

October 30, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-0968-EL-ATA
89-6006-EL-TRF
89-6001-EL-TRF
89-6008-EL-TRF

Dear Ms. McCauley:

In the filing made Friday, October 16, 2009, by Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, the "Companies") in Case No. 09-968-EL-ATA, there was an error in Schedule D-3 for The Cleveland Electric Illuminating Company and The Toledo Edison Company that affected Schedules A-1, A-2, B-2, B-3, B-5, C-3, and D-3 for those companies. Corrected versions of the affected schedules are enclosed for each of the impacted Companies. Please file these pages as replacement for the various schedules listed above in the initial Application.

Thank you for your assistance in this matter. Should you have any questions, please feel free to call me at 330-384-5130.

Sincerely,



Kevin T. Warvell
Director, Rate Strategy

Enclosures

RIDER TAS
Transmission and Ancillary Services Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.4070)¢
GS* (per kW of Billing Demand)	\$ (1.049)
GP (per kW of Billing Demand)	\$ (0.875)
GSU (per kW of Billing Demand)	\$ (1.202)
GT (per kVa of Billing Demand)	\$ (0.506)
STL (all kWhs, per kWh)	(0.2004)¢
TRF (all kWhs, per kWh)	(0.2004)¢
POL (all kWhs, per kWh)	(0.2004)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.2270)¢
GS* (per kW of Billing Demand)	\$ (0.503)
GP* (per kW of Billing Demand)	\$ (0.598)
GSU (per kVa of Billing Demand)	\$ (0.680)
GT (per kVa of Billing Demand)	\$ (0.560)
STL (all kWhs, per kWh)	(0.0821)¢
TRF (all kWhs, per kWh)	(0.0821)¢
POL (all kWhs, per kWh)	(0.0821)¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

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RS (all kWhs, per kWh)	(0. 00744070)¢
GS* (per kW of Billing Demand)	\$ (0. 02201.049)
GP (per kW of Billing Demand)	\$ (0. 02400.875)
GSU (per kW of Billing Demand)	\$ (0. 02601.202)
GT (per kVa of Billing Demand)	\$ (0. 02100.506)
STL (all kWhs, per kWh)	(0. 00332004)¢
TRF (all kWhs, per kWh)	(0. 00332004)¢
POL (all kWhs, per kWh)	(0. 00332004)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

DISCOUNT:

~~Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

Electric Space Conditioning	Original Sheet No. 31
All Electric Large General Service	Original Sheet No. 34
Optional Electric Process Heating and Electric Boiler Load Management	Original Sheet No. 39

~~A 75% Discount will apply, by Rate Schedule, effective for service rendered beginning May 1, 2009, during winter billing periods.~~

RIDER UPDATES:

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CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.1334 (0.2270) ¢
GS* (per kW of Billing Demand)	\$ 0.3700 (0.503)
GP* (per kW of Billing Demand)	\$ 0.4670 (0.598)
GSU (per kVa of Billing Demand)	\$ 0.6470 (0.680)
GT (per kVa of Billing Demand)	\$ 0.5180 (0.560)
STL (all kWhs, per kWh)	0.0533 (0.0821) ¢
TRF (all kWhs, per kWh)	0.0533 (0.0821) ¢
POL (all kWhs, per kWh)	0.0533 (0.0821) ¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

DISCOUNT:

~~Applicable to any customer taking service under rate schedules GS, GP or GT who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~General Service Electric Space Conditioning Rate "GS-1" _____ Original Sheet No. 47~~
~~Optional Electric Process Heating and~~
~~Electric Boiler Load Management "GS-3" _____ Original Sheet No. 48~~

~~A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.~~

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated ~~December 19, 2008~~ _____, in Case No. ~~0809-1172~~ _____-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: ~~June~~ January 1, 2009~~2010~~

Summary of Current versus Proposed Transmission Revenues

Schedule B-2 provides billing determinants for each class applied to current transmission cost recovery rider rates and proposed transmission cost recovery rider rates, including current and proposed class revenues, and the dollar and percentage differences.

Ohio Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	5,872,676,674	0.000243	\$ 1,427,060	-0.003396	\$ (19,943,610)	\$ (21,370,670)	-1497.5%
GS	All kW, per kW	13,421,323	0.079	\$ 1,060,284	-0.696	\$ (9,345,267)	\$ (10,405,551)	-981.4%
GP	All kW, per kW	1,729,819	0.130	\$ 224,876	-0.894	\$ (1,545,939)	\$ (1,770,815)	-787.5%
GSU	All kW/kVa, per kW/kVa	530,306	0.109	\$ 57,803	-0.727	\$ (385,745)	\$ (443,548)	-767.3%
GT	All kVa, per kVa	2,517,315	0.100	\$ 251,732	-0.777	\$ (1,956,206)	\$ (2,207,937)	-877.1%
LTG	All kWh, per kWh	177,390,753	0.000097	\$ 17,207	-0.001761	\$ (312,385)	\$ (329,592)	-1915.5%
				\$ 3,038,963		\$ (33,489,151)	\$ (36,528,115)	-1202.0%

The Cleveland Electric Illuminating Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	2,218,801,393	-0.000074	\$ (164,191)	-0.004070	\$ (9,030,522)	\$ (8,866,330)	5400.0%
GS	All kW, per kW	9,673,441	-0.022	\$ (212,816)	-1.049	\$ (10,150,341)	\$ (9,937,526)	4669.5%
GP	All kW, per kW	741,597	-0.024	\$ (17,798)	-0.875	\$ (649,194)	\$ (631,396)	3547.5%
GSU	All kW/kVa, per kW/kVa	4,539,950	-0.260	\$ (1,180,387)	-1.202	\$ (5,456,111)	\$ (4,275,725)	362.2%
GT	All kVa, per kVa	4,071,104	-0.021	\$ (85,493)	-0.506	\$ (2,058,350)	\$ (1,972,857)	2307.6%
LTG	All kWh, per kWh	228,964,333	-0.000033	\$ (7,556)	-0.002004	\$ (458,845)	\$ (451,289)	5972.7%
				\$ (1,668,241)		\$ (27,803,363)	\$ (26,135,122)	1566.6%

The Toledo Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	1,474,850,931	0.001334	\$ 1,967,451	-0.002270	\$ (3,347,912)	\$ (5,315,363)	-270.2%
GS	All kW, per kW	3,778,255	0.370	\$ 1,397,954	-0.503	\$ (1,899,329)	\$ (3,297,283)	-235.9%
GP	All kW, per kW	1,253,670	0.467	\$ 585,464	-0.598	\$ (749,820)	\$ (1,335,284)	-228.1%
GSU	All kW/kVa, per kW/kVa	72,414	0.647	\$ 46,852	-0.680	\$ (49,271)	\$ (96,123)	-205.2%
GT	All kVa, per kVa	3,936,905	0.518	\$ 2,039,317	-0.560	\$ (2,204,273)	\$ (4,243,590)	-208.1%
LTG	All kWh, per kWh	71,574,358	0.000533	\$ 38,149	-0.000821	\$ (58,763)	\$ (96,912)	-254.0%
				\$ 6,075,187		\$ (8,309,367)	\$ (14,384,554)	-236.8%

¹ Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Summary of Current and Proposed Rates**Schedule B-3**

Schedule B-3 provides the current transmission cost recovery rider rate and proposed transmission cost recovery rider rates, the dollar difference, and percentage change.

