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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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2009 SEP -2 PM 2:06

PUCO

Public Utilities Commission of Ohio
Docketing - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 09-206-GA-GCR and 89-8039-GA-TRF

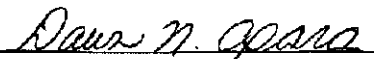
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes September 1, 2009. The enclosed tariff, Thirty-seventh Revised Sheet No. 2 supersedes existing tariff, Thirty-sixth Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 09-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2009.

Thank you for your attention in this matter.

Sincerely,


Dawn N. Opara
Accountant
Brainard Gas Corp.

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Technician SW Date Processed SEP 02 2009

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PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2009	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 4.8770
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.5689
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 5.4459

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/09 - 9/30/09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$104,640
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 104,640
TOTAL ANNUAL SALES	MCF	21,456
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 4.8770

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.6406)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0782)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2136
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	1.0741
ACTUAL ADJUSMENT (AA)	\$/MCF	\$ 0.5689

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 09-206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 8/31/09

BY: Dawn N. Opara
Dawn N. Opara, Accountant

PUCO

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PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2009 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2009

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			TOTAL
	RESERVATION	COMMODITY	MISC.	
<u>PRIMARY GAS SUPPLIERS</u>				
(A) CITY GATE 1061 7	\$0	\$ 92,474.07	\$0	\$92,474
COBRA Pipeline	\$ 9,129.65	0	0 \$	9,129.65
Orwell Trumbull	\$ 3,036.58		\$	3,036.58
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$12,166	\$92,474	\$0	\$104,640
(B) LOCAL PRODUCTION				
TOTAL PRIMARY GAS SUPPLIERS	\$12,166	\$92,474	\$0	\$104,640
<u>UTILITY PRODUCTION</u>				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				0
TOTAL EXPECTED GAS COST AMOUNT				\$104,640

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2009 AND THE
DETAILS FOR THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2009

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/09	MCF	21,456
TOTAL SALES:TWELVE MONTHS ENDED 3/31/09	MCF	21,456
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u> </u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/09	MCF	<u>21,456</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>\$0.0000</u>

DETAILS OF REFUNDS / ADJUSTMENT		
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDI	3/31/2009	
PARTICULARS (SPECIFY)		AMOUNT (\$)
		SEE SCHEDULE
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>		<u>II-1</u>
		<u>\$0</u>
TOTAL SUPPLIER REFUNDS		<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>		<u>\$0</u>
TOTAL RECONCILIATION ADJUSTMENTS		<u>\$0</u>

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2009 AND T
DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2009

PARTICULARS	UNIT	MONTH Jan-09	MONTH Feb-09	MONTH Mar-09
<u>SUPPLY VOLUME PER BOOKS:</u>				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	2,676	5,107	3,226
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	2,676	5,107	3,226

SUPPLY COST PER BOOKS:

PRIMARY GAS SUPPLIES	\$	25,358	36,850	23,366
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	25,358	36,850	23,366

SALES VOLUMES:

JURISDICTIONAL	MCF	4,496	3,637	2,805
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	4,496	3,637	2,805

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$5.6403	\$10.1321	\$8.3315
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	9.1921	9.1862	8.7519
DIFFERENCE	\$/MCF	(\$3.5518)	\$0.9459	(\$0.4204)
TIMES : JURISDICTIONAL SALES	MCF	4,496	3,637	2,805
MONTHLY COST DIFFERENCE		(\$15,969)	\$3,440	(\$1,179)

BALANCE ADJUSTMENT SCHEDULE IV-A

(\$37)

PARTICULARS		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		(\$13,745)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED	3/31/2009	21,456
CURRENT QUARTER ACTUAL ADJUSTMENT		(\$0.6406)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2009		
DETAIL	VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2009	
PARTICULARS		AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.		\$ 83.00
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0 0.0056 /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 21,456 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$120
BALANCE ADJUSTMENT FOR THE AA		(\$37)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.		\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE RA		\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.		\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE BA		\$0
TOTAL BALANCE ADJUSTMENT AMOUNT		(\$37)