



Public Utilities Commission

Application for Certification as an
Eligible Ohio Renewable Energy
Resource Generating Facility

Case No.: ____ - ____ -EL-REN

Name of Renewable Generating Facility: Deercroft II Landfill Gas Facility

The name specified will appear on the facility's certificate of eligibility issued by the Public Utilities Commission of Ohio.

Facility Location:

Street Address: 10501 W. 300 N.

City: Michigan City State: Indiana Zip Code: 46360

Facility Latitude and Longitude

Latitude: 41.651423

Longitude: -86.90353

There are internet mapping tools available to determine your latitude and longitude, if you do not have this information.

*If applicable, U.S. Department of Energy, Energy Information Administration Form EIA-860
Plant Name and Plant Code.*

EIA-860 Plant Name: Deercroft Gas Recovery

EIA Plant Code: 54956

Name of the Facility Owner: Wabash Valley Power Association, Inc.

Please note that the facility owner name listed will be the name that appears on the certificate.

If the facility has multiple owners, please provide the following information for each on additional sheets.

Applicant's Legal Name: Greg Wagoner

Title: VP, Business Development

Organization: Wabash Valley Power Association, Inc.

Owner's Address:

Street Address: 722 North High School Road

City: Indianapolis State: Indiana Zip Code: 46214

Country: United States

Phone: 317-481-2859 Fax: 317-481-6416 Email Address: gregw@wvpa.com

Web Site Address (if applicable): www.wvpa.com

List name, address, telephone number and web site address under which Applicant will do business in Ohio.

Applicant's Legal Name: Greg Wagoner

Title: VP, Business Development

Organization: Wabash Valley Power Association, Inc.

Please note that the company name will appear on the certificate

Owner's Address:

The address provided in this section is where the certificate will be sent

Street Address: 722 North High School Road

City: Indianapolis State: Indiana Zip Code: 46214

Country: United States

Phone: 317-481-2859 Fax: 317-481-6416 Email Address: gregw@wvpa.com

Web Site Address (if applicable): www.wvpa.com

Name of Generation Facility Operating Company:

Legal Name of Contact Person: Tim Franklin

Organization: Waste Management of Indiana, LLC

Operator's Address:

Street Address: 124 Twin Bridges Rd.

City: Danville State: Indiana Zip Code: 46122

Country: United States

Phone: 317-718-0744 Fax: 317-745-2365 Email Address: tfranklin@wm.com

Web Site Address (if applicable): http://www.wm.com

Contact person for regulatory or emergency matters:

Legal Name of Contact Person: Greg Wagoner

Title: VP, Business Development

Organization: Wabash Valley Power Association, Inc.

Operator's Address:

Street Address: 722 North High School Road

City: Indianapolis State: Indiana Zip Code: 46214

Country: United States

Phone: 317-481-2859 Fax: 317-481-6416 Email Address: gregw@wvpa.com

Web Site Address (if applicable): www.wvpa.com

Certification Criteria 1: Deliverability of the Generation into Ohio

Ohio Revised Code (ORC) Sec. 4928.64(B)(3)

The facility must have an interconnection with an electric utility.

Check which of the following applies to your facility's location:

☐ The facility is located in Ohio.

☒ The facility is located in a state geographically contiguous to Ohio (Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia).

☐ The facility is located in the following state:

If the renewable energy resource generation facility is not located in Ohio, Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia, you are required to submit a study by one of the regional transmission organizations (RTO) operating in Ohio, either PJM or Midwest ISO, demonstrating that the power from your facility is physically deliverable into the state of Ohio. The study may be conducted by someone other than the RTO provided that the RTO approves the study. This study must be appended to your application as an exhibit.

Certification Criteria 2: Qualified Resource or Technology

You should provide information for only one resource or technology on this application; please check and/or fill out only one of the sections below. If you are applying for more than one resource or technology, you will need to complete a separate application for each resource or technology.

For the resource or technology you identify below, please provide a written description of your system. Please indicate if the facility is a customer-owned renewable distributed generation system. Please also include a detailed description of how the output of the facility is going to be measured and verified. If the facility is behind-the-meter and grid connected, please describe the configuration of the meter and the meter type. Please also attach digital photographs that depict an accurate characterization of your installed system. Please indicate the date(s) the photographs were taken. If you need additional sheets for the description of your system, please include those as an exhibit and clearly identify the subject matter in the heading.

