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American Electric Power
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Columbus, OH 43215
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PUCO

September 29, 2009

Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Senior Counsel -
Regulatory Services
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Re: *In the Matter of the Fuel Adjustment Clauses for
Columbus Southern Power Company and Ohio Power
Company, Case Nos. 09-____-EL-UNC and 09-873-EL-
UNC*

Dear Ms. Jenkins:

Pursuant to the Commission approval of a fuel adjustment clause (FAC) for CSP and OPCo in the Companies' ESP cases, 08-917-EL-SSO and 08-918-EL-SSO, the Companies submit their initial quarterly filing. The schedules attached to this letter provide information for the Commission's review. This filing is for the 4th quarter of 2009.

The rates for both companies in the 4th quarter are the same as those already in effect. No customer rates will increase as a result of this filing. The Companies are proposing no change in the FAC rates in this filing because the capped rates in the ESP cases do not permit any further increase in the FAC for 2009.

The attached schedules do not reflect the fuel related deferrals made under the Commission's orders in the Ormet cases, Case Nos. 08-1338-EL-AAM, 08-1339-EL-UNC and 09-119-EL-AEC. The recovery of those deferrals will be the subject of a separate application by the Companies.

Below is a description of the schedules that are attached to this application. There are two sets of schedules, one set for each company. The Companies are including in this submission, actual fuel data through June 2009 and forecast information for the 4th quarter (October, November, and December) of 2009. The next filing will include actual data for July through September 2009 and forecast information for the 1st quarter of 2010. This approach will enable the Companies to include actual over/under recovery for the most recent quarter available. The Companies plan to use this approach in future filings.

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Schedule 1: This schedule shows the current FAC rate by tariff and delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated fuel expense for the 4th quarter. Column C shows the reconciliation adjustment (RA) that would be necessary to recover the actual fuel under-recovery experienced through June 2009. Column D is the sum of the FC component and the RA component. If the Companies' FAC were not governed by the ESP rate caps, the rates set out in Column D would be their requested FAC rates. Since the ESP rate caps apply, the Companies are requesting that the current FAC rates remain in effect as is reflected in Column E.

Schedule 2: This schedule shows the Companies' estimates of the fuel cost by month it is expecting to incur in the 4th quarter of 2009. Schedule 2 calculates the rates by voltage that would be necessary to recover the forecast costs. For CSP, these rates are generally higher than the current FAC rates. For OPC, the rates on Schedule 2 are substantially higher than the current FAC rates.

Schedule 3, page 1: This schedule shows the under-recovery of fuel expense for the period January 2009 through June 2009. It also shows the carrying cost associated with the under-recoveries. The "Other Credits/Charges" column reflects adjustments to the FAC deferrals based on prior Commissions orders. Excluding these adjustments, both Companies would have substantially under-recovered their fuel costs for this period. In addition, calendar year 2009 under-recoveries are projected to be below what was estimated in the Companies' ESP cases. This is primarily the result of modifications to the proposed ESP made by the Commission and current economic conditions. Schedule 3 calculates the adjustment to the FAC rates that would be necessary to recover the under-recovery during the 4th quarter. The rate for OPC demonstrates that recovery of the deferral over 3 months would not be practical and most likely would not be practical during the entire term of the ESP. It is probable that OPC will have a long-term deferral to be recovered subsequent to the ESP, as envisioned by the modified ESP approved by the Commission. Under current conditions, CSP may be in a position before the ESP ends to begin recovering its actual fuel expense concurrently upon full recovery of the deferrals.

Schedule 3, page 2: This schedule provides monthly data on the actual fuel costs recorded by the Companies from January 2009 through June 2009. The Retail FAC Cost shown in the last column on this page is carried over to page 1 of Schedule 3.

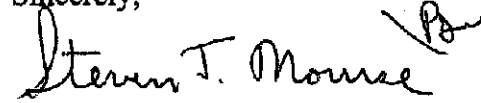
Ms. Renee J. Jenkins

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Schedule 4: In this initial filing schedule 4 merely sets out the current FAC rates by tariff. As previously described, the current FAC rates will remain in place for the 4th quarter of 2009. In future filings, Schedule 4 will provide the calculation of the applicable capped FAC rates for that quarter.

