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July 10, 2009

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
13th Floor
Columbus, OH 43215-3793

RE: In the Matter of the Application of Duke Energy)
Ohio, Inc. for an Increase in Electric Distribution) Case No. 08-709-EL-AIR
Rates)

Docketing Division:

Enclosed for filing in compliance with the Commission's Order dated July 8, 2009 in the above referenced cases are four (4) sets of revised tariffs. Also enclosed are copies of the updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Donald L. Storck
Donald L. Storck
Director, Rate Services

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed JUL 10 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 1 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	07/13/09
Supplying and Taking of Service.....	21	01/05/09
Customer Choice Enrollment and Participation Guidelines.....	22	01/02/09
Customer's and Company's Installation.....	23	07/13/09
Metering.....	24	04/03/06
Billing and Payment.....	25	07/13/09
Credit and Deposit Provisions.....	26	01/05/09
Application of Service Regulations.....	27	04/03/06
Establishment of Credit (4901:1-17 OAC).....	Supplement A	04/03/06
Disconnection of Service (4901:1-18 OAC).....	Supplement B	04/03/06
<u>RESIDENTIAL SERVICE</u>		
Rate RS, Residential Service:		
Summer Period.....	30	07/13/09
Winter Period.....	30	07/13/09
Rate ORH, Optional Residential Service with Electric Space Heating:		
Summer Period.....	31	07/13/09
Winter Period.....	31	07/13/09
Reserved for Future Use.....	32	
Rate TD, Optional Time-of-Day Rate		
Summer Period		
On Peak.....	33	07/13/09
Off Peak.....	33	07/13/09
Winter Period		
On Peak.....	33	07/13/09
Off Peak.....	33	07/13/09
Rate CUR, Common Use Residential Service.....	34	07/13/09
Rate RS3P, Residential Three-Phase Service.....	35	07/13/09
Rate RSLI, Residential Service – Low Income.....	36	07/13/09
Reserved for Future Use.....	37	
Reserved for Future Use.....	38	
Reserved for Future Use.....	39	
<u>DISTRIBUTION VOLTAGE SERVICE</u>		
Rate DS, Service at Secondary Distribution Voltage		
Secondary Metered.....	40	07/13/09
Primary Metered.....	40	07/13/09
Rider LM, Load Management Rider		
Load Up to 500 kW:		
Churches.....	40	07/13/09

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 2 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>DISTRIBUTION VOLTAGE SERVICE (Cont'd.)</u>		
Small Business.....	40	07/13/09
Load Greater than 500 kW		
Secondary Metered.....	40	07/13/09
Primary Metered.....	40	07/13/09
Rate GS-FL, Optional Unmetered for Small Fixed Loads		
Less than 540 Hours Use.....	41	07/13/09
540 Hours use or Greater.....	41	07/13/09
Rate EH, Optional Rate for Electric Space Heating		
Winter Billing Rate.....	42	07/13/09
Rate DM, Secondary Distribution Service-Small:		
Standard Service		
Summer Period.....	43	07/13/09
Winter Period.....	43	07/13/09
Sports Service		
Summer Period.....	43	07/13/09
Winter Period.....	43	07/13/09
Rider LM, Load Management Rider:		
Load Up to 500 kW:		
Churches (Summer).....	43	07/13/09
Churches (Winter).....	43	07/13/09
Rate DP, Service at Primary Distribution Voltage		
12.5 kV		
Secondary Metered.....	44	07/13/09
Primary Metered.....	44	07/13/09
34.5 kV		
Secondary Metered.....	44	07/13/09
Primary Metered.....	44	07/13/09
Rider LM, Load Management Rider:		
Load Greater than 500 kW:		
12.5 kV		
Secondary Metered.....	44	07/13/09
Primary Metered.....	44	07/13/09
34.5 kV		
Secondary Metered.....	44	07/13/09
Primary Metered.....	44	07/13/09
Reserved for Future Use.....	45	
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads		
Attached Directly to Company's Power Lines.....	46	07/13/09

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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Duke Energy Ohio
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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 3 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>DISTRIBUTION VOLTAGE SERVICE (Cont'd.)</u>		
Reserved for Future Use.....	47	
Rider NM, Net Metering Rider.....	48	07/13/09
Rate IS, Interconnection Service.....	49	10/16/08
<u>TRANSMISSION VOLTAGE SERVICE</u>		
Rate TS, Service at Transmission Voltage Primary Voltage		
69 kV		
Secondary Metered.....	50	07/13/09
Primary Metered.....	50	07/13/09
138 kV		
Secondary Metered.....	50	07/13/09
Primary Metered.....	50	07/13/09
Rider LM, Load Management Rider:		
Load Greater than 500 kW:		
69 kV		
Secondary Metered.....	50	07/13/09
Primary Metered.....	50	07/13/09
138 kV		
Secondary Metered.....	50	07/13/09
Primary Metered.....	50	07/13/09
<u>OTHER RIDERS</u>		
Rider PTC-AAC, Annually Adjusted Component Rider.....	51	04/20/09
Reserved for Future Use.....	52	
Rider PTC-FPP, Fuel and Economy Purchased Power Rider.....	53	07/01/09
Rider SRA-CD, Capacity Dedication Rider.....	54	01/02/09
Reserved for Future Use.....	55	
Rider SRA-SRT, System Reliability Tracker.....	56	07/01/09
Rider TCR, Transmission Cost Recovery Rider.....	57	01/01/09
Rider DRI, Distribution Reliability Investment Rider.....	58	04/03/06
Reserved for Future Use.....	59	
<u>LIGHTING SERVICE</u>		
Rate SL, Street Lighting Service.....	60	07/13/09
Rate TL, Traffic Lighting Service:		
Energy Only.....	61	07/13/09
Limited Maintenance.....	61	07/13/09
Energy and Limited Maintenance.....	61	07/13/09

