

FILE

16

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the :  
Application of Duke Energy: :  
Ohio, Inc. to Establish :  
its Fuel and Purchased :  
Power Component of its :  
Market-Based Standard :  
Service Offer for the : Case Nos. 07-974-EL-UNC  
Period of July 1, 2007, : 07-975-EL-UNC  
through December 31, 2008, :  
and to Establish its 2008 :  
System Reliability Tracker:  
of its Market-Based :  
Standard Service Offer. :

PROCEEDINGS

before Ms. Christine Pirik, Hearing Examiner, at the  
Public Utilities Commission of Ohio, 180 East Broad  
Street, Room 11-F, Columbus, Ohio, called at 10:00  
a.m. on Thursday, September 3, 2009.

*Exhibits for transcript electronically  
filed*

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Columbus, Ohio 43215  
(614) 224-9481 - (800) 223-9481  
Fax - (614) 224-5724

FILE



DE-Ohio Ex. 7

Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, Ohio 45201-0960

3

FILE

December 3, 2007

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

2007 DEC -3 PM 3:39  
PUCO  
REGISTRATION DIV

RE: In the Matter of the Application of The )  
Cincinnati Gas & Electric Company to Adjust )  
and Set its System Reliability Tracker Market )  
Price )

Case No. 07-975-EL-UNC

89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in January 2008. This tariff is being filed in accordance with the Commission's Order dated November 20, 2007 in Case No. 05-724-EL-UNC, approving the Stipulation and Recommendation in that case. The rates include all prior period reconciliations.

Sheet No. 56.6, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

*Lisa Q Steinkuhl*

Lisa Steinkuhl

Enclosures

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Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.6  
Cancels and Supersedes  
Sheet No. 56.5  
Page 1 of 2

## RIDER SRT

### SYSTEM RELIABILITY TRACKER

#### APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

#### CHARGE

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective January 2, 2008.

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh;\$/kW) |
|--|-------------------------------------|
| Rate RS, Residential Service                                       |                                     |
| All kWh  | \$0.001429                          |
| Rate ORH, Optional Residential Service With Electric Space Heating |                                     |
| All kWh  | \$0.001429                          |
| Rate TD, Optional Time-of-Day Rate                                 |                                     |
| All kWh  | \$0.001429                          |
| Rate CUR, Common Use Residential Service                           |                                     |
| All kWh  | \$0.001429                          |
| Rate DS, Service at Secondary Distribution Voltage                 |                                     |
| First 1,000 kW   | \$0.286300                          |
| Additional kW  | \$0.209900                          |
| Billing Demand Times 300   | \$0.000678                          |
| Additional kWh   | \$0.000564                          |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads               |                                     |
| All kWh  | \$0.001371                          |
| Rate EH, Optional Rate For Electric Space Heating                  |                                     |
| All kWh  | \$0.001603                          |
| Rate DM, Secondary Distribution Service, Small                     |                                     |
| All kWh  | \$0.001366                          |
| Rate DP, Service at Primary Distribution Voltage                   |                                     |
| First 1000 kW  | \$0.238500                          |
| Additional kW  | \$0.186600                          |
| Billing Demand Times 300   | \$0.000754                          |
| Additional kWh   | \$0.000805                          |
| Rate TS, Service at Transmission Voltage                           |                                     |
| First 50,000 kVA   | \$0.286400                          |
| Additional kVA   | \$0.206400                          |
| Billing Demand Times 300   | \$0.000492                          |
| Additional kWh   | \$0.000560                          |

Filed pursuant to an Order dated November 20, 2007 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 3, 2007

Effective: January 2, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.6  
Cancels and Supersedes  
Sheet No. 56.5  
Page 2 of 2

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| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate SL, Street Lighting Service<br>All kWh                          | \$0.000968                           |
| Rate TL, Traffic Lighting Service<br>All kWh                         | \$0.000968                           |
| Rate OL, Outdoor Lighting Service<br>All kWh                         | \$0.000968                           |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh  | \$0.000968                           |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh | \$0.000968                           |
| Rate SC, Street Lighting Service - Customer Owned<br>All kWh         | \$0.000968                           |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh    | \$0.000968                           |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh    | \$0.000968                           |

**AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

Filed pursuant to an Order dated November 20, 2007 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

---

Issued: December 3, 2007

Effective: January 2, 2008

Issued by Sandra P. Meyer, President



3  
Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 860  
Cincinnati, Ohio 45201-0860

FILE

February 29, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of )  
Duke Energy Ohio to Adjust and Set its ) Case No. 07-975-EL-UNC  
System Reliability Tracker Market Price )

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in April 2008. This tariff is being filed in accordance with the Commission's Order dated February 27, 2008 in Case No. 07-975-EL-UNC, approving the Stipulation and Recommendation in that case. The rates include all prior period reconciliations.

