



BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

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|----------|---|--|--|--|--|--|--|
| | BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO | | | | | | |
| Po Co | the Matter of the Application of The Dayton) wer and Light Company for Approval of a) case No. 96-406-EL-COI onjunctive Electric Service Pilot Program) te Schedule) | | | | | | |
| | is Application is filed pursuant to Section 4909.18 O.R.C. and the Commission's Finding & der dated December 24, 1996 in this case. | | | | | | |
| 1. | APPLICANT RESPECTFULLY PROPOSES: | | | | | | |
| | X New Service Change in Rule or Regulation | | | | | | |
| | New Classification Reduction in Rates | | | | | | |
| | Change in Classification Correction of Error | | | | | | |
| | Other, Not Involving Increase in Rates | | | | | | |
| | Various Related and Unrelated Textual Revisions Without Change in Intent | | | | | | |
| 2. | DESCRIPTION OF PROPOSAL: | | | | | | |
| | The Dayton Power and Light Company ("DP&L") is filing this Conjunctive Electric Service Pilot Program Rate Schedule under its PUCO No. 16 Electric Service Rate Sheet No. 28 as required by Commission Order in this Case. The new service would be available to any customer that meets certain applicability requirements and enters into a service agreement with DP&L. Specific terms and conditions of service and corresponding rates would be defined under said service agreement, negotiated by DP&L and the Customer requesting service under Sheet No. 28. | | | | | | |
| 3. | TARIFFS AFFECTED: | | | | | | |
| | DP&L proposes to cancel and withdraw the following electric service rate schedules: | | | | | | |
| | Tenth Revised Sheet No. 1 - PUCO No. 16 Table of Contents | | | | | | |
| | Fifty-Fifth Revised Sheet No. 2 - PUCO No. 16 Electric Service Tariff Index | | | | | | |

Thirteenth Revised Sheet No. 28 - PUCO No. 16 Reserved for Future Use

In order to comply with the Commission Order in this Case, DP&L needs authority to implement the following electric service rate schedules:

Eleventh Revised Sheet No. 1 - PUCO No. 16 Table of Contents

Fifty-Sixth Revised Sheet No. 2 - PUCO No. 16 Electric Service Tariff Index

Fourteenth Revised Sheet No. 28 - PUCO No. 16 Conjunctive Electric Service Pilot Program

| 4. | Attached hereto and made a part hereof are: | | | | |
|----|---|--|--|--|--|
| | X | Exhibit A - Existing schedule sheets (to be superseded) if applicable. | | | |
| | X | Exhibit B - Proposed schedule sheets. | | | |
| | X | Exhibit C-1 | | | |
| | | a. If new service is proposed, describe; | | | |
| | | If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services; | | | |
| | | c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service. | | | |
| | | Exhibit C-2 - If a change of classification, rule or regulation is proposed, a statement explaining reason for change. | | | |
| | | Exhibit C-3 - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2. | | | |
| | | Exhibit D - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental. | | | |

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY

Richard D. Reid

Director, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY

P. O. Box 8825

Dayton, OH 45401

Kirk N. Guy

Associate General Counsel

THE DAYTON POWER AND LIGHT COMPANY

P. O. Box 8825

Dayton, OH 45401

Exhibit A Page 1 of 4

THE DAYTON POWER AND LIGHT COMPANY DPL Building Courthouse Plaza Southwest Dayton, Ohio 45401 Tenth Revised Sheet No. 1 Cancels Ninth Revised Sheet No. 1 Page 1 of 1

P. U. C. O. No. 16 ELECTRIC SERVICE TABLE OF CONTENTS

| Table of Contents | Sheet No. | 1 |
|---------------------------------------|------------|----------------------------|
| Tariff Index | Sheet No. | 2 |
| General Service Rules and Regulations | Sheet Nos. | 3-14 |
| Fuel Cost Adjustment Rider | Sheet No. | 15,15-A |
| Tariffs | Sheet Nos. | 16,18,19,20-22 - C, |
| | | 25-27,38 |
| Riders | Sheet Nos. | 31,35,36 |
| Reserved for Future Use | Sheet Nos. | 17,17-A,19-A,23,24, |
| | | 28-30,32-34,37 |
| Cogeneration Tariffs | Sheet Nos. | 39-41 |

Filed pursuant to the Entry in Case No. 91-414-EL-AIR dated December 30, 1993 of the Public Utilities Commission of Ohio.