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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Duke Energy Ohio
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P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 4 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>LIGHTING SERVICE (Cont'd.)</u>		
Rate OL, Outdoor Lighting Service:		
Private Outdoor Lighting Service.....	62	07/13/09
Standard Unit Equivalent Service.....	62	07/13/09
Flood Lighting.....	62	07/13/09
Underground Service.....	62	07/13/09
Rate NSU, Street Lighting Service for Non-Standard Units:		
Company Owned:		
Energy and Maintenance.....	63	07/13/09
Customer Owned:		
Energy and Limited Maintenance.....	63	07/13/09
Rate NSP, Private Outdoor Lighting for Non-Standard Units:		
Overhead Distribution.....	64	07/13/09
Underground Distribution.....	64	07/13/09
Floodlighting.....	64	07/13/09
Rate SC, Street Lighting Service – Customer Owned:		
Energy Only.....	65	07/13/09
Energy and Limited Maintenance.....	65	07/13/09
Rate SE, Street Lighting Service:		
Overhead Equivalent.....	66	07/13/09
Rate UOLS, Unmetered Outdoor Lighting Electric Service	67	07/13/09
Rate OL-E, Outdoor Lighting Equipment Installation.....	68	04/03/06
Reserved for Future Use.....	69	
<u>RIDERS</u>		
Rider DR, Storm Recovery Rider.....	70	07/13/09
Rider DIR, Development Incentive Rider.....	71	07/13/09
Rider TS, Temporary Service.....	72	04/03/06
Rider X, Line Extension Policy.....	73	04/03/06
Rider EEPF, Electricity Emergency Procedures for Long Term Fuel Shortages.....	74	04/03/06
Rider EEPF, Electricity Emergency Procedures.....	75	04/03/06
Rider LM, Load Management Rider.....	76	04/03/06
Reserved for Future Use.....	77	
Rider TES, Thermal Energy Storage Rider.....	78	04/03/06
Rider GP, Green Power.....	79	07/13/09
Reserved for Future Use.....	80	
Rider EER, Energy Efficiency Revolving Loan Program Rider.....	81	04/03/06
Reserved for Future Use.....	82	

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 5 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>RIDERS (Cont'd.)</u>		
Rider OET, Ohio Excise Tax Rider.....	83	04/03/06
Rider RTC, Regulatory Transition Charge Rider.....	84	01/02/09
Rider SC, Shopping Credit Rider.....	85	07/13/09
Rider USR, Universal Service Fund Rider.....	86	01/02/09
Rider PLM, Peak Load Management Program.....	87	04/03/06
Reserved for Future Use.....	88	
Reserved for Future Use.....	89	
<u>MISCELLANEOUS</u>		
Rate RTP, Real Time Pricing Program		
Secondary Distribution Voltage (Rate DS):		
Secondary Metered.....	90	07/13/09
Primary Metered.....	90	07/13/09
Secondary Metered – RTP-LM.....	90	07/13/09
Primary Metered – RTP-LM.....	90	07/13/09
Primary Distribution Voltage 12.5 kV (Rate DP):		
Secondary Metered.....	90	07/13/09
Primary Metered.....	90	07/13/09
Secondary Metered – RTP-LM.....	90	07/13/09
Primary Metered – RTP-LM.....	90	07/13/09
Primary Distribution Voltage 34.5 kV (Rate DP):		
Secondary Metered.....	90	07/13/09
Primary Metered.....	90	07/13/09
Secondary Metered – RTP-LM.....	90	07/13/09
Primary Metered – RTP-LM.....	90	07/13/09
Transmission Voltage (Rate TS):		
Secondary Metered.....	90	07/13/09
Primary Metered.....	90	07/13/09
Secondary Metered – RTP-LM.....	90	07/13/09
Primary Metered – RTP-LM.....	90	07/13/09
Bad Check Charge.....	91	04/03/06
Charge for Reconnection of Service.....	92	04/03/06
Cogeneration and Small Power Production Sale and Purchases.....	93	04/03/06
Rider BDP, Backup Delivery Point Capacity Rider.....	94	07/13/09
Rider MDC, Meter Data Charges.....	95	04/03/06
Rider MSC, Meter Service Charges.....	96	01/05/09
Reserved for Future Use.....	97	
Rider GSS, Generation Support Service.....	98	04/03/06

