

GA-UNC.² As described in DEO's application, the PIR program will: (i) ensure the continuation of safe, reliable, and adequate service through the replacement of over 4,000 miles of bare steel, cast iron, wrought iron, and copper pipe, and related main-to-curb connections; (ii) permit DEO to replace the bare steel, cast iron, wrought iron and copper pipe over a 25-year period; (iii) permit DEO to assume ownership of, and responsibility for curb-to-meter service lines; (iv) permit DEO to reduce regulatory lag associated with the determination and collection of DEO's PIR program costs, the costs of certain ongoing investments in infrastructure, and incremental non-duplicative O&M costs that would not have been incurred but for the existence of the PIR program; (v) permit DEO to flow through the benefits of reduced operation and maintenance ("O&M") costs to ratepayers in a timely fashion; (vi) provide rate gradualism through annual rate adjustments; (vii) mitigate the need for more frequent, increasingly costly rate cases; and (viii) introduce annual audits of DEO's investment in, and cost savings associated with, the PIR program.

3. In order to implement the PIR program, DEO proposed the use of a PIR Cost Recovery Charge applicable on a cost of service basis to all customer classes. By recovering its incremental program costs through a separate charge, DEO is able to secure the funds necessary to complete the PIR program over a 25-year time period.

4. On June 12, 2008, the Staff issued its Report. The Report stated, "Staff supports DEO's PIR program as being necessary to enhance the safety and reliability of its pipeline system. Staff, therefore, recommends approval of the PIR Cost Recovery Charge Rider." Staff Report at 3. Due to the substantial cost of the PIR program, Staff recommended the following

² In an Entry on Rehearing, dated May 28, 2008, the Commission determined that DEO's application constituted an application to establish an alternative rate plan and ordered that the Case No. be amended to 08-169-GA-ALT. That case was later consolidated with Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC.

limitations: (i) the PIR Cost Recovery Charge for General Sales/Energy Choice Transportation Service customers should be capped at \$1.12 per month and annual increases thereafter should be capped at \$1.00 per month per customer; (ii) ongoing pipeline infrastructure investment should be included as part of the PIR Cost Recovery Charge only to the extent it fits under the proposed cap; (iii) the recovery of incremental O&M expense should exclude corporate service company and shared service expenses allocated to DEO that are not charged to a capital project; and (iv) approval of the PIR program be limited to an initial eight-year period or the filing of DEO's next distribution base rate case, whichever comes first. *Id.* at 4-5. Staff supported DEO's proposal to assume ownership, responsibility for installation, maintenance, repair and replacement of all unsafe or leaking customer owned service lines. *Id.* at 3. Staff also recommended a PIR Cost Recovery procedure to adjust the PIR Cost Recovery Charge on an annual basis, including the provision for an expedited hearing process in the event that Staff finds the filing to be unjust or unreasonable or if any objections filed by parties to the case are not resolved by October 1 of each year. *Id.* at 6. Barring such a finding or unresolved objection, Staff recommended that the PIR Cost Recovery Charge go into effect in November of that year. *Id.*

5. On August 22, 2008, the parties in Case Nos. 07-829-GA-AIR *et al.*, stipulated to the adoption of Staff's PIR recommendations except as specified in the Stipulation. Stipulation at 3, 8. The Stipulation modified the Staff Report as follows: (i) DEO should assume ownership and responsibility for customer owned service lines when such lines are separated from the mainline and a pressure test is required before the line can be returned to service; (ii) the PIR program should be approved for a five-year period or until the effective date of new distribution base rates, whichever is first; (iii) OCC should have meaningful participation in PIR program

processes; (iv) Staff, OCC, and other interested parties should be given the opportunity to review the PIR program proposal for the upcoming year; (v) by August 2012, DEO should file PIR program studies assessing the impact of the PIR program on safety and reliability, the estimated costs and benefits associated with acceleration of the PIR program, and DEO's ability to effectively and prudently manage, oversee, and inspect the PIR program; (vi) if OCC decides to audit the PIR program, DEO should cooperate with the auditor; (vii) DEO will revise its allocation methodology to more precisely identify and allocate the costs associated with the PIR program; and (viii) DEO will reduce the year-end regulatory asset eligible for cost recovery through the PIR program by the amount of savings relative to a baseline level of O&M expenses, if any, associated with (a) leak detection and repair processes, (b) Department of Transportation inspections on inside meters that may no longer be necessary if meters are relocated outside, and (c) corrosion monitoring expenses. The Stipulation also established that the rate of return on rate base applicable to the PIR Cost Recovery Charge should be the rate of return agreed upon in the Stipulation. Stipulation at 11.

6. On October 15, 2008, the Commission approved the Stipulation with respect to the PIR program. Opinion and Order at 12, 31-33. The Commission approved the PIR program pursuant to R.C. Chapter 4929. *Id.* at 31-33. On December 19, 2008 the Commission affirmed its approval of the Stipulation and adjusted the rate of return applicable to the PIR program to the rate of return agreed upon by the Parties to the Stipulation. Entry on Rehearing at 5.

7. On May 29, 2009, DEO submitted its Pre-Filing Notice, including schedules reflecting estimated figures supporting a PIR Cost Recovery Charge.

8. In accordance with the Staff Report, the Stipulation and the Commission's Orders, DEO hereby submits the following schedules supporting its requested PIR Cost Recovery Charge, which are attached collectively as Exhibit A:

- a. Schedule 1, a summary schedule reflecting the PIR revenue requirement and the proposed PIR Cost Recovery Charge by rate schedule;
- b. Schedule 2, which reflects the cumulative and incremental monthly capital additions for pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements and new installations, and ongoing pipeline infrastructure investment for the period beginning July 1, 2008 and ending June 30, 2009;
- c. Schedule 3, which reflects the cumulative and incremental monthly cost of removal associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2008 and ending June 30, 2009;
- d. Schedule 4, which reflects the cumulative and incremental monthly capital retirements associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2008 and ending June 30, 2009;
- e. Schedule 5, which reflects the incremental monthly and cumulative provision for depreciation of the capital additions;

- f. Schedule 6, which reflects the incremental monthly and cumulative post-in-service carrying costs and the associated net regulatory asset;
- g. Schedule 7, which reflects the incremental monthly and cumulative net deferred tax balance related to post-in-service carrying charges;
- h. Schedules 8 and 8A, which reflect deferred taxes on liberalized depreciation;
- i. Schedule 9, which reflects annualized depreciation expense associated with capital additions through June 30, 2009;
- j. Schedule 10, which reflects annualized amortization of post-in-service carrying costs;
- k. Schedule 11, which reflects incremental and annualized property tax expense;
- l. Schedule 12, which reflects the approved rate of return on rate base on a pre-tax basis;
- m. Schedule 13, which reflects the allocation of the PIR revenue requirement by rate schedule on a cost of service basis;
- n. Schedules 14 and 14A, which reflect the number of bills issued to customers on applicable rate schedules between July 1, 2008 and June 30, 2009, and the volumes transported for DTS customers between the same dates;
- o. Schedule 15, which reflects incremental, non-duplicative O&M expenses directly associated with the PIR program for the period July 1, 2008 through June 30, 2009; and

- p. Schedule 16, which reflects the change in expenses associated with leak detection and repair processes and corrosion monitoring and remediation processes. There are no cost savings related to Department of Transportation inspections on inside meters that may no longer be necessary because DEO did not have an approved plan to relocate such meters outside.