Issued December 30, 1993

Effective January 3, 1994

Issued by ALLEN M. HILL, President and Chief Executive Officer

Section 1

Fifty-Fifth Revised Sheet No. 2 Cancels Fifty-Fourth Revised Sheet No. 2 Page 1 of 2

P.U.C.O. No. 16 ELECTRIC SERVICE TARIFF INDEX

| Sheet <u>No.</u> | <u>Version</u> | | mber <u>Paqes</u> | Tariff Sheet Effective Date |
|---------------------|------------------|--|----------------------|--------------------------------------|
| 1 | Tenth | Table of Contents | 1 | January 3, 1994 |
| 2 | Fifty-Fifth | Tariff Index | 2 | January 31, 1997 |
| GENER | AL SERVICE RULES | S AND REGULATIONS | | |
| 3 | Second | Application and Contract For Service | e 2 | February 1, 1992 |
| 4 | First | Credit Requirements of Customer | 1 | February 1, 1992 |
| 5 | Third | Billing and Payment for Electric | | _ |
| | | Service | 5 | February 1, 1992 |
| 6 | Sixth | Disconnection-Reconnection Of Servi | ce 6 | February 1, 1992 |
| 7 | First | Meters and Metering Equipment - | _ | |
| • | | Location and Installation | 2 | February 1, 1992 |
| 8 | Second | Service Facilities - Location and | _ | D.1 |
| • | 0 | Installation | 3 | February 1, 1992 |
| 9 10 | Second First | Equipment on Customer's Premises Use and Character of Service | 2 5 | February 1, 1992 |
| 11 | First | | 5 14 | February 1, 1992 |
| 12 | Second | Emergency Electrical Procedures Extension of Electric Facilities | 3 | February 1, 1992 February 1, 1992 |
| | First | Extension of Electric Facilities to | - | rebruary 1, 1992 |
| 13 | riist | House Trailer Parks | 2 | February 1, 1992 |
| 14 | Second | Definitions and Amendments | 3 | February 1, 1992 |
| 14 | second | Delinicions and Amendments | ے | reditary 1, 1992 |
| ELECT | RIC FUEL COMPONI | <u>ent</u> | | |
| 15 | Seventh | Electric Fuel Component Rate | 55 | February 20, 1987 |
| 15-A | Thirty-First | Electric Fuel Component Rider | 1 | January 31, 1997 |
| | SCHEDULES | • | | - |
| 16 | Seventeenth | Residence Rate | 2 | January 3, 1994 |
| | Seventeenth | Optional Residential Heating Rate | 4 | January 3, 1994 |
| | First | Reserved for Future Use | ī | February 1, 1992 |
| 18 | Third | Miscellaneous Charges | 1 | February 1, 1992 |
| 19 | Seventeenth | General Service Secondary Rate | 4 | January 3, 1994 |
| 19-A | Seventh | Reserved for Future Use | 1 | May 11, 1983 |
| 20 | Seventeenth | General Service Primary Rate | 4 | January 3, 1994 |

Filed pursuant to the Finding and Order in Case No. 96-105-EL-EFC dated January 23, 1997 of the Public Utilities Commission of Ohio.

