

October 19, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-0968-EL-ATA
89-6006-EL-TRF
89-6001-EL-TRF
89-6008-EL-TRF

Dear Ms. McCauley:

In the filing made Friday, October 16, 2009, by Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, the "Companies") in Case No. 09-968-EL-ATA, affected Tariff Sheet 83 (Schedule A-1) for each of the Companies was incorrect. A corrected version of Tariff Sheet 83 (Schedule A-1) is enclosed for each of the Companies. Please file these pages as replacement for Schedule A-1 of the initial Application.

Thank you for your assistance in this matter. Should you have any questions, please feel free to call me at 330-384-5130.

Sincerely,



Kevin T. Warvell
Director, Rate Strategy

Enclosures

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$\text{TAS} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}} \right) \times \left(\frac{1}{1 - \text{CAT}} \right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.4100)¢
GS* (per kW of Billing Demand)	\$ (1.057)
GP (per kW of Billing Demand)	\$ (0.882)
GSM (per kW of Billing Demand)	\$ (1.211)
GT (per kVa of Billing Demand)	\$ (0.509)
STL (all kWhs, per kWh)	(0.2019)¢
TRF (all kWhs, per kWh)	(0.2019)¢
POL (all kWhs, per kWh)	(0.2019)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 09-____-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 1, 2010

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RS (all kWhs, per kWh)	(0.3396)
GS* (per kW of Billing Demand)	\$ (0.696)
GP* (per kW of Billing Demand)	\$ (0.894)
GSU (per kVa of Billing Demand)	\$ (0.727)
GT (per kVa of Billing Demand)	\$ (0.777)
STL (all kWhs, per kWh)	(0.1761)¢
TRF (all kWhs, per kWh)	(0.1761)¢
POL (all kWhs, per kWh)	(0.1761)¢

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Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.2517)¢
GS* (per kW of Billing Demand)	\$ (0.557)
GP* (per kW of Billing Demand)	\$ (0.663)
GSU (per kVa of Billing Demand)	\$ (0.754)
GT (per kVa of Billing Demand)	\$ (0.621)
STL (all kWhs, per kWh)	(0.0910)¢
TRF (all kWhs, per kWh)	(0.0910)¢
POL (all kWhs, per kWh)	(0.0910)¢

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Case No(s). 09-0968-EL-ATA, 89-6001-EL-TRF, 89-6008-EL-TRF, 89-6006-EL-TRF

Summary: Amended Application Letter stating that tariff sheet 83 (Schedule A-1) for each of the Companies was incorrect of the initial Application dated 10-16-09. A revised version is enclosed. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mr. Kevin Warvell