

August 21, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 09-641-EL-ATA
09-642-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order dated August 19, 2009, in the above mentioned cases, please file the attached tariffs on behalf of The Toledo Edison Company.

Please file one copy of the tariffs in Case No. 09-641-EL-ATA, one copy in Case No. 09-642-EL-ATA, one copy in Case No. 89-6008-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	09-01-09
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	05-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service	52	01-01-06
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	09-01-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	93	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	07-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	07-01-09
Non-Distribution Uncollectible	110	07-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-09
Non-Residential Deferred Distribution Cost Recovery	121	09-01-09

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●		●			
	Economic Development 4a - (88)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●		●	
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
	Reasonable Arrangement - (98)		●	●	●	●			
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
	Optional Load Response Program - (102)			●	●	●			
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Fuel - (105)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
P	Residential Deferred Distribution Cost Recovery - (120)	●							
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually
 Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
 P - Rider is updated/reconciled periodically

RIDER RDD
Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any residential customer who receives electric service under the Company's rate schedules. The Residential Deferred Distribution Cost Recovery Rider (RDD) charge will apply, effective for service rendered beginning September 1, 2009 and continuing until recovery of the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, including applicable interest, is completed. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
All kWh (per kWh)	0.0000¢	0.1800¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011. Regardless of the scheduled reconciliation periods, the deferred balance will be tracked and the charges will actually cease with the billing portion immediately following the one in which full recovery of the deferred balances is achieved.

RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules¹. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
GS ¹ (all kWhs, per kWh)	0.0000¢	0.1273¢
GP ^{1,2} (per kW of Billing Demand)	\$ 0.0000	\$ 0.1550
GSU ¹ (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0490
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0130
STL (all kWhs, per kWh)	0.0000¢	0.4957¢
TRF (all kWhs, per kWh)	0.0000¢	0.0543¢
POL (all kWhs, per kWh)	0.0000¢	0.5192¢

Note:

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/21/2009 10:21:13 AM

in

Case No(s). 09-0641-EL-ATA, 09-0642-EL-ATA, 89-6008-EL-TRF

Summary: Tariff In response to the Finding and Order dated August 19, 2009, in the above mentioned cases, please file the attached tariffs on behalf of The Toledo Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.