

August 28, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RECEIVED-DOCKETING DIV
2009 AUG 28 PM 4:42
PUCO

SUBJECT:

Case Nos. 09-760-EL-ATA
06-0653-EL-ORD
89-6006-EL-TRF

Dear Ms. McCauley:

In response pursuant to the Commission's Order in Docket No. 06-653-EL-ORD requiring the development of a separate tariff providing for net metering specifically for hospitals, enclosed please find an original and 15 copies of the proposed Hospital Net Energy Metering Rider filing for Ohio Edison Company.

Please open a new ATA docket and assign a case number. Also please file one copy of this filing in Case No. 06-0653-EL-ORD, one copy in Case No. 89-6006-EL-TRF, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Thank you.

Sincerely,



Steven E. Ouellette
Director, Rates & Regulatory Affairs

Enclosures

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application NOT Involving an Increase in Rates,
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)
Ohio Edison Company)
to create a Net Metering Tariff)
specifically for Hospitals)
)
)
)

Case No. 09-760-EL-ATA
Case No. 06-0653-EL-ORD
Case No. 89-6006-EL-TRF

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|---|
| <input type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction Rates |
| <input type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input checked="" type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL: Reflect changes proposed pursuant to the Commission's Order in Docket No. 06-653-EL-ORD requiring the development of a separate tariff providing for net metering specifically for hospitals.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- ☒ Exhibit A - existing schedule sheets (to be superseded) if applicable
- ☒ Exhibit B - proposed schedule sheets

_____ Exhibit C-1

- a) if new service is proposed, describe;
Description included on attached Exhibit C-1.
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.)
and where appropriate, a statement distinguishing proposed service from existing
services;
- c) if proposed service results from customer requests, so state, giving if available,
the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement
explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-
1 or C-2.

- 5. This application will not result in an increase in any rate, joint rate, toll, classification, charge
or rental.
- 6. Applicant respectfully requests the Commission to approve the requested changes to Ohio
Edison Company's Electric Service Tariffs and the creation of a Hospital Net Energy Metering
Tariff and to authorize Ohio Edison Company to file same in final form, and to be in the form
and content shown in Exhibit B.

Kathy J. Kolich / JS

Kathy Kolich

Attorney

NAME and TITLE

76 South Main Street

Akron, Ohio 44308

ADDRESS

330-384-4580

TELEPHONE NUMBER

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	07-01-09
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	05-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Interconnection Tariff	82	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-09
Summary	80	06-01-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	07-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-09
Non-Distribution Uncollectible	110	07-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Deferred Distribution Cost Recovery	119	01-01-11

Filed pursuant to Orders dated January 21, 2009 & March 25, 2009, in Case Nos.

07-551 EL-AIR & 08-935-EL-SSO respectively, before The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: July 1, 2009

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Sheet 80
2nd Revised Page 1 of 1

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Partial Service - (24)		•	•	•	•			
	Residential Distribution Credit - (81)	•							
A	Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q	Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
	School Distribution Credit - (85)		•	•	•				
	Business Distribution Credit - (86)		•	•					
P	Universal Service - (90)	•	•	•	•	•	•	•	•
P	Temporary Energy Efficiency - (91)	•	•	•	•	•			
	State kWh Tax - (92)	•	•	•	•	•	•	•	•
	Net Energy Metering - (94)	•	•	•	•	•			
Q	Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T	Demand Side Management - (97)	•							
	Reasonable Arrangement - (98)		•	•	•	•			
Q	Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
	Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
	Economic Load Response Program - (101)			•	•	•			
	Optional Load Response Program - (102)			•	•	•			
Q	Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
	Green Resource - (104)	•	•	•	•	•	•	•	•
	Fuel - (105)	•	•	•	•	•	•	•	•
A	Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q	Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
	Delivery Service Improvement - (108)	•	•	•	•				
Q	PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q	Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Q	Generation Service - (114)	•	•	•	•	•	•	•	•
T	Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q	Economic Development - (116)	•	•	•	•	•	•	•	•
A	Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
	Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
	Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
P - Rider is updated/reconciled periodically

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	07-01-09
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	05-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Interconnection Tariff	82	01-01-09

Filed pursuant to Orders dated January 21, 2009 & March 26, 2009 _____, in Case Nos. 07-651-EL-AJR

& 08-935-EL-SSO respectively _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: July 4, _____, 2009

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-09
Summary	80	06-01-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	07-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-09
Non-Distribution Uncollectible	110	07-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Deferred Distribution Cost Recovery	119	01-01-11

Filed pursuant to Orders dated January 21, 2009 & March 25, 2009 _____, in Case Nos. 07-551-EL-AIR
& 08-935-EL-SSO respectively _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: July 4, _____, 2009