Issued January 27, 1997

Effective January 31, 1997

Issued by ALLEN M. HILL, President and Chief Executive Officer

INDEX2(1)

Fifty-Fifth Revised Sheet No. 2 Cancels Fifty-Fourth Revised Sheet No. 2 Page 2 of 2

P.U.C.O. No. 16 ELECTRIC SERVICE TARIFF INDEX

| Sheet <u>No.</u> | <u>Version</u> | _ · | mber Paqes | Tariff Sheet Effective Date |
|---------------------|----------------|--|---------------|------------------------------------|
| 21 | Sixteenth | General Service Primary-Substation | 4 | Tomorom 2 1004 |
| 22 | Seventeenth | Rate General Service Transmission Rate | 4 4 | January 3, 1994 January 3, 1994 |
| | Ninth | Interruptible Service Rate | 5 | January 3, 1994 |
| | Original | Small Volume Interruptible Rate | 3 | February 1, 1992 |
| | Original | Small Volume Curtailable Rate | 3 | February 1, 1992 |
| 23 | Thirteenth | Reserved for Future Use | ī | February 1, 1992 |
| 24 | Thirteenth | Reserved for Future Use | 1 | February 1, 1992 |
| 25 | Sixteenth | Private Outdoor Lighting Service Rate | - | January 3, 1994 |
| 26 | Sixteenth | Direct Current Rate | 2 | January 3, 1994 |
| 27 | Sixteenth | School Rate | 2 | January 3, 1994 |
| 28 | Thirteenth | Reserved for Future Use | 1 | February 1, 1992 |
| RIDER: | S AND MISCELLA | ANEOUS RATE SCHEDULES | | |
| | <u> </u> | and the residence of the second | | |
| 29 | Fourth | Reserved for Future Use | 1 | February 1, 1992 |
| 30 | Sixth | Reserved for Future Use | 1 | February 1, 1992 |
| 31 | Seventh | Interim Emergency and Temporary PIP | | - |
| | | Plan Rider | 1 | March 31, 1994 |
| 32 | Sixth | Reserved for Future Use | 1 | February 1, 1992 |
| 33 | Fifth | Reserved for Future Use | 1 | February 1, 1992 |
| 34 | Seventh | Reserved for Future Use | 1 | January 3, 1994 |
| 35 | Seventh | Partners in Business Incentive | 3 | July 13, 1995 |
| | | Program Rate Schedule Rider | | |
| 36 | Fifth | Business and Government Incentive | | |
| | | Program Rate Schedule Rider | 4 | April 14, 1993 |
| 37 | Third | Reserved for Future Use | 1 | May 11, 1983 |
| 38 | Original | Street Lighting Energy Only Rate | 4 | November 13, 1984 |
| 39 | Third | Experimental Residential Cogeneration | | |
| | | and Small Power Producer Rate | 2 | February 1, 1992 |
| 40 | Third | Experimental Non-Residential | | |
| | | Cogeneration and Small Power | | _ |
| | | Producer Rate | 2 | February 1, 1992 |
| 41 | Original | Experimental Cogeneration and | _ | |
| | | Small Power Producer Rider | 1 | April 20, 1983 |

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Issued January 27, 1997

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Issued by ALLEN M. HILL, President and Chief Executive Officer

Thirteenth Revised Sheet No. 28 Cancels Twelfth Revised Sheet No. 28 Page 1 of 1

P.U.C.O. No. 16 ELECTRIC SERVICE RESERVED FOR FUTURE USE

THIS RATE SHEET IS CANCELED AND WITHDRAWN AND IS RESERVED FOR FUTURE USE

Exhibit B Page 1 of 10

THE DAYTON POWER AND LIGHT COMPANY DPL Building Courthouse Plaza Southwest Dayton, Ohio 45401

Eleventh Revised Sheet No. 1 Cancels Tenth Revised Sheet No. 1 Page 1 of 1

P. U. C. O. No. 16 ELECTRIC SERVICE TABLE OF CONTENTS

| Tariff Index | Sheet No. | 2 |
|---|------------------------------------|---------------------|
| General Service Rules and Regulations | | 3-14 |
| Fuel Cost Adjustment Rider | Sheet No. | 15,15-A |
| Tariffs | Sheet Nos. | 16,18,19,20-22-C, |
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| Filed pursuant to the Finding and Order in Ca | se No. 96-406-EL-COI dated Decembe | r 24, 1996 of the |
| Public Utilities Commission of Ohio. | | |
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ALLEN M. HILL, President and Chief Executive Officer

