,689.56
9	Steel		706,727.27	738,240.84	769,754.41	74,393.90	769,754.41
10	Plastic		5,956,700.70	6,162,971.37	6,369,242.04	531,331.29	6,369,242.04
11			7,776,711.93	8,063,198.97	8,349,686.01	727,909.75	8,349,686.01
12	Total		11,105,941.92	11,702,789.92	12,299,637.92	1,348,631.67	12,299,637.92
13	**Annualized Reduction In**						
14	**Depreciation Expense**						
15	**Mains**						
16	Cast Iron & Copper	2.45%	(46,112.86)	(52,576.12)	(59,039.39)	(12,926.53)	(59,039.39)
17	Steel	1.73%	(18,805.45)	(19,503.45)	(20,201.45)	(1,396.00)	(20,201.45)
18	Plastic	2.05%	(7,381.08)	(7,508.33)	(7,635.57)	(254.50)	(7,635.58)
19			(72,299.39)	(79,587.90)	(86,876.41)	(14,577.03)	(86,876.42)
20	**Main To Curb Services**						
21	Cast Iron & Copper	2.97%	(33,064.53)	(34,511.01)	(35,957.48)	(3,628.89)	(35,957.48)
22	Steel	2.90%	(20,495.09)	(21,408.98)	(22,322.88)	(2,157.43)	(22,322.88)
23	Plastic	3.44%	(204,910.50)	(212,006.22)	(219,101.93)	(18,277.79)	(219,101.93)
24			(258,470.12)	(267,926.21)	(277,382.29)	(24,064.11)	(277,382.29)
25	Total		(330,769.51)	(347,514.11)	(364,258.70)	(38,641.14)	(364,258.71)

Duke Energy Ohio
Ohio AMRP
Annualized Amortization of PISCC

Schedule 18-A

Line No.	Regulatory Asset--Deferrals		Actual Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
1	Account	Description											
2	0182071	AMRP 2006 Steel Carry Costs	17,537.21	-	-	-	-	-	-	-	-	-	17,537.21
3	0182072	AMRP 2006 Plastic Carry Costs	172,542.39	-	-	-	-	-	-	-	-	-	172,542.39
4	0182081	AMRP 2007 Steel Carry Costs	178,602.03	-	-	-	-	-	-	-	-	-	178,602.03
5	0182082	AMRP 2007 Plastic Carry Costs	1,532,874.60	-	-	-	-	-	-	-	-	-	1,532,874.60
6	0182083	AMRP 2007 Services Carry Costs	139,566.48	-	-	-	-	-	-	-	-	-	139,566.48
7	0182091	AMRP 2008 Steel Carry Costs	61,232.95	14,875.42	13,638.44	12,313.50	13,828.35	-	-	-	-	-	115,888.66
8	0182092	AMRP 2008 Plastic Carry Costs	289,316.35	100,169.58	91,965.93	83,575.45	94,623.02	-	-	-	-	-	659,650.33
9	0182093	AMRP 2008 Services Carry Costs	191,463.80	670.26	2,163.28	(2,833.54)	-	-	-	-	-	-	191,463.80
10	0182101	AMRP 2009 Steel Carry Costs	-	-	-	-	-	4,219.80	2,108.23	2,102.10	2,109.22	2,164.07	12,703.42
11	0182102	AMRP 2009 Plastic Carry Costs	-	-	-	-	-	19,510.84	10,939.49	19,699.25	28,312.83	38,354.75	116,817.16
12	0182103	AMRP 2009 Service Carry Costs	-	-	-	4,492.20	3,595.43	4,769.90	5,270.99	6,963.19	13,833.23	20,166.85	61,091.79
13		Total--PISCC	2,583,135.81	115,715.26	107,767.65	97,547.61	112,046.80	28,500.54	18,318.71	30,764.54	44,255.28	60,685.67	3,198,737.87
14		Cumulative Total--PISCC	2,583,135.81	2,698,851.07	2,806,618.72	2,904,166.33	3,016,213.13	3,044,713.67	3,063,032.38	3,093,796.92	3,138,052.20	3,198,737.87	3,198,737.87

Line No.	Annualized Amortization of PISCC		Actual Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
15	Annualized Amortization of PISCC												
16	Description												
17	AMRP 2006 Steel Carry Costs	1.54%	270.07	-	-	-	-	-	-	-	-	-	270.07
18	AMRP 2006 Plastic Carry Costs	1.82%	3,140.27	-	-	-	-	-	-	-	-	-	3,140.27
19	AMRP 2007 Steel Carry Costs	1.54%	2,750.47	-	-	-	-	-	-	-	-	-	2,750.47
20	AMRP 2007 Plastic Carry Costs	1.82%	27,898.31	-	-	-	-	-	-	-	-	-	27,898.31
21	AMRP 2007 Services Carry Costs	3.13%	4,368.42	-	-	-	-	-	-	-	-	-	4,368.42
22	AMRP 2008 Steel Carry Costs	1.54%	942.99	229.08	210.03	189.63	212.96	-	-	-	-	-	1,784.69
23	AMRP 2008 Plastic Carry Costs	1.82%	5,265.56	1,823.09	1,673.78	1,521.07	1,722.14	-	-	-	-	-	12,005.64
24	AMRP 2008 Services Carry Costs	3.13%	5,992.82	20.98	67.71	(88.69)	-	-	-	-	-	-	5,992.82
25	AMRP 2009 Steel Carry Costs	1.54%	-	-	-	-	-	64.98	32.47	32.37	32.48	33.33	195.63
26	AMRP 2009 Plastic Carry Costs	1.82%	-	-	-	-	-	355.10	199.10	358.53	515.29	698.06	2,126.08
27	AMRP 2009 Service Carry Costs	3.13%	-	-	-	140.61	112.54	149.30	164.98	280.55	432.98	631.22	1,912.18
28	Total--Annualized Amortization PISCC		50,628.91	2,073.15	1,951.52	1,762.62	2,047.64	569.38	396.55	671.45	980.75	1,362.61	62,444.58