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 6 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>MISCELLANEOUS</u>		
Rider SBS, Optional Summary Billing Service Pilot.....	99	04/03/06
Reserved for Future Use.....	100	
Reserved for Future Use.....	101	
Reserved for Future Use.....	102	
Reserved for Future Use.....	103	
Rider DR-IM, Infrastructure Modernization Rider.....	104	07/13/09
Rider DR-ECF, Economic Competitiveness Fund Rider.....	105	01/02/09
Rider DR-SAWR, Energy Efficiency Recovery Rider Rate.....	106	01/02/09
Rider DR-SAW, Energy Efficiency Recovery Rider.....	107	01/02/09
Rider UE-ED, Uncollectible Expense – Electric Distribution Rider.....	108	07/13/09
<u>OTHER TARIFFS</u>		
Rate PA, Pole Attachments Tariff (PUCO No. 1).....	Sheet 1.6	07/13/09

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 7 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
<u>Division No. 1 (Cincinnati)</u>	<u>No.</u>	<u>Division No. 2 (Middletown) (Contd.)</u>	<u>No.</u>
Addyston	17	Preble County.....	93
Amberley Village	33	Springboro.....	45
Arlington Heights.....	03	Trenton.....	52
Blue Ash	30	Warren County.....	92
Cheviot	04	West Elkon	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	
Clermont County	96	Amelia.....	89
Cleves	18	Batavia.....	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo.....	90
Delhi Township	70	Clermont County.....	96
Elmwood Place.....	06	Clinton County.....	95
Evendale.....	40	Columbia Township.....	55
Fairfax	41	Fayetteville.....	84
Forest Park.....	20	Felicity.....	75
Glendale.....	07	Hamilton County.....	91
Golf Manor.....	38	Higginsport.....	79
Green Township	71	Highland County.....	99
Greenhills.....	36	Midland.....	85
Hamilton County	91	Milford (Clermont County).....	69
Indian Hill	34	Milford (Hamilton County).....	68
Lincoln Heights	37	Moscow.....	72
Lockland	08	Mt. Orab.....	76
Madeira	21	Neville.....	83
Mariemont	09	New Richmond.....	74
Montgomery.....	24	Newtownsville.....	81
Mt. Healthy.....	10	Owensville.....	82
Newtown.....	42	Russellville.....	77
North Bend.....	26	St. Martin.....	88
North College Hill.....	11	Terrace Park.....	70
Norwood.....	02	Warren County.....	92
Reading.....	12	Williamsburg.....	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville.....	14	Butler County.....	97
Silverton.....	15	College Corner (Butler Co.).....	65
Springdale.....	19	College Corner (Preble Co.)	66
Springfield Township.....	73	Oxford.....	60
Sycamore Township.....	74	Preble County.....	93
Woodlawn.....	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming.....	16	Butler County	97
<u>Division No. 2 (Middletown)</u>		Fairfield	09
Butler County.....	97	Hamilton.....	03
Carlisle.....	54	Hamilton County.....	91
Franklin.....	43	Millville.....	08
Jacksonburg.....	46	New Miami.....	01
Mason.....	06	Seven Mile.....	02

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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P.U.C.O. Electric No. 19
Sheet No. 10.32
Cancels and Supersedes
Sheet No. 10.31
Page 8 of 8

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>
<u>Division No. 6 (Harrison)</u>	<u>No.</u>
Middletown.....	42
Monroe.....	40
Montgomery County.....	94
Hamilton	91
County.....	
Harrison.....	01
<u>Division No. 7 (Loveland)</u>	
Butlerville.....	04
Clermont County.....	96
Clinton County.....	95
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Loveland (Warren County).....	10
Maineville.....	08
Mason.....	06
Morrow.....	07
Pleasant Plain.....	03
South Lebanon.....	05
Warren County.....	92

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

ELECTRIC SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Application for Service.

When a customer desires electric service, application shall be made to the Company, specifying the date service is desired and the place where service is to be furnished. An oral application may be accepted by the Company, although a written application or agreement may be required at the option of the Company at the time of application or at any later time.

When a customer requests to be enrolled in the Customer Choice program he or she shall do so in accordance with the guidelines established in Section III, Customer Choice Enrollment and Participation Guidelines.

2. Customer's Right to Cancel or Suspend Service.

A customer may terminate electric service by giving the Company reasonable notice, but not less than three (3) business days prior to termination. The Company will accept such notice as a cancellation of service, except as may be provided in a signed service agreement, rate schedules, or elsewhere in these ELECTRIC SERVICE REGULATIONS.

