



Working For You Today And Tomorrow

PRICING SERVICES

RECEIVED-DOCKETING DIV
2009 OCT 30 PM 2:32
PUCO

October 30, 2009

Mr. Martin Tabler
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 09-1012-EL-UNC

Dear Mr. Tabler:

The Dayton Power and Light Company herewith submits fifteen (15) copies of its application for a FUEL rider.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script, appearing to read "Dona Seger-Lawson".

Dona Seger-Lawson
Director, Regulatory Operations

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician AMC Date Processed 10/30/09

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company)	Case No. 09-1012-EL-UNC
to Establish a Fuel Rider)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO ESTABLISH A FUEL RIDER**

I. INTRODUCTION.

This filing is pursuant to the Stipulation ("Stipulation") and related Entry of February 24, 2009, in Case Nos. 08-1094-EL-SSO, et al., which provided that The Dayton Power and Light Company ("DP&L") will implement a bypassable fuel recovery rider to be effective January 1, 2010, to recover retail fuel and purchased power costs, based on least cost fuel and purchased power being allocated to retail customers. The applicable portion of the Stipulation, Section 2, is hereby set forth in full:

"DP&L will implement a bypassable fuel recovery rider to recover retail fuel and purchased power costs, based on least cost fuel and purchased power being allocated to retail customers. To calculate the rider, jurisdictional emission allowance proceeds and twenty-five percent of jurisdictional coal sales gains will be netted against the fuel and purchase power costs. Retail customers for the purpose of this calculation include DP&L as well as DPL Energy Resource customers. The rider will initially be established at 1.97¢ per kWh, which amount will be subtracted from DP&L's residual generation rates. No later than November 1, 2009, DP&L will make a filing at the Commission to establish the fuel rider to become effective January 1, 2010. Thereafter, the Company shall file quarterly adjustments for recovery of the cost of fuel and purchased power. The Company's annual filing will be submitted during the first quarter of each year, beginning in 2011, and will be subject to due process, including audits and hearings (unless no signatory

party objects to foregoing the hearing) for the twelve-month periods ending December 31, 2010 and 2011. The Company's annual filing shall include but not be limited to details substantiating all costs included in the fuel recovery rider during the prior calendar year so that Staff and interested parties can evaluate the methodology, account balances, forecasts, and substantiating support. Such audit shall be conducted by an independent third party auditor or [S]taff, at the Commission's discretion. If conducted by a third party: (a) the third party will be engaged by and report to Staff; and (b) DP&L will fund the audit and may seek cost recovery through the fuel recovery rider. DP&L will withdraw its request for deferral of fuel costs for 2009-2010."

This application, attached tariff sheets, and supporting schedules fully comply with the Stipulation.

The proposed rates to be effective as of January 1, 2010, for each retail customer class are set forth in the attached Tariff Sheet No. G28. All of DP&L's Standard Offer Generation Tariffs are provided in this filing to reflect a reduction of the residual generation rate by 1.97¢ / kWh effective January 1, 2010, consistent with the Stipulation, and the new FUEL rider has been added to the list of riders that are applicable for Standard Offer Service.

II. DESCRIPTION OF FILING.

A. Development of Rider and Initial FUEL Rates.

The rates to become effective January 1, 2010, are based on projected costs and projected billed sales for January and February 2010. The projected costs component was developed using a least cost approach based on corporate model assumptions regarding fuel, purchased power, and the other costs and factoring in projected generation unit availability. The projected costs and sales are based on DP&L's forecast, updated as of October 5, 2009.