Schedule 18-B

Duke Energy Ohio
Ohio AMRP
Annualized Amortization of PISCC

Line No.	Regulatory Asset--Deferrals						Estimated Balance at
				Estimated	Estimated	Estimated	
1	Account	Description	10/31/09	11/30/09	12/31/09	Oct.--Dec. 2009	12/31/09
2	0182071	AMRP 2006 Steel Carry Costs	-	-	-	-	17,537.21
3	0182072	AMRP 2006 Plastic Carry Costs	-	-	-	-	172,542.39
4	0182081	AMRP 2007 Steel Carry Costs	-	-	-	-	178,602.03
5	0182082	AMRP 2007 Plastic Carry Costs	-	-	-	-	1,532,874.60
6	0182083	AMRP 2007 Services Carry Costs	-	-	-	-	139,566.48
7	0182091	AMRP 2008 Steel Carry Costs	-	-	-	-	115,888.66
8	0182092	AMRP 2008 Plastic Carry Costs	-	-	-	-	659,650.33
9	0182093	AMRP 2008 Services Carry Costs	-	-	-	-	191,463.80
10	0182101	AMRP 2009 Steel Carry Costs	2,178.24	2,308.93	2,308.93	6,796.11	19,499.53
11	0182102	AMRP 2009 Plastic Carry Costs	55,187.07	58,498.29	58,498.29	172,183.66	289,000.82
12	0182103	AMRP 2009 Service Carry Costs	26,401.16	27,985.23	27,985.23	82,371.62	143,463.41
13		Total--PISCC	83,766.47	88,792.46	88,792.46	261,351.39	3,460,089.26
14		Cumulative Total--PISCC	3,282,504.34	3,371,296.80	3,460,089.26		3,460,089.26

Line No.							Estimated Balance at
15	Annualized Amortization of PISCC			Estimated	Estimated	Estimated	
16	Description		10/31/09	11/30/09	12/31/09	Oct.--Dec. 2009	12/31/09
17	AMRP 2006 Steel Carry Costs	1.54%	-	-	-	-	270.07
18	AMRP 2006 Plastic Carry Costs	1.82%	-	-	-	-	3,140.27
19	AMRP 2007 Steel Carry Costs	1.54%	-	-	-	-	2,750.47
20	AMRP 2007 Plastic Carry Costs	1.82%	-	-	-	-	27,898.31
21	AMRP 2007 Services Carry Costs	3.13%	-	-	-	-	4,368.42
22	AMRP 2008 Steel Carry Costs	1.54%	-	-	-	-	1,784.69
23	AMRP 2008 Plastic Carry Costs	1.82%	-	-	-	-	12,005.64
24	AMRP 2008 Services Carry Costs	3.13%	-	-	-	-	5,992.82
25	AMRP 2009 Steel Carry Costs	1.54%	33.54	35.56	35.56	104.66	300.29
26	AMRP 2009 Plastic Carry Costs	1.82%	1,004.40	1,064.67	1,064.67	3,133.74	5,259.82
27	AMRP 2009 Service Carry Costs	3.13%	826.36	875.94	875.94	2,578.24	4,490.42
28	Total--Annualized Amortization PISCC		1,864.30	1,976.17	1,976.17	5,816.64	68,261.22

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Amortization of PISCC

Schedule 19-A

Line No.	Regulatory Asset--Deferrals			Actual Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
1	Account	Description												
2	0182094	AMRP 2008 Risers Carry Costs		16,005.77	-	-	-	-	-	-	-	-	-	16,005.77
3	0182104	AMRP 2009 Risers Carry Costs		-	-	-	2,011.41	2,813.34	5,234.95	7,849.94	11,119.85	15,842.99	22,288.90	67,161.38
4		Total--PISCC		16,005.77	-	-	2,011.41	2,813.34	5,234.95	7,849.94	11,119.85	15,842.99	22,288.90	83,167.15
5		Cumulative Total--PISCC		16,005.77	16,005.77	16,005.77	18,017.18	20,830.52	26,065.47	33,915.41	45,035.26	60,878.25	83,167.15	83,167.15

Line No.	Annualized Amortization of PISCC			Actual Balance at 12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Sept. 30, 2009
6	Annualized Amortization of PISCC													
7	Account	Description												
8	0182094	AMRP 2008 Risers Carry Costs	3.13%	500.98	-	-	-	-	-	-	-	-	-	500.98
9	0182104	AMRP 2009 Risers Carry Costs	3.13%	-	-	-	62.96	88.06	163.85	245.70	348.05	495.89	697.64	2,102.15
10		Total--Annualized Amortization PISCC		500.98	-	-	62.96	88.06	163.85	245.70	348.05	495.89	697.64	2,603.13

Duke Energy Ohio
Riser Replacement Cap Calculation
Annualized Amortization of PISCC

Schedule 19-B

Line No.	Regulatory Asset--Deferrals							
								Estimated
					Estimated	Estimated	Estimated	Balance at
1	Account	Description		10/31/09	11/30/09	12/31/09	Oct.--Dec. 2009	12/31/09
2	*0182094*	*AMRP 2008 Risers Carry Costs*		-	-	-	-	*16,005.77*
3	0182104	AMRP 2009 Risers Carry Costs		26,950.37	28,567.39	28,567.39	84,085.15	151,246.53
4		Total--PISCC		26,950.37	28,567.39	28,567.39	84,085.15	167,252.30
5		Cumulative Total--PISCC		110,117.52	138,684.91	167,252.30		167,252.30

