

**FILE**

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**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

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2009 OCT -2 PM 12:38

**PUCO**

Public Utilities Commission of Ohio  
Docketing - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 09-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes October 1, 2009. The enclosed tariff, Thirty-eighth Revised Sheet No. 2 supersedes existing tariff, Thirty-seventh Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 09-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on October 1, 2009.

Thank you for your attention in this matter.

Sincerely,

  
Dawn N. Opara  
Accountant  
Brainard Gas Corp.

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Technician SF Date Processed 10-2-09

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Thirty-eighth  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of \$5.3200 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: September 29, 2009 Effective: for bills rendered on or after October 1, 2009

# PURCHASED GAS ADJUSTMENT

## Brainard Gas Corp

### GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2009	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 6.5484
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (1.2284)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 5.3200

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/09 - 10/31/09

### EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$151,782
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 151,782
TOTAL ANNUAL SALES	MCF	23,179
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 6.5484

### SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.7232)
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.6408)
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0782)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2138
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (1.2284)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 09-208-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 9/30/09

BY: Dawn N. Oparsa  
Dawn N. Oparsa, Accountant

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2009 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2009

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			
	RESERVATION	COMMODITY	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>				
(A) CITY GATE 1061 7		\$0 \$ 138,955.11	\$0	\$138,955
COBRA Pipeline	\$ 10,214.05	0	0 \$	10,214.05
Orwell Trumbull	\$ 2,612.88		\$	2,612.88
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$12,827</b>	<b>\$138,955</b>	<b>\$0</b>	<b>\$151,782</b>
 (B) LOCAL PRODUCTION				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$12,827</b>	<b>\$138,955</b>	<b>\$0</b>	<b>\$151,782</b>
<b>UTILITY PRODUCTION</b>				
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>				<u>0</u>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<u><b>\$151,782</b></u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2009 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2009

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/09	MCF	23,178
TOTAL SALES:TWELVE MONTHS ENDED 6/30/09	MCF	23,178
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>          </u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/09	MCF	<u>23,178</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

<b>DETAILS OF REFUNDS / ADJUSTMENT</b>	
<b>RECEIVED / ORDERED DURING THE THREE MONTH PERIOD END:</b>	<b>6/30/2009</b>
<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2009 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2009

PARTICULARS	UNIT	MONTH Apr-09	MONTH May-09	MONTH Jun-09
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	582	1,454	673
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>582</b>	<b>1,454</b>	<b>673</b>

**SUPPLY COST PER BOOKS:**

PRIMARY GAS SUPPLIES	\$	3,682	6,578	4,943
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>3,682</b>	<b>6,578</b>	<b>4,943</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	1,956	953	1,182
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>1,956</b>	<b>953</b>	<b>1,182</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$1.8819	\$6.9060	\$4.1815
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	8.2830	7.3028	6.8058
DIFFERENCE	\$/MCF	(\$6.4011)	(\$0.3968)	(\$2.6243)
TIMES : JURISDICTIONAL SALES	MCF	1,956	953	1,182
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$12,523)</b>	<b>(\$378)</b>	<b>(\$3,102)</b>

**BALANCE ADJUSTMENT SCHEDULE IV-A**

(\$760)

PARTICULARS		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		(\$16,763)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED	6/30/2009	23,179
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>		<b>(\$0.7232)</b>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2009  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2009

<b>PARTICULARS</b>	<b>AMOUNT</b>
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ 2,165.00
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ .0 0.1262 /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 23,179 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$2,925</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$760)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$760)</u></u>