Sincerely,

A handwritten signature in cursive script that reads "Steven T. Nourse". To the right of the signature is a small, stylized mark that appears to be a checkmark or a flourish.

Steven T. Nourse

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
Summary - Proposed FAC Rate

		Cents Per kWh							
Line	Tariff	Delivery Voltage	A	B		C		D	E
			Current FAC Rate	Schedule 2		Schedule 3		Total of FC and RA Components	Schedule 4
				Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.			FAC Rate Permitted Under ESP Cap	
1	R-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.09912	3.11514	0.04447		3.15961	3.09912	
2	GS-1	Secondary	2.83715	3.11514	0.04447		3.15961	2.83715	
3	GS-2	Secondary	2.73102	3.11514	0.04447		3.15961	2.73102	
4	GS-2	Primary	2.61131	3.01354	0.04302		3.05656	2.61131	
5	GS-2-TOD AND GS-2-LM-TOD	Secondary	2.73102	3.11514	0.04447		3.15961	2.73102	
6	GS-3	Secondary	2.96126	3.11514	0.04447		3.15961	2.96126	
7	GS-3	Primary	2.83016	3.01354	0.04302		3.05656	2.83016	
8	GS-3-LM-TOD	Secondary	2.96126	3.11514	0.04447		3.15961	2.96126	
9	GS-4	Sub/Transmission	2.75375	2.95641	0.04220		2.99861	2.75375	
10	IRP-D	Secondary	3.01564	3.11514	0.04447		3.15961	3.01564	
11	IRP-D	Primary	2.88944	3.01354	0.04302		3.05656	2.88944	
12	IRP-D	Sub/Transmission	2.75375	2.95641	0.04220		2.99861	2.75375	
13	SL	Secondary	3.58863	3.11514	0.04447		3.15961	3.58863	
14	AL	Secondary	3.70227	3.11514	0.04447		3.15961	3.70227	
15	SBS	Secondary	2.89922	3.11514	0.04447		3.15961	2.89922	
16	SBS	Primary	2.82543	3.01354	0.04302		3.05656	2.82543	
17	SBS	Sub/Transmission	2.75375	2.95641	0.04220		2.99861	2.75375	

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2008 through December 2009
FC Component

Line	Month	Forecast Period			Total
		October	November	December	
1	Fuel & Purchased Power	\$ 50,307,000	\$ 48,967,000	\$ 58,734,000	\$ 158,008,000
2	Environmental (Consumables and Allowances)	\$ 2,870,000	\$ 2,822,000	\$ 3,822,000	\$ 9,514,000
3	Gains and Losses On Sales of Allowances	\$ -	\$ -	\$ -	\$ -
4	Other	\$ -	\$ -	\$ -	\$ -
5	Total Inductible FAC Costs	\$ -	\$ -	\$ -	\$ 167,522,000
6	Less: Assigned to Off-System (Including AEP Affiliates)				\$ 12,049,000
7	FAC for Internal Load				\$ 155,473,000
8	Retail Jurisdictional Allocation Ratio				0.97719
9	FAC for Retail Load Before Renewables				\$ 151,926,669
10	Renewables/RECs				\$ 400,000
11	FAC for Retail Load				\$ 152,326,669
12	Retail Non-Shopping Sales - Generation Level Kwh				5,172,527,946
13	FC Component of FAC Rate At Generation Level - Cents/kWh				2.94492
		Secondary	Primary	Sub/Trans	
14	FC Component of FAC Rate At Generation Level	2.94492	2.94492	2.94492	
15	Loss Factor	1.0578	1.0233	1.0039	
16	FC at the Meter Level - Cents/kWh	3.11514	3.01354	2.95541	
					Line 14 x Line 15