6	Annualized Amortization of PISCC							Estimated
					Estimated	Estimated	Estimated	Balance at
7	Account	Description		10/31/09	11/30/09	12/31/09	Oct.--Dec. 2009	12/31/09
8	0182094	AMRP 2008 Risers Carry Costs	3.13%	-	-	-	-	500.98
9	0182104	AMRP 2009 Risers Carry Costs	3.13%	843.55	894.16	894.16	2,631.87	4,734.02
10		Total--Annualized Amortization PISCC		843.55	894.16	894.16	2,631.87	5,235.00

Schedule 20

Duke Energy Ohio
Ohio AMRP Cap Calculation
Meter Relocation Expenses

Line No.		01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Activity Thru Sept. 30, 2009	10/31/09	Estimated 11/30/09	Estimated 12/31/09	Estimated Oct.–Dec. 2009	Estimated Balance at 12/31/09
1	**Meter Relocations**	0.00	456.96	1,076.65	8,557.57	15,262.90	6,738.10	1,754.93	3,304.31	17,648.43	54,799.85	12,009.14	6,680.90	6,680.90	25,370.94	80,170.79
2	***Cumulative***	*-*	*456.96*	*1,533.61*	*10,091.18*	*25,354.08*	*32,092.18*	*33,847.11*	*37,151.42*	*54,799.85*	*54,799.85*	*66,808.99*	*73,489.89*	*80,170.79*	*25,370.94*	*80,170.79*

Duke Energy Ohio
Ohio AMRP Cap Calculation
Gas Maintenance Accounts
Savings Calculation

Schedule 21

	Account	Description	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Act./Bud. Thru Sept. 30, 2007	Oct 2007	Nov 2007	Dec 2007	Budget Oct.–Dec 2007	Total
			Included In Rates														
			Actual			Estimated											
			(Actual)	(Actual)	(Actual)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)		(Budget)	(Budget)	(Budget)		
1	885000	Maintenance Supervision/Eng	23,662.00	23,280.00	24,407.00	34,943.00	33,253.00	34,795.00	33,710.00	32,964.00	35,706.00	276,720.00	33,394.00	34,043.00	34,795.00	102,232.00	378,952.00
2	887000	Maintenance of Mains	247,719.00	279,481.00	407,246.00	308,374.00	307,695.00	310,057.00	310,466.00	310,415.00	312,860.00	2,794,313.00	322,788.00	323,874.00	325,064.00	971,726.00	3,766,039.00
3	892000	Maintenance of Services	40,433.00	48,027.00	54,558.00	29,182.00	29,748.00	29,553.00	29,734.00	29,930.00	29,382.00	320,547.00	29,930.00	29,734.00	29,553.00	89,217.00	409,764.00
4		Total	311,814.00	350,788.00	486,211.00	372,499.00	370,696.00	374,405.00	373,910.00	373,309.00	377,948.00	3,391,580.00	386,112.00	387,651.00	389,412.00	1,163,175.00	4,554,755.00

	Account	Description	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Actual Thru Sept. 30, 2009	Oct 2009	Nov 2009	Dec 2009	Actual Oct.–Dec 2009	Total
			Actual											Estimated			
5	885000	Maintenance Supervision/Eng	22,851.66	20,018.65	18,431.19	19,340.32	19,086.96	15,890.13	19,854.14	17,161.21	19,167.37	171,801.63	20,726.52	21,800.00	21,800.00	64,326.52	236,128.15
6	887000	Maintenance of Mains	361,933.72	407,734.02	524,296.46	336,665.16	525,963.06	378,278.10	375,968.27	417,980.93	443,180.84	3,772,000.66	251,635.37	446,400.00	446,400.00	1,144,435.37	4,916,436.93
7	892000	Maintenance of Services	43,263.49	24,216.10	15,242.60	14,755.47	19,486.81	12,572.17	17,550.28	16,344.15	17,296.09	180,727.16	14,595.22	31,750.00	31,750.00	78,095.22	258,822.38
8		Total	428,048.87	451,968.77	557,970.25	370,760.95	564,536.83	406,740.40	413,372.69	451,486.29	479,644.30	4,124,529.35	286,957.11	499,950.00	499,950.00	1,286,857.11	5,411,386.46
9		2008 Savings Based on Rate Filing	(116,234.87)	(101,180.77)	(71,759.25)	1,738.05	(193,840.83)	(32,335.40)	(39,462.69)	(78,177.29)	(101,696.30)	(732,949.35)	99,154.89	(112,299.00)	(110,538.00)	(123,682.11)	(856,631.46)

Duke Energy Ohio
Ohio AMRP Cap Calculation--Projected
Annualized Property Tax Expense Calculation