Ohio Edison Company

Sheet 80

Akron, Ohio

P.U.C.O. No. 11

2nd-3rd Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Partial Service - (24)		•	•	•	•			
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
School Distribution Credit - (85)		•	•	•				
Business Distribution Credit - (86)		•	•					
Hospital Net Energy Metering - (87)		•	•	•	•			
P Universal Service - (90)	•	•	•	•	•	•	•	•
P Temporary Energy Efficiency - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering - (94)	•	•	•	•	•			
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
Reasonable Arrangement - (98)		•	•	•	•			
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
Economic Load Response Program - (101)			•	•	•			
Optional Load Response Program - (102)			•	•	•			
Q Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
Fuel - (105)	•	•	•	•	•	•	•	•
A Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
Delivery Service Improvement - (108)	•	•	•	•				
Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Q Generation Service - (114)	•	•	•	•	•	•	•	•
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Economic Development - (116)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated May 27, 2009 _____, in Case No. 08-035-EL-SSO-et

at _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, _____, 2009

Ohio Edison Company

Sheet 80

Akron, Ohio

P.U.C.O. No. 11

2nd-3rd Revised Page 1 of 1

SUMMARY RIDER

Filed pursuant to Order dated May 27, 2009 _____, in Case No. 08-035-EL-SSO-et

at _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 4, _____, 2009

RIDER HNM
Hospital Net Energy Metering Rider

AVAILABILITY:

Available to qualifying Hospitals having self-generation equipment located on the Hospital's premises that operates in parallel with the Company's facilities ("net metering system") pursuant to RC 4928.67 (A)(2). "Hospital" is defined as public health centers and general, mental, chronic disease, and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital.

A net metering system used by a Hospital shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code and be approved by the Company for interconnection with the Company's system.

METERING:

In order to receive service under this Rider, Net Metering must be accomplished using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the Hospital at the time it is generated per time interval. If the Hospital's existing electrical meter is not capable of separately measuring electricity the Hospital generates at the time it is generated, the Company will, upon written request by the Hospital, acquire, install, maintain, and read an approved meter or meters. The Hospital shall be responsible for all expenses involved in purchasing and installing an approved meter or meters. Maintenance of the meters will be the responsibility of the Company, which will own the meters.

The Hospital may operate its electric generating facilities individually or collectively. If additional metering is necessary to accommodate multiple generating facilities, the Hospital shall be responsible for all expenses involved in purchasing and installing such approved additional meters, having the capabilities specified in this Rider.

Metering charges shall be consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

BILLING:

The Hospital shall be charged for all electricity used by the Hospital in accordance with the rate schedule for which the Hospital would otherwise qualify, including applicable riders, if the Hospital did not have said net metering system ("Company Charges").

All electricity generated by the Hospital shall be credited on an hourly basis for the time the Hospital's electricity is generated, at the locational marginal price of energy quoted by the applicable Regional Transmission Organization ("Generation Credits").

The Hospital's monthly bill shall equal Company Charges less the sum of all Generation Credits occurring during the billing period. If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the Hospital's bill until the Hospital requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: _____

Ohio Edison Company

Original Sheet 87

Akron, Ohio

P.U.C.O. No. 11

Page 2 of 2

RIDER HNM
Hospital Net Energy Metering Rider

APPLICATION:

Hospitals seeking to receive service under the provisions of this Rider must submit, at least 45 days prior to the date it expects to take service under this Rider, a written application to the Company demonstrating the total generating capacity of the net metering system and compliance with the provisions set forth herein.

Filed pursuant to Order dated _____, in Case No. _____, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

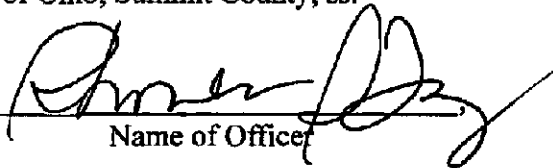
Effective: _____

Statement of Proposal

This tariff filing is designed to make changes to the Company's tariffs to reflect new net metering provisions specifically for hospitals that were incorporated into the rules approved in the Commission's November 5, 2008 Order in Docket No. 06-653-EL-ORD. Said rules were filed at JCARR on August 19, 2009 with an assigned effective date of August 29, 2009.

VERIFICATION

State of Ohio, Summit County, ss:


Name of Officer

Corporate Secretary, (and)
(President) (Vice President)


Name of Officer

Asst. Corporate Secretary, of
(Secretary) (Treasurer)

Ohio Edison Company, being first duly sworn hereby verify this application

Sworn and subscribed before me this 28th day of August, 2009


Notary Public

Michele A. Buchtel
Resident Summit County
Notary Public, State of Ohio
My Commission Expires: 08/28/11