9. As reflected in Schedule 1:

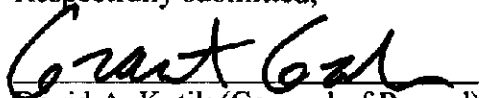
- a. The total rate base through June 30, 2009 is \$89,311,438.43;
- b. The annualized return on rate base is \$10,144,384.78;
- c. The annualized PIR-related revenue requirement is \$16,063,471.19;
- d. The resulting PIR Cost Recovery Charge by rate schedule is:

GSS/ECTS	\$0.93 per month;
LVGSS/LVECTS	\$11.14 per month;
GTS/TSS	\$41.88 per month;
DTS	\$0.0232 per Mcf.

10. In an Entry dated October 22, 2008, the Commission approved DEO's original PIR tariff sheet. A revised version of this tariff sheet, which reflects the initial-adjusted PIR Cost Recovery Charge, is attached as Application Exhibit B.

WHEREFORE, DEO respectfully requests that the Commission, pursuant to its October 15, 2008, Opinion and Order, its December 19, 2008, Entry on Rehearing, and other applicable law, approve DEO's Application to Adjust the Pipeline Infrastructure Replacement Program Cost Recovery Charge as set forth on Application Exhibit A, Schedule 1; approve the revised PIR Cost Recovery Charge tariff sheet attached as Application Exhibit B; and order all other necessary and proper relief.

Respectfully submitted,



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ATTORNEYS FOR THE EAST OHIO GAS
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was sent by electronic mail to the following parties on this 28th day of August, 2009.



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EXHIBIT A

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Actual 07/01/08 Through 12/31/08	Actual 01/01/09 Through 06/30/09	Cumulative 07/01/08 Through 06/30/09	Reference
1	Return on Investment				
2	Plant In-Service				
3	Capital Additions	\$36,200,538.95	\$54,131,855.20	\$90,332,394.15	Schedule 2
4	Cost of Removal	(\$931,177.43)	(\$915,518.11)	(\$1,846,695.54)	Schedule 3
5	Retirements	(\$966,785.62)	(\$1,311,443.62)	(\$2,278,229.24)	Schedule 4
6	Total Plant In-Service	\$34,302,575.90	\$51,904,893.47	\$86,207,469.37	
7	Less: Accumulated Provision for Depreciation				
8	Depreciation Expense	190,010.15	745,895.44	\$935,905.59	Schedule 5
9	Cost of Removal	(\$931,177.43)	(\$915,518.11)	(\$1,846,695.54)	Line 4
10	Retirements	(\$966,785.62)	(\$1,311,443.62)	(\$2,278,229.24)	Line 5
11	Total Accumulated Provision for Depreciation	(\$1,707,952.90)	(\$1,481,066.29)	(\$3,189,019.19)	
12	Subtotal: Net Capital Additions	\$36,010,528.80	\$53,385,959.76	\$89,396,488.56	Line 6 less Line 11
13	Net Regulatory Asset - Post In-Service Carrying Cost (6.5%)	\$310,783.86	\$1,645,489.28	\$1,956,273.14	Schedule 6
14	Net Deferred Tax Balance - PISCC	(\$108,774.35)	(\$575,921.25)	(\$684,695.60)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(\$50,710.28)	(805,917.39)	(\$1,356,627.67)	Schedule 8
16	Rate Base	\$35,661,828.03	\$53,649,610.40	\$89,311,438.43	Lines 12 - 15
17	Approved Pre-Tax Rate of Return	11.36%	11.36%	11.36%	Schedule 12
18	Annualized Return on Rate Base	\$4,050,626.80	\$6,093,757.99	\$10,144,384.78	Line 16 x ROR
19	Operating Expense				
20	Accumulated Depreciation Expense (07/01/08 - 06/30/09)			\$935,905.59	Line 8
21	Annualized Depreciation on Assets through 06/30/09			\$2,285,301.40	Schedule 9
22	Annualized Amortization of PISCC			\$33,268.18	Schedule 10
23	Accumulated Property Tax Expense (Tax through 06/09 on 2008 Assets)			\$359,185.66	Schedule 11
24	Annualized Property Tax Expense on Assets through 6/30/09			\$1,261,777.87	Schedule 11
25	Incremental O&M			\$1,128,669.73	Schedule 15
26	O&M Baseline Savings			(\$85,022.02)	Schedule 16
27	Annualized Revenue Requirement			\$16,063,471.19	
28	PIR Cost Recovery Charge by Rate Schedule				
29	GSS / ECTS			\$0.93	Per Customer Per Month - Schedule 13
30	LVGSS / LVECTS			\$11.14	Per Customer Per Month - Schedule 13
31	GTS / TSS			\$41.88	Per Customer Per Month - Schedule 13
32	DTs			\$0.0232	Per Mcf - Schedule 13