Schedule 22

Line No.		Actual Total 2007	Actual Total 2008	Actual Sept. 30, 2009	Activity 10/31/2009	Activity 11/30/2009	Activity 12/31/2009	Estimated Oct.--Dec. 2009	Estimated Total 2009	Grand Total
1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)									
2	Current Year Investment	50,883,291.41	62,608,544.35	29,032,087.82	5,007,057.32	14,926,927.31	14,926,927.31	34,860,911.94	63,892,999.76	177,384,835.52
3	Less: AFUDC In-Service	(555,930.50)	(726,225.16)	(53,086.38)	(12,515.58)	(6,560.20)	(6,560.20)	(25,635.98)	(78,722.36)	(1,360,878.02)
4	Drawing Costs In-Service	(607,449.86)	(674,167.46)	(483,259.02)	(9,798.51)	(10,347.00)	(10,347.00)	(30,492.51)	(513,751.53)	(1,795,368.85)
5	Net Cost of Taxable Property	49,719,911.05	61,208,151.73	28,495,742.42	4,984,743.23	14,910,020.11	14,910,020.11	34,804,783.45	63,300,525.87	174,228,588.65
6	Percent Good (a)	91.7%	95.0%	98.3%	98.3%	98.3%	98.3%			
7	True Value of Taxable Property (excluding PISCC)	45,593,158.43	58,147,744.14	28,011,314.80	4,900,002.60	14,656,549.77	14,656,549.77	34,213,102.14	62,224,416.94	165,965,319.51
8	Gas Valuation Percent	25%	25%	25%	25%	25%	25%			
9	Total Taxable Value	11,398,289.61	14,536,936.04	7,002,828.70	1,225,000.65	3,664,137.44	3,664,137.44	8,553,275.53	15,556,104.23	41,491,329.88
10	Retired Net Taxable Main End of Year (@ 15%)	(574,408.80)	(709,840.24)	(358,401.90)	(23,240.35)	(89,527.20)	(89,527.20)	(202,294.75)	(560,696.65)	(1,844,945.69)
11	Net Property Tax Valuation	10,823,880.81	13,827,095.80	6,644,426.80	1,201,760.30	3,574,610.24	3,574,610.24	8,350,980.78	14,995,407.58	39,646,384.19
12	Property Tax @ $89.063 per $1,000 of Valuation	964,007.30	1,231,482.63	591,772.58	107,032.38	318,365.51	318,365.51	743,763.40	1,335,535.98	3,531,025.91

Duke Energy Ohio
Ohio Riser Cap Calculation--Projected
Annualized Property Tax Expense Calculation

Schedule 23

Line No.		Actual Total 2008	Actual Sept. 30, 2009	Estimated Activity 10/31/2009	11/30/2009	12/31/2009	Estimated Oct.--Dec. 2009	Estimated Total 2009	Grand Total
1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)								
2	Current Year Investment	1,281,579.03	7,229,947.46	887,649.45	2,191,201.55	2,191,201.54	5,270,052.54	12,500,000.00	13,781,579.03
3	Less: AFUDC In-Service	-	-	-	-	-	-	-	-
4	Net Cost of Taxable Property	1,281,579.03	7,229,947.46	887,649.45	2,191,201.55	2,191,201.54	5,270,052.54	12,500,000.00	13,781,579.03
5	Percent Good (a)	95.0%	98.3%	98.3%	98.3%	98.3%			
6	True Value of Taxable Property (excluding PISCC)	1,217,500.08	7,107,038.35	872,559.41	2,153,951.12	2,153,951.11	5,180,461.64	12,287,499.99	13,505,000.07
7	Gas Valuation Percent	25%	25%	25%	25%	25%			
8	Total Taxable Value	304,375.02	1,776,759.59	218,139.85	538,487.78	538,487.78	1,295,115.41	3,071,875.00	3,376,250.02
9	Retired Net Taxable Main End of Year (@ 15%)	-	-	-	-	-	-	-	-
10	Net Property Tax Valuation	304,375.02	1,776,759.59	218,139.85	538,487.78	538,487.78	1,295,115.41	3,071,875.00	3,376,250.02
11	Property Tax @ $89.063 per $1,000 of Valuation	27,108.55	158,243.54	19,428.19	47,959.34	47,959.34	115,346.87	273,590.41	300,698.96

Duke Energy Ohio

Schedule 24

Ohio AMRP Cap Calculation--Projection
Cap Calculation By Rate Class

Rate Class	Allocated AMRP Revenue Requirement (1)	Allocated Riser Revenue Requirement (2)	Total Allocated Revenue Requirement	Billing Determinates # of Bills	Billing Determinates Sales (Mcf's)	Calculated AMRP Charge
Total Residential	15,110,928.92	1,943,375.14	17,054,304.06	4,680,735	N/A	$3.64
Total General Service & Firm Transportation	10,165,534.00	168,989.14	10,334,523.14	357,355	N/A	$28.92
Interruptible Transportation	2,197,953.30	-	2,197,953.30	N/A	15,997,861	$0.14
Total Revenue	27,474,416.22	2,112,364.28	29,586,780.50			
Revenue Requirement to be Allocated	27,474,416.22	2,112,364.28	29,586,780.50			

(1) AMRP Revenue Requirement
Allocated on the Following Basis:

Residential	55%
General Service & Firm Transportation	37%
Interruptible Transportation	8%

(2) Riser Revenue Requirement
Allocated on the Following Basis:

Residential	92%
General Service & Firm Transportation	8%
Interruptible Transportation	0%

Duke Energy Ohio
Ohio AMRP
Aged Survivors of Mains Services
As of September 30, 2009