In 2009, DP&L performed a line loss study to determine average loss factors to account for line losses on metered sales across voltage levels: Substation/High Voltage (1.00583), Primary (1.01732) and Secondary (1.04687). These loss factors were then applied to the retail

FUEL rate that was derived from forecasted costs and sales. This results in a FUEL rate at the Distribution level for each voltage group of customers that is expressed as a charge per kWh. The calculation yields the following initial FUEL rates proposed to be in effect beginning January 1, 2010, as contained in DP&L's new Tariff Sheet No. G28:

Substation & High Voltage	\$ 0.0239719 per kWh
Primary	\$ 0.0242458 per kWh
Secondary & Residential	\$ 0.0249501 per kWh

The attached schedules and workpapers provide additional detail regarding the individual cost elements that are incorporated into the FUEL rates.

B. Key Cost Components.

Below is a description of the FERC account and types of costs the Company has included in its proposed FUEL rider. All of these costs were projected for January and February 2010, and the lowest cost MWhs, whether generated or purchased, were assigned to retail customers.

Fuel Costs. FERC Accounts 501 and 547 include the costs of fuel and transportation of fuel used for the generation of electricity. The majority of fuel handling costs at the plants are also recorded in Account 501. Gains and losses on fuel sales that are recorded into Account 456 and cleared through Account 501 were separately estimated as discussed below. The costs for disposal of fly ash are also recorded in FERC Account 501, but were excluded from the projected costs used to establish initial FUEL rates. The portion of the recorded costs for biomass and similar fuels that is higher than the equivalent cost of coal will be excluded from fuel calculations and recovered through the Alternative Energy Rider; the portion of these costs up to the equivalent cost of coal will be included in the fuel calculations for recovery through the FUEL rates.

Other Fuel Handling Costs. The portion of the costs recorded in FERC Accounts 403 and 512 that involve fuel handling equipment at the plants is included. This fuel handling activity allows the Company to manage the complexity of unloading, storing and blending the multiple fuel types that DP&L can now use. These costs are incurred to allow the Company to burn a wider range of fuels and to reduce the overall fuel cost to customers.

Purchased Power Costs and Related Transmission Not Otherwise Recovered. FERC Account 555 includes the cost of purchased power. FERC Account 565 includes electric transmission costs, including costs of transmission of power external to PJM to bring it to PJM (if any).

Emissions Allowances. FERC Account 509 records the costs of emission allowances. Currently this account includes sulfur dioxide (“SO₂”) and nitrogen oxides (“NO_x”) emission allowance costs. Future legislation may add other types of allowance costs that would also be recorded in this account for recovery.

Gains and Losses. Gains and losses on purchased power are recorded in FERC Accounts 421 and 426. Gains and losses on the sale of coal and on the sale of heating oil futures used as a price hedge are recorded in FERC Account 456. Gains and losses on the sale of emission allowances are recorded in FERC Accounts 411.8 and 411.9. The net proceeds of optimization transactions, where there is a sale of coal or power and a replacement purchase, are based on the price of coal or power sold, net of the cost of the replacement coal or power. The net proceeds of the jurisdictional share of optimization transactions are shared with 25% of the net proceeds being credited to retail customers based on the Stipulation provisions.

Reconciliation Adjustment Initially Set to Zero. Within future FUEL quarterly filings, the amounts under-recovered or over-recovered will be assessed or returned to customers over

time through a reconciliation adjustment, which will also include a component to reflect carrying costs or benefits at DP&L's weighted average debt rate as last set in Case No. 08-1094-EL-SSO. As of January 1, 2010, however, there is no over- or under-recovery and, thus, the reconciliation adjustment would be initially set at zero.

C. Quarterly Adjustment Procedure.

The Stipulation contemplates an initial filing, followed by quarterly filings throughout 2010 and a more extensive proceeding that would be initiated in the first quarter 2011. This filing implements that quarterly filing requirement through the use of seasonal quarters as opposed to calendar quarters to provide a better market price signal to customers. Therefore, pursuant to that schedule:

