

October 26, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-0846-EL-ATA
09-0762-EL-ATA
06-0653-EL-ORD
89-6008-EL-TRF

Dear Ms. McCauley:

In compliance with the Commission's Orders in Docket Nos. 09-0846-EL-ATA and 09-0762-EL-ATA, please file the attached tariffs on behalf of The Toledo Edison Company. Please file one copy of this filing in Case No. 09-0846-EL-ATA, one copy in Case No. 09-0762-EL-ATA, one copy in Case No. 06-0653-EL-ORD, one copy in Case No. 89-6008-EL-TRF, and two copies designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Steven E. Ouellette
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	10-27-09
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	05-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	10-27-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	10-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	10-01-09
Demand Side Management	97	07-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	10-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	10-01-09
Non-Distribution Uncollectible	110	10-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	10-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Residential Distribution Credit - (81)	●							
A Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
School Distribution Credit - (85)		●	●	●				
Business Distribution Credit - (86)		●	●		●			
Hospital Net Energy Metering - (87)		●	●	●	●			
Economic Development 4a - (88)		●	●	●	●			
P Universal Service - (90)	●	●	●	●	●	●	●	●
P Temporary Energy Efficiency - (91)	●	●	●	●	●		●	
State kWh Tax - (92)	●	●	●	●	●	●	●	●
Net Energy Metering - (93)	●	●	●	●	●			
Q Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T Demand Side Management - (97)	●							
Reasonable Arrangement - (98)		●	●	●	●			
Q Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
Economic Load Response Program - (101)			●	●	●			
Optional Load Response Program - (102)			●	●	●			
Q Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
Green Resource - (104)	●	●	●	●	●	●	●	●
Fuel - (105)	●	●	●	●	●	●	●	●
A Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
Delivery Service Improvement - (108)	●	●	●	●				
Q PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
Generation Service - (114)	●	●	●	●	●	●	●	●
T Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q Economic Development - (116)	●	●	●	●	●	●	●	●
A Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P Residential Deferred Distribution Cost Recovery - (120)	●							
P Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually
 Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
 P - Rider is updated/reconciled periodically

RIDER HNM
Hospital Net Energy Metering Rider

AVAILABILITY:

Available to qualifying Hospitals having self-generation equipment located on the Hospital's premises that operates in parallel with the Company's facilities ("net metering system") pursuant to RC 4928.67 (A)(2). "Hospital" is defined as public health centers and general, mental, chronic disease, and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

A net metering system used by a Hospital shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code and be approved by the Company for interconnection with the Company's system.

METERING:

In order to receive service under this Rider, Net Metering must be accomplished using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the Hospital at the time it is generated per time interval. If the Hospital's existing electrical meter is not capable of separately measuring electricity the Hospital generates at the time it is generated, the Company will, upon written request by the Hospital, acquire, install, maintain, and read an approved meter or meters. The Hospital shall be responsible for all expenses involved in purchasing and installing an approved meter or meters. Maintenance of the meters will be the responsibility of the Company, which will own the meters.

The Hospital may operate its electric generating facilities individually or collectively. If additional metering is necessary to accommodate multiple generating facilities, the Hospital shall be responsible for all expenses involved in purchasing and installing such approved additional meters, having the capabilities specified in this Rider.

Metering charges shall be consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

BILLING:

The Hospital shall be charged for all electricity used by the Hospital in accordance with the rate schedule for which the Hospital would otherwise qualify, including applicable riders, if the Hospital did not have said net metering system ("Company Charges").

All electricity generated by the Hospital shall be credited on an hourly basis for the time the Hospital's electricity is generated, at the locational marginal price of energy quoted by the applicable Regional Transmission Organization ("Generation Credits").

The Hospital's monthly bill shall equal Company Charges less the sum of all Generation Credits occurring during the billing period. If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the Hospital's bill until the Hospital requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

RIDER HNM
Hospital Net Energy Metering Rider

APPLICATION:

Hospitals seeking to receive service under the provisions of this Rider must submit, at least 45 days prior to the date it expects to take service under this Rider, a written application to the Company demonstrating the total generating capacity of the net metering system and compliance with the provisions set forth herein.

Rider No. 14 Net Energy Metering Rider

Availability

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code.

Metering

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

Billing

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the Generation Service Rider (GEN) shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill, or until the customer-generator requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

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Summary: Tariff In compliance with the Commission's Orders in Docket Nos. 09-0846-EL-ATA and 09-0762-EL-ATA for The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mr. Steven E. Ouellette