Deercroft II Plant is a 3.2MW landfill gas to energy facility owned by Wabash Valley Power Association and operated by Waste Management. The output of the facility is verified by a billing grade bi-directional metering system. The facility is connected to a Northern Indiana Public Service Company (NIPSCO) distribution circuit and offsets our total load in the NIPSCO service area. Wabash Valley and NIPSCO have an interconnection agreement in place dated 7/31/07 specifically for this facility. The facility consists of four Caterpillar 3516 engine-generators. It is operated as a baseload facility, designed to operate 24 hours a day, 7 days a week. The heat input per engine is 8.9 MMBtu/hr. The power is generated at 4160 Volts and stepped up via a transformer to 12,470 Volts. The landfill gas supply is supplied under a 20 year agreement with the landfill and produced by decomposing refuse. The active gas extraction system collects landfill gas via wells and pipe header system. The gas is filtered, dried and compressed to 5 psi. The heat content is approximately 550 Btu per cubic foot. The meter used is a GE Phase 3. Pictures are attached of the basic facilities.

The Applicant is applying for certification in Ohio based on the following qualified resource or technology (Sec. 4928.01 O.R.C.):

SOLAR PHOTOVOLTAIC

Total PV Capacity (DC):

Total PV Capacity (AC):

Expected Capacity Factor:

Anticipated Annual output in kWh/yr:

Location of the PV array: Roof Ground Other

PV Modules

Manufacturer:

Model and Rating:

of Modules and/or size of the array:

SOLAR THERMAL

WIND

Total Nameplate Capacity (DC): kW DC

Expected Capacity Factor:

Anticipated Annual Output in kWh/yr or MWh/yr:

Wind Generators

If your system includes multiple generators, please provide the following information for each unique generator you have in your system

Manufacturer:

Model Name and Number:

Generator Nameplate Capacity (kilowatts DC):

of Generators:

Wind Hub Height (ft):

Wind Rotor Diameter (ft):

— **HYDROELECTRIC** ("hydroelectric facility" means a hydroelectric generating facility that is located at a dam on a river, or on any water discharged to a river, that is within or bordering this state or within or bordering an adjoining state (Sec. 4928.01(35) O.R.C.)

Check each of the following to verify that your facility meets each of the statutory standards (Sec. 4928.01(35) O.R.C.):

— (a) The facility provides for river flows that are not detrimental for fish, wildlife, and water quality, including seasonal flow fluctuations as defined by the applicable licensing agency for the facility.

— (b) The facility demonstrates that it complies with the water quality standards of this state, which compliance may consist of certification under Section 401 of the "Clean Water Act of 1977," 91 Stat. 1598, 1599, 33 U.S.C. 1341, and demonstrates that it has not contributed to a finding by this state that the river has impaired water quality under Section 303(d) of the "Clean Water Act of 1977," 114 Stat. 870, 33 U.S.C. 1313.

— (c) The facility complies with mandatory prescriptions regarding fish passage as required by the Federal Energy Regulatory Commission license issued for the project, regarding fish protection for riverine, anadromous, and catadromus fish.

— (d) The facility complies with the recommendations of the Ohio Environmental Protection Agency and with the terms of its Federal Energy Regulatory Commission license regarding watershed protection, mitigation, or enhancement, to the extent of each agency's respective jurisdiction over the facility.

— (e) The facility complies with provisions of the "Endangered Species Act of 1973," 87 Stat. 884, 16 U.S.C. 1531 to 1544, as amended.

— (f) The facility does not harm cultural resources of the area. This can be shown through compliance with the terms of its Federal Energy Regulatory Commission license or, if the facility is not regulated by that commission, through development of a plan approved by the Ohio Historic Preservation Office, to the extent it has jurisdiction over the facility.

— (g) The facility complies with the terms of its Federal Energy Regulatory Commission license or exemption that are related to recreational access, accommodation, and facilities or, if the facility is not regulated by that commission, the facility complies with similar requirements as are recommended by resource agencies, to the extent they have jurisdiction over the facility; and the facility provides access to water to the public without fee or charge.

— (h) The facility is not recommended for removal by any federal agency or agency of any state, to the extent the particular agency has jurisdiction over the facility.