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
RA Component

Actual Period - January 2009 through June 2009										
Line	Month	Kwh	Schedule 3, p2			FAC (Over)/Under Recovery	Carrying Charges On		Total	
			Retail Non-Shopping Sales	FAC Revenue	FAC Cost		(Over)/Under Recovery	Credits/Charges Other		(Over)/Under Recovery
1	Beginning Balance									\$ -
2	January	2,041,868,306	\$	55,968,975	\$	65,053,443	\$	9,084,468	\$ (7,505,640)	\$ 1,578,828
3	February	1,675,273,439	\$	45,876,514	\$	47,920,116	\$	2,043,602	\$ (5,101,833)	\$ (2,972,092)
4	March	1,792,225,671	\$	48,784,046	\$	53,631,860	\$	3,737,804	\$ (4,844,273)	\$ (1,001,865)
5	April	1,527,794,428	\$	43,858,233	\$	51,128,040	\$	7,269,807	\$ (3,694,104)	\$ 3,715,591
6	May	1,800,218,534	\$	45,934,106	\$	49,382,543	\$	3,448,437	\$ (3,381,413)	\$ 276,321
7	June	1,786,389,021	\$	51,290,036	\$	55,298,556	\$	4,008,519	\$ (3,670,642)	\$ 578,633
8	Ending Balance		10,423,568,399	292,721,910	322,314,547	29,592,637	779,474	(28,197,704)	2,174,407	
9	Loss Adjusted Retail Sales Billing Period - kWh									5,172,527,946
10	RA Component at Generation - Cents/kWh									0.04204
11	RA Component of FAC Rate At Generation Level									
12	Loss Factor									
13	RA at the Meter Level - Cents/kWh									
				Line 11 x Line 12						
				Secondary	Primary	Sub/Trans				
				0.04204	0.04204	0.04204				
				1.0578	1.0233	1.0038				
				0.04447	0.04302	0.04220				

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less		Internal Load FAC Cost	Times		Renewables	+	=	Retail FAC Cost
			Assigned OSS And Pool			Retail Allocation Ratio					
1	January	\$ 88,238,264	\$ 21,676,532	\$ 66,561,732	0.97734	\$ 65,053,443		\$ -		\$ 65,053,443	
2	February	\$ 69,552,840	\$ 20,521,176	\$ 49,031,664	0.97733	\$ 47,920,116		\$ -		\$ 47,920,116	
3	March	\$ 71,520,909	\$ 16,849,153	\$ 54,671,756	0.97915	\$ 53,531,850		\$ -		\$ 53,531,850	
4	April	\$ 67,903,562	\$ 15,595,451	\$ 52,308,111	0.97744	\$ 51,128,040		\$ -		\$ 51,128,040	
5	May	\$ 64,198,473	\$ 13,666,324	\$ 50,532,149	0.97725	\$ 49,382,543		\$ -		\$ 49,382,543	
6	June	\$ 78,547,730	\$ 22,008,131	\$ 56,539,599	0.97805	\$ 55,298,555		\$ -		\$ 55,298,555	
7	Total	\$ 439,961,778	\$ 110,316,767	\$ 329,645,011		\$ 322,314,547		\$ -		\$ 322,314,547	

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whlse (Wstville)	Retail	Total	Whlse (Wstville)	Retail
Actual						
8	January	49,419,743	2,131,771,120	2,181,190,864	0.02266	0.97734
9	February	40,527,687	1,747,364,957	1,787,892,644	0.02267	0.97733
10	March	39,783,813	1,868,586,317	1,908,370,130	0.02085	0.97915
11	April	36,694,339	1,589,727,100	1,626,421,439	0.02266	0.97744
12	May	38,787,691	1,666,097,746	1,704,885,438	0.02275	0.97725
13	June	41,795,942	1,862,749,465	1,904,545,407	0.02195	0.97805
Forecast						
14	Oct. - Dec.	120,739,152	5,172,527,946	5,293,267,098	0.02281	0.97719