Account No. / Description	Vintage Year	Balance $
27601 - Gas Mains - Dist Lines/Cast Iron	**1910 Total**	1,464,260.54
	1911 Total	53,423.89
	1912 Total	20,803.21
	1913 Total	1,172.49
	1914 Total	577.06
	1917 Total	18,173.86
	1918 Total	9,895.50
	1920 Total	58.65
	1921 Total	1,044.84
	1922 Total	533.61
	1923 Total	2,275.43
	1925 Total	190.05
	1928 Total	146.11
	1929 Total	74,024.07
	1930 Total	130,630.94
	1931 Total	38,235.78
	1932 Total	92,833.54
	1933 Total	9,681.84
	1934 Total	19,250.70
	1935 Total	56,679.79
	1936 Total	12,882.08
	1937 Total	53,182.04
	1938 Total	106,276.91
	1939 Total	67,350.35
	1940 Total	40,763.80
	1941 Total	69,885.74
	1942 Total	124,192.09
	1943 Total	54,068.83
	1944 Total	5,551.49
	1945 Total	8,493.09
	1946 Total	23,304.08
	1947 Total	129.70
	1948 Total	109,219.45
	1949 Total	115,479.01
	1950 Total	16,394.29
	1951 Total	84,927.45
	1952 Total	175,402.55
	1953 Total	169,508.80
	1954 Total	262,425.26
	1955 Total	64,010.68
	1956 Total	261,591.67
	1957 Total	746,486.50
	1958 Total	596,316.58
	1959 Total	126,354.47
	1960 Total	639,200.37
	1961 Total	64,438.63
	1962 Total	121,219.80
	1963 Total	323,253.71
	1964 Total	123,306.04
	1965 Total	236,813.55
	1966 Total	139,006.17

Duke Energy Ohio
Ohio AMRP
Aged Survivors of Mains Services
As of September 30, 2009

Account No. / Description	Vintage Year	Balance $
27601 - Gas Mains - Dist Lines/Cast Iron	**1967 Total**	32,224.44
	1968 Total	16,960.34
	1969 Total	10,415.25
	1972 Total	863.66
	1974 Total	53,814.76
	2001 Total	25,400.30
	2003 Total	1,865.95
	2005 Total	2,238.18
27601 - Gas Mains - Dist Lines/Cast Iron	**Grand Total**	7,079,109.96

Account No. / Description	Vintage Year	Balance $
27602 - Gas Mains - Dist Lines/Steel	**1910 Total**	29,680.20
	1911 Total	2,615.40
	1912 Total	240.97
	1913 Total	1,175.46
	1914 Total	1,245.34
	1915 Total	7,240.66
	1916 Total	14,640.92
	1917 Total	16,641.75
	1918 Total	2,676.59
	1919 Total	4,756.51
	1920 Total	11,496.87
	1921 Total	7,936.47
	1922 Total	6,089.25
	1923 Total	12,295.67
	1924 Total	11,697.55
	1925 Total	26,713.66
	1926 Total	19,960.70
	1927 Total	56,351.71
	1928 Total	135,246.11
	1929 Total	57,686.98
	1930 Total	41,493.72
	1931 Total	10,013.90
	1932 Total	1,621.45
	1933 Total	61.86
	1934 Total	7.26
	1935 Total	3,904.42
	1937 Total	6,887.55
	1938 Total	2,632.48
	1939 Total	882.83
	1940 Total	1,084.46
	1941 Total	511.28
	1942 Total	13,736.29
	1943 Total	21,524.72
	1944 Total	2,063.46
	1945 Total	1,578.97
	1946 Total	12,631.20
	1947 Total	2,810.58
	1948 Total	26,386.50
	1949 Total	17,325.34
	1950 Total	26,636.68

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Account No. / Description	Vintage Year	Balance $
27602 - Gas Mains - Dist Lines/Steel	**1951 Total**	28,365.53
	1952 Total	61,189.00
	1953 Total	16,143.19
	1954 Total	61,876.48
	1955 Total	184,509.99
	1956 Total	254,005.06
	1957 Total	693,920.00
	1958 Total	860,099.38
	1959 Total	1,490,194.91
	1960 Total	2,262,319.58
	1961 Total	2,448,822.41
	1962 Total	1,587,912.03
	1963 Total	1,690,972.31
	1964 Total	1,567,188.87
	1965 Total	1,831,559.91
	1966 Total	2,028,451.70
	1967 Total	1,658,861.86
	1968 Total	2,877,125.22
	1969 Total	2,808,564.52
	1970 Total	2,917,004.41
	1971 Total	2,651,609.80
	1972 Total	1,672,907.87
	1973 Total	1,222,225.68
	1974 Total	1,114,295.58
	1975 Total	853,157.10
	1976 Total	784,663.73
	1977 Total	692,098.17
	1978 Total	1,459,630.22
	1979 Total	1,839,147.31
	1980 Total	5,188,023.13
	1981 Total	4,412,176.05
	1982 Total	3,953,106.75
	1983 Total	4,376,239.80
	1984 Total	3,940,364.49
	1985 Total	5,288,912.33
	1986 Total	8,489,952.69
	1987 Total	12,741,144.56
	1988 Total	17,645,141.99
	1989 Total	20,537,082.51
	1990 Total	19,554,265.55
	1991 Total	23,559,517.56
	1992 Total	6,824,143.87
	1993 Total	5,097,670.41
	1994 Total	3,548,813.97
	1995 Total	2,092,584.61
	1996 Total	1,370,362.64
	1997 Total	1,712,900.90
	1998 Total	1,335,106.44
	1999 Total	2,721,650.12
	2000 Total	2,088,337.61
	2001 Total	7,986,122.60

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Account No. / Description	Vintage Year	Balance $
27602 - Gas Mains - Dist Lines/Steel	**2002 Total**	15,326,690.99
	2003 Total	18,838,386.40
	2004 Total	9,881,092.23
	2005 Total	4,987,195.55
	2006 Total	6,546,164.03
	2007 Total	1,041,319.30
	2008 Total	1,509,084.67
	2009 Total	176,228.37
27602 - Gas Mains - Dist Lines/Steel	**Grand Total**	263,008,787.66