— **GEOTHERMAL**

- X **SOLID WASTE** (as defined in ORC section 3734.01), electricity generation using fuel derived from solid wastes through fractionation, biological decomposition, or other process that does not principally involve combustion. (Sec. 4928.01(A)(35) O.R.C.)

Identify all fuel types used by the facility and respective proportions (show by the percent of heat input): Landfill Gas, 100%

 BIOMASS

Identify the fuel type used by the facility:

If co-firing an electric generating facility with a biomass energy resource, the proportion of fuel input attributable to the biomass energy resource shall dictate the proportion of electricity output from the facility that can be considered biomass energy.

List all fuel types used by the facility and respective proportions (show by the percent of heat input):

Please attach the formula for computing the proportions of output per fuel type by MWh or kWh generated.

- FUEL CELL** (any fuel cell used in the generation of electricity, including, but not limited to, a proton exchange membrane fuel cell, phosphoric acid fuel cell, molten carbonate fuel cell, or solid oxide fuel cell; Sec. 4928.01(35)(A) O.R.C.).

Identify all fuel types used by the facility and respective proportions:

 STORAGE FACILITY

If using compressed air or pumped hydropower, the renewable energy resource used to impel the resource into the storage reservoir is (include resource type and facility name):

Certification Criteria 3: Placed in Service Date (Sec. 4928.64. (A)(1) O.R.C.)

The Renewable Energy Facility:

☐ has a placed-in-service date before January 1, 1998; (month/day/year):

☒ has a placed-in-service date on or after January 1, 1998; (month/day/year): 09/28/2007

☐ has been modified or retrofitted on or after January 1, 1998; (month/day/year):

Please provide a detailed description of the modifications or retrofits made to the facility that rendered it eligible for consideration as a qualified renewable energy resource. In your description, please include the date of initial operation and the date of modification or retrofit to use a qualified renewable resource. Please include this description as an exhibit attached to your application filing and identify the subject matter in the heading of the exhibit.

☐ Not yet online; projected in-service date (month/day/year):

Is the renewable energy facility owner a mercantile customer? No

ORC Sec. 4928.01 (19) "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

☒ No

☐ Yes

Has the mercantile customer facility owner committed to integrate the resource under the provisions of 4901:1-39-06 O.A.C?

☒ No

☐ Yes

If yes, please attach a copy of your approved application as an exhibit to this filing.

Facility Information

The nameplate capacity of the entire facility in megawatts (MW): 3.2

If applicable, what is the expected heat rate of resource used per kWh of net generation:
11,125 BTU/kWh (Heat Input per Engine: 8.9MMBTU/hr ; 3.2MW Capacity (4 engines))
 $8.9/.8=11.125$

Number of Generating Units: 4

In-Service date of each unit	The nameplate capacity of each unit in megawatts (MW)	Projected Annual Generation	Expected Annual Capacity Factor %
9/28/2007	.8	24,500/MWh	90%

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

Regional Transmission Organization Information

In which Regional Transmission Organization area is your facility located:

☐ Within Geographic Area of PJM Interconnection, L.L.C.

☒ Within Geographic Area of Midwest ISO

☐ Other (specify):

Are you a member of a regional transmission organization?

☒ Yes; specify which one: PJM & MISO

☐ No; explain why you are not a member of a regional transmission organization:

Balancing Authority operator or control area operator for the facility:

☐ PJM

☒ Midwest ISO

☐ Other (specify):

Attribute Tracking System Information

Are you currently registered with an attribute tracking system: ☐ Yes ☒ No

In which attribute tracking system are you currently registered or in which do you intend to register (*the tracking system you identify will be the system the PUCO contacts with your eligibility certification*):

☒ GATS

☐ M-RETS

☐ Other (specify):

Enter the generation ID number you have been assigned by the tracking system: Not assigned yet.

If the generation ID number has not yet been assigned, you will need to provide this number to the PUCO within 15 days of your facility receiving this number from the tracking system).

Other State Certification

Is the facility certified by another state as an eligible generating resource to meet the renewable portfolio standards of that state?