Sheet No. 56.7, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

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**RIDER SRT**

**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective April 1, 2008.

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate RS, Residential Service                                       |                                      |
| All kWh  | \$0.001348                           |
| Rate ORH, Optional Residential Service With Electric Space Heating |                                      |
| All kWh  | \$0.001348                           |
| Rate TD, Optional Time-of-Day Rate                                 |                                      |
| All kWh  | \$0.001348                           |
| Rate CUR, Common Use Residential Service                           |                                      |
| All kWh  | \$0.001348                           |
| Rate DS, Service at Secondary Distribution Voltage                 |                                      |
| First 1,000 kW   | \$0.257200                           |
| Additional kW  | \$0.191200                           |
| Billing Demand Times 300   | \$0.000651                           |
| Additional kWh   | \$0.000524                           |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads               |                                      |
| All kWh  | \$0.001311                           |
| Rate EH, Optional Rate For Electric Space Heating                  |                                      |
| All kWh  | \$0.001499                           |
| Rate DM, Secondary Distribution Service, Small                     |                                      |
| All kWh  | \$0.001300                           |
| Rate DP, Service at Primary Distribution Voltage                   |                                      |
| First 1000 kW  | \$0.235400                           |
| Additional kW  | \$0.175800                           |
| Billing Demand Times 300   | \$0.000724                           |
| Additional kWh   | \$0.000563                           |
| Rate TS, Service at Transmission Voltage                           |                                      |
| First 50,000 kVA   | \$0.276300                           |
| Additional kVA   | \$0.198700                           |
| Billing Demand Times 300   | \$0.000476                           |
| Additional kWh   | \$0.000541                           |

Filed pursuant to an Order dated November 20, 2007 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

Issued: February 29, 2008

Issued by Sandra P. Meyer, President

Effective: April 1, 2008

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.7  
Cancels and Supersedes  
Sheet No. 56.6  
Page 2 of 2

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| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate SL, Street Lighting Service<br>All kWh                          | \$0.000931                           |
| Rate TL, Traffic Lighting Service<br>All kWh                         | \$0.000931                           |
| Rate OL, Outdoor Lighting Service<br>All kWh                         | \$0.000931                           |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh  | \$0.000931                           |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh | \$0.000931                           |
| Rate SC, Street Lighting Service - Customer Owned<br>All kWh         | \$0.000931                           |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh    | \$0.000931                           |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh    | \$0.000931                           |

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

---

Filed pursuant to an Order dated November 20, 2007 in Case No. 05-724-EL-UNC before the Public Utilities Commission of Ohio.

---

Issued: February 29, 2008

Issued by Sandra P. Meyer, President

Effective: April 1, 2008



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Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, Ohio 45201-0960

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May 30, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of )  
Duke Energy Ohio to Adjust and Set its ) Case No. 07-975-EL-UNC  
System Reliability Tracker Market Price )

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in July 2008. This tariff is being filed in accordance with the Commission's Order dated February 27, 2008 in Case No. 07-975-EL-UNC, approving the Stipulation and Recommendation in that case. The rates include all prior period reconciliations.