3. Company's Right to Refuse or to Disconnect Service

The Company, in addition to all other legal remedies, may terminate the service agreement and refuse or discontinue service to an applicant, consumer or customer, for any of the following reasons:

- (a) Upon the request of the customer for temporary disconnection of service for maintenance or other reasons. A residential customer residing in a single family home should contact the Company approximately four (4) hours in advance of the time of requested disconnection. All other residential and non-residential customers shall contact the Company at least three (3) business days in advance of date of the requested disconnections. Note: If any rewiring or change in electric service is being done during the disconnection period, other Company requirements must be met before electric service will be reconnected;
- (b) When the customer has moved from the premises, neglected to request disconnection of service, and an investigation by the Company indicates that service is no longer required;
- (c) When continued service would jeopardize the life or property of the customer, the Company, or the public, service may be disconnected without notice to the customer;
- (d) When supplying electricity to any consumer or customer creates a dangerous condition on the consumer's or customer's premises or where, because of conditions beyond the consumer's or customer's premises, termination of the supply of electricity is reasonably necessary. Service will not be restored until such dangerous condition or conditions have been corrected;

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SECTION I - SERVICE AGREEMENTS (Contd.)

- (e) When providing service is in conflict or incompatible with any laws, regulations or orders of the Public Utilities Commission of Ohio, the State of Ohio or any political subdivision thereof, or of the Federal Government or any of its agencies;
- (f) When a customer or applicant refuses to provide reasonable access to the premises or ignores repeated requests for access pursuant to Rule 4901:1-18-02 (G) of the Ohio Administrative Code.
- (g) When in the sole opinion of the Company, the customer's equipment interferes with the electric service provided to other customers;
- (h) For any violation of or refusal to comply with these ELECTRIC SERVICE REGULATIONS as filed with the Public Utilities Commission of Ohio;
- (i) For any violation of or refusal to comply with the requirements as outlined in the Company's publications relating to electric service as set forth in Section II, Paragraph 9, Service Voltages and Regulations;
- (j) For any violation of or refusal to comply with requirements contained in special agreements or contracts between the customer and the Company;
- (k) Nonpayment of bills when due, for non-residential customers only, pursuant to Rule 4901:1-10-17 of the Ohio Administrative Code.

For the disconnection of service to residential customers for nonpayment of bills, the Company will follow the procedures as set forth in Section VII Paragraph 1, Disconnection for Nonpayment: Residential Customers, of these ELECTRIC SERVICE REGULATIONS; and

- (l) In the event the consumer or customer resorts to theft or any fraudulent representation or practice in the obtaining of electric supplied, or is the beneficiary of any such fraudulent representation or practice, or the meter, metering equipment or other property used to supply the service has been damaged or tampered with by the consumer or customer, his servants or agents.

Service will not be restored until the consumer or customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued, and has paid to the Company an amount estimated by the Company to be reasonable compensation for service fraudulently obtained and not paid for and for any damage to property of the Company including any cost to repair the damage.

Failure of the Company to exercise any of its rights for the above reasons does not affect its right to resort thereafter to any such remedies for the same or any future default or breach by the customer. Refusal of or disconnection of service is not an exclusive remedy. The Company may exercise any other appropriate remedy provided by law including civil suit and/or criminal prosecution.

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SECTION I - SERVICE AGREEMENTS (Contd.)

4. Change of Address of the Customer

When the customer's address changes, the customer must give notice thereof to the Company prior to the date of change. The customer is responsible for all service supplied to the vacated premises until such notice has been received and the Company has had reasonable time, but not less than three (3) business days, to discontinue service.

If the customer moves to an address at which the customer requires electric service for any purpose specified in the service agreement, and at which address the Company has such service available under the same rate schedule, the notice is considered as the customer's request that the Company transfer such service to the new address. If the Company does not have such service available at the new address, the old service agreement is considered cancelled. If the Company does have service available at the new address to which a different rate schedule applies, a new service agreement, including the applicable rate schedule, is offered to the customer. The Company shall transfer service within a reasonable time after receipt of notice.

5. Successors and Assigns

The benefits and obligations of the application for service shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof, to the extent permitted by applicable law, provided that no assignment hereof shall be made by the customer without first obtaining the Company's written consent.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS

1. Nature and Use of Installation

All electric service entrance wiring and equipment furnished and installed by the customer for the purpose of connecting the premises with the Company's service, shall be suitable for the purposes thereof and shall be installed, owned and maintained by the customer at all times in conformity with the National Electrical Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's booklet entitled "Information & Requirements for Electric Service," copies of which are available at the Company's offices.

2. Installation of Meters

Electricity will be measured by a meter or meters to be owned and installed by the Company in the customer's meter base at a location approved by the Company. The Company will install upon the customer's premises one meter or one unified set of meters for each standard service connection. Meters for new single-family residences are to be located outside the residence.

3. Installation and Maintenance

Except as otherwise provided in these ELECTRIC SERVICE REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except Company owned meters and metering equipment, on the customer's side of the point of delivery without cost to the customer. Only the Company's agents are authorized to connect the Company's service to the customer's service.

All meters and equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage. No one except an agent of the Company shall be permitted to remove or handle same.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, the Company will make one standard service connection to the customer's installation. If three phase service is required and an additional connection is necessary, both will be considered as one service connection.