☐ Yes

☒ No

If yes, for each state, provide the following information:

Name of State	State Certification Agency	State Certification Number	Date Issued

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

Type of Generating Facility

Please check all of the following that apply to your facility:

☒ Utility Generating Facility:

☐ Investor Owned Utility

☒ Rural Electric Cooperative

☐ Municipal System

☐ Electric Services Company (competitive retail electric service provider)

☐ Distributed Generation with a net metering and interconnection agreement with a utility.
Identify the utility:

☐ Distributed Generation with both on-site use and wholesale sales.
Identify the utility with which the facility is interconnected:

☐ Distributed Generation, interconnected without net metering.
Identify the utility with which the facility is interconnected:

Note: if the facility does not yet have an interconnection agreement with a utility or transmission system operator, please note here the status of the application for such an agreement:

Meter Specifications

All facilities are required to measure output with a utility grade meter. Please provide this information for each meter used in your system.

Manufacturer: GE

Serial Number: 704757

Type: Phase 3

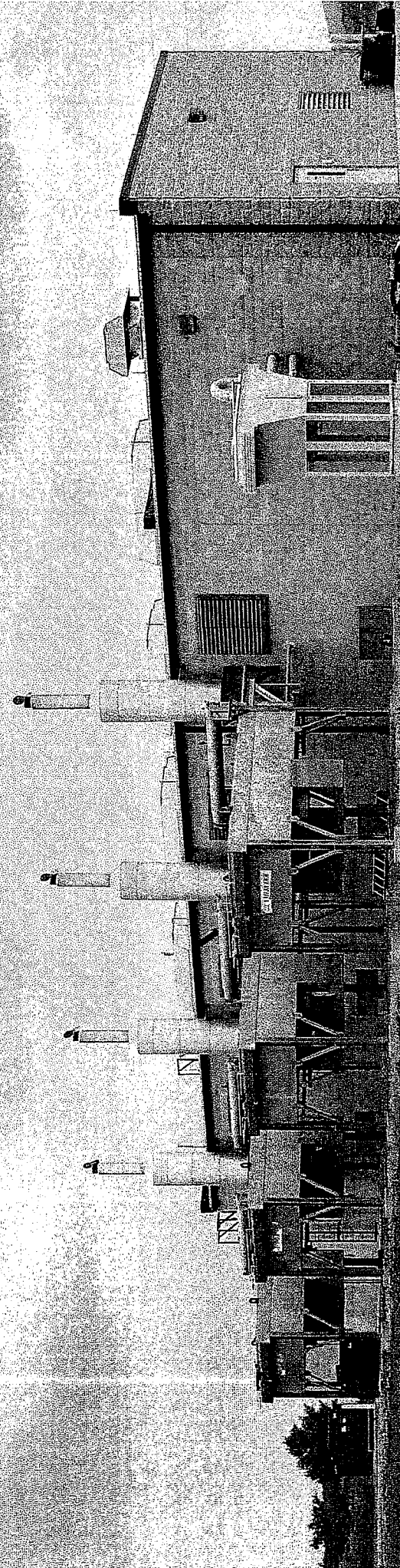
Date of Last Certification: 12-14-06

Attach a photograph of the meter with date image taken. The meter reading must be clearly visible in the photograph.

Total kWh shown on meter at time of photograph: Since the meters are owned by NIPSCO, we are still in the process of obtaining those.

The Public Utilities Commission of Ohio reserves the right to verify the accuracy of the data reported to the tracking system and to the PUCO.

BUILDING



THE BUILDING

GENERATOR RELAY

SEL-300G
GENERATOR RELAY
SEQUENTIAL EVENTS RECORDER
SELOGIC® CONTROL EQUATIONS

SEL SCHWEITZER ENGINEERING LABORATORIES
PULLMAN WASHINGTON USA
U.S. Patent - 5,041,287 5,066,505 5,317,472 5,476,319
Foreign Patents Pending and Other U.S. and Foreign Patents Pending