Fifty-Sixth Revised Sheet No. 2 Cancels Fifty-Fifth Revised Sheet No. 2 Page 1 of 2

P.U.C.O. No. 16 ELECTRIC SERVICE TARIFF INDEX

| Sheet No. | <u>Version</u> | | ber ages | Tariff Sheet Effective Date |
|--------------|-----------------|--|-------------|--------------------------------|
| 1 | Tenth | Table of Contents | 1 | January 3, 1994 |
| 2 | Fifty-Fifth | Tariff Index | 2 | January 31, 1997 |
| GENER | - | S AND REGULATIONS | | - |
| 3 | Second | Application and Contract For Service | 2 | February 1, 1992 |
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| 10 | First | Use and Character of Service | 5 | February 1, 1992 |
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| File | ed pu | rsu | ant | to | the | Finding | and | Order | in | Case | No. | 96-406-EL- | -COI | dated | December |
|------|-------|-----|-----|----|-------|-----------|-------|---------|------|------|-------|------------|------|-------|----------|
| 24, | 1996 | of | the | Pυ | ublic | t Utilit: | ies (| Commiss | sion | of | Ohio. | | | | |

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Fifty-Sixth Revised Sheet No. 2 Cancels Fifty-Fifth Revised Sheet No. 2 Page 2 of 2

P.U.C.O. No. 16 ELECTRIC SERVICE TARIFF INDEX

| Sheet <u>No.</u> | <u>Version</u> | | Number of Pages | Tariff Sheet Effective Date |
|---------------------|------------------|------------------------------------|--------------------|--------------------------------|
| 21 | Sixteenth | General Service Primary-Substation | | |
| | | Rate | 4 | January 3, 1994 |
| 22 | Seventeenth | General Service Transmission Rate | 4 | January 3, 1994 |
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| | Sixteenth | Direct Current Rate | 2 | January 3, 1994 |
| 27 | | School Rate | 2 | January 3, 1994 |
| 28 | Fourteenth | Conjunctive Electric Service | | |
| | | Pilot Program | 7 | |
| RIDER | S AND MISCELLA | ANEOUS RATE SCHEDULES | | |
| | | | | |
| 29 | Fourth | Reserved for Future Use | 1 | February 1, 1992 |
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| | <u>J</u> | Small Power Producer Rider | 1 | April 20, 1983 |
| | | | _ | |

Filed pursuant to the Finding and Order in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

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Exhibit B
Fourteenen Revised Sheet No. 28
Cancels
Thirteenth Revised Sheet No. 28
Page 1 of 7

P.U.C.O. No. 16
ELECTRIC SERVICE
CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

APPLICABLE:

Available to any group of no less than two, but no more than one hundred DP&L Customers or accounts (Group) which choose to aggregate their electric service requirements in accordance with the PUCO Guidelines for Conjunctive Electric Service (CES).

CHARACTER OF SERVICE:

The character of service will be the same as the individual Customer locations (Members) receive or would receive on the otherwise applicable DP&L PUCO No. 16 Electric Service tariffs.

QUALIFICATION:

Group must meet all of the following conditions in order to qualify for service under this Tariff Sheet No. 28:

- 1. Service under this Tariff Sheet No. 28 must be pursuant to a service agreement between Group and Company specifying the terms and conditions and rates and charges under which CES will be supplied to Members. Said service agreement must be for a minimum period of one (1) year.
- In order to be considered a Group for the purpose of rate design, Members must take or be eligible for service under the same tariff prior to signing a service agreement.
- 3. All of Members' electric demand must be subject to firm service under this CES Tariff Sheet No. 28.