Ohio Edison Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	0.000243	-0.003396	\$ (0.003639)	-1497.5%
GS	All kW, per kW	0.079	-0.696	\$ (0.775)	-981.4%
GP	All kW, per kW	0.130	-0.894	\$ (1.024)	-787.5%
GSU	All kW/kVa, per kW/kVa	0.109	-0.727	\$ (0.836)	-767.3%
GT	All kVa, per kVa	0.100	-0.777	\$ (0.877)	-877.1%
LTG	All kWh, per kWh	0.000097	-0.001761	\$ (0.001858)	-1915.5%

The Cleveland Electric Illuminating Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	-0.000074	-0.004070	\$ (0.003996)	5400.0%
GS	All kW, per kW	-0.022	-1.049	\$ (1.027)	4669.5%
GP	All kW, per kW	-0.024	-0.875	\$ (0.851)	3547.5%
GSU	All kW/kVa, per kW/kVa	-0.260	-1.202	\$ (0.942)	362.2%
GT	All kVa, per kVa	-0.021	-0.506	\$ (0.485)	2307.6%
LTG	All kWh, per kWh	-0.000033	-0.002004	\$ (0.001971)	5972.7%

The Toledo Edison Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	0.001334	-0.002270	\$ (0.003604)	-270.2%
GS	All kW, per kW	0.370	-0.503	\$ (0.873)	-235.9%
GP	All kW, per kW	0.467	-0.598	\$ (1.065)	-228.1%
GSU	All kW/kVa, per kW/kVa	0.647	-0.680	\$ (1.327)	-205.2%
GT	All kVa, per kVa	0.518	-0.560	\$ (1.078)	-208.1%
LTG	All kWh, per kWh	0.000533	-0.000821	\$ (0.001354)	-254.0%

