

FILE

September 29, 2009

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

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PUCO

RE: Case Nos. 09-207-GA-GCR and 89-8007-GA-TRF

Dear Secretary Jenkins;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on October 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Forty-Fifth Revised Sheet Number 30 supersedes existing tariff Forty- Fourth Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 09-207-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes October 1, 2009.

Very truly yours
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an
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7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC

Effective rate from October 1, 2009 through October 31, 2009
\$ 0.52625 per Ccf

Issued: September 29, 2009

Effective: October 1, 2009

Filed Under Authority of Case No. 09-0207-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.8500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.4125
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.2625

Gas Cost Recovery Rate Effective Dates: October 1, 2009 to October 31, 2009

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,675,160
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,675,160
Total Annual Sales	MCF	757,765
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.8500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3575)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0788
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7972
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1060)
Actual Adjustment (AA)	\$/MCF	\$ 0.4125

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 29, 2009

BY: Brian Jonard
TITLE: President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of October 1, 2009
Volumes for the Twelve Month Period Ended August 31, 2009.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 3,380,042	\$ -	\$ 3,380,042
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 295,118	\$ -	\$ 295,118
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,675,160	\$ -	\$ 3,675,160
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,675,160

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of October 1, 2009
Volumes for the Twelve Month Period Ended August 31, 2009.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.8500	696,916	\$ 3,380,042
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,380,042</u>

Ohio Producers

East Ohio Gas	\$ 4.8500	60,849	\$ 295,118
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 295,118</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2009	MCF	757,844
Total Sales: Twelve Months Ended 06/30/2009	MCF	757,844
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2009	MCF	757,844
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2009

MM-YY	Amount
Apr-09	\$ -
May-09	\$ -
Jun-09	\$ -
 Total	 <u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Month Apr-09	Month May-09	Month Jun-09
<u>Supply Volume Per Books</u>				
Primary Supplies	Dth	46,930	14,461	5,737
Local Production	Dth	12,302	9,863	11,934
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	59,232	24,324	17,671

Supply Costs Per Books

Primary Supplies	\$	\$ 293,125	\$ 85,551	\$ 35,260
Local Production	\$	69,506	52,274	65,637
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 362,631	\$ 137,825	\$ 100,897

Sales Volumes

Jurisdictional	MCF	71,148	34,114	18,663
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	71,148	34,114	18,663

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 5.0968	\$ 4.0401	\$ 5.4064
Less: EGC In Effect for Month	\$/MCF	\$ 7.3534	\$ 6.3534	\$ 6.9534
Difference	\$/MCF	\$ (2.2566)	\$ (2.3133)	\$ (1.5470)
Times: Jurisdictional Sales	MCF	71,148	34,114	18,663
Monthly Cost Difference	\$	\$ (160,553)	\$ (78,916)	\$ (28,871)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (268,340)
Balance Adjustment (Sch. IV)		(2,594)
Total		\$ (270,934)
Twelve Month Jurisdictional Sales Ended 06/30/2009	MCF	757,844
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3575)

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 241,432
Less: Dollar amount resulting from the AA of \$0.3220 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 757,844 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 244,026
Balance Adjustment for the AA	<u>\$ (2,594)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of \$0.0000 \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 774,042 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (2,594)</u></u>