PARTICIPATION:

Each customer class (Residential, Commercial, Industrial) can initially participate in CES at a level up to 1% of its share of Company's load. Once all three classes have filled their initial 1%, an additional 1% will be added for each. This process will continue for the term of the pilot, with no ultimate limitation on participation.

METERING:

If the Member and the Aggregator agree that the Member shall either own, install or maintain the Member's metering equipment (including any ancillary wiring and attachments) during the pilot program, the following conditions shall apply:

- 1. In order to insure the safety of the Member, the Company and third parties, the Member shall install his metering equipment separate, distinct, adjacent to and immediately after the Company's metering equipment at the Member's expense. THE COMPANY IS NOT RESPONSIBLE FOR ANY INJURIES TO PERSON OR PROPERTY ARISING FROM, CAUSED BY, OR INCIDENT TO THE FAILURE ON THE PART OF THE MEMBER TO PROPERLY INSTALL, OPERATE OR MAINTAIN THE MEMBER'S METERING EQUIPMENT, OR FOR ANY DEFECTS THEREIN.
- 2. Company reserves the right to access, inspect and seal any customer meter(s) that may ultimately affect the Company's billing to the customer.

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Issued XXXXXXXX XX, 1997

Fourteenth Revised Sheet No. 28 Cancels
Thirteenth Revised Sheet No. 28 Page 2 of 7

Exhibit R

P.U.C.O. No. 16 ELECTRIC SERVICE CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

BASE CHARGES:

Base rates charged for CES will be determined on a Group specific basis, and specified within each Group's service agreement. These rates will be negotiated between DP&L and Group or Aggregator. Negotiations will yield a rate structure which provides for revenue neutrality when applied to the most recent twelve months of billing determinants. Included in this revenue neutrality consideration will be any additional expenses which DP&L incurs due to the implementation of CES or the addition of the specific Group to CES.

INTERIM EMERGENCY AND TEMPORARY PIP PLAN CHARGE:

Billing under this Rate Sheet shall include an Interim Emergency and Temporary PIP Plan Charge as provided on Sheet No. 31.

ELECTRIC FUEL COMPONENT CHARGE:

Billing under this Rate Sheet for all kWh shall include an Electric Fuel Component Charge as provided on Sheet No. 15-A.

DELAYED PAYMENT CHARGE:

Payment of the total amount due must be received by the Company or an authorized agent of the Company by the due date shown on the bill. If Company does not receive payment in full by the indicated due date, an additional amount equal to one and one-half percent (1.5%) of the total unpaid balance shall also become due and payable. This provision is not applicable to unpaid account balances of Members enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code, or other Company approved payment plan arrangements.

RETURNED CHECK CHARGE:

The Returned Check Charge contained on Sheet No. 18 of this tariff shall be added to the Member's account each time a check is returned by the financial institution. Any Member receiving more than one type of utility service from the Company will be charged a maximum of one (1) Returned Check Charge per returned check.

AGENCY BILLING:

Group has the option of using Aggregator as a billing agent. If Group exercises this option, Group must notify Company that individual Members' bills, or a summary bill, should be sent to Aggregator. Members will continue to receive copies of their individual bills for information purposes, and be held ultimately responsible for payment.

Aggregator, acting as CES billing agent, must post an acceptable financial instrument with Company to guarantee payment of the individual Members' bills to Company. This instrument must be sufficient to compensate the utility for the estimated revenue derived from providing CES to the Aggregator's CES Groups through Company's disconnect period.

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Issued XXXXXXXX XX, 1997

Exhibit B
Page 6 of 10
Fourteenth Revised Sheet No. 28
Cancels
Thirteenth Revised Sheet No. 28
Page 3 of 7

P.U.C.O. No. 16 ELECTRIC SERVICE CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

VOLTAGE METERING ADJUSTMENT:

General Service Primary and General Service Primary-Substation rates are based upon primary voltage service and metering. When metering for these customers is at secondary voltage, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by 1% for billing purposes.