¹ Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 30.26	\$ 29.26	\$ (1.00)	-3.3%
3	0	500	\$ 57.51	\$ 55.51	\$ (2.00)	-3.5%
4	0	750	\$ 87.37	\$ 84.38	\$ (2.99)	-3.4%
5	0	1,000	\$ 117.22	\$ 113.22	\$ (4.00)	-3.4%
6	0	1,500	\$ 176.95	\$ 170.95	\$ (6.00)	-3.4%
7	0	2,000	\$ 236.65	\$ 228.66	\$ (7.99)	-3.4%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 204.90	\$ 194.63	\$ (10.27)	-5.0%
11	10	2,000	\$ 285.79	\$ 275.52	\$ (10.27)	-3.6%
12	10	3,000	\$ 366.22	\$ 355.95	\$ (10.27)	-2.8%
13	10	4,000	\$ 446.65	\$ 436.38	\$ (10.27)	-2.3%
14	10	5,000	\$ 527.10	\$ 516.83	\$ (10.27)	-1.9%
15	10	6,000	\$ 607.49	\$ 597.22	\$ (10.27)	-1.7%
16	1,000	100,000	\$ 16,633.74	\$ 15,606.44	\$ (1,027.30)	-6.2%
17	1,000	200,000	\$ 24,620.44	\$ 23,593.14	\$ (1,027.30)	-4.2%
18	1,000	300,000	\$ 32,607.14	\$ 31,579.84	\$ (1,027.30)	-3.2%
19	1,000	400,000	\$ 40,593.83	\$ 39,566.53	\$ (1,027.30)	-2.5%
20	1,000	500,000	\$ 48,580.53	\$ 47,553.23	\$ (1,027.30)	-2.1%
21	1,000	600,000	\$ 56,567.23	\$ 55,539.93	\$ (1,027.30)	-1.8%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,623.69	\$ 5,197.99	\$ (425.70)	-7.6%
25	500	100,000	\$ 9,347.08	\$ 8,921.38	\$ (425.70)	-4.6%
26	500	150,000	\$ 13,070.49	\$ 12,644.79	\$ (425.70)	-3.3%
27	500	200,000	\$ 16,793.88	\$ 16,368.18	\$ (425.70)	-2.5%
28	500	250,000	\$ 20,517.28	\$ 20,091.58	\$ (425.70)	-2.1%
29	500	300,000	\$ 24,240.68	\$ 23,814.98	\$ (425.70)	-1.8%
30	5,000	500,000	\$ 54,802.82	\$ 50,545.82	\$ (4,257.00)	-7.8%
31	5,000	1,000,000	\$ 91,989.79	\$ 87,732.79	\$ (4,257.00)	-4.6%
32	5,000	1,500,000	\$ 129,083.02	\$ 124,826.02	\$ (4,257.00)	-3.3%
33	5,000	2,000,000	\$ 166,176.25	\$ 161,919.25	\$ (4,257.00)	-2.6%
34	5,000	2,500,000	\$ 203,269.48	\$ 199,012.48	\$ (4,257.00)	-2.1%
35	5,000	3,000,000	\$ 240,362.72	\$ 236,105.72	\$ (4,257.00)	-1.8%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 8,652.53	\$ 7,476.73	\$ (1,175.80)	-13.6%
39	1,000	200,000	\$ 15,354.63	\$ 14,178.83	\$ (1,175.80)	-7.7%
40	1,000	300,000	\$ 22,056.73	\$ 20,880.93	\$ (1,175.80)	-5.3%
41	1,000	400,000	\$ 28,758.82	\$ 27,583.02	\$ (1,175.80)	-4.1%
42	1,000	500,000	\$ 35,460.92	\$ 34,285.12	\$ (1,175.80)	-3.3%
43	1,000	600,000	\$ 42,163.02	\$ 40,987.22	\$ (1,175.80)	-2.8%
44	10,000	1,000,000	\$ 84,774.29	\$ 73,016.29	\$ (11,758.00)	-13.9%
45	10,000	2,000,000	\$ 151,513.75	\$ 139,755.75	\$ (11,758.00)	-7.8%
46	10,000	3,000,000	\$ 218,253.22	\$ 206,495.22	\$ (11,758.00)	-5.4%
47	10,000	4,000,000	\$ 284,992.68	\$ 273,234.68	\$ (11,758.00)	-4.1%
48	10,000	5,000,000	\$ 351,732.14	\$ 339,974.14	\$ (11,758.00)	-3.3%
49	10,000	6,000,000	\$ 418,471.60	\$ 406,713.60	\$ (11,758.00)	-2.8%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 26,184.73	\$ 25,215.53	\$ (969.20)	-3.7%
53	2,000	400,000	\$ 36,000.12	\$ 35,030.92	\$ (969.20)	-2.7%
54	2,000	600,000	\$ 45,815.52	\$ 44,846.32	\$ (969.20)	-2.1%
55	2,000	800,000	\$ 55,630.91	\$ 54,661.71	\$ (969.20)	-1.7%
56	2,000	1,000,000	\$ 65,399.29	\$ 64,430.09	\$ (969.20)	-1.5%
57	2,000	1,200,000	\$ 75,158.38	\$ 74,189.18	\$ (969.20)	-1.3%
58	20,000	2,000,000	\$ 258,554.75	\$ 248,862.75	\$ (9,692.00)	-3.7%
59	20,000	4,000,000	\$ 356,145.68	\$ 346,453.68	\$ (9,692.00)	-2.7%
60	20,000	6,000,000	\$ 453,736.60	\$ 444,044.60	\$ (9,692.00)	-2.1%
61	20,000	8,000,000	\$ 551,327.53	\$ 541,635.53	\$ (9,692.00)	-1.8%
62	20,000	10,000,000	\$ 648,918.45	\$ 639,226.45	\$ (9,692.00)	-1.5%
63	20,000	12,000,000	\$ 746,509.38	\$ 736,817.38	\$ (9,692.00)	-1.3%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Lighting (a)					
67	Overhead Service					
68	1,000	24	\$ 12.30	\$ 12.25	\$ (0.05)	-0.4%
69	2,000	56	\$ 14.13	\$ 14.02	\$ (0.11)	-0.8%
70	2,500	70	\$ 14.94	\$ 14.80	\$ (0.14)	-0.9%
71	4,000	126	\$ 18.17	\$ 17.92	\$ (0.25)	-1.4%
72	6,000	157	\$ 19.95	\$ 19.65	\$ (0.30)	-1.5%
73	10,000	242	\$ 24.84	\$ 24.37	\$ (0.47)	-1.9%
74	15,000	282	\$ 27.14	\$ 26.58	\$ (0.56)	-2.1%
75	Underground Service					
76	1,000	24	\$ 7.46	\$ 7.41	\$ (0.05)	-0.7%
77	2,000	56	\$ 9.29	\$ 9.18	\$ (0.11)	-1.2%
78	2,500	70	\$ 10.10	\$ 9.96	\$ (0.14)	-1.4%
79	4,000	126	\$ 13.33	\$ 13.08	\$ (0.25)	-1.9%
80	6,000	157	\$ 15.11	\$ 14.81	\$ (0.30)	-2.0%
81	10,000	242	\$ 20.00	\$ 19.53	\$ (0.47)	-2.3%
82	15,000	282	\$ 22.30	\$ 21.74	\$ (0.56)	-2.5%
83	Company Owned - Mercury Street Lighting (b)					
84	Overhead Service - Wood Pole					
85	175	69	\$ 11.34	\$ 11.20	\$ (0.14)	-1.2%
86	250	104	\$ 14.79	\$ 14.58	\$ (0.21)	-1.4%
87	400	158	\$ 20.46	\$ 20.15	\$ (0.31)	-1.5%
88	1,000	380	\$ 45.35	\$ 44.60	\$ (0.75)	-1.7%
89	Underground Service - Post Type					
90	175	69	\$ 15.69	\$ 15.55	\$ (0.14)	-0.9%
91	Underground Service - Pole Type					
92	175	69	\$ 22.25	\$ 22.11	\$ (0.14)	-0.6%
93	250	104	\$ 26.51	\$ 26.30	\$ (0.21)	-0.8%