- o On or before February 1, 2010, DP&L will make a quarterly filing based on projected March, April, and May 2010 costs. The adjusted FUEL rates will be subject to review by Staff and put into effect on March 1, 2010.
- o On or before May 1, 2010, DP&L will file using projected June, July and August 2010 costs and will include a true-up of deviations between the projected vs. actual January and February fuel costs and fuel revenues. The true-up will be included in the effective FUEL rate beginning June 1, 2010;
- o On or before August 1, 2010, DP&L will file using projected September, October and November 2010 costs and will include a true-up of deviations between the projected vs. actual March - May fuel costs and fuel revenues. The true-up will be included in the effective FUEL rate beginning September 1, 2010;
- o On or before November 1, 2010, DP&L will file using projected December 2010 and January and February 2011 costs and will include a true-up of deviations between the projected vs. actual June - August 2010 fuel costs and fuel revenues. The true-up will be included in the effective FUEL rate beginning December 1, 2010.

The approach described above has significant administrative benefits. First, seasonal quarterly revisions can better track market conditions and reduce the potential for large over- or under-collections that can occur if rates are reset only annually. Second, the schedule for when actual cost and revenue data is taken into account should reduce, although not eliminate, the likelihood of having to file “revised actuals.” Actual costs as reflected in PJM monthly bills and though fuel accounting and the recording of fuel revenues are generally not finalized for four to six weeks and the schedule for reconciling actual costs and revenues corresponds to process for finalizing costs and revenues.¹

D. Annual Filing and True-Up Proceeding.

Consistent with the Stipulation, during the first quarter 2011, DP&L will make a filing that will include all the cost and other data submitted for the previous calendar year and other information that will be useful to the more extensive audit, review, and true-up procedures contemplated by the Stipulation and the Commission’s Entry approving the Stipulation.

E. DP&L’s Optimization Objectives and Practices.

DP&L’s general objective is to act on opportunities to reduce costs by transactions to optimize the fuel and purchased power portfolio and to reduce the risks of market price fluctuations. DP&L’s procurement practices consider current and future prices for generation inputs: coal (including different qualities of coal), oil, and gas as well as the price and availability of wholesale electricity in the market. Consideration is also given to operational effects that may arise from combusting different qualities of coal, the cost and value of emissions allowances, limestone costs, and other commodities associated with fuel combustion. As an example, the true value of the cost differentials between two types of coal with differing levels of

¹ Some “revised actuals” are likely. Even PJM “final bills” are subject to adjustment as are DP&L’s accounting entries. It is anticipated that revised actuals would be reflected in a future quarterly filing rather than through an out-of-cycle filing.

sulfur content cannot be assessed without considering whether one of the coals will also require additional costs to be incurred in the form of additional emission allowances or increased use of limestone, ammonia, or other chemicals to control emissions.

DP&L has developed reporting and accounting procedures to properly credit 25% of the jurisdictional share of gains and losses associated with coal sales, net of replacement coal costs, to retail customers. Thus, DP&L will make coal sales at either a nominal gain or nominal loss that will be offset by a replacement purchase at a lower price. No optimization transaction will take place unless the net effect of the transaction results in a net decrease of costs to the retail ratepayer.

For example, a contract may be entered into in Year 1 for a particular type of coal at \$48 per ton based on its estimated value over the life of the contract relative to other types of coal then available in the marketplace. Over time, however, the value of that coal may increase relative to other coals that DP&L could burn at an incremental cost less than the price that could be obtained from a sale of the original coal. Under such conditions, DP&L would consider selling the original coal and replacing it with the alternative supply. If the \$48 coal under contract can be sold in the current market at \$60 and DP&L could also burn coal that may be physically located farther away but can be purchased for \$55 per ton with an additional \$1 per ton charge for transportation and emission allowance costs, an optimization transaction can be made to capture a \$4 per ton benefit in the form of decreased costs by selling at \$60 per ton and replacing it with \$56 per ton (delivered).²

DP&L also buys and sells electric power in wholesale markets. DP&L's objective is not to hedge against price fluctuations only with respect to its coal costs, but to optimize both its coal

² Of note, an optimization transaction can take place even when there is an initial accounting loss of \$2 per ton, e.g., \$48 per ton coal under contract that is resold at \$46 per ton and replaced with coal at \$42 per ton. This results in a net purchase cost of \$44 per ton compared to the original purchase of \$48 per ton.

and power portfolios to reduce risk and overall costs. It is possible that the Company may sell coal it previously purchased and replace it with a wholesale power transaction that is less expensive than energy generated by DP&L units, decreasing the overall cost to customers. The Company would share 25% of the net jurisdictional proceeds of this optimization transaction with customers, thus lowering the overall fuel costs.

