

**FILE**

September 22, 2009

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

RECEIVED-DOCKETING DIV  
2009 SEP 23 AM 10:25  
**PUCO**

SUBJECT: Case Nos. 09-~~845~~-EL-ATA  
06-0653-EL-ORD  
89-6006-EL-TRF

Dear Ms. McCauley:

In response pursuant to the Commission's Order in Docket No. 06-653-EL-ORD requiring changes to Ohio Edison Company's Electric Service Tariffs and the modification of the Net Energy Metering Tariff, enclosed please find an original and 15 copies of the proposed filing for Ohio Edison Company.

Please open a new ATA docket and assign a case number. Also please file one copy of this filing in Case No. 06-0653-EL-ORD, one copy in Case No. 89-6006-EL-TRF, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Thank you.

Sincerely,



Steven E. Ouellette  
Director, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed SEP 23 2009

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application NOT Involving an Increase in Rates,  
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of )  
Ohio Edison Company )  
to modify the Net Energy Metering Tariff )  
)  
)  
)

Case No. 09- 845 -EL-ATA  
Case No. 06-0653-EL-ORD  
Case No. 89-6006-EL-TRF

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- |   |   |
|---|---|
| <input type="checkbox"/> New Service  | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification   | <input type="checkbox"/> Reduction Rates              |
| <input type="checkbox"/> Change in Classification   | <input type="checkbox"/> Correction of Error          |
| <input checked="" type="checkbox"/> Other, not involving increase in rates                        |   |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent |   |

2. DESCRIPTION OF PROPOSAL: Reflect changes proposed pursuant to the Commission's Order in Docket No. 06-653-EL-ORD requiring the modification of the net metering tariff for Ohio Edison Company.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- Exhibit A - existing schedule sheets (to be superseded) if applicable
- Exhibit B - proposed schedule sheets

\_\_\_ Exhibit C-1

- a) if new service is proposed, describe;  
Description included on attached Exhibit C-1.
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

\_\_\_ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

6. Applicant respectfully requests the Commission to approve the requested changes to Ohio Edison Company's Electric Service Tariffs and the modification of the Net Energy Metering Tariff and to authorize Ohio Edison Company to file same in final form, and to be in the form and content shown in Exhibit B.



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Kathy Kolich

Attorney

NAME and TITLE

76 South Main Street

Akron, Ohio 44308

ADDRESS

330-384-4580

TELEPHONE NUMBER

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	09-11-09
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	05-01-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	01-23-09
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Interconnection Tariff	82	01-01-09

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Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	07-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	09-11-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-09
Non-Distribution Uncollectible	110	07-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

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**Net Energy Metering Rider**

**Availability**

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine (a combustion turbine with a peak capacity of 100 kW or less) or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories.

Pursuant to Section 4928.67 of the Revised Code, service under this Rider is available upon request to customer-generators on a first come, first served basis so long as the total rated generating capacity used by customer-generator facilities is less than one percent of the Company's aggregate customer peak demand in this state.

**Metering**

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

**Billing**

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the unbundled generation component of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill. A refund in an amount of the accumulated bill credit will be paid to the customer-generator after three consecutive billing periods of such accumulation upon written request by the customer-generator.

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<b>OTHER SERVICE</b>		
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Pole Attachment	51	01-01-03
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Filed pursuant to Order dated May 27, 2009 \_\_\_\_\_, in Case No. 08-035-EL-SSO-et

at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: September 11, 2009 \_\_\_\_\_

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Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

Filed pursuant to Order dated May 27, 2009 \_\_\_\_\_, in Case No. 08-935-EL-SSO et

at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: September 11, 2009 \_\_\_\_\_



### Net Energy Metering Rider

#### Availability

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine ~~(a combustion turbine with a peak capacity of 100 kW or less)~~ or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, ~~and Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative~~

~~Pursuant to Section 4928.67 of the Revised Code, service under this Rider is available upon request to customer generators on a first come, first served basis so long as the total rated generating capacity used by customer generator facilities is less than one percent of the Company's aggregate customer peak demand in this state.~~

#### Metering

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

#### Billing

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the Generation Service Rider (GEN) ~~unbundled generation component of the appropriate rate schedule~~ shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill, or until the customer-generator requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period. ~~A refund in an amount of the accumulated bill credit will be paid to the customer-generator after three consecutive billing periods of such accumulation upon written request by the customer-generator.~~

Filed pursuant to Order dated March 25, 2003, in Case No. 02-2020-EL  
ATA, before

The Public Utilities Commission of Ohio

Issued by: ~~H. Peter Burg~~ Richard R. Grigg, President

Effective: April 1, 2003

Statement of Proposal

This tariff filing is designed to make changes to the Company's tariffs which reflect new rules approved in the Commission's May 6, 2009 Order in Docket No. 06-653-EL-ORD. Said rules possess an effective date of June 29, 2009.

VERIFICATION

State of Ohio, Summit County, ss:

James F. Pearson, VP and Treasurer,  
Name of Officer

James F. Pearson, (and)  
(President) (Vice President)

Jacqueline S. Cooper, Asst. Corp. Sec.  
Name of Officer

Jacqueline S. Cooper of  
(Secretary) (Treasurer)

Ohio Edison Company, being first duly sworn hereby verify this application

Sworn and subscribed before me this 21<sup>st</sup> day of September, 2009

Michele A. Buchtel  
Notary Public

Michele A. Buchtel  
Resident Summit County  
Notary Public, State of Ohio  
My Commission Expires: 08/28/11