94	400	158	\$ 32.40	\$ 32.09	\$ (0.31)	-1.0%
95	400*	158	\$ 32.65	\$ 32.34	\$ (0.31)	-0.9%
96	400**	316	\$ 50.98	\$ 50.36	\$ (0.62)	-1.2%
97	1,000	380	\$ 59.18	\$ 58.43	\$ (0.75)	-1.3%
98	Company Owned - High Pressure Sodium Lighting (c)					
99	Overhead Service - Wood Pole					
100	100	42	\$ 12.71	\$ 12.63	\$ (0.08)	-0.6%
101	150	62	\$ 14.53	\$ 14.41	\$ (0.12)	-0.8%
102	250	105	\$ 19.24	\$ 19.03	\$ (0.21)	-1.1%
103	400	163	\$ 24.53	\$ 24.21	\$ (0.32)	-1.3%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Underground Service - Post Type					
105	100	42	\$ 17.23	\$ 17.15	\$ (0.08)	-0.5%
106	Underground Service - Pole Type					
107	100	42	\$ 24.27	\$ 24.19	\$ (0.08)	-0.3%
108	150	62	\$ 26.34	\$ 26.22	\$ (0.12)	-0.5%
109	250	105	\$ 30.89	\$ 30.68	\$ (0.21)	-0.7%
110	250**	210	\$ 49.51	\$ 49.10	\$ (0.41)	-0.8%
111	400	163	\$ 35.99	\$ 35.67	\$ (0.32)	-0.9%
112	Special Architectural Pole Installations					
113	100	42	\$ 22.70	\$ 22.62	\$ (0.08)	-0.4%
114	100*	42	\$ 34.73	\$ 34.65	\$ (0.08)	-0.2%
115	150	62	\$ 25.07	\$ 24.95	\$ (0.12)	-0.5%
116	150*	62	\$ 36.74	\$ 36.62	\$ (0.12)	-0.3%
117	250	105	\$ 30.47	\$ 30.26	\$ (0.21)	-0.7%
118	250*	105	\$ 42.30	\$ 42.09	\$ (0.21)	-0.5%
119	400	163	\$ 35.76	\$ 35.44	\$ (0.32)	-0.9%
120	400*	163	\$ 48.40	\$ 48.08	\$ (0.32)	-0.7%
121	Customer Owned - All Lamp Types					
122	N/A	25	\$ 1.45	\$ 1.40	\$ (0.05)	-3.4%
123	N/A	50	\$ 2.88	\$ 2.78	\$ (0.10)	-3.5%
124	N/A	75	\$ 5.18	\$ 5.03	\$ (0.15)	-2.9%
125	N/A	100	\$ 7.75	\$ 7.55	\$ (0.20)	-2.6%
126	N/A	125	\$ 9.72	\$ 9.47	\$ (0.25)	-2.6%
127	N/A	150	\$ 13.16	\$ 12.86	\$ (0.30)	-2.3%
128	N/A	175	\$ 15.70	\$ 15.36	\$ (0.34)	-2.2%
129	N/A	200	\$ 20.20	\$ 19.81	\$ (0.39)	-1.9%
130	N/A	225	\$ 23.07	\$ 22.63	\$ (0.44)	-1.9%
131	N/A	250	\$ 14.39	\$ 13.90	\$ (0.49)	-3.4%
132	N/A	275	\$ 16.67	\$ 16.13	\$ (0.54)	-3.2%
133	N/A	300	\$ 19.26	\$ 18.67	\$ (0.59)	-3.1%
134	N/A	325	\$ 21.23	\$ 20.59	\$ (0.64)	-3.0%
135	N/A	350	\$ 24.67	\$ 23.98	\$ (0.69)	-2.8%
136	N/A	375	\$ 27.21	\$ 26.47	\$ (0.74)	-2.7%
137	N/A	400	\$ 31.73	\$ 30.94	\$ (0.79)	-2.5%
138	Customer Owned, Limited Company Maintenance - All Lamp Types					
139	N/A	25	\$ 1.45	\$ 1.40	\$ (0.05)	-3.4%
140	N/A	50	\$ 2.88	\$ 2.78	\$ (0.10)	-3.5%
141	N/A	75	\$ 6.63	\$ 6.48	\$ (0.15)	-2.3%
142	N/A	100	\$ 11.13	\$ 10.93	\$ (0.20)	-1.8%
143	N/A	125	\$ 13.93	\$ 13.68	\$ (0.25)	-1.8%
144	N/A	150	\$ 20.75	\$ 20.45	\$ (0.30)	-1.4%
145	N/A	175	\$ 25.16	\$ 24.82	\$ (0.34)	-1.4%
146	N/A	200	\$ 34.78	\$ 34.39	\$ (0.39)	-1.1%
147	N/A	225	\$ 40.07	\$ 39.63	\$ (0.44)	-1.1%
148	N/A	250	\$ 14.39	\$ 13.90	\$ (0.49)	-3.4%
149	N/A	275	\$ 18.12	\$ 17.58	\$ (0.54)	-3.0%
150	N/A	300	\$ 22.64	\$ 22.05	\$ (0.59)	-2.6%
151	N/A	325	\$ 25.44	\$ 24.80	\$ (0.64)	-2.5%
152	N/A	350	\$ 32.26	\$ 31.57	\$ (0.69)	-2.1%
153	N/A	375	\$ 36.67	\$ 35.93	\$ (0.74)	-2.0%
154	N/A	400	\$ 46.31	\$ 45.52	\$ (0.79)	-1.7%
155						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Private Outdoor Lighting Service (Rate POL)					
157	Mercury Lighting					
158	Overhead Service - Wood Pole					
159	175	69	\$ 12.08	\$ 11.94	\$ (0.14)	-1.2%
160	400	158	\$ 23.92	\$ 23.61	\$ (0.31)	-1.3%
161	1,000	380	\$ 44.57	\$ 43.82	\$ (0.75)	-1.7%
162	All Other Installations					
163	175	69	\$ 14.42	\$ 14.28	\$ (0.14)	-1.0%
164	High Pressure Sodium Lighting					
165	Overhead Service - Wood Pole					
166	100	42	\$ 15.02	\$ 14.94	\$ (0.08)	-0.5%
167	150	62	\$ 18.34	\$ 18.22	\$ (0.12)	-0.7%
168	250	105	\$ 22.06	\$ 21.85	\$ (0.21)	-1.0%
169	400	163	\$ 29.09	\$ 28.77	\$ (0.32)	-1.1%
170	All Other Installations					
171	100	42	\$ 18.10	\$ 18.02	\$ (0.08)	-0.4%
172	150	62	\$ 23.74	\$ 23.62	\$ (0.12)	-0.5%
173	150*	88	\$ 37.11	\$ 36.93	\$ (0.18)	-0.5%
174	250	105	\$ 28.80	\$ 28.59	\$ (0.21)	-0.7%
175	250*	105	\$ 40.54	\$ 40.33	\$ (0.21)	-0.5%
176	400	163	\$ 33.41	\$ 33.09	\$ (0.32)	-1.0%
177						
178	Traffic Lighting Schedule (Rate TRF)					
179	0	100	\$ 6.16	\$ 5.96	\$ (0.20)	-3.2%
180	0	200	\$ 12.35	\$ 11.96	\$ (0.39)	-3.2%
181	0	300	\$ 18.52	\$ 17.93	\$ (0.59)	-3.2%
182	0	400	\$ 24.74	\$ 23.95	\$ (0.79)	-3.2%
183	0	500	\$ 30.89	\$ 29.91	\$ (0.98)	-3.2%
184	0	600	\$ 37.08	\$ 35.90	\$ (1.18)	-3.2%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 32.83	\$ 31.93	\$ (0.90)	-2.7%
3	0	500	\$ 61.66	\$ 59.85	\$ (1.81)	-2.9%
4	0	750	\$ 90.47	\$ 87.77	\$ (2.70)	-3.0%
5	0	1,000	\$ 119.30	\$ 115.70	\$ (3.60)	-3.0%
6	0	1,500	\$ 176.95	\$ 171.54	\$ (5.41)	-3.1%
7	0	2,000	\$ 234.58	\$ 227.37	\$ (7.21)	-3.1%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 197.36	\$ 188.63	\$ (8.73)	-4.4%
11	10	2,000	\$ 277.86	\$ 269.13	\$ (8.73)	-3.1%
12	10	3,000	\$ 357.93	\$ 349.20	\$ (8.73)	-2.4%
13	10	4,000	\$ 437.99	\$ 429.26	\$ (8.73)	-2.0%
14	10	5,000	\$ 518.06	\$ 509.33	\$ (8.73)	-1.7%