F. Method for Allocating Fuel and Purchased Power to Retail Customers on a Least Cost Basis.

DP&L joined PJM in October 2004. Since that time, the Company has been required by PJM business rules to buy and sell energy in the PJM day-ahead and real-time markets to provide generation to our customers. To comply with the provisions of the Stipulation, DP&L will project costs and loads for retail customers on a day-ahead basis and assign the least cost MWhs to retail customers. PJM assesses “deviation charges” based on differences in costs between the day-ahead energy market and the real-time balancing energy market, and, to the extent such charges are associated with generation and purchases made in the day-ahead market for retail MWhs, those charges will be added to or credited against retail costs. This procedure is more fully described below.

In the first step, DP&L projects retail load using the same information sources that it has used for daily PJM scheduling purposes over the last several years. On the supply side, each generation source owned by DP&L is bid into PJM’s day-ahead energy market using the most up-to-date information available on fuel prices, other variable costs of operations, and other similar factors. Except with respect to term purchases that have been dedicated to retail supply and will in all circumstances be allocated to retail customers, supply sources (including day-ahead purchases) will be allocated from least cost to highest cost on an hour-by-hour basis with the least-cost sources allocated to the projected day-ahead load for retail customers.

In the second step, PJM's hourly real-time balancing market for energy and, if applicable, PJM deviation charges, are assigned to the appropriate customer group to the extent such real-time charges or credits differ from the day-ahead loads and costs. By way of illustration, if there is an unexpected drop in cooling degree days such that retail customers, on average, use less electricity in the real-time market than was expected when generation was committed in the day-ahead market, the effects will be that fewer MWhs than forecasted will be sold to retail customers from the "retail stack" of generation units. As a result, a smaller percentage of the fuel costs of such units will be assigned to retail customers for that day and some of the MWhs purchased from PJM in the day-ahead market will be sold in PJM's real-time balancing market. Retail customers would be assigned their share of credits, net of costs, relating to these changes in MWhs purchased between day-ahead and real-time markets. The converse is true as well: retail customers would be assigned costs or credits based on PJM's real-time balancing market or PJM deviation charges to the extent their load increased above the amount purchased or scheduled for retail customers in the day-ahead market or in the event that a unit in the "retail stack" allocated to retail in the day-ahead market unexpectedly trips off-line, causing a need to obtain additional power from PJM to supply the retail customers.

G. Identification of Tariff Sheets and Workpapers.

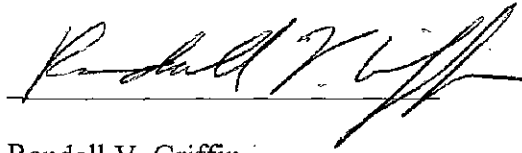
Attached hereto as Exhibit A are revised tariff sheets to implement the initial FUEL rider. Schedules and workpapers are attached in Exhibit B.

III. CONCLUSION.

Wherefore, for the reasons set forth above and in conformance with the Stipulation and related Entry, The Dayton Power and Light Company requests that the Commission take all

appropriate and necessary actions to permit the proposed rates to become effective January 1, 2010, subject to future prospective adjustments through the quarterly filing mechanisms set forth above and subject further to an audit of costs to take place in 2011.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Randall V. Griffin", written over a horizontal line.