The rates for each class of service provided for in the rate schedules contemplate the furnishing of service to one location or premises through one standard service connection. Where the customer is receiving service through more than one standard metering installation, the Company will calculate and render a separate bill for service furnished through each metering installation. If the Company elects to provide more than one standard service connection, the Company may, at its option, combine these connections and calculate and render one bill.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

When a customer or private party requests the Company to relocate the Company's facilities or a customer's service entrance wiring, such requesting party shall pay all expenses related to such relocation.

When the Company relocates its facilities or a customer's service entrance wiring at the request of a governmental entity (or Administrative Agency) and if the relocation was related to a project financed through transportation improvement district funding, joint economic development district funding, tax increment funding, or similar quasi-public funding, then the governmental entity (or Administrative Agency) shall pay for the cost of relocating Company's facilities in direct proportion to the contributions received from the other funding sources.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority.

4. Special Power Apparatus

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions for billing purposes, or to require the customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation that may affect the service provided to other customers.

5. Changes in Installations

As the Company's service drops, transformers, meters and other facilities used in supplying service to the customer have limited capacity, the customer should give notice to the Company, and obtain the Company's consent, before making any material changes or increases in the customer's installation. After receipt of such notice, the Company will give its written approval of the proposed change or increase, or it will inform the customer of the prerequisites to receipt of service for such change or increase. Any change affecting an estimated billing demand shall be reviewed by the Company's representative and shall become effective from the succeeding meter reading.

The customer shall be solely responsible for all damages sustained by the Company or any person due to the customer's failure to give reasonable advance notice to the Company of such change in the customer's installation.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills

Bills ordinarily are rendered at monthly intervals. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly, however, meters may be read more or less frequently in such instances as, when special readings are required, at the customer's request, or when the Company has been unable to obtain readings. If the Company has been unable to obtain a meter reading for a period of twelve (12) consecutive months, the Company may, at its option, refuse or disconnect service to the premises in accordance with Section I Paragraph 3, Company's Right to Refuse or Disconnect Service, of these ELECTRIC SERVICE REGULATIONS. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any rate schedule shall be applicable to all bills on which the final monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Utilities Commission of Ohio.

Where the Company is unable to obtain a meter reading, estimated bills, so identified, will be rendered for an estimated amount to permit normal monthly payment, such payments to be credited to the next bill rendered.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premises served, or when the Company disconnects service due to nonpayment of the account or for other reasons, the Company will render a final bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last read date, pursuant to Rule 4901:1-10-05 (1) of the Ohio Administrative Code, with special meter readings taken for combination gas and electric and gas only accounts and identified estimated meter readings being used for non-heating electric only accounts. Unpaid balances of previously rendered final bills may be transferred to the new account and included on initial or subsequent bills.

When the customer begins use of service, an initial bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premises is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflects a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increments represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

SECTION VI - BILLING AND PAYMENT (Contd.)

Bills are due on the date indicated thereon as being the last day for payment of the net amount, and the due date shall not be less than twenty-one (21) days after the mailing of the bill. Bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, starting with regulated charges followed by non-regulated charges, pursuant to Rule 4901:1-10-33 (H) of the Ohio Administrative Code.

2. Selection of Rate Schedule

When a prospective customer makes application for service, the Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer for the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

A customer being billed under one of two or more optional rate schedules applicable to the customer's class of service may elect to be billed on any other applicable rate schedule by notifying the Company in writing, and the Company will bill the customer under such elected schedule from and after the date of the next meter reading. However, a customer having made such a change of rate schedule may not make another such change within the next twelve months, or as otherwise provided elsewhere in the applicable rate schedules.

3. Temporary Discontinuance of Service

If any residential customer notifies the Company in writing to discontinue service, the Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that the Company may charge and collect a fee in accordance with paragraph B of Sheet No. 92 prior to reconnecting a service which was discontinued at the customer's request within the preceding twelve months.

4. Availability of Budget Billing

The Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion, as permitted by Rule 4901:1-18-4 (C) of the Ohio Administrative Code, to restrict the availability of such a plan to customers who:

- (a) Have no arrearages (other than amounts already incorporated in a previously agreed upon extended payment plan); and
- (b) Are not in default on a previously agreed upon extended payment plan.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

SECTION VI - BILLING AND PAYMENT (Contd.)

5. Bill Adjustment

Overcharges will be refunded to the customer for the entire period of inaccurate billing if that period is discernible. If the period of inaccurate billing is not discernible, the shortest period encompassing the elapsed time since the customer's "on" date, the installation date of the inaccurate meter, or 365 days will form the basis for determining the refund amount.

