

FILE

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of ) Case No. 09-256-EL-UNC  
The Dayton Power and Light Company for )  
Approval of Its Transmission Cost Recovery )  
Rider )

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THE DAYTON POWER AND LIGHT COMPANY'S  
NOTICE OF FILING  
PURSUANT TO SEPTEMBER 9, 2009 ENTRY ON REHEARING

The Dayton Power and Light Company ("DP&L" or "the Company") gives notice of filing its revised tariffs implementing DP&L's Transmission Cost Recovery Rider ("TCRR") and PJM RPM Rider pursuant to the Entry on Rehearing dated September 9, 2009 in this case ("Entry on Rehearing").

The Commission approved DP&L's combined TCRR (including reliability pricing model ("RPM") charges) by Finding and Order dated May 27, 2009; however, on Application for Rehearing, the Commission determined that even though RPM may ensure the reliability of the grid, RPM related costs and credits should not be placed in a transmission rider.<sup>1</sup> The Commission therefore directed DP&L to file revised tariffs to remove the RPM costs and credits from the TCRR and found that:

although the RPM costs are not recoverable under the TCRR, the RPM costs may be recoverable under DP&L's ESP, which was approved by the Commission pursuant to Section 4928.143, Revised Code. In fact, the stipulation approved by the Commission in DP&L's ESP proceeding specifically provides that DP&L may apply to the Commission for a separate rider to recover RTO costs which are not recovered under the TCRR. *In re Dayton Power and Light Company*, Case No. 08-1094-EL-SSO, et al., Opinion and Order (June 24, 2009) at 6.<sup>2</sup>

<sup>1</sup> Entry on Rehearing, at ¶10.

<sup>2</sup> Id. (Emphasis added).

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed SEP 23 2009

DP&L's March 27, 2009 application for approval of its transmission cost recovery rider—which included RPM costs and credits—includes testimony, supporting schedules, and workpapers demonstrating that its proposed rider to recover charges net of credits imposed upon DP&L by PJM Interconnection, LLC. ("PJM") was just and reasonable. The Commission Staff and intervenors have had the opportunity to review and evaluate all of the components of DP&L's combined TCRR—including the RPM related costs and credits. Commission Staff reviewed and evaluated DP&L's filing, and ultimately issued its Review and Recommendation on May 21, 2009. Staff reported that it reviewed and verified the revenues and expenses used to calculate the deferrals to the books and records of DP&L. The Staff noted further that it would continue its in-depth review. Staff also pointed out that "[a]s a member of PJM, DP&L is assessed various costs/credits by PJM as a result of providing service to retail customers in Ohio. The costs and credits included in the TCRR vary on a periodic basis and are appropriately included in a rider that is subject to annual true-up and adjustments."<sup>3</sup> The Review and Recommendation concluded: "[t]he Staff recommends the amended application be approved, on a service rendered basis, beginning on June 1, 2009." Thus, all of the costs and credits reflected in the TCRR as initially approved, including PJM-imposed RPM costs and credits, have already been reviewed, verified and recommended for approval by the Commission Staff and approved by the Commission for recovery.

Consequently, pursuant to the September 9, 2009 Entry on Rehearing in this case and the June 24, 2009 Opinion and Order in *In re Dayton Power and Light Company*, Case No. 08-1094-EL-SSO, et al. ("ESP Opinion and Order"), DP&L files the revised

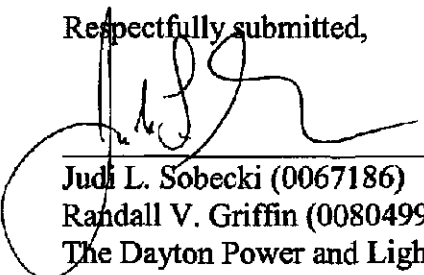
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<sup>3</sup> Staff's Review and Recommendation in Regard to The Dayton Power and Light Application for Approval of its Transmission Cost Recovery Rider, May 21, 2009. (Emphasis added).

TCRR attached at Exhibit A, with RPM costs and credits removed. DP&L also files its proposed PJM RPM Rider, containing the RPM costs and credits removed from the TCRR, attached at Exhibit B. Exhibit C contains Schedules supporting the independent PJM RPM Rider. Specifically, Schedule 1, lines one through three show the total combined TCRR and RPM costs and credits as contained in DP&L's initial March 27, 2009 Application. Lines four through six show only the RPM net costs as contained in the initial TCRR filing. DP&L proposes to recover these charges net of credits via its PJM RPM Rider. Lines seven through nine of Schedule 1 show the TCRR, excluding the RPM net charges. A set of proposed tariffs is attached at Exhibit D.