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff *
1	R-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.09912
2	GS-1	Secondary	2.83715
3	GS-2	Secondary	2.73102
4	GS-2	Primary	2.61131
5	GS-2-TOD AND GS-2-LM-TOD	Secondary	2.73102
6	GS-3	Secondary	2.96126
7	GS-3	Primary	2.83016
8	GS-3-LM-TOD	Secondary	2.96126
9	GS-4	Sub/Transmission	2.75375
10	IRP-D	Secondary	3.01564
11	IRP-D	Primary	2.88944
12	IRP-D	Sub/Transmission	2.75375
13	SL	Secondary	3.58863
14	AL	Secondary	3.70227
15	SBS	Secondary	2.89922
16	SBS	Primary	2.82543
17	SBS	Sub/Transmission	2.75375

* Same as current FAC rates

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
Summary - Proposed FAC Rate

Line	Tariff	Delivery Voltage	Cents Per kWh				Schedule 4 FAC Rate Permitted Under ESP Cap
			A Current FAC Rate	B Schedule 2 Forecast (FC) Component	C Schedule 3 Reconciliation (RA) Adjustment Comp.	D Total of FC and RA Components	
1	RS, RS-ES, RS-TOD, AND RDMS	Secondary	1.90098	3.05414	2.22184	5.27598	1.90098
2	GS-1	Secondary	1.71505	3.05414	2.22184	5.27598	1.71505
3	GS-2	Secondary	1.69858	3.05414	2.22184	5.27598	1.69858
4	GS-2	Primary	1.66091	2.94472	2.14223	5.08695	1.66091
5	GS-2	Sub/Transmission	1.62897	2.87396	2.09076	4.96472	1.62897
6	GS-2 Rec, GS-TOD AND GS-2-ES	Secondary	1.69858	3.05414	2.22184	5.27598	1.69858
7	GS-3	Secondary	1.82132	3.05414	2.22184	5.27598	1.82132
8	GS-3	Primary	1.78192	2.94472	2.14223	5.08695	1.78192
9	GS-3	Sub/Transmission	1.75585	2.87396	2.09076	4.96472	1.75585
10	GS-3-ES	Secondary	1.82132	3.05414	2.22184	5.27598	1.82132
11	GS-4	Primary	1.64876	2.94472	2.14223	5.08695	1.64876
12	GS-4	Sub/Transmission	1.66488	2.87396	2.09076	4.96472	1.66488
13	IRP-D	Secondary	1.72188	3.05414	2.22184	5.27598	1.72188
14	IRP-D	Primary	1.64876	2.94472	2.14223	5.08695	1.64876
15	IRP-D	Sub/Transmission	1.66488	2.87396	2.09076	4.96472	1.66488
16	EHG	Secondary	1.98340	3.05414	2.22184	5.27598	1.98340
17	EHS	Secondary	2.26400	3.05414	2.22184	5.27598	2.26400
18	SS	Secondary	1.73533	3.05414	2.22184	5.27598	1.73533
19	OL	Secondary	2.05067	3.05414	2.22184	5.27598	2.05067
20	SL	Secondary	1.87303	3.05414	2.22184	5.27598	1.87303
21	SBS	Secondary	1.75954	3.05414	2.22184	5.27598	1.75954
22	SBS	Primary	1.75933	2.94472	2.14223	5.08695	1.75933
23	SBS	Sub/Transmission	1.67456	2.87396	2.09076	4.96472	1.67456

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
FC Component

Line	Month	Forecast Period			Total
		October	November	December	
1	Fuel & Purchased Power	\$ 108,054,000	\$ 97,009,000	\$ 114,847,000	\$ 319,910,000
2	Environmental (Consumables and Allowances)	\$ 9,208,000	\$ 8,823,000	\$ 10,118,000	\$ 28,147,000
3	Gains and Losses On Sales of Allowances	\$ -	\$ -	\$ -	\$ -
4	Other	\$ -	\$ -	\$ -	\$ -
5	Total Includible FAC Costs	\$ 117,262,000	\$ 105,832,000	\$ 124,965,000	\$ 348,057,000
6	Less: Assigned to Off-System (Including AEP Affiliates)	\$ -	\$ -	\$ -	\$ 151,034,000
7	FAC for Internal Load	\$ -	\$ -	\$ -	\$ 197,023,000
8	Retail Jurisdictional Allocation Ratio	Schedule 3 pg. 2			0.92349
9	FAC for Retail Load Before Renewables	\$ -	\$ -	\$ -	\$ 181,948,770
10	Renewables/RECs	\$ -	\$ -	\$ -	\$ 500,000
11	FAC for Retail Load	\$ -	\$ -	\$ -	\$ 182,448,770
12	Retail Non-Shopping Sales - Generation Level Kwh				6,389,284,103
13	FC Component of FAC Rate At Generation Level - Cents/kWh				2.86451
		Secondary	Primary	Sub/Trans	
14	FC Component of FAC Rate At Generation Level	2.86451	2.86451	2.86451	
15	Loss Factor	1.0662	1.0280	1.0033	
16	FC at the Meter Level - Cents/kWh	3.05414	2.94472	2.87396	
		Line 13 x Line 14			