The General Service Transmission rate is based upon transmission voltage service and metering. When metering for these customers is at primary voltage, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by 1% for billing purposes.

Members who were subject to one of the adjustments mentioned above prior to joining CES will be subject to the same adjustment while taking service under this Tariff Sheet No. 28.

PROVISIONS OF WRITTEN AGREEMENT:

The service agreement will include, but not be limited to, the following general provisions:

- 1. Customer accounts and service locations to be included in the Group.
- 2. The term of the service agreement.
- 3. Delivery voltage levels and power requirements.
- 4. Provisions for billing and payment.
- 5. Company and Group contact persons.
- The terms and conditions and rates and charges for service under this Tariff Sheet No. 28.
- 7. Provisions allowing a Group to add or remove Members during the term of the service agreement.
- 8. Provisions allowing Members to return to General Service after the termination of the agreement, including the terms and conditions and rates and charges under which such service will be provided.
- 9. The need and cost responsibility for any special metering devices.
- 10. The conditions under which the service agreement may be terminated.
- 11. Any other provisions which may be deemed necessary to provide service to Customer hereunder.

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Exhibit B
Page 7 of 10
Fourteenth Revised Sheet No. 28
Cancels
Thirteenth Revised Sheet No. 28
Page 4 of 7

P.U.C.O. No. 16
ELECTRIC SERVICE
CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

GENERAL TERMS AND CONDITIONS:

Service under this Tariff Sheet No. 28 will be available for a period of two years, beginning on the Effective Date. All service agreements must be entered into at least one year prior to the termination of this pilot.

In order to be considered for service under this tariff, Group must complete and fax to Company an application for service in the form provided on Page 5 of this Tariff. Before the application is sent, or along with the application, each Member must fax to Company a letter consenting to be a part of the specific Group in the form provided on Page 6 of this Tariff. All forms must be addressed to "DP&L CES Program Administration", and faxed to Company's dedicated CES fax line (937) 643-5115. Upon submission of the consent forms and application, Group will be noted as making a commitment to the program. Rates will be negotiated, designed and provided to Groups in the same order as the completed application forms are received. The date and time printed on the received fax will serve to indicate the official order of negotiations. Requests received by mail or other delivery service will be stamped "5:00pm" on the day received by the Company's CES Program Administrators.

Group utilizing the services of Aggregator must indicate on the application form, and Members within letter of consent, that Aggregator will act as Group representative. If any Member should desire its usage information be sent to Aggregator, Member must fax Company a release form as provided on Page 7 of this Tariff. Once Company receives release form, the rates and usage information used to calculate Member's bills for the most recent twelve (12) months will be sent to Aggregator and a copy to Member.

All electric service of the Company is rendered under and subject to the General Service Rules and Regulations contained in this Schedule.

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Chio.

Exhibit B
Page 8 of 10
Fourteenth Revised Sheet No. 28
Cancels
Thirteenth Revised Sheet No. 28
Page 5 of 7

P.U.C.O. No. 16
ELECTRIC SERVICE
CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

Application for Service under DP&L Tariff Sheet No. 28 Conjunctive Electric Service Pilot Program

We wish for the following DP&L accounts to be combined for the purposes of Conjunctive Electric Service negotiations and rate design:

| Name | Address | Account# | Contact Person | Phone |
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| Name: | |
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| Position: | |
| Company: | |
| Phone Number: | |
| Fax Number: | |
| Address: | |
| | |

Please make all further contact through:

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Issued XXXXXXXX XX, 1997

Fourteenth Revised Sheet No. 28 Cancels
Thirteenth Revised Sheet No. 28 Page 6 of 7

P.U.C.O. No. 16
ELECTRIC SERVICE
CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

Customer Letterhead

Re: Authorization to Place Account # [Customer Account #] in a Proposed CES Group for Negotiation Purposes

Dear Dayton Power & Light Customer Service Representative:

This letter serves as authorization to place Account # [Customer Account #] in the proposed CES group represented by [Group Representative] and containing the following Acct. #s for the purposes of rate design and negotiations.