Sheet No. 56.8, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

**RIDER SRT**  
**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective June 30, 2008.

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate RS, Residential Service                                       |                                      |
| All kWh  | \$0.001406                           |
| Rate ORH, Optional Residential Service With Electric Space Heating |                                      |
| All kWh  | \$0.001406                           |
| Rate TD, Optional Time-of-Day Rate                                 |                                      |
| All kWh  | \$0.001406                           |
| Rate CUR, Common Use Residential Service                           |                                      |
| All kWh  | \$0.001406                           |
| Rate DS, Service at Secondary Distribution Voltage                 |                                      |
| First 1,000 kW   | \$0.267200                           |
| Additional kW  | \$0.194000                           |
| Billing Demand Times 300   | \$0.000670                           |
| Additional kWh   | \$0.000526                           |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads               |                                      |
| All kWh  | \$0.001337                           |
| Rate EH, Optional Rate For Electric Space Heating                  |                                      |
| All kWh  | \$0.001768                           |
| Rate DM, Secondary Distribution Service, Small                     |                                      |
| All kWh  | \$0.001365                           |
| Rate DP, Service at Primary Distribution Voltage                   |                                      |
| First 1000 kW  | \$0.237800                           |
| Additional kW  | \$0.178700                           |
| Billing Demand Times 300   | \$0.000735                           |
| Additional kWh   | \$0.000554                           |
| Rate TS, Service at Transmission Voltage                           |                                      |
| First 50,000 kVA   | \$0.288600                           |
| Additional kVA   | \$0.203600                           |
| Billing Demand Times 300   | \$0.000492                           |
| Additional kWh   | \$0.000558                           |

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 30, 2008

Effective: June 30, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.8  
Cancels and Supersedes  
Sheet No. 56.7  
Page 2 of 2

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| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate SL, Street Lighting Service<br>All kWh                          | \$0.000965                           |
| Rate TL, Traffic Lighting Service<br>All kWh                         | \$0.000965                           |
| Rate OL, Outdoor Lighting Service<br>All kWh                         | \$0.000965                           |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh  | \$0.000965                           |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh | \$0.000965                           |
| Rate SC, Street Lighting Service - Customer Owned<br>All kWh         | \$0.000965                           |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh    | \$0.000965                           |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh    | \$0.000965                           |

**AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

---

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

---

Issued: May 30, 2008

Issued by Sandra P. Meyer, President

Effective: June 30, 2008



3

Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 980  
Cincinnati, Ohio 45201-0980

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August 29, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

89-6002-EL-TRF

RE: In the Matter of the Application of )  
Duke Energy Ohio to Adjust and Set its ) Case No. 07-975-EL-UNC  
System Reliability Tracker Market Price )

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in September 2008. This tariff is being filed in accordance with the Commission's Order dated February 27, 2008 in Case No. 07-975-EL-UNC, approving the Stipulation and Recommendation in that case. The rates include all prior period reconciliations.

Sheet No. 56.9, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

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**RIDER SRT**

**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective September 29, 2008.

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh;\$/kW) |
|--|-------------------------------------|
| Rate RS, Residential Service                                       |                                     |
| All kWh  | \$0.001422                          |
| Rate ORH, Optional Residential Service With Electric Space Heating |                                     |
| All kWh  | \$0.001422                          |
| Rate TD, Optional Time-of-Day Rate                                 |                                     |
| All kWh  | \$0.001422                          |
| Rate CUR, Common Use Residential Service                           |                                     |
| All kWh  | \$0.001422                          |
| Rate DS, Service at Secondary Distribution Voltage                 |                                     |
| First 1,000 kW   | \$0.248600                          |
| Additional kW  | \$0.189100                          |
| Billing Demand Times 300   | \$0.000641                          |
| Additional kWh   | \$0.000571                          |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads               |                                     |
| All kWh  | \$0.001228                          |
| Rate EH, Optional Rate For Electric Space Heating                  |                                     |
| All kWh  | \$0.001809                          |
| Rate DM, Secondary Distribution Service, Small                     |                                     |
| All kWh  | \$0.001380                          |
| Rate DP, Service at Primary Distribution Voltage                   |                                     |
| First 1000 kW  | \$0.203000                          |
| Additional kW  | \$0.157700                          |
| Billing Demand Times 300   | \$0.000642                          |
| Additional kWh   | \$0.000534                          |
| Rate TS, Service at Transmission Voltage                           |                                     |
| First 50,000 kVA   | \$0.280000                          |
| Additional kVA   | \$0.193200                          |
| Billing Demand Times 300   | \$0.000469                          |
| Additional kWh   | \$0.000545                          |

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

Issued: August 29, 2008

Effective: September 29, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.9  
Cancels and Supersedes  
Sheet No. 56.8  
Page 2 of 2

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate SL, Street Lighting Service<br>All kWh                          | \$0.000916                           |
| Rate TL, Traffic Lighting Service<br>All kWh                         | \$0.000916                           |
| Rate OL, Outdoor Lighting Service<br>All kWh                         | \$0.000916                           |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh  | \$0.000916                           |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh | \$0.000916                           |
| Rate SC, Street Lighting Service - Customer Owned<br>All kWh         | \$0.000916                           |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh    | \$0.000916                           |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh    | \$0.000916                           |

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

Filed pursuant to an Order dated February 27, 2008 in Case No. 07-976-EL-UNC before the Public Utilities Commission of Ohio.