Account No. / Description	Vintage Year	Balance $
27603 - Gas Mains - Dist Lines/Plastic	**1966 Total**	17,469.32
	1969 Total	115,956.77
	1970 Total	203,059.98
	1971 Total	587,803.39
	1972 Total	573,926.32
	1973 Total	462,550.19
	1974 Total	119,900.10
	1975 Total	139,500.04
	1976 Total	108,064.54
	1977 Total	127,992.78
	1978 Total	61,589.77
	1979 Total	306,244.84
	1980 Total	835,365.38
	1981 Total	215,836.40
	1982 Total	1,318.25
	1983 Total	32,901.81
	1984 Total	32,437.52
	1985 Total	56,476.23
	1986 Total	40,210.83
	1987 Total	155,729.44
	1988 Total	280,341.50
	1989 Total	246,480.96
	1990 Total	567,303.99
	1991 Total	922,416.51
	1992 Total	4,587,447.91
	1993 Total	9,815,015.95
	1994 Total	12,289,899.07
	1995 Total	9,821,483.82
	1996 Total	8,095,244.68
	1997 Total	4,592,391.45
	1998 Total	13,311,332.19
	1999 Total	14,226,934.10
	2000 Total	11,059,027.21
	2001 Total	18,258,153.93
	2002 Total	28,084,149.93
	2003 Total	34,955,203.41
	2004 Total	33,967,104.67
	2005 Total	41,351,961.53
	2006 Total	45,401,623.97
	2007 Total	10,151,030.71

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Account No. / Description	Vintage Year	Balance $
27603 - Gas Mains - Dist Lines/Plastic	**2008 Total**	6,406,589.54
	2009 Total	4,275,095.53
27603 - Gas Mains - Dist Lines/Plastic	**Grand Total**	316,860,566.46

Account No. / Description	Vintage Year	Balance $
27605 - Gas Mains - Feeder Lines/Steel	**1910 Total**	3,778.55
	1924 Total	8,627.00
	1925 Total	1,661.84
	1928 Total	960.77
	1929 Total	540.54
	1932 Total	527.31
	1935 Total	59.83
	1939 Total	288.13
	1940 Total	1,073.34
	1942 Total	2,099.97
	1943 Total	202.28
	1944 Total	64.68
	1945 Total	282.56
	1946 Total	108.61
	1947 Total	1,572.65
	1948 Total	355,005.94
	1949 Total	78,972.54
	1950 Total	188,075.83
	1951 Total	1,058,164.99
	1952 Total	128,631.33
	1953 Total	68,166.84
	1954 Total	102,127.45
	1955 Total	327,853.46
	1956 Total	322,363.37
	1957 Total	810,980.84
	1958 Total	400,747.24
	1959 Total	421,647.92
	1960 Total	1,449,507.57
	1961 Total	1,239,150.55
	1962 Total	568,800.83
	1963 Total	411,201.38
	1964 Total	104,832.09
	1965 Total	1,304,360.95
	1966 Total	621,484.53
	1967 Total	573,660.13
	1968 Total	1,165,118.94
	1969 Total	980,506.62
	1970 Total	362,666.06
	1971 Total	804,531.34
	1972 Total	302,020.52
	1973 Total	955,507.90
	1974 Total	65,765.53
	1975 Total	982,185.16
	1976 Total	229,000.65
	1977 Total	144,683.26
	1978 Total	419,183.84

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Account No. / Description	Vintage Year	Balance $
27605 - Gas Mains - Feeder Lines/Steel	**1979 Total**	607,465.84
	1980 Total	80,356.56
	1981 Total	504,836.21
	1982 Total	192,560.26
	1983 Total	9,246.36
	1984 Total	127,120.69
	1985 Total	280,550.95
	1986 Total	1,933,376.80
	1987 Total	866,250.28
	1988 Total	6,372,819.32
	1989 Total	2,291,160.55
	1990 Total	3,943,991.39
	1991 Total	1,494,561.41
	1992 Total	2,173,176.19
	1993 Total	1,052,867.10
	1994 Total	1,007,761.37
	1995 Total	2,074,355.57
	1996 Total	257,724.40
	1997 Total	1,794,306.09
	1998 Total	1,202,056.98
	1999 Total	1,665,711.93
	2000 Total	2,802,272.66
	2001 Total	1,266,252.68
	2002 Total	1,920,391.90
	2003 Total	12,721,655.25
	2004 Total	4,470,964.66
	2005 Total	2,140,615.89
	2006 Total	1,226,411.65
	2007 Total	2,834,422.94
	2008 Total	15,956,634.95
	2009 Total	797,439.10
27605 - Gas Mains - Feeder Lines/Steel	**Grand Total**	93,038,071.59

Account No. / Description	Vintage Year	Balance $
27607 - Capex Gas Mains - Dist Lines/Steel	**2004 Total**	10,600.50
	2005 Total	45,032.15
	2006 Total	140,490.63
	2007 Total	1,492,443.38
	2008 Total	6,971,111.96
	2009 Total	612,250.97
27607 - Capex Gas Mains - Dist Lines/Steel	**Grand Total**	9,271,929.59

Account No. / Description	Vintage Year	Balance $
27608 - Capex Gas Mains - Dist Lines/Plastic	**2001 Total**	13,141.72
	2002 Total	23,023.51
	2003 Total	97,174.91
	2004 Total	280,326.75
	2005 Total	228,722.62
	2006 Total	2,238,327.43
	2007 Total	45,667,015.89
	2008 Total	39,285,515.23

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Account No. / Description	Vintage Year	Balance $
	2009 Total	13,076,097.02
27608 - Capex Gas Mains - Dist Lines/Plastic	**Grand Total**	100,909,345.08