As described above, the testimony, schedules and workpapers filed with DP&L's initial application support the recovery of charges imposed upon DP&L by PJM. Pursuant to the Entry on Rehearing and the ESP Opinion and Order, DP&L respectfully requests the Commission approve both the revised TCRR and PJM RPM Rider, with the same effective date and subject to an annual true up of both riders in the same proceeding.

Respectfully submitted,



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Judi L. Sobecki (0067186)  
Randall V. Griffin (0080499)  
The Dayton Power and Light Company  
1065 Woodman Drive  
Dayton, OH 45432  
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Attorneys for The Dayton Power and Light  
Company

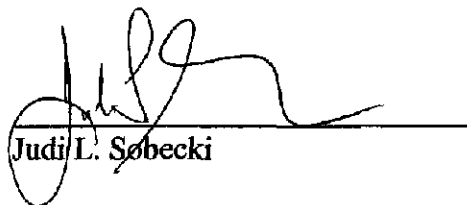
**CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing has been served via first class mail, postage prepaid, this 23<sup>rd</sup> day of September, 2009 upon the following:

Duane Luckey  
Attorney general's Office  
Public Utilities Commission of Ohio  
180 E. Broad St. 9<sup>th</sup> Floor  
Columbus, OH 43215

Janine Migden-Ostrander  
Consumers' Counsel  
Michael E. Idzkowski, Counsel of Record  
Assistant Consumers' Counsel  
Office of the Ohio Consumers' Counsel  
10 West Broad Street, Suite 1800  
Columbus, OH 43215

Samuel C. Randazzo, Counsel of Record  
Joseph M. Clark  
Lisa G. McAlister  
McNees Wallace & Nurick LLC  
21 East State Street, 17<sup>th</sup> Floor  
Columbus, OH 43215

  
Judi L. Sobecki

## **Exhibit A**

### **T15 – Transmission Cost Recovery Rider**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

First Revised Sheet No. T15  
Cancels  
Original Sheet No. T15  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

**Residential:**

Energy Charge                      \$0.0045089 per kWh

**Residential Heating:**

Energy Charge                      \$0.0044414 per kWh

**Secondary:**

Demand Charge                      \$2.2514970 per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0022988 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0022988 per kWh in lieu of the above demand and energy charges.

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated September 9, 2009, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

First Revised Sheet No. T15  
Cancels  
Original Sheet No. T15  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Primary:**

Demand Charge	\$1.6152083 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001162) per kWh
Reactive Demand Charge	\$0.2032959 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of (\$0.0001162) per kWh in lieu of the above demand charge.

**Primary-Substation:**

Demand Charge	\$1.6388739 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001100) per kWh
Reactive Demand Charge	\$0.2666526 per kVar for all kVar of Billing Demand

**High Voltage:**

Demand Charge	\$1.6843383 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001085) per kWh
Reactive Demand Charge	\$0.1919466 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

Energy Charge	\$0.0047538 per kWh
---------------	---------------------

**School:**

Energy Charge	\$0.0045334 per kWh
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First Revised Sheet No. T15  
Cancels  
Original Sheet No. T15  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Street Lighting:**

Energy Charge                      \$0.0046936 per kWh

**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

**DETERMINATION OF KILOVAR BILLING DEMAND:**

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

**TRANSMISSION RULES AND REGULATIONS:**

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for service rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

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## **Exhibit B**

### **G27 – PJM RPM Rider**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Original Sheet No. G27  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning \_\_\_\_\_ on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.0032705 /kWh

Residential Heating

Energy Charge \$0.0032216 /kWh

Secondary

Billed Demand \$1.7219455 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$(0.0001318) per kWh for the first 1500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$(0.0001318) per kWh for all kWh in lieu of the above demand and energy charges.

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Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Original Sheet No. G27  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

Primary

Billed Demand	\$1.2353118 /kW
Energy Charge	\$(0.0000139) /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$(0.0000139) per kWh for all kWh in lieu of the above demand and energy charges.