15	10	6,000	\$ 598.08	\$ 589.35	\$ (8.73)	-1.5%
16	1,000	100,000	\$ 17,493.03	\$ 16,620.33	\$ (872.70)	-5.0%
17	1,000	200,000	\$ 25,442.62	\$ 24,569.92	\$ (872.70)	-3.4%
18	1,000	300,000	\$ 33,392.21	\$ 32,519.51	\$ (872.70)	-2.6%
19	1,000	400,000	\$ 41,341.79	\$ 40,469.09	\$ (872.70)	-2.1%
20	1,000	500,000	\$ 49,291.38	\$ 48,418.68	\$ (872.70)	-1.8%
21	1,000	600,000	\$ 57,240.97	\$ 56,368.27	\$ (872.70)	-1.5%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,376.38	\$ 4,843.83	\$ (532.55)	-9.9%
25	500	100,000	\$ 9,176.87	\$ 8,644.32	\$ (532.55)	-5.8%
26	500	150,000	\$ 12,977.37	\$ 12,444.82	\$ (532.55)	-4.1%
27	500	200,000	\$ 16,777.86	\$ 16,245.31	\$ (532.55)	-3.2%
28	500	250,000	\$ 20,578.35	\$ 20,045.80	\$ (532.55)	-2.6%
29	500	300,000	\$ 24,378.85	\$ 23,846.30	\$ (532.55)	-2.2%
30	5,000	500,000	\$ 52,329.77	\$ 47,004.27	\$ (5,325.50)	-10.2%
31	5,000	1,000,000	\$ 90,111.69	\$ 84,786.19	\$ (5,325.50)	-5.9%
32	5,000	1,500,000	\$ 127,448.92	\$ 122,123.42	\$ (5,325.50)	-4.2%
33	5,000	2,000,000	\$ 164,786.15	\$ 159,460.65	\$ (5,325.50)	-3.2%
34	5,000	2,500,000	\$ 202,123.38	\$ 196,797.88	\$ (5,325.50)	-2.6%
35	5,000	3,000,000	\$ 239,460.62	\$ 234,135.12	\$ (5,325.50)	-2.2%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 8,373.12	\$ 7,045.72	\$ (1,327.40)	-15.9%
39	1,000	200,000	\$ 15,229.11	\$ 13,901.71	\$ (1,327.40)	-8.7%
40	1,000	300,000	\$ 22,085.10	\$ 20,757.70	\$ (1,327.40)	-6.0%
41	1,000	400,000	\$ 28,941.08	\$ 27,613.68	\$ (1,327.40)	-4.6%
42	1,000	500,000	\$ 35,797.07	\$ 34,469.67	\$ (1,327.40)	-3.7%
43	1,000	600,000	\$ 42,653.06	\$ 41,325.66	\$ (1,327.40)	-3.1%
44	10,000	1,000,000	\$ 81,624.19	\$ 68,350.19	\$ (13,274.00)	-16.3%
45	10,000	2,000,000	\$ 148,848.65	\$ 135,574.65	\$ (13,274.00)	-8.9%
46	10,000	3,000,000	\$ 216,073.12	\$ 202,799.12	\$ (13,274.00)	-6.1%
47	10,000	4,000,000	\$ 283,297.58	\$ 270,023.58	\$ (13,274.00)	-4.7%
48	10,000	5,000,000	\$ 350,522.04	\$ 337,248.04	\$ (13,274.00)	-3.8%
49	10,000	6,000,000	\$ 417,746.50	\$ 404,472.50	\$ (13,274.00)	-3.2%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 27,751.71	\$ 25,595.91	\$ (2,155.80)	-7.8%
53	2,000	400,000	\$ 37,875.08	\$ 35,719.28	\$ (2,155.80)	-5.7%
54	2,000	600,000	\$ 47,998.46	\$ 45,842.66	\$ (2,155.80)	-4.5%
55	2,000	800,000	\$ 58,121.83	\$ 55,966.03	\$ (2,155.80)	-3.7%
56	2,000	1,000,000	\$ 68,022.19	\$ 65,866.39	\$ (2,155.80)	-3.2%
57	2,000	1,200,000	\$ 77,878.48	\$ 75,722.68	\$ (2,155.80)	-2.8%
58	20,000	2,000,000	\$ 272,994.65	\$ 251,436.65	\$ (21,558.00)	-7.9%
59	20,000	4,000,000	\$ 371,557.58	\$ 349,999.58	\$ (21,558.00)	-5.8%
60	20,000	6,000,000	\$ 470,120.50	\$ 448,562.50	\$ (21,558.00)	-4.6%
61	20,000	8,000,000	\$ 568,683.43	\$ 547,125.43	\$ (21,558.00)	-3.8%
62	20,000	10,000,000	\$ 667,246.35	\$ 645,688.35	\$ (21,558.00)	-3.2%
63	20,000	12,000,000	\$ 765,809.28	\$ 744,251.28	\$ (21,558.00)	-2.8%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Street Lighting (a)					
67	Overhead Wood Service (Single lamps)					
68	1,000	24	\$ 11.92	\$ 11.89	\$ (0.03)	-0.3%
69	2,000	56	\$ 13.21	\$ 13.13	\$ (0.08)	-0.6%
70	2,500	70	\$ 13.77	\$ 13.67	\$ (0.10)	-0.7%
71	4,000	126	\$ 16.00	\$ 15.83	\$ (0.17)	-1.1%
72	6,000	157	\$ 17.25	\$ 17.04	\$ (0.21)	-1.2%
73	10,000	242	\$ 20.64	\$ 20.31	\$ (0.33)	-1.6%
74	15,000	282	\$ 22.23	\$ 21.85	\$ (0.38)	-1.7%
75	Overhead Steel Service (Single lamps)					
76	1,000	24	\$ 12.90	\$ 12.87	\$ (0.03)	-0.2%
77	2,000	56	\$ 14.19	\$ 14.11	\$ (0.08)	-0.6%
78	2,500	70	\$ 14.75	\$ 14.65	\$ (0.10)	-0.7%
79	4,000	126	\$ 16.98	\$ 16.81	\$ (0.17)	-1.0%
80	6,000	157	\$ 18.23	\$ 18.02	\$ (0.21)	-1.2%
81	10,000	242	\$ 21.62	\$ 21.29	\$ (0.33)	-1.5%
82	15,000	282	\$ 23.21	\$ 22.83	\$ (0.38)	-1.6%
83	Underground Service (Single lamps)					
84	1,000	24	\$ 19.10	\$ 19.07	\$ (0.03)	-0.2%
85	2,000	56	\$ 20.39	\$ 20.31	\$ (0.08)	-0.4%
86	2,500	70	\$ 20.95	\$ 20.85	\$ (0.10)	-0.5%
87	4,000	126	\$ 23.18	\$ 23.01	\$ (0.17)	-0.7%
88	6,000	157	\$ 24.43	\$ 24.22	\$ (0.21)	-0.9%
89	10,000	242	\$ 27.82	\$ 27.49	\$ (0.33)	-1.2%
90	15,000	282	\$ 29.41	\$ 29.03	\$ (0.38)	-1.3%
91	Underground Service (Dual lamps)					
92	1,000	48	\$ 34.19	\$ 34.12	\$ (0.07)	-0.2%
93	2,000	112	\$ 36.74	\$ 36.59	\$ (0.15)	-0.4%
94	2,500	140	\$ 37.86	\$ 37.68	\$ (0.18)	-0.5%
95	4,000	252	\$ 42.34	\$ 42.00	\$ (0.34)	-0.8%
96	6,000	314	\$ 44.84	\$ 44.41	\$ (0.43)	-1.0%
97	10,000	484	\$ 51.63	\$ 50.97	\$ (0.66)	-1.3%
98	15,000	564	\$ 54.83	\$ 54.07	\$ (0.76)	-1.4%
99	Company Owned - Fluorescent Street Lighting (a)					
100	Overhead Steel Service (Single lamps)					
101	6,000	45	\$ 18.60	\$ 18.54	\$ (0.06)	-0.3%
102	13,800	94	\$ 20.56	\$ 20.43	\$ (0.13)	-0.6%
103	21,800	135	\$ 22.21	\$ 22.03	\$ (0.18)	-0.8%
104	43,600	264	\$ 27.36	\$ 27.00	\$ (0.36)	-1.3%