Account No. / Description	Vintage Year	Balance $
28001 - Services - M-C Cast Iron & Copper	**1930 Total**	0.01
	1933 Total	46.36
	1934 Total	157.51
	1935 Total	6,813.09
	1936 Total	21,224.50
	1937 Total	18,637.44
	1938 Total	9,794.50
	1939 Total	12,660.98
	1940 Total	20,802.76
	1941 Total	7,675.33
	1942 Total	2,523.96
	1943 Total	2,471.13
	1944 Total	2,346.48
	1945 Total	3,781.42
	1946 Total	10,188.31
	1947 Total	13,047.81
	1948 Total	22,351.96
	1949 Total	31,064.98
	1950 Total	49,151.77
	1951 Total	23,069.73
	1952 Total	18,671.16
	1953 Total	46,388.47
	1954 Total	90,710.25
	1955 Total	36,648.82
	1956 Total	82,176.47
	1957 Total	97,443.90
	1958 Total	109,360.98
	1959 Total	212,160.87
	1960 Total	332,433.88
	1961 Total	565,368.83
	1962 Total	628,625.09
	1963 Total	541,435.53
	1964 Total	624,144.71
	1965 Total	528,131.42
	1966 Total	537,011.47
	1967 Total	554,851.94
	1968 Total	696,649.44
	1969 Total	445,544.92
	1970 Total	530,331.68
	1971 Total	472,489.97
	1972 Total	220,204.60
	1973 Total	138,920.24
	1974 Total	59,455.40
	1975 Total	6,956.64
	1976 Total	18,845.99
	1977 Total	4,641.41
	1978 Total	5,352.37

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Account No. / Description	Vintage Year	Balance $
28001 - Services - M-C Cast Iron & Copper	**1979 Total**	21,199.83
	1980 Total	25,561.86
	1981 Total	28,908.28
	1982 Total	33,190.11
	1983 Total	30,707.62
	1984 Total	24,688.22
	1985 Total	30,567.75
	1986 Total	53,905.30
	1987 Total	25,005.37
	1988 Total	18,978.88
	1989 Total	193,948.97
	1990 Total	58,279.96
	1992 Total	1,248.42
	1993 Total	509.29
	1995 Total	3,093.72
	2000 Total	620.86
	2007 Total	26,587.13
	2008 Total	12,131.74
28001 - Services - M-C Cast Iron & Copper	**Grand Total**	8,451,899.79

Account No. / Description	Vintage Year	Balance $
28002 - Services - M-C Steel	**1921 Total**	0.01
	1923 Total	2,573.05
	1926 Total	124.24
	1927 Total	941.53
	1928 Total	3,667.69
	1929 Total	6,732.36
	1930 Total	61,261.69
	1931 Total	3,561.73
	1932 Total	2,841.66
	1933 Total	1,735.82
	1934 Total	1,863.72
	1935 Total	2,090.73
	1936 Total	4,542.03
	1937 Total	6,867.42
	1938 Total	17,636.26
	1939 Total	6,879.32
	1940 Total	8,252.25
	1941 Total	15,365.73
	1942 Total	10,290.70
	1943 Total	4,367.82
	1944 Total	4,247.35
	1945 Total	4,201.29
	1946 Total	10,023.72
	1947 Total	12,549.58
	1948 Total	15,453.11
	1949 Total	12,455.13
	1950 Total	10,709.82
	1951 Total	23,891.73
	1952 Total	23,345.49
	1953 Total	32,654.09

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Account No. / Description	Vintage Year	Balance $
28002 - Services - M-C Steel	**1954 Total**	24,869.48
	1955 Total	56,499.77
	1956 Total	61,180.50
	1957 Total	53,209.74
	1958 Total	135,615.24
	1959 Total	156,631.90
	1960 Total	104,164.01
	1961 Total	92,640.00
	1962 Total	60,069.74
	1963 Total	50,573.01
	1964 Total	74,995.80
	1965 Total	47,273.72
	1966 Total	129,679.97
	1967 Total	115,006.50
	1968 Total	271,152.92
	1969 Total	116,068.50
	1970 Total	136,662.55
	1971 Total	148,240.55
	1972 Total	154,987.30
	1973 Total	80,990.28
	1974 Total	17,402.83
	1975 Total	15,431.65
	1976 Total	16,066.16
	1977 Total	18,509.45
	1978 Total	38,589.73
	1979 Total	126,236.68
	1980 Total	418,657.31
	1981 Total	379,670.95
	1982 Total	330,294.60
	1983 Total	265,842.10
	1984 Total	339,217.74
	1985 Total	518,788.46
	1986 Total	436,463.63
	1987 Total	708,212.66
	1988 Total	717,410.93
	1989 Total	1,000,174.61
	1990 Total	1,314,279.98
	1991 Total	1,020,848.43
	1992 Total	627,671.49
	1993 Total	606,559.24
	1994 Total	794,870.10
	1995 Total	511,933.54
	1996 Total	649,001.48
	1997 Total	856,414.28
	1998 Total	333,762.54
	1999 Total	289,744.48
	2000 Total	680,444.78
	2001 Total	480,033.76
	2002 Total	370,901.66
	2003 Total	447,542.32
	2004 Total	359,440.89

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Account No. / Description	Vintage Year	Balance $
28002 - Services - M-C Steel	**2005 Total**	376,040.28
	2006 Total	26,256.21
	2007 Total	40,901.00
	2008 Total	157,365.24
	2009 Total	188,622.67
28002 - Services - M-C Steel	**Grand Total**	17,861,242.41