Undercharges may be billed and the customer shall pay the charges for the entire period of inaccurate billing when that period is discernible, except undercharges billed to residential customers shall be limited to a maximum of 365 days prior to the date the billing is corrected. There will be no maximum limit of time for cases involving tampering or theft of utility service, or where a physical act of a customer or its agent causes inaccurate or no recording of the meter reading, or inaccurate or no measurement of the electricity rendered.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$5.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.12
Cancels and Supersedes
Sheet No. 30.11
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	JAN. 1, 2009 – DEC. 31, 2009	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

	JAN. 1, 2010 – DEC 31, 2010	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

	JAN. 1, 2011 – DEC. 31, 2011	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$5.50 per month	\$5.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.025983 per kWh	\$0.025983 per kWh
Additional kilowatt-hours	\$0.030778 per kWh	\$0.014351 per kWh
In excess of 150 times Customer's		
Monthly Demand	\$0.030778 per kWh	\$0.009675 per kWh

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.12
Cancels and Supersedes
Sheet No. 31.11
Page 2 of 4

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

Generation Charges	<u>JAN. 1, 2009 – DEC. 31, 2009</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.036637 per kWh	\$0.036635 per kWh
Additional kilowatt-hours	\$0.046109 per kWh	\$0.013606 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.046109 per kWh	\$0.004349 per kWh

Generation Charges	<u>JAN. 1, 2010 – DEC. 31, 2010</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038599 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.014649 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.048452 per kWh	\$0.005021 per kWh

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG) (Cont'd.)

	<u>JAN. 1, 2011 – DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038599 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.014649 per kWh
In excess of 150 times Customer's Monthly Demand	\$ 0.048452 per kWh	\$0.005021 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.12
Cancels and Supersedes
Sheet No. 31.11
Page 4 of 4

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 32.2
Cancels and Supersedes
Sheet No. 32.1
Page 1 of 1

RATE HEC

HOME ENERGY CHECK-UP SERVICE PROGRAM

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$16.00 per month	\$16.00 per month
(b) Energy Charge		
On Peak kilowatt-hours	\$0.041195 per kWh	\$0.032735 per kWh
Off Peak kilowatt-hours	\$0.007186 per kWh	\$0.007181 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

<u>JAN. 1, 2009 – DEC. 31, 2009</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.098380 per kWh	\$0.074982 per kWh
Off Peak kilowatt-hours	\$0.004950 per kWh	\$0.004956 per kWh
<u>JAN 1, 2010 – DEC. 31, 2010</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh
<u>JAN. 1, 2011 – DEC. 31, 2011</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge \$5.50 per month

(b) Energy Charge \$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

<u>JAN. 1, 2009 – DEC. 31, 2009</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.033754 per kWh	\$0.033754 per kWh
Additional kilowatt-hours	\$0.046066 per kWh	\$0.005038 per kWh

<u>JAN. 1, 2010 – DEC. 31, 2010</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.035861 per kWh	\$0.035861 per kWh
Additional kilowatt-hours	\$0.048709 per kWh	\$0.005893 per kWh

<u>JAN. 1, 2011 – DEC. 31, 2011</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044537 per kWh	\$0.044537 per kWh
Additional kilowatt-hours	\$0.059014 per kWh	\$0.010658 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34.6
Cancels and Supersedes
Sheet No. 34.5
Page 3 of 3

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) building load exceeds the Company's standard single-phase equipment or the building is a multi-use facility requiring three-phase service for the commercial space, and (4) additional distribution line extensions are not required. In all other instances, the Company will make three-phase service available to residential customers at the customer's sole expense and pursuant to a three-year service agreement.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$8.00 per month |
| (b) Energy Charge | \$0.022126 per kWh |

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

<u>JAN. 1, 2009 – DEC. 31, 2009</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

<u>JAN. 1, 2010 – DEC. 31, 2010</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345per kWh	\$0.042345per kWh
Additional kilowatt-hours	\$0.056265per kWh	\$0.009770per kWh

<u>JAN. 1, 2011 – DEC. 31, 2011</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345per kWh	\$0.042345per kWh
Additional kilowatt-hours	\$0.056265per kWh	\$0.009770per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE RSLI

RESIDENTIAL SERVICE – LOW INCOME

APPLICABILITY

Applicable to up to 10,000 electric customers who are at or below 200% of the Federal poverty level and who do not participate in the Percentage of Income Payment Plan ("PIPP"). Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$1.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

<u>JAN. 1, 2009 – DEC. 31, 2009</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008915 per kWh

<u>JAN. 1, 2010 – DEC 31, 2010</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

<u>JAN. 1, 2011 – DEC. 31, 2011</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$20.00
Single and/or Three Phase Service	\$40.00

(b) Demand Charge

All kilowatts	\$ 4.6848 per kW
---------------	------------------

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
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Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 40.13
Cancels and Supersedes
Sheet No. 40.12
Page 2 of 4

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge	
First 1,000 kilowatts	\$ 7.9637 per kW
Additional kilowatts	\$ 6.2997 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.008266 per kWh
Additional kWh	\$0.004468 per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge	
First 1,000 kilowatts	\$8.2822 per kW
Additional kilowatts	\$6.5517 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.009454 per kWh
Additional kWh	\$0.005148 per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge	
First 1,000 kilowatts	\$8.6135 per kW
Additional kilowatts	\$6.8138 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.019682 per kWh
Additional kWh	\$0.005957 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

POWER FACTOR ADJUSTMENT (Cont'd)

b) Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.13
Cancels and Supersedes
Sheet No. 41.12
Page 1 of 3

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | |
|---|-------------------|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | \$0.018362per kWh |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | \$0.021067per kWh |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
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Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