Randall V. Griffin
Judi L. Sobecki
Attorneys for The Dayton Power and Light
Company
1065 Woodman Drive
Dayton, OH 45432
937-259-7171
Randall.Griffin@DPLINC.com
Judi.Sobecki@DPLINC.com

Exhibit A

Revised Tariff Sheets:

G1

G2

G10-G18

G22

G28

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourth Revised Sheet No. G1
Cancels
Third Revised Sheet No. G1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No. G1
Tariff Index	Sheet No. G2
Generation Service Rules and Regulations	Sheet Nos. G3-G7
Alternate Generation Supplier	Sheet Nos. G8-G9
Tariffs.....	Sheet Nos. G10-G21, G23
Riders	Sheet Nos. G22, G24-G26, G28

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2
Cancels
Twenty-First Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Fourth Revised	Table of Contents	1	January 1, 2010
G2	Twenty-Second Revised	Tariff Index	2	January 1, 2010

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Tenth Revised	Standard Offer Residential	2	January 1, 2010
G11	Tenth Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Fifteenth Revised	Standard Offer Secondary	4	January 1, 2010
G13	Fifteenth Revised	Standard Offer Primary	3	January 1, 2010
G14	Seventh Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Seventh Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Seventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2010
G17	Seventh Revised	Standard Offer School	2	January 1, 2010
G18	Seventh Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2
Cancels
Twenty-First Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Seventh Revised	Shopping Credit	2	January 1, 2010
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009
G28	Original	FUEL Rider	1	January 1, 2010

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. G10
Cancels
Ninth Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.04102 per kWh for the first 750 kWh
\$0.02982 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. G10
Cancels
Ninth Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. G11
Cancels
Ninth Revised Sheet No. G11
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.04102 per kWh for the first 750 kWh
\$0.02982 per kWh for all kWh over 750 kWh

Winter Period:

\$0.04102 per kWh for the first 750 kWh
\$0.00997 per kWh for all kWh over 750 kWh

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. G11
Cancels
Ninth Revised Sheet No. G11
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.04102 per kWh for the first 750 kWh
\$0.02982 per kWh for all kWh over 750 kWh

Winter Period:

\$0.04102 per kWh for the first 750 kWh
\$0.02982 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.00000 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. G11
Cancels
Ninth Revised Sheet No. G11
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
Cancels
Fourteenth Revised Sheet No. G12
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.04220 per kWh for the first 1,500 kWh
\$0.00752 per kWh for the next 123,500 kWh
\$0.00337 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1803100 plus the current FUEL charge in Tariff Sheet No. G28 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, Alternative Energy Rider, Energy Efficiency Rider and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.12456.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
Cancels
Fourteenth Revised Sheet No. G12
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
Cancels
Fourteenth Revised Sheet No. G12
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12
Cancels
Fourteenth Revised Sheet No. G12
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13
Cancels
Fourteenth Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00206 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1779156 plus the current FUEL charge in Tariff Sheet No. G28 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, Alternative Energy Rider, Energy Efficiency Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.13258.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13
Cancels
Fourteenth Revised Sheet No. G13
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13
Cancels
Fourteenth Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G14
Cancels
Sixth Revised Sheet No. G14
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00102 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G14
Cancels
Sixth Revised Sheet No. G14
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G14
Cancels
Sixth Revised Sheet No. G14
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G15
Cancels
Sixth Revised Sheet No. G15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet T15 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.00078 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G15
Cancels
Sixth Revised Sheet No. G15
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G15
Cancels
Sixth Revised Sheet No. G15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G16
Cancels
Sixth Revised Sheet No. G16
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$0.45859 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.56656 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$1.13026 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$2.06996 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$4.53346 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G16
Cancels
Sixth Revised Sheet No. G16
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G16
Cancels
Sixth Revised Sheet No. G16
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No.G17
Cancels
Sixth Revised Sheet No.G17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.03431 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No.G17
Cancels
Sixth Revised Sheet No.G17
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G18
Cancels
Sixth Revised Sheet No. G18
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.00487 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
FUEL Rider on Sheet No. G28.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G18
Cancels
Sixth Revised Sheet No. G18
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G18
Cancels
Sixth Revised Sheet No. G18
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G18
Cancels
Sixth Revised Sheet No. G18
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G22
Cancels
Sixth Revised Sheet No. G22
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SHOPPING CREDIT

Any Customer that elects Competitive Retail Generation Service, according to Tariff Sheet No. G9, will receive a Shopping Credit as stated below as such rate coincides with the Customer's Voltage Level of Service.