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Capital Additions

Line No.		07/31/08	Actual	08/31/08	Actual	09/30/08	Actual	10/31/08	Actual	11/30/08	Actual	12/31/08	Actual	01/31/09	Actual	02/28/09	Actual	03/31/09	Actual	04/30/09	Actual	05/31/09	Actual	Total Through 06/30/09
1	Distribution																							
2	Mainline Replacement & Relocation - LP	\$535,306.02	\$1,990,458.25	\$4,125,915.62	\$5,625,654.27	\$7,236,693.31	\$9,312,221.74	\$9,917,755.08	\$10,349,262.57	\$11,816,357.13	\$13,185,789.26	\$14,589,930.68	\$16,129,507.35											
3	Mainline Replacement & Relocation - RP	\$329,255.44	\$1,386,029.94	\$2,466,898.48	\$6,275,231.04	\$8,442,847.00	\$14,750,963.64	\$15,839,131.25	\$17,400,642.57	\$19,682,965.98	\$23,690,973.25	\$28,686,071.78	\$31,827,170.81											
4	Services - LP	\$267,720.34	\$750,573.99	\$1,396,177.82	\$2,168,322.42	\$2,943,641.71	\$3,806,560.08	\$4,335,948.25	\$5,011,273.17	\$5,940,458.49	\$6,753,421.14	\$7,831,982.14	\$8,972,453.46											
5	Services - RP	\$304,453.92	\$853,559.35	\$1,519,513.19	\$2,463,549.57	\$3,347,535.29	\$4,331,128.08	\$4,930,198.22	\$5,688,664.00	\$6,755,541.38	\$7,680,050.00	\$8,905,928.11	\$10,203,553.09											
6	Subtotal Distribution	\$1,436,735.72	\$4,980,621.53	\$9,448,305.11	\$16,528,747.30	\$21,970,717.31	\$32,202,873.54	\$35,012,470.80	\$38,460,042.31	\$44,195,362.88	\$51,230,333.65	\$60,013,922.71	\$67,132,684.71											
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$628,834.47	\$3,964,971.52	\$3,997,665.41	\$6,634,867.41	\$9,226,491.13	\$9,199,517.01	\$9,217,778.89	\$11,907,969.57	\$22,465,764.58											
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00											
9	Total	\$1,436,735.72	\$4,980,621.53	\$9,448,305.11	\$17,157,581.77	\$25,935,689.83	\$36,200,538.95	\$41,647,338.21	\$47,686,533.44	\$53,394,879.69	\$60,468,012.34	\$71,920,892.28	\$90,332,994.15											
10	Incremental																							
11	Distribution																							
12	Mainline Replacement & Relocation - LP	\$535,306.02	\$1,435,152.23	\$2,135,457.37	\$1,499,738.66	\$1,611,039.04	\$2,075,528.43	\$605,573.34	\$431,467.49	\$1,467,134.56	\$1,369,392.13	\$1,404,141.42	\$1,539,576.67											
13	Mainline Replacement & Relocation - RP	\$329,255.44	\$1,055,774.50	\$1,080,668.54	\$3,808,532.56	\$2,169,615.96	\$6,308,116.64	\$1,078,167.61	\$1,571,511.32	\$2,282,323.41	\$3,948,007.27	\$5,055,098.53	\$3,141,099.03											
14	Services - LP	\$267,720.34	\$482,653.65	\$585,603.83	\$830,134.60	\$777,329.29	\$864,913.37	\$526,788.17	\$675,924.92	\$926,185.02	\$842,962.95	\$1,077,971.00	\$1,141,061.32											
15	Services - RP	\$304,453.92	\$549,105.43	\$665,953.84	\$944,036.38	\$883,985.72	\$983,392.78	\$995,068.14	\$763,667.78	\$1,056,677.38	\$924,508.62	\$1,225,878.11	\$1,297,624.98											
16	Subtotal Distribution	\$1,436,735.72	\$3,543,885.81	\$4,467,683.58	\$7,080,442.19	\$5,441,970.01	\$10,232,158.23	\$2,809,597.26	\$3,447,571.51	\$5,735,320.37	\$7,054,870.97	\$8,763,089.06	\$7,119,362.00											
17	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	\$628,834.47	\$3,336,136.05	\$3,269,289.89	\$2,637,202.00	\$2,591,623.72	\$2,674,121.12	\$18,261.68	\$2,689,780.88	\$10,538,194.98											
18	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00											
	Total	\$1,436,735.72	\$3,543,885.81	\$4,467,683.58	\$7,709,276.66	\$8,778,106.06	\$10,264,849.12	\$5,446,799.26	\$6,039,195.23	\$5,708,346.25	\$7,073,132.65	\$11,452,879.94	\$18,411,501.87											

LP - Low Pressure
RP - Regulated Pressure

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Cost of Removal

Exhibit A
Schedule 3

Line No.	Retirements	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
Cumulative														
1	Distribution													
2	Mainline Replacement & Relocation - LP	(\$18,188.02)	(\$78,815.82)	(\$156,612.93)	(\$206,183.19)	(\$261,587.36)	(\$324,188.46)	(\$361,321.07)	(\$397,225.14)	(\$446,907.62)	(\$493,572.19)	(\$556,708.93)	(\$626,342.79)	
3	Mainline Replacement & Relocation - RP	(\$9,581.36)	(\$40,393.50)	(\$71,780.92)	(\$189,550.96)	(\$245,686.80)	(\$429,252.99)	(\$460,627.67)	(\$506,358.66)	(\$577,774.31)	(\$687,661.31)	(\$834,764.70)	(\$926,170.76)	
4	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	Subtotal Distribution	(\$27,769.38)	(\$119,209.32)	(\$228,393.85)	(\$385,734.15)	(\$507,274.16)	(\$753,441.45)	(\$821,948.74)	(\$903,583.80)	(\$1,019,681.93)	(\$1,181,233.50)	(\$1,391,473.63)	(\$1,552,513.55)	
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$156,874.76)	(\$155,258.68)	(\$177,735.98)	(\$253,483.62)	(\$253,676.43)	(\$253,676.43)	(\$255,011.79)	(\$268,610.99)	(\$294,181.99)	
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	Total	(\$27,769.38)	(\$119,209.32)	(\$228,393.85)	(\$545,608.91)	(\$662,532.84)	(\$931,177.43)	(\$1,075,432.36)	(\$1,157,260.23)	(\$1,273,358.36)	(\$1,436,245.29)	(\$1,660,084.52)	(\$1,846,695.54)	
Incremental														
10	Distribution													
11	Mainline Replacement & Relocation - LP	(\$18,188.02)	(\$60,627.80)	(\$77,797.11)	(\$49,570.26)	(\$55,404.17)	(\$67,601.10)	(\$97,182.61)	(\$35,904.07)	(\$49,682.48)	(\$48,664.57)	(\$61,136.74)	(\$69,633.86)	(\$626,342.79)
12	Mainline Replacement & Relocation - RP	(\$9,581.36)	(\$30,752.14)	(\$31,447.42)	(\$110,770.04)	(\$63,135.84)	(\$183,566.19)	(\$91,374.68)	(\$45,730.99)	(\$66,415.65)	(\$114,887.00)	(\$147,103.39)	(\$91,406.06)	(\$926,170.76)
13	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	Subtotal Distribution	(\$27,769.38)	(\$91,379.94)	(\$109,244.53)	(\$160,340.30)	(\$118,540.01)	(\$246,167.29)	(\$68,507.29)	(\$81,635.06)	(\$116,098.13)	(\$163,551.57)	(\$208,240.13)	(\$161,039.92)	(\$1,552,513.55)
16	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$156,874.76)	\$1,616.08	(\$22,477.30)	(\$75,747.64)	(\$192.81)	\$0.00	(\$1,335.36)	(\$13,599.20)	(\$25,571.00)	(\$294,181.99)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total	(\$27,769.38)	(\$91,379.94)	(\$109,244.53)	(\$317,215.06)	(\$116,923.93)	(\$268,644.59)	(\$144,254.93)	(\$81,827.87)	(\$116,098.13)	(\$164,886.93)	(\$221,839.33)	(\$186,610.92)	(\$1,846,695.54)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Capital Retirements