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139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 41.13
Cancels and Supersedes
Sheet No. 41.12
Page 2 of 3

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.055458 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.065571 per kWh

JAN. 1, 2010 – DEC. 31, 2010

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.058444 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.068961 per kWh

JAN. 1, 2011 – DEC. 31, 2011

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.068267 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.079205 per kWh

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 20.00
Three Phase Service	\$ 40.00
Primary Voltage Service	\$200.00

(b) Energy Charge

All kilowatt-hours	\$0.014329per kWh
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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.13
Cancels and Supersedes
Sheet No. 42.12
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

All kilowatt-hours \$0.015569 per kWh

JAN. 1, 2010 – DEC. 31, 2010

All kilowatt-hours \$0.016959 per kWh

JAN. 1, 2011 – DEC. 31, 2011

All kilowatt-hours \$0.025123 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

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MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 7.50 per month	\$ 7.50 per month
Three Phase	\$15.00 per month	\$15.00 per month
(b) Energy Charge		
First 2,800 kWh	\$0.039017 per kWh	\$0.028008 per kWh
Next 3,200 kWh	\$0.003246 per kWh	\$0.003246 per kWh
Additional kWh	\$0.001377 per kWh	\$0.001377 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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NET MONTHLY BILL (Contd.)

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

	<u>Summer Period</u>	<u>Winter Period</u>
First 2,800 kWh	\$ 0.048938 per kWh	\$ 0.036279 per kWh
Next 3,200 kWh	\$ 0.003226 per kWh	\$ 0.003243 per kWh
Additional kWh	\$(0.005573) per kWh	\$(0.005917) per kWh

JAN. 1, 2010 – DEC. 31, 2010

	<u>Summer Period</u>	<u>Winter Period</u>
First 2,800 kWh	\$ 0.051880 per kWh	\$ 0.038621 per kWh
Next 3,200 kWh	\$ 0.003982 per kWh	\$ 0.003999 per kWh
Additional kWh	\$(0.005198) per kWh	\$(0.005558) per kWh

JAN. 1, 2011 – DEC. 31, 2011

	<u>Summer Period</u>	<u>Winter Period</u>
First 2,800 kWh	\$ 0.067106 per kWh	\$ 0.050879 per kWh
Next 3,200 kWh	\$ 0.007989 per kWh	\$ 0.007988 per kWh
Additional kWh	\$(0.002325) per kWh	\$(0.002742) per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 43.13
Cancels and Supersedes
Sheet No. 43.12
Page 3 of 3

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month
Primary Voltage Service (12.5 or 34.5 kV) \$200.00 per month
 - (b) Demand Charge
All kilowatts \$3.7700 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.13
Cancels and Supersedes
Sheet No. 44.12
Page 2 of 4

NET MONTHLY BILL (Cont'd.)

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge	
First 1,000 kilowatts	\$7.1916 per kW
Additional kilowatts	\$5.6732 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.010751 per kWh
Additional kWh	\$0.005940 per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge	
First 1,000 kilowatts	\$7.4793 per kW
Additional kilowatts	\$5.9001 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.011953 per kWh
Additional kilowatts	\$0.006680 per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge	
First 1,000 kilowatts	\$7.7784 per kW
Additional kilowatts	\$6.1361 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.020053 per kWh
Additional kilowatts	\$0.007549 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive the shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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**AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT
(Cont'd.)**

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be: 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months *plus* the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

RATE SFL - ADPL

OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S POWER LINES

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.018362 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.9
Cancels and Supersedes
Sheet No. 46.8
Page 2 of 3

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

All kWh

\$0.055458 per kWh

JAN. 1, 2010 – DEC. 31, 2010

All kWh

\$0.058444 per kWh

JAN. 1, 2011 – DEC. 31, 2011

All kWh

\$0.068267 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

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139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 46.9
Cancels and Supersedes
Sheet No. 46.8
Page 3 of 3

SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER NM

NET METERING RIDER

AVAILABILITY

Net Metering is available to qualifying customer generators, upon request, and on a first-come, first-served basis. A qualifying customer generator is one whose generating facilities are:

- a. Fueled by solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell;
- b. Located on the Customer's premises;
- c. Operated in parallel with the Company's transmission and distribution facilities;
- d. Intended primarily to offset part or all of the Customer's requirements for electricity.

DEFINITION

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by Company and the amount of electricity generated by such respective Customer that is delivered to Company.

BILLING

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by the Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to the Customer exceeds the kWh delivered by the Customer to Company during the billing period, the Customer shall be billed for the kWh difference. If the kWh generated by the Customer and delivered to Company exceeds the kWh supplied by the Company to Customer during the billing period, the Customer shall be credited the kWh difference. The credit shall be only for the generation component of the applicable rate tariff. The Customer may request in writing a refund that amounts to, but is not greater than, an annual true-up of accumulated credits over a twelve month period.

Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in this rider.

METERING

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. If the existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions. The Company, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction.