SHOPPING CREDITS:

Residential

Energy Charge (0-750 kWh)	\$0.04102 /kWh
Energy Charge (over 750 kWh)	\$0.02982 /kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.04102 /kWh
Energy Charge (over 750 kWh) Summer	\$0.02982 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00997 /kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.04102 /kWh
Energy Charge (over 750 kWh) Summer	\$0.02982 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.02982 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00000 /kWh

Secondary

Billed Demand (over 5 kW)	\$7.38595 /kW
Energy Charge (0-1,500 kWh)	\$0.04220 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00752 /kWh
Energy Charge (over 125,000 kWh)	\$0.00337 /kWh
Max Charge	\$0.12456 /kWh

Primary

Billed Demand	\$9.11019 /kW
Energy Charge	\$0.00206 /kWh
Max Charge	\$0.13258 /kWh

Primary-Substation

Billed Demand	\$9.63121 /kW
Energy Charge	\$0.00102 /kWh

High Voltage

Billed Demand	\$9.40715 /kW
Energy Charge	\$0.00078 /kWh

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G22
Cancels
Sixth Revised Sheet No. G22
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SHOPPING CREDIT

Private Outdoor Lighting	
7,000 Lumens Mercury	\$0.45859 /month
21,000 Lumens Mercury	\$0.56656 /month
2,500 Lumens Incandescent	\$1.13026 /month
7,000 Lumens Fluorescent	\$2.06996 /month
4,000 Lumens PT Mercury	\$4.53346 /month
School	
Energy Charge	\$0.03431 /kWh
Street Lighting	
Energy Charge	\$0.00487 /kWh

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed beginning January 1, 2010 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0249501 /kWh
Residential Heating - Rate A	\$0.0249501 /kWh
Residential Heating - Rate B	\$0.0249501 /kWh
Secondary	\$0.0249501 /kWh
Primary	\$0.0242458 /kWh
Primary-Substation	\$0.0239719 /kWh
High Voltage	\$0.0239719 /kWh
Private Outdoor Lighting	
7,000 Lumens Mercury	\$1.87126 /lamp/month
21,000 Lumens Mercury	\$3.84232 /lamp/month
2,500 Lumens Incandescent	\$1.59681 /lamp/month
7,000 Lumens Fluorescent	\$1.64671 /lamp/month
4,000 Lumens PT Mercury	\$1.07285 /lamp/month
School	\$0.0249501 /kWh
Street Lighting	\$0.0249501 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to Case No. 09-1012-EL-UNC and the Opinion and Order in Case No. 08-1094-EL-SSO dated June 24, 2009 of the Public Utilities Commission of Ohio.

Issued October 30, 2009

Effective January 1, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Exhibit B

Schedules & Workpaper:

Schedule 1

Schedule 2

Workpaper 1

THE DAYTON POWER AND LIGHT COMPANY

Case No. 09-1012-EL-UNC

Schedule 1

FUEL Rider

Forecasted Quarterly Rate Summary

Line No.	(A) <u>Description</u>	(B)	(C) <u>Jan-10</u>	(D) <u>Feb-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Forecasted FUEL Costs	-	\$41,047,173	\$36,240,199	\$77,287,371	Worksheet 1, Line 15
2	Assigned to Off-System Sales		<u>\$7,113,805</u>	<u>\$7,243,424</u>	<u>\$14,357,229</u>	Worksheet 1, Line 16
3	Retail Costs		\$33,933,368	\$28,996,774	\$62,930,142	Line 1 - Line 2
4	Forecasted Generation Level Retail Sales		1,445,326,586	1,195,140,000	2,640,466,586	Worksheet 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0238330	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0000000	Schedule 2, Line 5
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0238330	Line 5 + Line 6