Exhibit A
Schedule 4

Line No.	Retirements	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
Cumulative														
1	Distribution													
2	Mainline Replacement & Relocation - LP	\$0.00	(\$3,551.37)	(\$56,544.97)	(\$86,368.80)	(\$335,603.53)	(\$394,615.22)	(\$394,615.22)	(\$394,615.22)	(\$523,368.27)	(\$580,758.38)	(\$703,312.03)	(\$755,026.87)	
3	Mainline Replacement & Relocation - RP	\$0.00	\$0.00	(\$22,386.30)	(\$43,329.41)	(\$143,013.44)	(\$196,973.48)	(\$196,973.48)	(\$196,973.48)	(\$223,345.76)	(\$327,579.46)	(\$536,033.39)	(\$563,871.08)	
4	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$80,975.75)	(\$80,975.75)	(\$80,975.75)	(\$80,975.75)	(\$163,583.00)	(\$245,391.15)	(\$245,391.15)	
5	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$169,624.01)	(\$169,624.01)	(\$169,624.01)	(\$169,624.01)	(\$327,509.98)	(\$334,565.42)	(\$334,565.42)	
6	Subtotal Distribution	\$0.00	(\$3,551.37)	(\$78,931.27)	(\$135,698.21)	(\$478,616.97)	(\$642,188.46)	(\$642,188.46)	(\$642,188.46)	(\$997,313.79)	(\$1,399,430.82)	(\$1,819,301.99)	(\$1,898,854.52)	
7	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$208.34)	(\$124,597.16)	(\$124,597.16)	(\$299,590.15)	(\$365,847.98)	(\$365,847.98)	(\$365,847.98)	(\$365,847.98)	(\$379,374.72)	
8	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	Total	\$0.00	(\$3,551.37)	(\$78,931.27)	(\$135,906.55)	(\$603,214.13)	(\$966,785.62)	(\$1,141,778.61)	(\$1,208,036.44)	(\$1,363,161.77)	(\$1,765,278.80)	(\$2,185,149.97)	(\$2,278,229.24)	
Incremental														
10	Distribution													
11	Mainline Replacement & Relocation - LP	\$0.00	(\$3,551.37)	(\$52,993.60)	(\$29,823.83)	(\$249,234.73)	(\$59,011.69)	\$0.00	\$0.00	(\$128,733.05)	(\$57,990.11)	(\$122,553.65)	(\$51,714.94)	(\$755,026.87)
12	Mainline Replacement & Relocation - RP	\$0.00	\$0.00	(\$22,386.30)	(\$26,943.11)	(\$93,684.03)	(\$53,960.04)	\$0.00	\$0.00	(\$26,372.28)	(\$104,233.70)	(\$208,453.93)	(\$27,837.69)	(\$563,871.08)
13	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$80,975.75)	\$0.00	\$0.00	\$0.00	(\$82,607.25)	(\$91,808.15)	\$0.00	(\$245,391.15)
14	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$169,624.01)	\$0.00	\$0.00	\$0.00	(\$157,885.97)	(\$7,055.44)	\$0.00	(\$334,565.42)
15	Subtotal Distribution	\$0.00	(\$3,551.37)	(\$75,379.90)	(\$56,766.94)	(\$342,918.76)	(\$363,571.49)	\$0.00	\$0.00	(\$155,125.33)	(\$402,117.03)	(\$419,871.17)	(\$79,552.53)	(\$1,898,854.52)
16	Transmission - Mainline Replacement	\$0.00	\$0.00	\$0.00	(\$208.34)	(\$124,388.82)	\$0.00	(\$174,982.99)	(\$66,257.83)	\$0.00	\$0.00	\$0.00	(\$13,526.74)	(\$379,374.72)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total	\$0.00	(\$3,551.37)	(\$75,379.90)	(\$56,975.28)	(\$467,307.58)	(\$363,571.49)	(\$174,982.99)	(\$66,257.83)	(\$155,125.33)	(\$402,117.03)	(\$419,871.17)	(\$93,079.27)	(\$2,278,229.24)

Provision for Depreciation

* In the calculation of booked Depreciation, Retirements are included on a one month lag

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Post In-Service Carrying Cost (PISCC) Net Regulatory Asset