REMOVAL OF THIS PANEL EXPOSES CIRCUITRY WHICH MAY CAUSE ELECTRICAL SHOCK THAT CAN RESULT IN INJURY OR DEATH

100-0100

EN 24 27 29 32 40 46 64G 81 87

IN CLOSED 10 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

TRIP 51V 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

TARGET METER EVENTS STATUS OTHER SET CNTRL GROUP
RESET LAMP TEST
CANCEL SELECT EXIT

LOW LOAD MODE
OFF ARMED

START

ENGINE CONTROL
OFF STOP COOLDOWN RUN
RESET

LOAD CONTROL
MODE
MANUAL AUTO

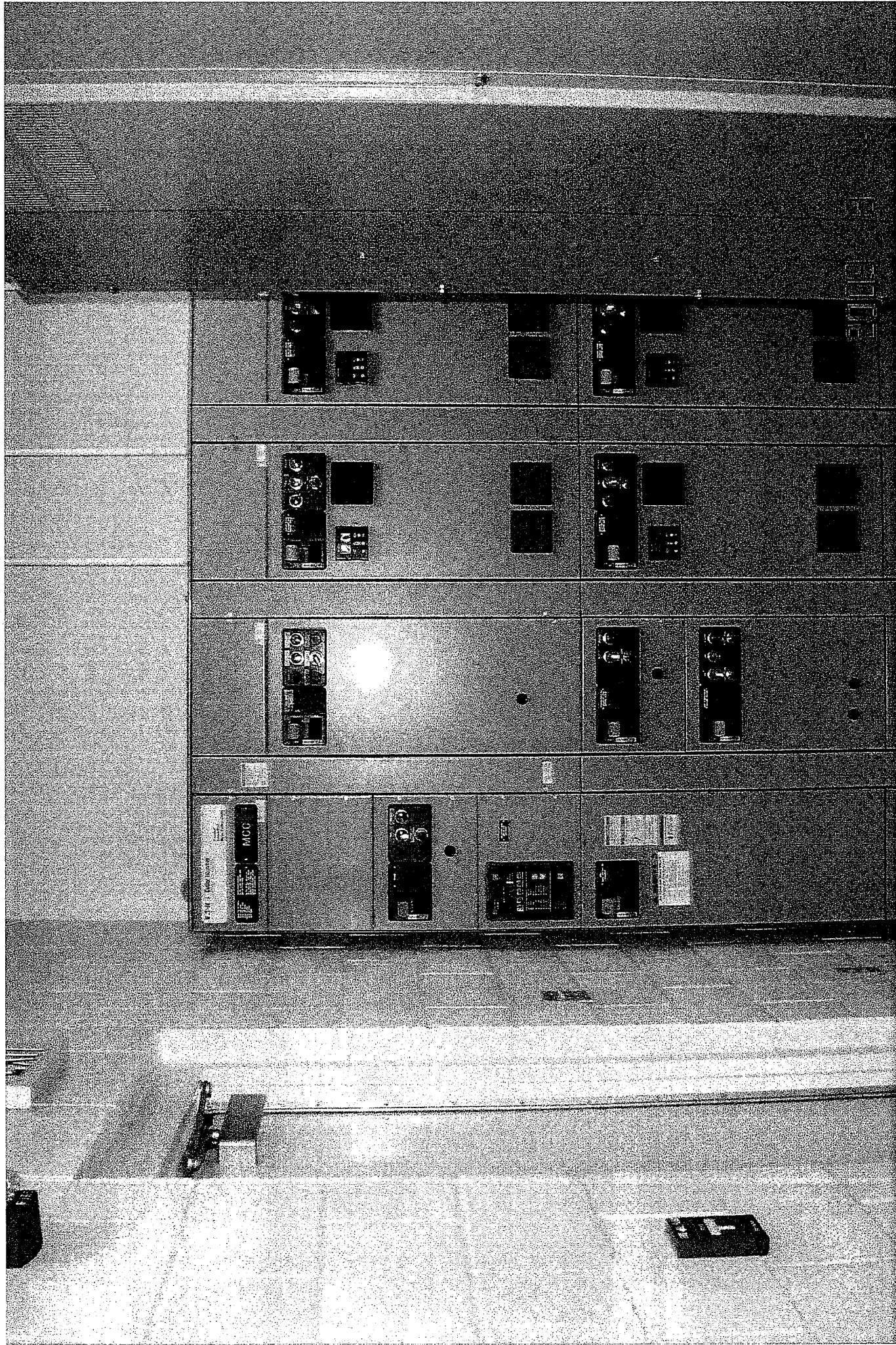
LAMP TEST