<u>FUEL Rates at Distribution Level:</u>		High Voltage & Substation	Primary	Secondary & Residential
8	Distribution Line Loss Factors	1.00583	1.01732	1.04687
9	FUEL Rates \$/kWh	\$0.0239719	\$0.0242458	\$0.0249501

Line Loss Study 2009
Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-UNC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B)	(C) <u>Jan-10</u>	(D) <u>Feb-10</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Revenue Recovery Forecast					\$0 Previous Filing, Worksheet 1, Line 26
2	Actual Revenue Recovery		\$0	\$0		\$0 Accounting Records - Datamart Report
3	Under (Over) Recovery					\$0 Line 1 - Line 2
4	Forecasted Sales	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>		
		0	0	0	0	
5	Forecasted RA Rate \$/kWh				\$0.00000000	

This Schedule will not be relevant until the June filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-UNC
FUEL Rider

Line No.	(A) Description	(B) -	(C) Jan-10	(D) Feb-10	(E) Total
Forecasted Costs (\$) ¹					
1	Steam Plant Generation (501)		\$36,425,856	\$32,310,052	\$68,735,908
2	Steam Plant Fuel Oil Consumed (501)		\$516,401	\$650,035	\$1,166,436
3	Steam Plant Fuel Handling (501)		\$577,207	\$555,233	\$1,132,440
4	Steam Plant Gas Consumed (501)		\$53,970	\$44,940	\$98,910
5	Maintenance on Coal Handling Equipment (512)		\$391,524	\$580,591	\$972,115
6	Depreciation Expense on Coal Handling Equipment (403)		\$151,303	\$146,147	\$297,451
7	Coal Sales (456)		(\$1,838,939)	(\$1,844,896)	(\$3,683,835)
8	System Optimization		\$1,005,092	\$1,005,092	\$2,010,184
9	Heating Oil Realized Gains or Losses (456)		(\$107,193)	(\$104,883)	(\$212,076)
10	Allowances Consumed (509)		\$490	\$443	\$933
11	Cost of Fuel, Gas and Diesel Peakers (547)		\$224,504	\$65,698	\$290,202
12	Purchased Power (555)		\$4,435,145	\$3,543,559	\$7,978,704
13	Purchased Power Realized Gain/Losses (421 & 426)		\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)		(\$788,187)	(\$711,813)	(\$1,500,000)
15	Total Costs		\$41,047,173	\$36,240,199	\$77,287,371
16	Assigned to Off-System Sales ¹		\$7,113,805	\$7,243,424	\$14,357,229
17	Retail Costs		\$33,933,368	\$28,996,774	\$62,930,142
18	Total Forecasted Generation Level Retail Sales ¹		1,445,326,586	1,195,140,000	2,640,466,586
19	Retail FUEL Rate \$/kWh				\$0.0238330
<hr/>					
20	High Voltage & Substation	Distribution Loss Factor ²	Rate at Distribution Level		
21	Primary	1.00583	\$0.0239719		
22	Secondary & Residential	1.01732	\$0.0242458		
		1.04687	\$0.0249501		
<hr/>					
Standard Offer Metered Level Sales and Revenue Forecast			First Quarter FUEL Rider		
23	High Voltage & Substation		kWh	Revenue \$	
24	Primary		61,258,044	\$1,468,472	
25	Secondary & Residential		367,133,562	\$8,901,447	
26	Total		1,909,715,741	\$47,647,599	
			2,338,107,347	\$58,017,517	

Notes: ¹ Data from Corporate Model
² Distribution Loss Factors from 2009 Line Loss Study