Primary-Substation

Billed Demand	\$1.2534111 /kW
Energy Charge	\$(0.0000131) /kWh

High Voltage

Billed Demand	\$1.2881824 /kW
Energy Charge	\$(0.0000130) /kWh

Private Outdoor Lighting

Energy Charge	\$0.0034481 /kWh
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School

Energy Charge	\$0.0032882 /kWh
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Street Lighting

Energy Charge	\$0.0034044 /kWh
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TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

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PAUL M. BARBAS, President and Chief Executive Officer

## **Exhibit C**

### **Schedule 1 and Schedule 2**

The Dayton Power and Light Company  
Case No. 09-266-EL-UNC  
Summary of TCRR Rates  
June 2009 - April 2010

Schedule 1  
Page 1 of 1  
Witness Responsible:  
Sharon Schroder

Data: Forecasted  
Type of Filing: Revised  
Work Paper Reference No(s):

Line No.	Description (A)	(B)	Residential (C)	Residential Heat (D)	Secondary <sup>1</sup> (E)	Primary (F)	Primary Substation (G)	High Voltage (H)	Private Outdoor Lighting (I)	School (J)	Street Lighting (K)	Source (L)
1	Total TCRR Rates	\$/kW			\$3.9734425	\$2.8505201	\$2.8922850	\$2.9726207				Revised Schedule C-3, Line 11
2		\$/kWh	\$0.0077794	\$0.0078630	\$0.0021670	(\$0.0001301)	(\$0.0001231)	(\$0.0001215)	\$0.0092019	\$0.0078216	\$0.0080980	Revised Schedule C-3, Line 12
3		\$/kVar				\$0.2032959	\$0.2666526	\$0.1919466				Revised Schedule C-3, Line 13
4	Total RPM Portion in TCRR Rates	\$/kW			\$1.7219455	\$1.2353118	\$1.2534111	\$1.2881824				Schedule 2, Line 24
5		\$/kWh	\$0.0032705	\$0.0032216	(\$0.0001318)	(\$0.0000739)	(\$0.0000131)	(\$0.0000730)	\$0.0034481	\$0.0032882	\$0.0034044	Schedule 2, Line 25
6		\$/kVar										
7	Total TCRR Rate Excluding RPM Portion	\$/kW			\$2.2514970	\$1.6152083	\$1.6388739	\$1.6843383				Line 1 - Line 4
8		\$/kWh	\$0.0045089	\$0.0044414	\$0.0022988	(\$0.0001182)	(\$0.0001100)	(\$0.0001085)	\$0.0047538	\$0.0045334	\$0.0046936	Line 2 - Line 5
9		\$/kVar				\$0.2032959	\$0.2666526	\$0.1919466				Line 3 - Line 6

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company  
Case No. 09-266-EL-UNC  
Summary of TCRR Rates  
June 2009 - April 2010

Schedule 2  
Page 1 of 1  
Witness Responsible:  
Sharon Schroder

Data: Forecasted  
Type of Filing: Revised  
Work Paper Reference No(s):

Line No.	Description (A)	(B)	"Current" Cycle Total May 09-Apr 10 (C)	Residential Heat (D)	Residential Heat (E)	Secondary <sup>1</sup> (F)	Primary (G)	Primary Substation (H)	High Voltage (I)	Private Outdoor Lighting (J)	Schools (K)	Street Lighting (L)	Source (M)
1	Base TCRR RPM Rates												
2	Allocators			27.85%	14.47%	41.25%	13.63%	0.78%	0.80%	0.26%	0.57%	0.42%	Revised Schedule C-2, Col (C)
3	Reliability Pricing Model (RPM) Costs		\$30,161,343										Revised Schedule C-1, Col (H), Line 36
4	Gross Revenue Conversion Factor	1.003	\$30,251,627	\$9,424,020	\$4,376,308	\$12,477,553	\$4,121,907	\$234,853	\$243,193	\$75,062	\$170,955	\$128,176	Line 3 * Line 4 * Line 2
5				3,452,529,340	1,820,838,054	9,749,527	4,489,471	251,887	254,008	29,178,831	69,687,311	\$0,465,190	Revised WPC-3, Col (U)
6	Projected Billing Determinants (kWh, kW)			\$0,0024400	\$0,0024035	\$1,2798111	\$0,9161276	\$0,9315787	\$0,9574229	\$0,0025725	\$0,0024532	\$0,0025399	Line 5 / Line 6
7	Base RPM Rates												
8	Base TCRR RPM Rates	\$/kW		\$0,0024400	\$0,0024035	\$1,2798111	\$0,9161276	\$0,9315787	\$0,9574229	\$0,0025725	\$0,0024532	\$0,0025399	Line 7
9		\$/kWh											Line 7