Exhibit A
Schedule 6

Ln.	No.	Description	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	Total Through 06/30/09
1		Accumulated Plant less Cost of Removal													
2		Distribution													
3		Mainline Replacement & Relocation - LP	\$517,118.00	\$1,911,642.43	\$3,869,302.69	\$5,419,471.08	\$6,975,105.95	\$8,988,033.28	\$9,556,474.01	\$9,952,037.43	\$11,369,489.51	\$12,690,217.07	\$14,033,221.75	\$15,503,164.56	
4		Mainline Replacement & Relocation - RP	\$319,674.08	\$1,345,696.44	\$2,394,917.56	\$6,090,680.09	\$4,137,160.20	\$14,321,710.65	\$15,366,503.58	\$16,894,293.91	\$19,110,191.67	\$22,943,311.94	\$27,851,307.08	\$30,901,000.05	
5		Services - LP	\$267,720.34	\$750,573.99	\$1,336,177.82	\$2,166,312.42	\$2,943,681.71	\$3,808,580.08	\$4,333,348.25	\$5,011,273.17	\$5,940,458.19	\$6,753,421.14	\$7,831,392.14	\$8,973,453.46	
6		Services - RP	\$304,453.92	\$853,559.35	\$1,519,513.19	\$2,463,519.57	\$3,247,535.29	\$4,331,128.08	\$4,930,196.22	\$5,693,864.00	\$6,755,541.38	\$7,680,090.00	\$8,905,928.11	\$10,203,553.09	
7		Sub-total Distribution	\$1,408,966.34	\$4,861,472.21	\$9,219,911.26	\$16,140,013.15	\$21,463,443.15	\$31,449,432.09	\$34,190,522.06	\$37,556,458.51	\$43,175,680.75	\$50,067,000.15	\$58,621,849.08	\$65,580,171.16	
8		Transmission	\$0.00	\$0.00	\$0.00	\$471,959.71	\$3,809,713.84	\$3,519,929.43	\$6,381,383.79	\$8,972,814.70	\$8,945,940.58	\$8,962,766.90	\$11,638,958.58	\$22,171,582.57	
9		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$733,944.88	
10		Accumulated Plant	\$1,408,966.34	\$4,861,472.21	\$9,219,911.26	\$16,611,972.86	\$25,273,156.99	\$35,269,361.52	\$40,571,905.85	\$46,529,273.21	\$52,121,521.33	\$59,029,767.05	\$70,260,807.66	\$88,482,696.61	Schedule 8A
11		Regulatory Asset - Deferrals (@ 6.5%)													
12		Distribution													
13		Mainline Replacement & Relocation - LP	\$0.00	\$2,801.06	\$10,354.73	\$21,500.39	\$29,355.47	\$37,781.82	\$48,685.18	\$51,764.23	\$53,906.87	\$61,584.73	\$68,738.68	\$76,013.28	\$462,486.44
14		Mainline Replacement & Relocation - RP	\$0.00	\$1,731.57	\$7,289.19	\$12,972.47	\$32,981.18	\$44,401.28	\$77,575.93	\$83,246.06	\$91,510.70	\$103,513.54	\$124,276.27	\$150,861.25	\$730,368.44
15		Services - LP	\$0.00	\$1,450.15	\$4,065.61	\$7,237.63	\$17,344.19	\$15,944.73	\$20,629.70	\$23,483.14	\$27,144.40	\$32,177.48	\$36,581.03	\$42,420.04	\$222,868.10
16		Services - RP	\$0.00	\$1,649.13	\$4,623.45	\$8,230.70	\$13,344.23	\$18,132.48	\$23,460.28	\$26,705.23	\$30,868.85	\$36,592.52	\$41,600.27	\$48,240.44	\$253,447.58
17		Sub-total Distribution	\$0.00	\$7,631.91	\$26,932.98	\$49,941.19	\$87,425.07	\$116,260.31	\$170,351.09	\$185,198.66	\$203,430.82	\$232,868.27	\$271,196.25	\$317,535.01	\$1,669,171.56
18		Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20		Total Deferrals	\$0.00	\$7,631.91	\$26,932.98	\$49,941.19	\$87,425.07	\$116,260.31	\$170,351.09	\$185,198.66	\$203,430.82	\$232,868.27	\$271,196.25	\$317,535.01	\$1,669,171.56
21		Regulatory Asset - Amortization													
22		Distribution													
23		Mainline Replacement & Relocation - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24		Mainline Replacement & Relocation - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25		Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26		Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27		Sub-total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28		Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30		Total Amortization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31		Regulatory Asset - Net													
32		Distribution													
33		Mainline Replacement & Relocation - LP	\$0.00	\$2,801.06	\$10,354.73	\$21,500.39	\$29,355.47	\$37,781.82	\$48,685.18	\$51,764.23	\$53,906.87	\$61,584.73	\$68,738.68	\$76,013.28	\$462,486.44
34		Mainline Replacement & Relocation - RP	\$0.00	\$1,731.57	\$7,289.19	\$12,972.47	\$32,981.18	\$44,401.28	\$77,575.93	\$83,246.06	\$91,510.70	\$103,513.54	\$124,276.27	\$150,861.25	\$730,368.44
35		Services - LP	\$0.00	\$1,450.15	\$4,065.61	\$7,237.63	\$17,344.19	\$15,944.73	\$20,629.70	\$23,483.14	\$27,144.40	\$32,177.48	\$36,581.03	\$42,420.04	\$222,868.10
36		Services - RP	\$0.00	\$1,649.13	\$4,623.45	\$8,230.70	\$13,344.23	\$18,132.48	\$23,460.28	\$26,705.23	\$30,868.85	\$36,592.52	\$41,600.27	\$48,240.44	\$253,447.58
37		Sub-total Distribution	\$0.00	\$7,631.91	\$26,932.98	\$49,941.19	\$87,425.07	\$116,260.31	\$170,351.09	\$185,198.66	\$203,430.82	\$232,868.27	\$271,196.25	\$317,535.01	\$1,669,171.56
38		Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40		Net	\$0.00	\$7,631.91	\$26,932.98	\$49,941.19	\$87,425.07	\$116,260.31	\$170,351.09	\$185,198.66	\$203,430.82	\$232,868.27	\$271,196.25	\$317,535.01	\$1,669,171.56
41		Cumulative													
42		Distribution													
43		Mainline Replacement & Relocation - LP	\$0.00	\$1,801.06	\$13,155.79	\$34,656.18	\$64,011.65	\$101,793.47	\$150,478.65	\$202,242.88	\$256,149.75	\$317,734.48	\$386,473.16	\$462,486.44	
44		Mainline Replacement & Relocation - RP	\$0.00	\$1,731.57	\$9,020.76	\$21,993.23	\$54,984.41	\$99,385.69	\$176,961.62	\$260,207.68	\$351,718.38	\$455,231.92	\$579,508.19	\$730,368.44	
45		Services - LP	\$0.00	\$1,450.15	\$5,515.76	\$12,753.39	\$24,487.58	\$40,432.15	\$61,062.01	\$84,545.15	\$111,689.55	\$143,867.03	\$180,448.06	\$222,868.10	
46		Services - RP	\$0.00	\$1,649.13	\$6,272.58	\$14,503.28	\$27,847.57	\$45,979.99	\$68,440.27	\$96,145.50	\$127,014.35	\$163,606.87	\$205,207.14	\$253,447.58	
47		Sub-total Distribution	\$0.00	\$7,631.91	\$33,964.89	\$83,906.06	\$171,331.15	\$287,591.46	\$457,942.55	\$643,141.21	\$846,572.03	\$1,080,440.30	\$1,351,636.55	\$1,669,171.56	
48		Transmission	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50		Total	\$0.00	\$7,631.91	\$33,964.89	\$83,906.06	\$171,331.15	\$287,591.46	\$457,942.55	\$643,141.21	\$846,572.03	\$1,080,440.30	\$1,351,636.55	\$1,669,171.56	