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|-------------------|--|
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All further contact and negotiations should be through [Group Representative]. However, any service agreement including Account # [Customer Account #] will not be binding unless signed by myself.

Please consider this written authorization to be effective immediately for processing at the earliest possible date.

Customer Signature

Date

Signatory's Name/Title (Printed)

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Issued XXXXXXXX XX, 1997

Fourteenth Revised Sheet No. 28 Cancels
Thirteenth Revised Sheet No. 28 Page 7 of 7

P.U.C.O. No. 16
ELECTRIC SERVICE
CONJUNCTIVE ELECTRIC SERVICE PILOT PROGRAM

Customer Letterhead

Re: Letter Authorizing the Release of Information for Acct. # [Customer Account #]

Dear Dayton Power & Light Customer Service Representative:

This letter serves as authorization to release information relating to electricity usage and billing for the above account to [Aggregator Name] for the purposes of evaluating potential aggregation services provided under Dayton Power & Light's Conjunctive Electric Service Pilot Program. By authorizing the right of access to information on this account I understand that:

- Conjunctive Electric Service is a new service that is being offered to customers on a two year trial basis. The new
 service will allow customers to be grouped together for billing purposes in order to receive a Conjunctive Electric
 Service rate. Billing under this rate could result in savings; however, savings are not guaranteed and, in some cases,
 bills for some customers in a group could increase. In addition to [Aggregator], I may direct questions concerning
 Conjunctive Electric Service to Dayton Power & Light or the Public Utilities Commission of Ohio's Public Interest
 Center at 1-800-686-7826.
- 2. Once information is released for this account, Dayton Power & Light has no ability to control the future use or dissemination of this information. I hereby release Dayton Power & Light from any and all liability that may arise out of [Aggregator Name]'s possession and use of this information.
- 3. I intend the information released to [Aggregator Name] to be used for purposes relating solely to Conjunctive Electric Service. Said information shall not be used for other means or otherwise released or sold to other entities.
- 4. This letter covers the release of information only. In order to elect service as part of a Conjunctive Electric Service group, I must complete a Service Agreement with Dayton Power & Light.

Please consider this written authorization to be effective immediately for processing at the earliest possible date.

| Customer Signature | | Date | |
|--|--------------|-------------------------|--|
| Signatory's Name/Title/Phone # (Printed) | | | |
| Aggregator Signature | on behalf of | Aggregator Name | |
| Signatory's Name/Title (Printed) | | Aggregator Name/Address | |

Filed pursuant to the Entry in Case No. 96-406-EL-COI dated December 24, 1996 of the Public Utilities Commission of Ohio.

Issued XXXXXXXX XX, 1997

Description of New Service

By its <u>Finding and Order</u> ("<u>Order</u>") dated December 24, 1996 in Case No. 96-406-EL-COI, the Commission adopted PUCO Guidelines Relating to Conjunctive Electric Service ("Guidelines") ordering all electric utilities to provide such a service.

The Guidelines provide for multiple customer locations or accounts to be aggregated for the purpose of rate design, electric service negotiations, and billing. By its Application, DP&L sets forth its "tariff notice" in compliance with the Commission's <u>Order</u> in Case No. 96-406-EL-COI.

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon each person designated on the attached official service list in this proceeding on the 31st day of March, 1997.