Total Deferral &  
Carrying Costs to  
be collected  
May 09-Apr 10

Incremental TCRR RPM Rates

Worksheet: TCRR, kWh Rates														Revised Schedule C-1a, Line 37, Col (K)
10	RPM Costs:													Revised Schedule C-1a, Line 53, Col (K)
11	Total Incremental TCRR Costs		\$9,176,618											Line 10 / Line 11
12	Percentage RPM of Total		\$9.41%											Revised Schedule C-1a, Line 54, Col (K)
13	Total Carrying Costs		\$1,218,942											Line 13 * Line 12
14	Carrying Costs on RPM		\$1,089,815											Line 10 + Line 14
15	RPM with Carrying Costs		\$10,266,433											
16	Gross Revenue Conversion Factor	1.003												
17			\$10,297,232	\$2,867,400	\$1,489,624	\$4,247,157	\$1,403,031	\$79,872	\$82,779	\$25,550	\$58,190	\$43,629	Line 15 * Line 16 * Line 2	
18	Demand Portion of Base Component <sup>2</sup>	101.49%				\$4,310,601	\$1,423,999	\$81,065	\$84,016				Line 17 * Line 18, Col (B)	
19	Energy Portion of Base Component <sup>2</sup>	-1.49%				(\$63,444)	(\$20,959)	(\$1,193)	(\$1,237)				Line 17 * Line 19, Col (B)	
20	Projected Billing Determinants (kW)					9,749,527	4,489,471	251,887	254,008				Revised WPC-3, Col (U)	
21	Projected Billing Determinants (kWh)		3,452,529,340	1,820,838,054	481,527,149	1,509,235,405	90,778,838	95,323,314	29,178,831	69,687,311	50,465,190		Revised WPC-3, Col (U)	
22	Incremental TCRR RPM Rates	\$/kW		\$0.0008305	\$0.0008181	\$0.4421344	\$0.3171842	\$0.3218314	\$0.3307694				Line 18 / Line 20	
23		\$/kWh				(\$0.0001318)	(\$0.000139)	(\$0.000131)	(\$0.000130)	\$0.0008755	\$0.0008389	\$0.0008648	Line 19 (or Line 17) / Line 21	
24	Total TCRR RPM Rates	\$/kW		\$0.0032705	\$0.0032216	\$1.7219406	\$1.2363118	\$1.2534111	\$1.2881624				Line 8 + Line 22	
25		\$/kWh					(\$0.0001318)	(\$0.000139)	(\$0.000131)	(\$0.000130)	\$0.0034481	\$0.0034044	Line 9 + Line 23	

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand and a kWh charge for the first 1,500 kWh  
<sup>2</sup> Percentage in Col (B) = Revised Schedule C-3b, Line 12, Col (C)

## **Proposed Tariffs**

**T02 – Transmission Index**

**T15 – Transmission Cost Recovery Rider**

**G-01 – Generation Table of Contents**

**G-02 – Generation Index**

**G-10 – Residential**

**G-11 – Residential Heating**

**G-12 – Secondary**

**G-13 – Primary**

**G-14 – Primary-Substation**

**G-15 – High Voltage**

**G-16 – Private Outdoor Lighting**

**G-17 – School**

**G-18 – Street Lighting**

**G-27 – PJM RPM Rider**



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eleventh Revised Sheet No. T2  
Cancels  
Tenth Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Eleventh Revised	Tariff Index	1	_____

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	June 1, 2009
T10	Fourth Revised	Reserved	3	June 1, 2009
T11	Fourth Revised	Reserved	3	June 1, 2009
T12	Fourth Revised	Reserved	3	June 1, 2009
T13	Fourth Revised	Reserved	3	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	First Revised	Transmission Cost Recovery Rider	3	_____

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated September 9, 2009, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

First Revised Sheet No. T15  
Cancels  
Original Sheet No. T15  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Street Lighting:**

Energy Charge                      \$0.0046936 per kWh

**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

**DETERMINATION OF KILOVAR BILLING DEMAND:**

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

**TRANSMISSION RULES AND REGULATIONS:**

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for service rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourth Revised Sheet No. G1  
Cancels  
Third Revised Sheet No. G1  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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Tariffs.....	Sheet Nos. G10-G21, G23
Riders.....	Sheet Nos. G22, G24-G27

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2  
Cancels  
Twenty-First Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Fourth Revised	Table of Contents	1	_____
G2	Twenty-Second Revised	Tariff Index	2	_____

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	Second Revised	Competitive Retail Generation Service	4	June 30, 2009

TARIFFS

G10	Tenth Revised	Standard Offer Residential	2	_____
G11	Tenth Revised	Standard Offer Residential Heating	3	_____
G12	Fifteenth Revised	Standard Offer Secondary	4	_____
G13	Fifteenth Revised	Standard Offer Primary	3	_____
G14	Seventh Revised	Standard Offer Primary-Substation	3	_____
G15	Seventh Revised	Standard Offer High Voltage	3	_____
G16	Seventh Revised	Standard Offer Private Outdoor Lighting	3	_____
G17	Seventh Revised	Standard Offer School	2	_____
G18	Seventh Revised	Standard Offer Street Lighting	4	_____

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. G2  
Cancels  
Twenty-First Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	First Revised	Rate Stabilization Charge	2	June 30, 2009
G26	Original	Alternative Energy Rider	1	June 30, 2009
G27	Original	PJM RPM Rider	2	

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G10  
Cancels  
Ninth Revised Sheet No. G10  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the

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Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated September 9, 2009, of the Public Utilities Commission of Ohio.