Exhibit A
Schedule 7[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 8

Line No.	FERC Acct	Tax Life	Tax Year 2008		January - June 2009		Through Jun 2009 Vtg 2008 - 2009
			Total Vintage 2008	Total Vintage 2008	Total Vintage 2009	Total Vintage 2009	
Project Additions less Cost of Removal*							
1	3760	15/20	\$8,988,033.28	\$8,988,033.28	\$6,515,131.28	\$15,503,164.56	
2	3760	15	\$14,321,710.65	\$14,321,710.65	\$16,579,289.40	\$30,901,000.05	
3	3800	15/20	\$3,808,560.08	\$3,808,560.08	\$5,163,893.38	\$8,972,453.46	
4	3800	15/20	\$4,331,128.08	\$4,331,128.08	\$5,872,425.01	\$10,203,553.09	
5	3670	15	\$3,819,929.43	\$3,819,929.43	\$18,351,653.14	\$22,171,582.57	
6	3030	3	\$0.00	\$0.00	\$733,944.88	\$733,944.88	
7		Total Adjusted Plant	\$35,269,361.52	\$35,269,361.52	\$53,216,337.09	\$88,485,698.61	
Book to Tax Basis Adjustments:							
8		MACRS - 15 Year Property	\$0.00	\$0.00	\$0.00	\$0.00	
9		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00	
10		3 Year Property - Straight Line	\$0.00	\$0.00	\$0.00	\$0.00	
11		Total Book to Tax Basis Adjustments	\$0.00	\$0.00	\$0.00	\$0.00	
Tax Base In-Service subject to:							
12		MACRS - 15 Year Property	\$35,269,361.52	\$35,269,361.52	\$52,482,392.21	\$87,751,753.73	
13		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00	
14		3 Year Property - Straight Line	\$0.00	\$0.00	\$733,944.88	\$733,944.88	
15		Total Tax Depreciation Base	\$35,269,361.52	\$35,269,361.52	\$53,216,337.09	\$88,485,698.61	
Tax Rates							
16		MACRS - 15 Year Property	1st year	2nd year	1st year		
17		MACRS - 20 Year Property	5.0000%	9.5000%	5.0000%		
18		3 Year Property - Straight Line	3.7500%	7.2190%	3.7500%		
			16.6667%	33.3333%	16.6667%		
Tax Depreciation							
19		MACRS - 15 Year Property	\$1,763,468.08	\$1,675,294.67	\$1,312,059.81	\$4,750,822.56	
20		MACRS - 20 Year Property	\$0.00	\$0.00	\$0.00	\$0.00	
21		3 Year Property - Straight Line	\$0.00	\$0.00	\$61,162.07	\$61,162.07	
22		Total Tax Depreciation	\$1,763,468.08	\$1,675,294.67	\$1,373,221.88	\$4,811,984.63	
23		Sub-total 2009 Tax Year			\$3,048,516.55		
Book Depreciation							
24		Mainline Replacement & Relocation - LP	\$39,936.59	\$104,585.70	\$144,522.29		
25		Mainline Replacement & Relocation - RP	\$47,736.98	\$195,991.17	\$243,728.15		
26		Services - LP	\$51,022.10	\$181,664.67	\$232,686.77		
27		Services - RP	\$38,019.81	\$142,778.54	\$180,798.35		
28		Transmission - Mainline Replacement	\$13,294.67	\$108,642.95	\$121,937.62		
29		Computer Software - Purchased	\$0.00	\$12,232.41	\$12,232.41		
30		Total Book Depreciation	\$190,010.15	\$745,895.44	\$935,905.59		
31		Less: Book Depr on AFUDC Equity	\$0.00	\$0.00	\$0.00		
32		Plus: Originating Dif. Exclusive of AFUDC Equity	\$0.00	\$0.00	\$0.00		
33		Net Book Depreciation	\$190,010.15	\$745,895.44	\$935,905.59		
34		Tax Depreciation in Excess of Book Depreciation	\$1,573,457.93	\$2,302,621.11	\$3,876,079.04		
35		Federal Deferred Taxes @ 35.00%	\$550,710.28	\$805,917.39	\$1,356,627.66		
36		Accumulated Deferred Income Tax (ADIT)	\$550,710.28	\$1,356,627.67			
37		Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	
38		Federal Deferred Taxes @ 35.00% (Actual)	\$550,710.28	\$805,917.39	\$1,356,627.67		
39		Fiscal Year Period		50%	50%		

* Due to accelerated depreciation for tax purposes Retirements are fully depreciated and therefore not included.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Capital Additions less Cost of Removal

Exhibit A
Schedule 8A

Line No.	Actual Through 07/01/08 - 6/30/09	For Deferred Tax Schedule		
		2008	2009	Total
		July - Dec	Jan - Jun	
Capital Additions				
1	Distribution			
2	Mainline Replacement & Relocation - LP	\$9,312,221.74	\$6,817,285.61	\$16,129,507.35
3	Mainline Replacement & Relocation - RP	\$14,750,963.64	\$17,076,207.17	\$31,827,170.81
4	Services - LP	\$3,808,560.08	\$5,163,893.38	\$8,972,453.46
5	Services - RP	\$4,331,128.08	\$5,872,425.01	\$10,203,553.09
6	Subtotal Distribution	\$32,202,873.54	\$34,929,811.17	\$67,132,684.71
7	Transmission - Mainline Replacement	\$3,997,665.41	\$18,468,099.15	\$22,465,764.56
8	Computer Software - Purchased	\$0.00	\$733,944.88	\$733,944.88
9	Total	\$36,200,538.95	\$54,131,855.20	\$90,332,394.15
Cost of Removal				
10	Distribution			
11	Mainline Replacement & Relocation - LP	(\$324,188.46)	(\$302,154.33)	(\$626,342.79)
12	Mainline Replacement & Relocation - RP	(\$429,252.99)	(\$496,917.77)	(\$926,170.76)
13	Services - LP	\$0.00	\$0.00	\$0.00
14	Services - RP	\$0.00	\$0.00	\$0.00
15	Subtotal Distribution	(\$753,441.45)	(\$799,072.10)	(\$1,552,513.55)
16	Transmission - Mainline Replacement	(\$177,735.98)	(\$116,446.01)	(\$294,181.99)
17	Computer Software - Purchased	\$0.00	\$0.00	\$0.00
18	Total	(\$931,177.43)	(\$915,518.11)	(\$1,846,695.54)
Capital Additions Less Cost of Removal				
19	Distribution			
20	Mainline Replacement & Relocation - LP	\$8,988,033.28	\$6,515,131.28	\$15,503,164.56
21	Mainline Replacement & Relocation - RP	\$14,321,710.65	\$16,579,289.40	\$30,901,000.05
22	Services - LP	\$3,808,560.08	\$5,163,893.38	\$8,972,453.46
23	Services - RP	\$4,331,128.08	\$5,872,425.01	\$10,203,553.09
24	Subtotal Distribution	\$31,449,432.09	\$34,130,739.07	\$65,580,171.16
25	Transmission - Mainline Replacement	\$3,819,929.43	\$18,351,653.14	\$22,171,582.57
26	Computer Software - Purchased	\$0.00	\$733,944.88	\$733,944.88
27	Total	\$35,269,361.52	\$53,216,337.09	\$88,485,698.61