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Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
105	Underground Service (Single lamps)					
106	6,000	45	\$ 16.86	\$ 16.80	\$ (0.06)	-0.4%
107	13,800	94	\$ 18.82	\$ 18.69	\$ (0.13)	-0.7%
108	21,800	135	\$ 20.47	\$ 20.29	\$ (0.18)	-0.9%
109	43,600	264	\$ 25.62	\$ 25.26	\$ (0.36)	-1.4%
110	Underground Service (Dual lamps)					
111	6,000	90	\$ 24.18	\$ 24.06	\$ (0.12)	-0.5%
112	13,800	188	\$ 28.10	\$ 27.85	\$ (0.25)	-0.9%
113	21,800	270	\$ 31.37	\$ 31.01	\$ (0.36)	-1.1%
114	43,600	528	\$ 41.70	\$ 40.99	\$ (0.71)	-1.7%
115	Company Owned - Mercury Street Lighting - Single lamp (c)					
116	Overhead Service - Wood Pole					
117	175	69	\$ 8.74	\$ 8.64	\$ (0.10)	-1.1%
118	250	104	\$ 10.73	\$ 10.58	\$ (0.15)	-1.4%
119	400	158	\$ 14.57	\$ 14.36	\$ (0.21)	-1.4%
120	700	287	\$ 24.91	\$ 24.52	\$ (0.39)	-1.6%
121	1,000	380	\$ 31.07	\$ 30.56	\$ (0.51)	-1.6%
122	Overhead Service - Metal Pole					
123	175	69	\$ 11.02	\$ 10.92	\$ (0.10)	-0.9%
124	250	104	\$ 12.85	\$ 12.70	\$ (0.15)	-1.2%
125	400	158	\$ 17.27	\$ 17.06	\$ (0.21)	-1.2%
126	700	287	\$ 27.82	\$ 27.43	\$ (0.39)	-1.4%
127	1,000	380	\$ 34.04	\$ 33.53	\$ (0.51)	-1.5%
128	Underground Service					
129	175	69	\$ 14.74	\$ 14.64	\$ (0.10)	-0.7%
130	250	104	\$ 16.69	\$ 16.54	\$ (0.15)	-0.9%
131	400	158	\$ 20.90	\$ 20.69	\$ (0.21)	-1.0%
132	700	287	\$ 29.68	\$ 29.29	\$ (0.39)	-1.3%
133	1,000	380	\$ 35.68	\$ 35.17	\$ (0.51)	-1.4%
134	Company Owned - Mercury Street Lighting - Dual lamps (c)					
135	Overhead Service - Wood Pole					
136	175	138	\$ 15.69	\$ 15.51	\$ (0.18)	-1.1%
137	400	316	\$ 27.19	\$ 26.76	\$ (0.43)	-1.6%
138	Overhead Service - Metal Pole					
139	400	316	\$ 29.85	\$ 29.42	\$ (0.43)	-1.4%
140	Underground Service					
141	250	208	\$ 25.85	\$ 25.57	\$ (0.28)	-1.1%
142	400	316	\$ 33.12	\$ 32.69	\$ (0.43)	-1.3%
143	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
144	Overhead Service - Wood Pole					
145	100	42	\$ 10.83	\$ 10.78	\$ (0.05)	-0.5%
146	150	62	\$ 12.83	\$ 12.75	\$ (0.08)	-0.6%
147	200	88	\$ 16.74	\$ 16.62	\$ (0.12)	-0.7%
148	250	105	\$ 14.58	\$ 14.43	\$ (0.15)	-1.0%
149	400	163	\$ 20.13	\$ 19.91	\$ (0.22)	-1.1%
150	Overhead Service - Metal Pole					
151	100	42	\$ 12.68	\$ 12.63	\$ (0.05)	-0.4%
152	150	62	\$ 14.15	\$ 14.07	\$ (0.08)	-0.6%
153	200	88	\$ 18.86	\$ 18.74	\$ (0.12)	-0.6%
154	250	105	\$ 18.55	\$ 18.40	\$ (0.15)	-0.8%
155	400	163	\$ 23.56	\$ 23.34	\$ (0.22)	-0.9%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Underground Service					
157	100	42	\$ 16.43	\$ 16.38	\$ (0.05)	-0.3%
158	100 (orn.)	42	\$ 27.73	\$ 27.68	\$ (0.05)	-0.2%
159	150	62	\$ 15.16	\$ 15.08	\$ (0.08)	-0.5%
160	200	88	\$ 22.81	\$ 22.69	\$ (0.12)	-0.5%
161	250	105	\$ 20.25	\$ 20.10	\$ (0.15)	-0.7%
162	250 (dwntwn)	105	\$ 35.27	\$ 35.12	\$ (0.15)	-0.4%
163	400	163	\$ 24.29	\$ 24.07	\$ (0.22)	-0.9%
164	400 (dwntwn)	25	\$ 46.54	\$ 46.51	\$ (0.03)	-0.1%
165	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
166	Overhead Service - Wood Pole					
167	100	84	\$ 21.22	\$ 21.11	\$ (0.11)	-0.5%
168	150	124	\$ 23.84	\$ 23.67	\$ (0.17)	-0.7%
169	250	210	\$ 29.33	\$ 29.05	\$ (0.28)	-1.0%
170	Overhead Service - Metal Pole					
171	100	84	\$ 22.11	\$ 22.00	\$ (0.11)	-0.5%
172	150	124	\$ 24.28	\$ 24.11	\$ (0.17)	-0.7%
173	250	210	\$ 30.74	\$ 30.46	\$ (0.28)	-0.9%
174	Underground Service					
175	100	84	\$ 26.35	\$ 26.24	\$ (0.11)	-0.4%
176	150	124	\$ 30.96	\$ 30.79	\$ (0.17)	-0.5%
177	250	210	\$ 36.99	\$ 36.71	\$ (0.28)	-0.8%
178	400 (davit)	326	\$ 36.12	\$ 35.68	\$ (0.44)	-1.2%
179	Customer Owned - Limited Company Maintenance - All Lamp Types					
180	N/A	25	\$ 1.00	\$ 0.97	\$ (0.03)	-3.0%
181	N/A	50	\$ 2.00	\$ 1.93	\$ (0.07)	-3.5%
182	N/A	75	\$ 4.11	\$ 4.01	\$ (0.10)	-2.4%
183	N/A	100	\$ 6.60	\$ 6.47	\$ (0.13)	-2.0%
184	N/A	125	\$ 8.25	\$ 8.08	\$ (0.17)	-2.1%
185	N/A	150	\$ 11.84	\$ 11.64	\$ (0.20)	-1.7%
186	N/A	175	\$ 14.28	\$ 14.05	\$ (0.23)	-1.6%
187	N/A	200	\$ 19.23	\$ 18.96	\$ (0.27)	-1.4%
188	N/A	225	\$ 22.10	\$ 21.80	\$ (0.30)	-1.4%
189	N/A	250	\$ 10.01	\$ 9.67	\$ (0.34)	-3.4%
190	N/A	275	\$ 12.10	\$ 11.72	\$ (0.38)	-3.1%
191	N/A	300	\$ 14.61	\$ 14.20	\$ (0.41)	-2.8%
192	N/A	325	\$ 16.24	\$ 15.80	\$ (0.44)	-2.7%
193	N/A	350	\$ 19.86	\$ 19.38	\$ (0.48)	-2.4%
194	N/A	375	\$ 22.29	\$ 21.78	\$ (0.51)	-2.3%
195	N/A	400	\$ 27.23	\$ 26.69	\$ (0.54)	-2.0%
196						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
197	Private Outdoor Lighting Service (Rate POL)					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	\$ 10.76	\$ 10.66	\$ (0.10)	-0.9%
201	400	158	\$ 27.96	\$ 27.75	\$ (0.21)	-0.8%
202	1,000	380	\$ 49.47	\$ 48.96	\$ (0.51)	-1.0%
203	All Other Installations					
204	175	69	\$ 17.35	\$ 17.25	\$ (0.10)	-0.6%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	200	88	\$ 14.70	\$ 14.58	\$ (0.12)	-0.8%
208	400	163	\$ 26.43	\$ 26.21	\$ (0.22)	-0.8%
209						
210	Traffic Lighting Schedule (Rate TRF)					
211	0	100	\$ 8.24	\$ 8.11	\$ (0.13)	-1.6%
212	0	200	\$ 16.50	\$ 16.23	\$ (0.27)	-1.6%
213	0	300	\$ 24.75	\$ 24.34	\$ (0.41)	-1.7%
214	0	400	\$ 32.99	\$ 32.45	\$ (0.54)	-1.6%
215	0	500	\$ 41.25	\$ 40.57	\$ (0.68)	-1.6%
216	0	600	\$ 49.49	\$ 48.68	\$ (0.81)	-1.6%

