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November 20, 2009

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RECEIVED-DOCKETING DIV

Mr. Douglas Wu
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 06-1093-EL-ATA and 89-6004-EL-TRF

Dear Mr. Wu:

Pursuant to the Commission's Finding and Order dated November 1, 2006 in Case No. 06-1093-EL-ATA, The Dayton Power and Light Company herewith submits four (4) copies of its approved tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheets G2, G12, G13, and G24. This tariff sheet is intended to cancel and supersede the preceding sheet, and bear an effective date of January 1, 2010.

As described in the Commission's Order, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case No. 06-1093-EL-ATA, one copy docketed in Case No. 89-6004-EL-TRF, and two copies distributed to the Electric Division of the Commission's Utilities Department. I will also email an electronic version of the tariff updates to you on December 16, 2009.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

Dona Seger-Lawson
Director, Regulatory Operations

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Technician Dmm Date Processed 11/20/09

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2
Cancels
Twenty-First Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Third Revised	Table of Contents	1	June 30, 2009
G2	Twenty-Second Revised	Tariff Index	2	January 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Ninth Revised	Standard Offer Residential	2	June 30, 2009
G11	Ninth Revised	Standard Offer Residential Heating	3	June 30, 2009
G12	Fifteenth Revised	Standard Offer Secondary	4	January 1, 2010
G13	Fifteenth Revised	Standard Offer Primary	3	January 1, 2010
G14	Sixth Revised	Standard Offer Primary-Substation	3	June 30, 2009
G15	Sixth Revised	Standard Offer High Voltage	3	June 30, 2009
G16	Sixth Revised	Standard Offer Private Outdoor Lighting	3	June 30, 2009
G17	Sixth Revised	Standard Offer School	2	June 30, 2009
G18	Sixth Revised	Standard Offer Street Lighting	4	June 30, 2009

Filed pursuant to the Opinion and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued November 20, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2
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Twenty-First Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2010
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009

Filed pursuant to the Opinion and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public
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Effective January 1, 2010

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
Cancels
Fourteenth Revised Sheet No. G12
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2078000 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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Fifteenth Revised Sheet No. G12
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

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Fifteenth Revised Sheet No. G12
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Fourteenth Revised Sheet No. G12
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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Opinion and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued November 20, 2009

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MacGregor Park
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Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

Issued November 20, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13
Cancels
Fourteenth Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2058356 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

Filed pursuant to the Opinion and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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Fifteenth Revised Sheet No. G13
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Fourteenth Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. G24
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs during the Rate Stabilization Period.

APPLICABLE:

The EIR will be assessed beginning January 1, 2010 on all Customers served under the Electric Generation Service Tariff Sheet G10-18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh)	\$0.01016 /kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00608 /kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.01016 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00324 /kWh

Filed pursuant to the Finding and Order in Case No. 06-1093-EL-ATA dated November 1, 2006 of the Public Utilities Commission of Ohio.

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Third Revised Sheet No. G24
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Secondary

Billed Demand (over 5 kW)	\$1.59536 /kW
Energy Charge (0-1,500 kWh)	\$0.01336 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00588 /kWh
Energy Charge (over 125,000 kWh)	\$0.00500 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

Primary

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

Primary-Substation

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

High Voltage

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.41820 /month
21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

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Third Revised Sheet No. G24
Cancels
Second Revised Sheet No. G24
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

School

Energy Charge \$0.01168 /kWh

Street Lighting

Energy Charge \$0.00532 /kWh

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