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Annualized Depreciation Associated With Capital Additions

Exhibit A
Schedule 9

Line No.	Adjusted Plant Basis	Total Activity Through 06/30/09
1	Distribution	
2	Mainline Replacement & Relocation - LP	\$14,799,852.53
3	Mainline Replacement & Relocation - RP	\$30,364,966.66
4	Services - LP	\$8,727,062.31
5	Services - RP	\$9,868,987.67
6	Transmission - Mainline Replacement	\$21,805,734.59
7	Computer Software - Purchased	\$733,944.88
8	Total	<u>\$86,300,548.64</u>

Schedule 5

Line No.	Annualized Depreciation	Depr Rate	Total Activity Through 06/30/09
9	Distribution		
10	Mainline Replacement & Relocation - LP	1.79%	\$264,917.36
11	Mainline Replacement & Relocation - RP	1.79%	\$543,532.90
12	Services - LP	5.72%	\$499,187.96
13	Services - RP	4.00%	\$394,759.51
14	Transmission - Mainline Replacement	2.00%	\$436,114.69
15	Computer Software - Purchased	20.00%	\$146,788.98
16	Total		<u>\$2,285,301.40</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Annualized Amortization of PISCC

Exhibit A
Schedule 10

Line No.	Description	Accumulated Balance at 06/30/09
Regulatory Asset--Deferrals		
1	Distribution	
2	Mainline Replacement & Relocation - LP	\$462,486.44
3	Mainline Replacement & Relocation - RP	\$730,369.44
4	Services - LP	\$222,868.10
5	Services - RP	\$253,447.58
6	Subtotal Distribution	\$1,669,171.56
7	Transmission	\$287,101.58
8	Computer Software - Purchased	\$0.00
9	Total	<u>\$1,956,273.14</u>

Schedule 6

Line No.	Description	Asset Life	Accumulated Balance at 06/30/09
Annualized Amortization of PISCC			
10	Distribution		
11	Mainline Replacement & Relocation - LP	1.429%	\$6,608.93
12	Mainline Replacement & Relocation - RP	1.429%	\$10,436.98
13	Services - LP	2.857%	\$6,367.34
14	Services - RP	2.000%	\$5,068.95
15	Subtotal Distribution		\$28,482.20
16	Transmission	1.667%	\$4,785.98
17	Computer Software - Purchased	20.000%	\$0.00
18	Total--Annualized Amortization PISCC		<u>\$33,268.18</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Property Tax Expense Calculation

Exhibit A
Schedule 11

Line No.		Activity Through 12/31/08	Cumulative Through 06/30/09	Total	
1	Total Plant in Service	\$34,302,575.90	\$86,207,459.37		Schedule 1 Line 6
2	Effective Rate		2.09%		Line 4 / Line 1
3	Ohio Property Tax - Accumulated				
4	Tax on Property Through 12/31/2008 - Expensed in 2009 *	\$718,371.32			
5	Recovery Amount (1/2 year)	\$359,185.66			
6	Ohio Property Tax - Annualized				
7	Tax on Property Through 12/31/2008 - Paid 2nd half of 2009	\$359,185.66		\$359,185.66	
8	Tax on Property Through 06/30/2009 - Paid 1st half of 2010		\$902,592.21	\$902,592.21	
9	Total Annualized Property Tax	\$359,185.66	\$902,592.21	\$1,261,777.87	

* Calculated by Dominion Tax Department on assets by tax jurisdiction.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Approved Rate of Return on Rate Base

Exhibit A
 Schedule 12

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base (WACC)	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

Exhibit A
Schedule 13

Cost Allocation

	Dist ML Low Pres	Dist ML Reg Pres	Trans ML	Services	Software	Total	
1 Total Plant In-Service	\$14,748,137.69	\$30,337,128.97	\$21,792,207.85	\$18,596,049.96	\$733,944.88	\$86,207,469.37	Schedule 1, Line 6
2 Total Accumulated Provision for Depreciation	-\$1,236,847.37	-\$1,246,313.69	-\$551,619.09	-\$166,471.45	\$12,232.41	-\$3,189,019.19	Schedule 1, Line 11
3 Net Plant	\$15,984,985.06	\$31,583,442.66	\$22,343,826.94	\$18,762,521.43	\$721,712.47	\$89,396,488.56	Schedule 1, Line 12
4 Less: Def Income Taxes	(\$313,141.23)	(\$548,492.31)	(\$249,253.89)	(\$229,614.85)	(\$17,123.38)	(\$1,355,623.66)	Schedule 8
5 PISCC	\$462,486.44	\$730,369.44	\$287,101.58	\$476,315.68	\$0.00	\$1,956,273.14	Schedule 6
6 Less: Net Deferred Tax Balance - PISCC	(\$161,870.25)	(\$255,629.30)	(\$100,485.55)	(\$166,710.49)	\$0.00	(\$684,695.60)	Schedule 7
7 Rate Base	\$15,972,460.01	\$31,509,690.49	\$22,282,189.08	\$18,842,511.77	\$704,587.09	\$89,311,438.44	Schedule 1, Line 16
8 Return on Rate Base	\$1,814,222.04	\$3,579,008.81	\$2,530,908.74	\$2,140,215.11	\$80,030.09	\$10,144,384.79	Schedule 1, Line 18
O&M Expense: Incremental Cost/Savings							
9 Incremental O&M Expense	\$193,088.73	\$397,188.31	\$285,314.09	\$243,458.45	\$9,609.16	\$1,128,669.73	Schedule 15 Line 6
10 O&M Expense Savings	-\$14,545.33	-\$29,919.96	-\$21,492.54	-\$18,340.33	-\$723.85	-\$85,022.02	Schedule 16 Line 6
11 Net O&M Expense/Savings:	\$178,544.39	\$367,268.35	\$263,821.55	\$225,128.11	\$8,885.31	\$1,043,647.71	
Operating Expense							
12 Accumulated Depreciation Expense (07/01/08 - 06/30/09)	\$144,522.29	\$243,728.15	\$121,937.62	\$413,485.12	\$12,232.41	\$935,905.59	Schedule 5
13 Annualized Depreciation on Assets through 06/30/09	\$264,917.36	\$543,532.90	\$436,114.69	\$893,947.47	\$146,788.98	\$2,285,301.40	Schedule 9
14 Annualized Amortization of PISCC	\$6,608.93	\$10,436.98	\$4,785.98	\$11,436.29	\$0.00	\$33,268.18	Schedule 10
15 Accumulated Property Tax Expense (2009 tax on 2008 Assets)	\$109,693.20	\$126,115.11	\$32,707.55	\$90,669.80	\$0.00	\$359,185.66	Schedule 11
16 Annualized Property Tax Expense on Assets through 6/30/09	\$264,106.20	\$443,744.85	\$260,871.96	\$285,370.44	\$7,684.40	\$1,261,777.86	Schedule 11
17 Annualized Revenue Requirement	\$2,782,614.41	\$5,313,835.16	\$3,651,148.09	\$4,060,252.35	\$255,621.19	\$16,063,471.19	Schedule 1, Line 27