Calculation of Projected Transmission Cost Recovery Rider Rates

The Cleveland Electric Illuminating Company													
Calculation		RS		GS		GP		GSU		GT		LTG	ALL
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
DA	=		37.69%		39.78%		1.36%		19.00%		1.14%		1.02%
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
EA	=		24.86%		31.73%		3.76%		20.53%		16.57%		2.57%
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
E	=												\$ 27,730,390.57
HDA	=												59.39%
DA	=		37.69%		39.78%		1.36%		19.00%		1.14%		1.02%
E*HAD*DA	=	\$	6,207,214.08	\$	6,550,750.78	\$	224,420.20	\$	3,129,463.93	\$	187,221.28	\$	168,737.01
E	=												\$ 27,730,390.57
HEA	=												40.61%
EA	=		24.86%		31.73%		3.76%		20.53%		16.57%		2.57%
E*HEA*EA	=	\$	2,799,484.11	\$	3,573,104.62	\$	423,069.72	\$	2,312,365.87	\$	1,865,672.36	\$	288,886.61
E	=	\$	9,006,698.19	\$	10,123,855.39	\$	647,489.92	\$	5,441,829.80	\$	2,052,893.65	\$	457,623.62
TAC - E	=	\$	(9,006,698.19)	\$	(10,123,855.39)	\$	(647,489.92)	\$	(5,441,829.80)	\$	(2,052,893.65)	\$	(457,623.62)
BU	=		2,218,801,393		9,673,441		741,597		4,539,950		4,071,104		228,964,333
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%
TAS	=		-0.00407		-1.0493		-0.875		-1.202		-0.506		-0.002004

Calculation of Projected Transmission Cost Recovery Rider Rates

The Toledo Edison Company															
Calculation		RS		GS		GP		GSU		GT		LTG		ALL	
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
DA	=		45.62%		23.67%		8.61%		0.44%		21.35%		0.32%		
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
EA	=		30.06%		21.31%		9.83%		0.89%		36.46%		1.46%		
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
E	=													\$	8,287,439.74
HDA	=														65.72%
DA	=		45.62%		23.67%		8.61%		0.44%		21.35%		0.32%		
E*HAD*DA	=	\$	2,484,990.53	\$	1,289,040.99	\$	468,740.15	\$	23,945.33	\$	1,163,011.45	\$	17,173.76		
E	=													\$	8,287,439.74
HEA	=														34.28%
EA	=		30.06%		21.31%		9.83%		0.89%		36.46%		1.46%		
E*HEA*EA	=	\$	853,797.22	\$	605,297.58	\$	279,103.54	\$	25,200.07	\$	1,035,704.42	\$	41,434.69		
E	=	\$	3,338,787.76	\$	1,894,338.57	\$	747,843.69	\$	49,145.40	\$	2,198,715.87	\$	58,608.45		
TAC - E	=	\$	(3,338,787.76)	\$	(1,894,338.57)	\$	(747,843.69)	\$	(49,145.40)	\$	(2,198,715.87)	\$	(58,608.45)		
BU	=		1,474,850,931		3,778,255		1,253,670		72,414		3,936,905		71,574,358		
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%		
TAS	=		-0.00227		-0.503		-0.598		-0.680		-0.560		-0.000821		

Line No.	Description	Source	The Cleveland Electric Illuminating Company											
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
1	Revenues Excluding CAT	Schedule D-2	\$ 8,765,332	\$ 8,634,748	\$ 10,530,124	\$ 10,249,489	\$ 10,248,495	\$ 10,604,514	\$ 9,800,008	\$ 10,085,015	\$ 157,290	\$ 82,687	\$ (82,705)	\$ (70,101)
2	Expenses	Schedule D-1	\$ 7,727,753	\$ 7,877,416	\$ 16,828,472	\$ 3,630,792	\$ 4,858,027	\$ 3,196,546	\$ 4,075,985	\$ 5,471,302	\$ 316,826	\$ 417,625	\$ (164,816)	\$ (392,419)
3	Monthly TAS Principal	L2 - L1	<u>\$ (1,237,579)</u>	<u>\$ (757,332)</u>	<u>\$ 6,298,348</u>	<u>\$ (6,618,697)</u>	<u>\$ (5,390,468)</u>	<u>\$ (7,407,969)</u>	<u>\$ (5,724,023)</u>	<u>\$ (4,613,713)</u>	<u>\$ 159,536</u>	<u>\$ 334,938</u>	<u>\$ (82,111)</u>	<u>\$ (322,318)</u>
4	Interest Base	L3/2 + Prev L11	\$ (618,790)	\$ (1,619,623)	\$ 1,141,450	\$ 987,925	\$ (5,010,903)	\$ (11,439,310)	\$ (18,071,940)	\$ (23,346,077)	\$ (25,709,156)	\$ (25,611,675)	\$ (25,634,449)	\$ (25,981,071)
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.55%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.76%	6.76%
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5458%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5633%	0.5633%
7	Monthly TAS Interest	L4 * L6	<u>\$ (3,377.56)</u>	<u>\$ (9,434.30)</u>	<u>\$ 6,648.95</u>	<u>\$ 5,754.66</u>	<u>\$ (29,188.51)</u>	<u>\$ (66,633.98)</u>	<u>\$ (105,269.05)</u>	<u>\$ (135,990.90)</u>	<u>\$ (149,755.83)</u>	<u>\$ (149,188.01)</u>	<u>\$ (144,407.40)</u>	<u>\$ (146,360.04)</u>
8	Monthly TAS Principal and Interest	L3 + L7	<u>\$ (1,240,957)</u>	<u>\$ (766,766)</u>	<u>\$ 6,304,997</u>	<u>\$ (6,612,943)</u>	<u>\$ (5,419,656)</u>	<u>\$ (7,474,603)</u>	<u>\$ (5,829,292)</u>	<u>\$ (4,749,704)</u>	<u>\$ 9,780</u>	<u>\$ 185,750</u>	<u>\$ (226,519)</u>	<u>\$ (468,678)</u>
9	Cumulative TAS Principal	L3 + Prev L9	<u>\$ (1,237,579)</u>	<u>\$ (1,994,912)</u>	<u>\$ 4,303,436</u>	<u>\$ (2,315,261)</u>	<u>\$ (7,705,729)</u>	<u>\$ (15,113,697)</u>	<u>\$ (20,837,720)</u>	<u>\$ (25,451,433)</u>	<u>\$ (25,291,898)</u>	<u>\$ (24,956,959)</u>	<u>\$ (25,039,071)</u>	<u>\$ (25,361,388)</u>
10	Cumulative TAS Interest	L7 + Prev L10	<u>\$ (3,378)</u>	<u>\$ (12,812)</u>	<u>\$ (6,163)</u>	<u>\$ (408)</u>	<u>\$ (29,597)</u>	<u>\$ (96,231)</u>	<u>\$ (201,500)</u>	<u>\$ (337,491)</u>	<u>\$ (487,247)</u>	<u>\$ (636,435)</u>	<u>\$ (780,842)</u>	<u>\$ (927,202)</u>
11	Total Cumulative TAS Principal and Interest	L8 + L9	<u>\$ (1,240,957)</u>	<u>\$ (2,007,724)</u>	<u>\$ 4,297,273</u>	<u>\$ (2,315,669)</u>	<u>\$ (7,735,326)</u>	<u>\$ (15,209,928)</u>	<u>\$ (21,039,220)</u>	<u>\$ (25,788,924)</u>	<u>\$ (25,779,144)</u>	<u>\$ (25,593,394)</u>	<u>\$ (25,819,912)</u>	<u>\$ (26,288,590)</u>
12	Total to be Reconciled through September 2009	Sept L11	\$ (26,288,590)											
13	October 2009 Interest	L18*L12	\$ (148,092)											
14	November 2009 Interest	L18*(L12+L13)	\$ (148,927)											
15	December 2009 Interest	L18*(L12+L13+L14)	\$ (149,766)											
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	\$ (26,735,375)											
17	Incremental Monthly Recovery	L16 / 12	\$ (2,227,948)											
18	Monthly Nominal Interest Rate	Sept L6	0.5633%											
			The Cleveland Electric Illuminating Company											
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month		\$ (25,621,401)	\$ (23,393,453)	\$ (21,165,505)	\$ (18,937,557)	\$ (16,709,609)	\$ (14,481,661)	\$ (12,253,713)	\$ (10,025,766)	\$ (7,797,818)	\$ (5,569,870)	\$ (3,341,922)	\$ (1,113,974)
20	Interest Earned During Month		\$ (152,020)	\$ (139,703)	\$ (127,313)	\$ (114,849)	\$ (102,311)	\$ (89,699)	\$ (77,012)	\$ (64,250)	\$ (51,412)	\$ (38,498)	\$ (25,507)	\$ (12,