Kirk N. Guy

kng1230

SERVICE NOTICE

PAGE 1

CASE NUMBER

96-406-EL-COI

CASE DESCRIPTION

CONJUNCTIVE ELECTRIC GUIDELINES

DOCUMENT SIGNED ON

March 21, 1997

DATE OF SERVICE

PERSONS SERVED

PARTIES OF RECORD

ATTORNEYS

APPLICANT

CONJUNCTIVE ELECTRIC SERVICE GUIDELINES/ROUNDTABLE

NONE

INTERVENOR

NONE

GARY A. JACK ATTORNEY AT LAW MONONGAHELA POWER CO 1310 FAIRMONT AVE FAIRMONT, WV 26554

DAVID C. RINEBOLT OHIO PARTNERS FOR AFFORDABLE ENERGY 227 WEST LIMA STREET P.O. BOX 1793 FINDLAY, OH 45839-1793

PATRICK W. O'LOUGHLIN DAYTON POWER AND LIGHT COMPANY P.O. BOX 8825 DAYTON, OH 45401

INTERVENOR

AMERICAN MUNICIPAL POWER-OHIO INC KENNETH L. HEGEMANN, PRESIDENT 2600 AIRPORT DRIVE COLUMBUS, OH 43219-2226

:: .

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INTERVENOR

CINCINNATI GAS & ELECTRIC CO. 139 EAST FOURTH STREET P.O. BOX 960 CINCINNATI, OH 45201 JAMES L. TURNER
CINCINNATI GAS & ELECTRIC CO.
P.O. BOX 960
CINCINNATI, OH 45201-0960

JAMES B. GAINER CINERGY CORPORATION 139 EAST FOURTH ST. P.O. BOX 960 CINCINNATI, OH 45201-0960

INTERVENOR

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MARK R. KEMPIC

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DAYTON POWER & LIGHT COMPANY
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INTERVENOR

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INTERVENOR

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SAMUEL C. RANDAZZO EMENS, KEGLER, BROWN, HILL, RITTER CAPITOL SQUARE 65 EAST STATE STREET SUITE 1800 COLUMBUS, OH 43215-4294

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INTERVENOR

LAKE ERIE REGIONAL COUNCIL OF GOVERNMENTS

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INTERVENOR

OHIO ALLIANCE FOR AFFORDABLE POWER

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JAMES F. LANG
CALFEE, HALTER & GRISWOLD LLP
1400 MCDONALD INVESTMENT CENTER
800 SUPERIOR AVENUE
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INTERVENOR

OHIO COUNCIL OF RETAIL MERCHANTS JOHN C. MAHANEY, JR., PRESIDENT 50 W. BROAD ST, SUITE 2020 COLUMBUS, OH 43215 BARBARA A. HUETER GOVERNMENTAL AFFAIRS DIRECTOR 50 W. BROAD STREET SUITE 2020 COLUMBUS, OH 43215

INTERVENOR

OHIO EDISON COMPANY
OFFICE OF THE PRESIDENT
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AKRON, OH 44308

LEILA L. VESPOLI ATTORNEY AT LAW OHIO EDISON COMPANY 76 SOUTH MAIN STREET AKRON, OH 44308

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UTILITY WORKERS UNION OF AMERICA

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INTERVENOR

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INTERVENOR

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NONE

INTERVENOR

OFFICE OF CONSUMERS' COUNSEL 77 S. HIGH ST 15TH FLOOR COLUMBUS, OH 43266-0550 BARRY COHEN
ATTORNEY AT LAW
OFFICE OF CONSUMERS' COUNSEL
77 S. HIGH ST 15TH FL
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----- Interested Parties----------

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PAGE 6

VILLAGE OF WEST UNITY ROSANNA ASHENFELTER 118 W. JACKSON ST., P.O. BOX 207 WEST UNITY, OH 43570

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BRADY BANCROFT 10270 SYVANIA-HETAMORE RD. BERKEY, OH 43504 NONE

BRUCE HOTZ REDUCED ENERGY SPECIALISTS 7095 B. E. MARKET STREET WARREN, OH 44484 NONE

CARL F. GILLOMBARDO POWER BROKERS P.O. BOX 6266 CLEVELAND, OH 44101-1266

NONE

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NONE

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NONE

MARVIN RESNIK AEP SERVICE CORP. RIVERSIDE PLAZA COLUMBUS, OH 43215 NONE