ALLOCATION OF REVENUE REQUIREMENT BY INVESTMENT

Allocators	Distribution Plant: Total Services	Non-Customer Distribution Plant	Total Transmission Plant	Distribution Plant: Total Services	Software	# of Bills	Cost Recovery Chg
18 Allocators							
19 Source: Schedule E 3.2 (Cost of Service Study)							
Allocators by Rate Schedule							
20 GSS/LVECTS	\$299,593,978.85	\$635,329,885.43	\$148,785,233.17	\$299,593,978.85	\$1,066,956,163.95		
21 LVGSS/LVECTS	\$527,084.89	\$37,860,064.50	\$8,749,196.34	\$527,084.89	\$38,792,919.52		
22 GTS/TSS	\$1,014,258.53	\$178,432,826.91	\$30,077,143.45	\$1,024,258.53	\$133,171,379.54		
23 DTS	\$32,959.28	\$91,291,183.74	\$21,379,098.28	\$32,959.28	\$81,624,688.81		
24 Total	\$301,178,281.55	\$882,413,960.59	\$208,990,671.24	\$301,178,281.55	\$1,330,545,151.82		
% of Plant Type by Rate Schedule							
25 GSS/LVECTS	99.47%	71.19%	71.19%	99.47%	80.19%		
26 LVGSS/LVECTS	0.18%	4.19%	4.19%	0.18%	2.92%		
27 GTS/TSS	0.34%	14.39%	14.39%	0.34%	10.01%		
28 DTS	0.01%	10.23%	10.23%	0.01%	6.89%		
29 Total	100.0%	100.0%	100.0%	100.0%	100.00%		
Allocation of Revenue Requirement by Rate Schedule							
30 GSS/ECTS	\$2,767,976.89	\$3,783,040.64	\$2,599,335.73	\$4,038,894.01	\$204,981.09	14,412,922	\$0.930 per Month
31 LVGSS/LVECTS	\$4,869.79	\$222,458.67	\$152,831.85	\$7,105.75	\$7,452.80	35,433	\$11.140 per Month
32 GTS/TSS	\$9,463.22	\$764,746.97	\$525,459.36	\$13,806.26	\$25,584.57	31,970	\$41.880 per Month
33 DTS	\$304.51	\$543,588.88	\$373,501.14	\$444.33	\$17,602.72	40,277,994	\$0.032 per Mch
34 Total	\$2,782,614.41	\$5,313,835.16	\$3,651,148.09	\$4,060,252.35	\$255,621.19	14,480,325	\$0.032 per Mch

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Actual Bills Issued from July 1, 2008 - June 30, 2009

Exhibit A
 Schedule 14

Line No.	Rate Class	CCS	Special Billing	Total
1	GSS / ECTS	14,402,008	10,914	14,412,922
2	GTS / TSS	13,075	18,895	31,970
3	LVGSS / LVECTS	27,198	8,235	35,433
4	Total	14,442,281	38,044	14,480,325

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Daily Transportation Service (DTS) Volumes from July 1, 2008 - June 30, 2009

Exhibit A
 Schedule 14A

Line No.	Rate Class	CCS	SBS	Total
1	DTS - Volumes (Mcf)	-	40,277,994	40,277,994

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Summary of PIR Incremental O&M

Exhibit A
Schedule 15

Line No.	O&M Categories	Hours	O&M Expense
1	Labor	15,532	\$971,701.14
2	Vehicle	6,315	\$54,912.30
3	Training & Other (Envista)	-	\$70,500.00
4	Contractor Labor	-	\$31,556.29
5	Total	21,847	\$1,128,669.73
6	Incremental O&M		\$1,128,669.73

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Summary of PIR O&M Baseline Detail

Exhibit A
Schedule 16

Line No.	PIR O&M Baseline Categories	Recovery		Baseline	
		Period		Period	
		7/1/08-6/30/09		7/1/07-6/30/08	
1	Leak Repair		\$10,591,376.87		\$10,403,110.35
2	Leak Surveillance		\$2,850,346.52		\$2,623,474.30
3	Corrosion Monitoring		\$1,000,138.27		\$945,998.39
4	Corrosion Remediation		\$3,532,903.83		\$4,087,204.47
5	Total		\$17,974,765.49		\$18,059,787.51
6	SAVINGS:		(\$85,022.02)		

EXHIBIT B

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE****APPLICABILITY**

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS and ECTS	\$0.93/month
Rate Schedules LVGSS and LVECTS	\$11.14/month
Rate Schedules GTS and TSS	\$41.88/month
 Rate Schedule DTS:	 \$0.0232/Mcf

Issued:

Effective: With bills rendered on or after
Filed under authority of The Public Utilities Commission of Ohio in Case No. 09-458-GA-ALT
Bruce C. Klink, President

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE****APPLICABILITY**

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS and ECTS	\$0.9300/month
Rate Schedules LVGSS and LVECTS	\$11.140.00/month
Rate Schedules GTS and TSS	\$41.880.00/month
Rate Schedule DTS:	\$0.023200/Mcf

Issued: ~~October 16, 2008~~

Effective: With bills rendered on or after ~~October 16, 2008~~

Filed under authority of The Public Utilities Commission of Ohio in Case No. ~~08-169-GA-ALT09-458-~~

GA-ALT

Bruce C. Klink, President