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less		Internal Load FAC Cost	Times		Renewables	=		Renewables	+		Retail FAC Cost
			Assigned OSS And Pool			Retail Allocation Ratio			Retail FAC before Renewables					
1	January	\$ 148,554,635	\$ 73,014,240	\$	\$ 75,540,395	0.92714	\$	\$	70,963,634	\$	-		\$	70,963,634
2	February	\$ 113,063,674	\$ 54,401,878	\$	\$ 58,661,796	0.92562	\$	\$	54,298,706	\$	-		\$	54,298,706
3	March	\$ 133,973,923	\$ 61,465,757	\$	\$ 72,508,166	0.93009	\$	\$	67,439,472	\$	-		\$	67,439,472
4	April	\$ 123,710,457	\$ 54,469,570	\$	\$ 69,240,887	0.92436	\$	\$	64,003,443	\$	-		\$	64,003,443
5	May	\$ 93,146,884	\$ 27,281,375	\$	\$ 65,865,509	0.91542	\$	\$	60,294,328	\$	-		\$	60,294,328
6	June	\$ 127,720,962	\$ 61,511,996	\$	\$ 66,108,966	0.91940	\$	\$	60,780,692	\$	-		\$	60,780,692
7	Total	\$ 741,170,535	\$ 332,244,816	\$	\$ 408,925,719		\$	\$	377,780,274	\$	-		\$	377,780,274

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whise (WPC)	Retail	Total	Whise (WPC)	Retail
Actual						
8	January	209,456,700	2,665,312,146	2,874,768,846	0.07286	0.92714
9	February	178,474,583	2,221,118,307	2,399,592,890	0.07438	0.92562
10	March	175,396,483	2,333,667,220	2,509,063,703	0.06991	0.93009
11	April	159,086,489	1,944,093,944	2,103,180,433	0.07584	0.92436
12	May	172,114,063	1,862,711,307	2,034,825,371	0.08458	0.91542
13	June	184,125,209	2,100,353,126	2,284,478,335	0.08060	0.91940
Forecast						
14	Oct. - Dec.	527,656,440	6,369,284,103	6,896,940,543	0.07651	0.92349

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
October 2009 through December 2009
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff*
1	RS, RS-ES, RS-TOD, AND RDMS	Secondary	1.90098
2	GS-1	Secondary	1.71505
3	GS-2	Secondary	1.69858
4	GS-2	Primary	1.66091
5	GS-2	Sub/Transmission	1.62897
6	GS-2 Rec, GS-TOD AND GS-2-ES	Secondary	1.69858
7	GS-3	Secondary	1.82132
8	GS-3	Primary	1.78192
9	GS-3	Sub/Transmission	1.75585
10	GS-3-ES	Secondary	1.82132
11	GS-4	Primary	1.64876
12	GS-4	Sub/Transmission	1.66488
13	IRP-D	Secondary	1.72188
14	IRP-D	Primary	1.64876
15	IRP-D	Sub/Transmission	1.66488
16	EHG	Secondary	1.98340
17	EHS	Secondary	2.26400
18	SS	Secondary	1.73533
19	OL	Secondary	2.05067
20	SL	Secondary	1.87303
21	SBS	Secondary	1.75954
22	SBS	Primary	1.75933
23	SBS	Sub/Transmission	1.67456

* Same as current FAC rates