Account No. / Description	Vintage Year	Balance $
28003 - Services - M-C Plastic	**1966 Total**	406.42
	1968 Total	60,481.68
	1969 Total	165,504.46
	1970 Total	358,465.80
	1971 Total	584,703.90
	1972 Total	968,628.65
	1973 Total	942,342.04
	1974 Total	529,904.02
	1975 Total	551,217.48
	1976 Total	518,905.97
	1977 Total	644,407.62
	1978 Total	638,277.74
	1979 Total	1,224,175.73
	1980 Total	2,207,033.35
	1981 Total	1,789,535.08
	1982 Total	1,697,435.80
	1983 Total	1,376,494.41
	1984 Total	1,703,233.28
	1985 Total	1,923,569.76
	1986 Total	2,492,059.83
	1987 Total	4,260,020.21
	1988 Total	5,476,347.77
	1989 Total	6,476,014.59
	1990 Total	8,337,705.05
	1991 Total	8,248,147.52
	1992 Total	7,817,876.71
	1993 Total	7,338,653.12
	1994 Total	7,723,861.89
	1995 Total	6,635,787.52
	1996 Total	5,684,016.40
	1997 Total	7,942,723.32
	1998 Total	8,338,534.26
	1999 Total	7,017,281.78
	2000 Total	10,267,802.88
	2001 Total	24,142,853.69
	2002 Total	12,405,568.48
	2003 Total	13,022,691.37
	2004 Total	16,793,150.29
	2005 Total	16,130,629.99
	2006 Total	5,531,706.60
	2007 Total	11,964,083.74
	2008 Total	5,939,662.29
	2009 Total	1,586,770.39

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Account No. / Description	Vintage Year	Balance $
28003 - Services - M-C Plastic	**Grand Total**	229,458,672.88

Account No. / Description	Vintage Year	Balance $
28005 - Capex Services - M-C Plastic	**2008 Total**	15,513,368.14
	2009 Total	5,270,227.05
28005 - Capex Services - M-C Plastic	**Grand Total**	20,783,595.19

Account No. / Description	Vintage Year	Balance $
28006 - Services - C-M Plastic	**2008 Total**	4,031,672.38
	2009 Total	2,942,516.74
28006 - Services - C-M Plastic	**Grand Total**	6,974,189.12

Account No. / Description	Vintage Year	Balance $
28007 - Capex Services - C-M Plastic	**2008 Total**	7,763,316.20
	2009 Total	11,085,155.96
28007 - Capex Services - C-M Plastic	**Grand Total**	18,848,472.16

Account No. / Description	Vintage Year	Balance $
28008 - Services - C-M Steel	**2009 Total**	2,000.43
28008 - Services - C-M Steel	**Grand Total**	2,000.43

The Cincinnati Gas & Electric Company
Annual AMRP Rider Filing
9/30/2009

Calculation of Depreciation Expense and Accumulated Depreciation -

Depreciable Plant in Service	Depreciation Rate	Beginning Accumulated Depreciation Balance 1/1/2009		Activity through September 30, 2009: Depreciation Expense		Activity through September 30, 2009: Adjustments Due to Retirement or Replacement		Ending Accumulated Depreciation Balance 9/30/2009	
		AMRP	Other	AMRP	Other	AMRP	Other	AMRP	Other
Mains - Cast Iron / Copper									
2761	2.59%	(1,862,556.79)	11,831,656.21	0.00	147,336.65	19,600.58	18,856.95	(1,882,157.37)	11,960,135.91
Mains - Steel									
2762	2.50%	(1,082,439.49)	107,845,627.75	0.00	3,423,158.16	4,580.51	121,450.20	(1,087,020.00)	111,147,335.71
2767	2.50%	80,263.06	4,955.11	114,415.29 (1)	0.00	0.00	4,955.11	194,678.35	0.00
Mains - Plastic									
2763	3.00%	(351,927.16)	58,638,001.49	0.00	4,959,734.55	8,125.46	111,964.64	(360,052.62)	63,485,771.40
2768	3.00%	1,512,869.65	51,187.90	1,335,909.58 (2)	0.00	0.00	49,403.15	2,848,779.23	1,784.75
Services - Cast Iron / Copper									
2801	2.72%	(753,181.47)	10,955,723.35	0.00	191,163.52	335,323.53	190,801.40	(1,088,505.00)	10,956,085.47
Services -Steel									
2802	3.13%	(471,111.52)	8,392,375.33	0.00	388,542.73	224,248.99	165,642.74	(695,360.51)	8,615,275.32
2804	3.13%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2808	3.13%	0.00	0.00	0.00	21.75	0.00	3,004.05	0.00	(2,982.30)
Services - Plastic									
2803	2.98%	(4,040,443.85)	68,517,256.24	0.00	5,881,462.22	1,797,466.90	725,914.63	(5,837,910.75)	73,672,803.83
2805	2.98%	410,957.30	1,501.01	438,568.40 (3)	0.00	0.00	1,501.01	849,525.70	0.00
Services - C-M Plastic									
2806	3.44%	0.00	39,517.13	0.00	137,904.67	0.00	60,562.91	0.00	116,858.89
2807	3.44%	76,258.75	0.00	277,221.91 (4)	0.00	0.00	0.00	353,480.66	0.00
Totals		(6,481,311.52)	266,277,801.52	2,166,115.18	15,129,324.25	2,389,345.97	1,454,056.79	(6,704,542.31)	279,953,068.98
					108 Retirement Work in Progress -- AMRP			(787,927.47)	Not Available
					Total Accumulated Provision for Depreciation			(7,492,469.78)	279,953,068.98

(1) $13,219.90 reduction to Depreciation Expense to offset adjustment to AMRP in December 2008.
(2) $84,457.76 reduction to Depreciation Expense to offset adjustment to AMRP in December 2008.
(3) $109,068.24 reduction to Depreciation Expense to offset adjustment to AMRP in December 2008.
(4) $(4,303.63) reduction to Depreciation Expense to offset adjustment to AMRP in December 2008.