

August 28, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT:

Case Nos. 05-1500-EL-COI
06-0653-EL-ORD
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Orders dated March 28, 2007 & November 5, 2008, in cases 05-1500-EL-COI & 06-653-EL-ORD respectively, please file the attached tariffs on behalf of The Toledo Edison Company. Please file one copy of the tariffs in Case No. 05-1500-EL-COI, one copy in Case No. 06-653-EL-ORD and one copy in Case No. 89-6008-EL-TRF.

Thank you.

Sincerely,



Steven E. Quellette
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| TABLE OF CONTENTS | 1 | 08-28-09 |
| DEFINITION OF TERRITORY | 3 | 01-23-09 |
| ELECTRIC SERVICE REGULATIONS | 4 | 08-28-09 |
| ELECTRIC SERVICE SCHEDULES | | |
| Residential Service (Rate "RS") | 10 | 01-23-09 |
| General Service - Secondary (Rate "GS") | 20 | 01-23-09 |
| General Service - Primary (Rate "GP") | 21 | 01-23-09 |
| General Service - Subtransmission (Rate "GSU") | 22 | 01-23-09 |
| General Service - Transmission (Rate "GT") | 23 | 01-23-09 |
| Street Lighting Provisions | 30 | 01-23-09 |
| Street Lighting (Rate "STL") | 31 | 06-01-09 |
| Traffic Lighting (Rate "TRF") | 32 | 01-23-09 |
| Private Outdoor Lighting (Rate "POL") | 33 | 06-01-09 |
| MISCELLANEOUS CHARGES | 75 | 01-23-09 |
| OTHER SERVICE | | |
| Partial Service | 52 | 01-01-09 |
| Cogeneration and Small Power Producer | 70 | 01-01-03 |
| Interconnection Tariff | 76 | 01-01-09 |

TABLE OF CONTENTS

| RIDERS | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| Summary | 80 | 06-01-09 |
| Residential Distribution Credit | 81 | 01-23-09 |
| Transmission and Ancillary Services | 83 | 06-01-09 |
| Alternative Energy Resource | 84 | 06-01-09 |
| School Distribution Credit | 85 | 06-01-09 |
| Business Distribution Credit | 86 | 01-23-09 |
| Economic Development (4a) | 88 | 01-23-09 |
| Universal Service | 90 | 12-24-08 |
| Temporary Energy Efficiency | 91 | 01-01-06 |
| State kWh Tax | 92 | 01-23-09 |
| Net Energy Metering | 93 | 08-28-09 |
| Delta Revenue Recovery | 96 | 06-01-09 |
| Demand Side Management | 97 | 07-01-09 |
| Reasonable Arrangement | 98 | 06-01-09 |
| Distribution Uncollectible | 99 | 07-01-09 |
| Deferred Transmission Cost Recovery | 100 | 04-01-09 |
| Economic Load Response Program | 101 | 06-01-09 |
| Optional Load Response Program | 102 | 06-01-09 |
| Generation Cost Reconciliation | 103 | 06-01-09 |
| Green Resource | 104 | 06-01-09 |
| Fuel | 105 | 06-01-09 |
| Advanced Metering Infrastructure / Modern Grid | 106 | 01-23-09 |
| Line Extension Cost Recovery | 107 | 06-01-09 |
| Delivery Service Improvement | 108 | 04-01-09 |
| PIPP Uncollectible | 109 | 07-01-09 |
| Non-Distribution Uncollectible | 110 | 07-01-09 |
| Generation Service | 114 | 06-01-09 |
| Demand Side Management and Energy Efficiency | 115 | 06-01-09 |
| Economic Development | 116 | 06-01-09 |
| Deferred Generation Cost Recovery | 117 | 06-01-09 |
| Deferred Fuel Cost Recovery | 118 | 01-01-11 |
| Deferred Distribution Cost Recovery | 119 | 01-01-11 |

ELECTRIC SERVICE REGULATIONS

- F. Special Facilities:** All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and in the sole discretion of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense.
- G. Access To Premises:** The customer or, if applicable, the landlord, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time.

If a customer or a landlord fails to grant access for reasons described above, and judicial redress is necessary to secure such access, the Company may collect from the customer or the landlord any and all costs incurred to secure such access.

X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10 of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises.
- B. Limitation Of Liability:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault or failure of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

Rider No. 14 Net Energy Metering Rider

Availability

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code.

Metering

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

Billing

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the Generation Service Rider (GEN) shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill, or until the customer-generator requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/28/2009 3:54:09 PM

in

Case No(s). 05-1500-EL-COI, 06-0653-EL-ORD, 89-6008-EL-TRF

Summary: Tariff Tariff changes for The Toledo Edison Company regarding Net Energy Metering and the removal of exculpatory language pursuant to rules 4901:1-10-28 and 4901:1-10-02 respectively. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ouellette, Steven E.