Issued: August 29, 2008

Issued by Sandra P. Meyer, President

Effective: September 29, 2008



3  
Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, Ohio 45201-0960

FILE

September 15, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RECEIVED-DOCKETING DIV  
2008 SEP 17 AM 10:05  
PUCO

RE: In the Matter of the Application of )  
Duke Energy Ohio to Adjust and Set its ) Case No. 07-975-EL-UNC  
System Reliability Tracker Market Price )

Docketing Division:

On August 29, 2008, the Company filed a proposed electric tariff for the System Reliability Tracker to become effective for bills rendered beginning with the first billing cycle in October 2008. The letter filed with the proposed tariff inadvertently stated the proposed tariff would become effective for bills rendered beginning with the first billing cycle in September 2008, not October 2008. However, the effective date on the tariff of September 29, 2008, is correct. Please replace the previous letter with this one.

The tariff filed on August 29, 2008, was filed in accordance with the Commission's Order dated February 27, 2008, in Case No. 07-975-EL-UNC. The rates include all prior period reconciliations.

Sheet No. 56.9, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

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139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 56.9  
Cancels and Supersedes  
Sheet No. 56.8  
Page 1 of 2

**RIDER SRT**

**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective September 29, 2008.

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh;\$/kW) |
|--|-------------------------------------|
| Rate RS, Residential Service                                       |                                     |
| All kWh  | \$0.001422                          |
| Rate ORH, Optional Residential Service With Electric Space Heating |                                     |
| All kWh  | \$0.001422                          |
| Rate TD, Optional Time-of-Day Rate                                 |                                     |
| All kWh  | \$0.001422                          |
| Rate CUR, Common Use Residential Service                           |                                     |
| All kWh  | \$0.001422                          |
| Rate DS, Service at Secondary Distribution Voltage                 |                                     |
| First 1,000 kW   | \$0.248600                          |
| Additional kW  | \$0.189100                          |
| Billing Demand Times 300   | \$0.000841                          |
| Additional kWh   | \$0.000571                          |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads               |                                     |
| All kWh  | \$0.001228                          |
| Rate EH, Optional Rate For Electric Space Heating                  |                                     |
| All kWh  | \$0.001808                          |
| Rate DM, Secondary Distribution Service, Small                     |                                     |
| All kWh  | \$0.001380                          |
| Rate DP, Service at Primary Distribution Voltage                   |                                     |
| First 1000 kW  | \$0.203000                          |
| Additional kW  | \$0.157700                          |
| Billing Demand Times 300   | \$0.000642                          |
| Additional kWh   | \$0.000534                          |
| Rate TS, Service at Transmission Voltage                           |                                     |
| First 50,000 kVA   | \$0.280000                          |
| Additional kVA   | \$0.193200                          |
| Billing Demand Times 300   | \$0.000469                          |
| Additional kWh   | \$0.000545                          |

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Duke Energy Ohio  
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P.U.C.O. Electric No. 19  
Sheet No. 56.8  
Cancels and Supersedes  
Sheet No. 56.8  
Page 2 of 2

| <u>Tariff Sheet</u>  | <u>SRT Charge</u><br>(\$/kWh; \$/kW) |
|--|--------------------------------------|
| Rate SL, Street Lighting Service<br>All kWh                          | \$0.000916                           |
| Rate TL, Traffic Lighting Service<br>All kWh                         | \$0.000916                           |
| Rate OL, Outdoor Lighting Service<br>All kWh                         | \$0.000916                           |
| Rate NSU, Street Lighting Service for Non-Standard Units<br>All kWh  | \$0.000916                           |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units<br>All kWh | \$0.000916                           |
| Rate SC, Street Lighting Service - Customer Owned<br>All kWh         | \$0.000916                           |
| Rate SE, Street Lighting Service - Overhead Equivalent<br>All kWh    | \$0.000916                           |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service<br>All kWh    | \$0.000916                           |

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

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