VOLTAGE CONTROL
LOWER RAISE

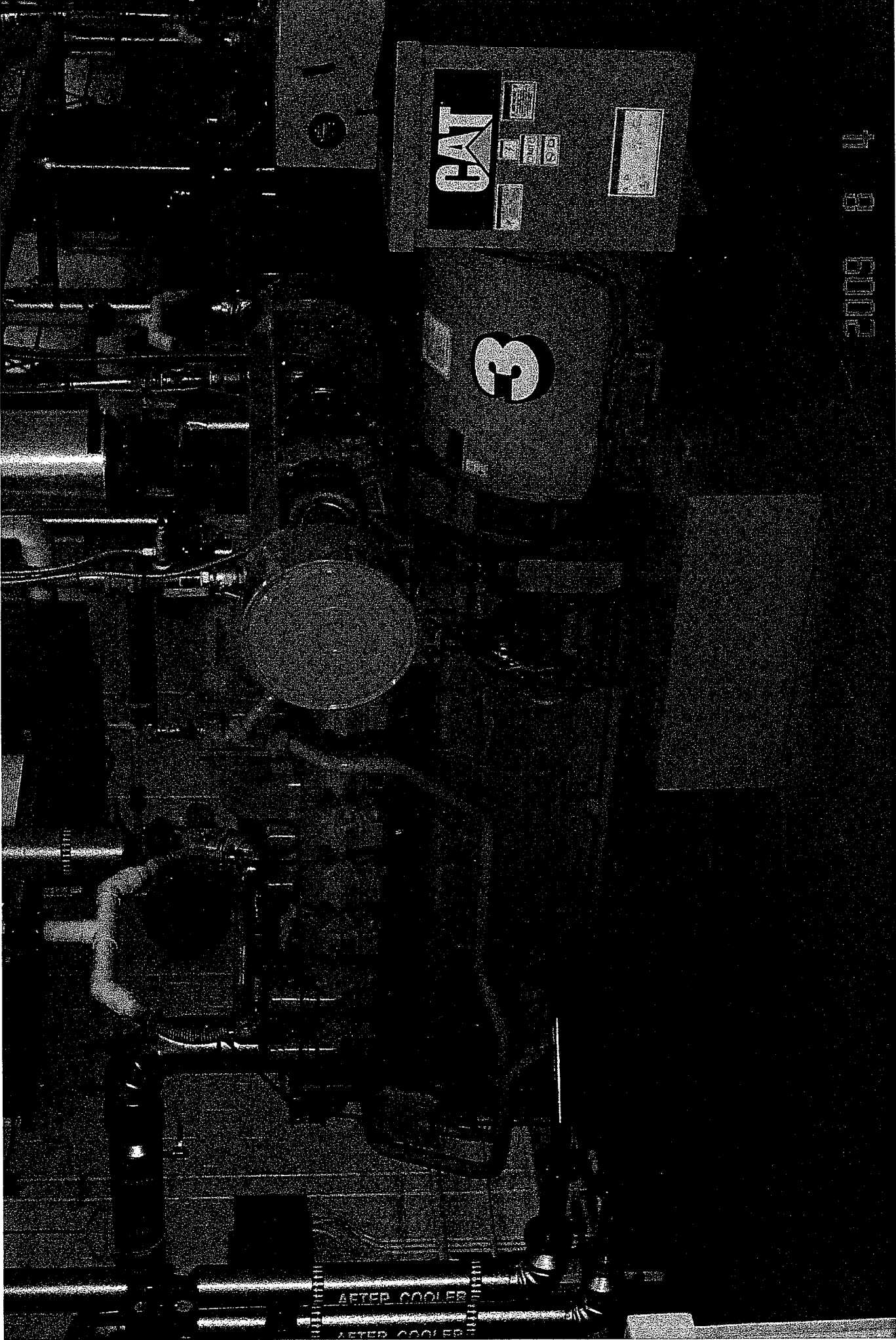
WARNING RESET

SPEED/LOAD CONTROL
LOWER RAISE

CONTROL SWITCHES



ENGINE GENERATORS



4 8 6002

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-0687-EL-REN

Summary: Application In the matter of the application of Wabash Valley Power Associates, Inc. for certification as an eligible Ohio renewable energy resource generating facility at the Deercroft II Facility electronically filed by Mr. Ken R Nelson on behalf of Wabash Valley Power Association, Inc