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Effective \_\_\_\_\_

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G10  
Cancels  
Ninth Revised Sheet No. G10  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated September 9, 2009, of the Public Utilities Commission of Ohio.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G11  
Cancels  
Ninth Revised Sheet No. G11  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh

\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh

\$0.02967 per kWh for all kWh over 750 kWh

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G11  
Cancels  
Ninth Revised Sheet No. G11  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand  
\$0.01576 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G11  
Cancels  
Ninth Revised Sheet No. G11  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12  
Cancels  
Fourteenth Revised Sheet No. G12  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

**Demand Charge:**

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

**Energy Charges:**

\$0.06190 per kWh for the first 1,500 kWh  
\$0.02722 per kWh for the next 123,500 kWh  
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2000100 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12  
Cancels  
Fourteenth Revised Sheet No. G12  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12  
Cancels  
Fourteenth Revised Sheet No. G12  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G12  
Cancels  
Fourteenth Revised Sheet No. G12  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Effective \_\_\_\_\_

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13  
Cancels  
Fourteenth Revised Sheet No. G13  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1976156 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

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Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13  
Cancels  
Fourteenth Revised Sheet No. G13  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. G13  
Cancels  
Fourteenth Revised Sheet No. G13  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G14  
Cancels  
Sixth Revised Sheet No. G14  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

---

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated September 9, 2009, of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G14  
Cancels  
Sixth Revised Sheet No. G14  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

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Seventh Revised Sheet No. G14  
Cancels  
Sixth Revised Sheet No. G14  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Dayton, Ohio 45432

Seventh Revised Sheet No. G15  
Cancels  
Sixth Revised Sheet No. G15  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet T15 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G15  
Cancels  
Sixth Revised Sheet No. G15  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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THE DAYTON POWER AND LIGHT COMPANY  
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1065 Woodman Dr.  
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Seventh Revised Sheet No. G15  
Cancels  
Sixth Revised Sheet No. G15  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY  
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Dayton, Ohio 45432

Seventh Revised Sheet No. G16  
Cancels  
Sixth Revised Sheet No. G16  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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Dayton, Ohio 45432

Seventh Revised Sheet No. G16  
Cancels  
Sixth Revised Sheet No. G16  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

**ADDITIONAL RIDERS:**

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

**TERM OF CONTRACT:**

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

**DEFAULT SERVICE:**

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

**SERVICES PROVIDED:**

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

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Seventh Revised Sheet No. G16  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Seventh Revised Sheet No. G17  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.05401 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

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Seventh Revised Sheet No. G17  
Cancels  
Sixth Revised Sheet No. G17  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Seventh Revised Sheet No. G18  
Cancels  
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Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Charge on Sheet No. G25.  
Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours

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Dayton, Ohio 45432

Seventh Revised Sheet No. G18  
Cancels  
Sixth Revised Sheet No. G18  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Original Sheet No. G27  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning \_\_\_\_\_ on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.0032705 /kWh

Residential Heating

Energy Charge \$0.0032216 /kWh

Secondary

Billed Demand \$1.7219455 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$(0.0001318) per kWh for the first 1500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$(0.0001318) per kWh for all kWh in lieu of the above demand and energy charges.

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Original Sheet No. G27  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

Primary

Billed Demand	\$1.2353118 /kW
Energy Charge	\$(0.0000139) /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$(0.0000139) per kWh for all kWh in lieu of the above demand and energy charges.

Primary-Substation

Billed Demand	\$1.2534111 /kW
Energy Charge	\$(0.0000131) /kWh

High Voltage

Billed Demand	\$1.2881824 /kW
Energy Charge	\$(0.0000130) /kWh

Private Outdoor Lighting

Energy Charge	\$0.0034481 /kWh
---------------	------------------

School

Energy Charge	\$0.0032882 /kWh
---------------	------------------

Street Lighting

Energy Charge	\$0.0034044 /kWh
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TERMS AND CONDITIONS:

DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval.

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