Line No.	Description	Source	The Toledo Edison Company											
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
1	Revenues Excluding CAT	Schedule D-2	\$ 5,026,186	\$ 5,091,666	\$ 6,495,021	\$ 7,170,672	\$ 6,136,205	\$ 6,301,846	\$ 5,648,892	\$ 5,674,820	\$ 1,156,960	\$ 1,028,954	\$ 1,003,674	\$ 777,192
2	Expenses	Schedule D-1	\$ 5,329,705	\$ 5,320,351	\$ 10,757,995	\$ 3,529,920	\$ 4,228,402	\$ 3,160,087	\$ 3,543,778	\$ 3,998,865	\$ 1,241,709	\$ 1,210,675	\$ 959,147	\$ 593,863
3	Monthly TAS Principal	L2 - L1	\$ 303,519	\$ 228,685	\$ 4,262,974	\$ (3,640,753)	\$ (1,907,803)	\$ (3,141,758)	\$ (2,105,114)	\$ (1,675,955)	\$ 84,749	\$ 181,721	\$ (44,527)	\$ (183,329)
4	Interest Base	L3/2 + Prev L11	\$ 151,759	\$ 418,649	\$ 2,666,653	\$ 2,991,608	\$ 232,861	\$ (2,290,711)	\$ (4,926,040)	\$ (6,844,489)	\$ (7,678,877)	\$ (7,589,156)	\$ (7,563,564)	\$ (7,720,352)
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5192%	0.5192%	0.5192%	0.5192%	0.5192%	0.5192%	0.5667%	0.5667%	0.5667%	0.5667%	0.5667%	0.5667%
7	Monthly TAS Interest	L4 * L6	\$ 787.88	\$ 2,173.49	\$ 13,844.37	\$ 15,531.43	\$ 1,208.94	\$ (11,892.61)	\$ (27,914.23)	\$ (38,785.44)	\$ (43,513.64)	\$ (43,005.22)	\$ (42,860.20)	\$ (43,748.66)
8	Monthly TAS Principal and Interest	L3 + L7	\$ 304,307	\$ 230,859	\$ 4,276,818	\$ (3,625,221)	\$ (1,906,594)	\$ (3,153,651)	\$ (2,133,029)	\$ (1,714,741)	\$ 41,235	\$ 138,716	\$ (87,387)	\$ (227,078)
9	Cumulative TAS Principal	L3 + Prev L9	\$ 303,519	\$ 532,204	\$ 4,795,178	\$ 1,154,425	\$ (753,378)	\$ (3,895,136)	\$ (6,000,250)	\$ (7,676,206)	\$ (7,591,457)	\$ (7,409,736)	\$ (7,454,263)	\$ (7,637,592)
10	Cumulative TAS Interest	L7 + Prev L10	\$ 788	\$ 2,961	\$ 16,806	\$ 32,337	\$ 33,546	\$ 21,654	\$ (6,261)	\$ (45,046)	\$ (88,560)	\$ (131,565)	\$ (174,425)	\$ (218,174)
11	Total Cumulative TAS Principal and Interest	L8 + L9	\$ 304,307	\$ 535,166	\$ 4,811,984	\$ 1,186,763	\$ (719,831)	\$ (3,873,483)	\$ (6,006,511)	\$ (7,721,252)	\$ (7,680,016)	\$ (7,541,301)	\$ (7,628,688)	\$ (7,855,765)
12	Total to be Reconciled through September 2009	Sept L11	\$ (7,855,765)											
13	October 2009 Interest	L18*L12	\$ (44,516)											
14	November 2009 Interest	L18*(L12+L13)	\$ (44,768)											
15	December 2009 Interest	L18*(L12+L13+L14)	\$ (45,022)											
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	\$ (7,990,072)											
17	Incremental Monthly Recovery	L16 / 12	\$ (665,839)											
18	Monthly Nominal Interest Rate	Sept L6	0.5667%											
			The Toledo Edison Company											
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month		\$ (7,657,152)	\$ (6,991,313)	\$ (6,325,473)	\$ (5,659,634)	\$ (4,993,795)	\$ (4,237,955)	\$ (3,662,116)	\$ (2,996,277)	\$ (2,330,438)	\$ (1,664,598)	\$ (998,759)	\$ (332,920)
20	Interest Earned During Month		\$ (45,432)	\$ (41,751)	\$ (38,048)	\$ (34,324)	\$ (30,577)	\$ (26,807)	\$ (23,016)	\$ (19,202)	\$ (15,365)	\$ (11,505)	\$ (7,623)	\$ (3,718)
21	Cumulative Interest		\$ (45,432)	\$ (87,184)	\$ (125,232)	\$ (159,556)	\$ (190,132)	\$ (216,940)	\$ (239,955)	\$ (259,157)	\$ (274,522)	\$ (286,027)	\$ (293,650)	\$ (297,368)
22	Total Interest Earned January 2010 - December 2010	Dec L21	\$ (297,368)											
23	Total to be Reconciled January 2010 - December 2010	L16+L22	\$ (8,287,440)											

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10/30/2009 2:41:03 PM

in

Case No(s). 09-0968-EL-ATA

Summary: Amended Application To correct an error in Schedule D-3 in Case No. 09-968-EL-ATA electronically filed by Ms. Meghan C. Moreland on behalf of FirstEnergy and Warvell, Kevin Mr.