TERMS AND CONDITIONS

Customer shall maintain reasonable amounts of insurance sufficient to meet its construction, operating and liability responsibilities associated with the generator installation. Customer shall agree to provide Company from time to time with proof of such insurance upon Company's request.

Company and Customer, to the extent permitted by law, shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any persons, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utility Commission of Ohio and the Company's Service Regulations, as filed with the Public Utility Commission of Ohio.

INTERCONNECTION

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement as outlined in Rate IS – Interconnection Service.

Customer shall comply with all applicable requirements of Rate IS – Interconnection Service.

Conformance with these requirements does not convey any liability to the Company for damages or injuries arising from the installation or operation of the generator system.

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month	\$200.00
(b) Demand Charge	
All kVA	\$ 0.000 per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

NET MONTHLY BILL (Contd.)

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge		
First 50,000 kVA	\$8.7183	per kVA
Additional kVA	\$6.2847	per kVA
(b) Energy Charge		
Billing Demand times 300	\$0.002751	per kWh
Additional kWh	\$0.004587	per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge		
First 50,000 kVA	\$ 9.0671	per kVA
Additional kVA	\$ 6.5361	per kVA
(b) Energy Charge		
Billing Demand times 300	\$0.003583	per kWh
Additional kWh	\$0.005273	per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge		
First 50,000 kVA	\$9.4297	per kVA
Additional kVA	\$6.7976	per kVA
(b) Energy Charge		
Billing Demand times 300	\$0.010038	per kWh
Additional kWh	\$0.006086	per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 50.13
Cancels and Supersedes
Sheet No. 50.12
Page 4 of 4

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 59.3
Cancels and Supersedes
Sheet No. 59.2
Page 1 of 1

RIDER RSS

RATE STABILIZATION SURCREDIT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR of the Public Utilities
Commission of Ohio dated.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
<u>OVERHEAD DISTRIBUTION AREA</u>							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.193	803	3.225	1.177	1.264	1.507
7,000 lumen (Open Refractor)	175	0.205	853	3.162	1.251	1.343	1.601
10,000 lumen	250	0.275	1,144	3.278	1.677	1.801	2.147
21,000 lumen	400	0.430	1,789	3.318	2.623	2.816	3.358

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.13
Cancels and Supersedes
Sheet No. 60.12
Page 2 of 6

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Metal Halide							
14,000 lumen	175	0.193	803	3.225	1.177	1.264	1.507
20,500 lumen	250	0.275	1,144	3.278	1.677	1.801	2.147
Sodium Vapor							
9,500 lumen	100	0.117	487	5.704	0.714	0.767	0.914
9,500 lumen (Open Refractor)	100	0.117	487	5.485	0.714	0.767	0.914
16,000 lumen	150	0.171	711	6.187	1.043	1.119	1.335
22,000 lumen	200	0.228	948	6.144	1.390	1.492	1.779
27,500 lumen	200	0.228	948	6.144	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	7.518	2.872	3.083	3.677
Decorative Fixtures							
Sodium Vapor							
9,500 lumen (Rectilinear)	100	0.117	487	9.898	0.714	0.767	0.914
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	10.011	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	13.744	2.872	3.083	3.677

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.41.

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
UNDERGROUND DISTRIBUTION AREA							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.210	874	2.728	1.282	1.376	1.640
7,000 lumen (Open Refractor)	175	0.205	853	3.327	1.251	1.343	1.601
10,000 lumen	250	0.292	1,215	2.726	1.781	1.912	2.281
21,000 lumen	400	0.460	1,914	2.805	2.806	3.013	3.593

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.13
Cancels and Supersedes
Sheet No. 60.12
Page 3 of 6

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Sodium Vapor							
9,500 lumen	100	0.117	487	5.704	0.714	0.767	0.914
22,000 lumen	200	0.228	948	6.144	1.390	1.492	1.779
27,500 lumen	200	0.228	948	6.144	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	7.518	2.872	3.083	3.677
Decorative Fixtures							
Mercury Vapor							
7,000 lumen (Town & Country)	175	0.205	853	5.830	1.251	1.343	1.601
7,000 lumen (Hollophane)	175	0.210	874	6.220	1.282	1.376	1.640
7,000 lumen (Gas Replica)	175	0.210	874	15.520	1.282	1.376	1.640
7,000 lumen (Aspen)	175	0.210	874	8.493	1.282	1.376	1.640
Metal Halide							
14,000 lumen (Granville)	175	0.210	874	8.493	1.282	1.376	1.640
14,000 lumen (Town & Country)	175	0.205	853	5.830	1.251	1.343	1.601
14,500 lumen (Gas Replica)	175	0.210	874	15.520	1.282	1.376	1.640
Sodium Vapor							
9,500 lumen (Town & Country)	100	0.117	487	9.635	0.714	0.767	0.914
9,500 lumen (Hollophane)	100	0.128	532	9.969	0.780	0.837	0.999
9,500 lumen (Rectilinear)	100	0.117	487	10.118	0.714	0.767	0.914
9,500 lumen (Gas Replica)	100	0.128	532	18.258	0.780	0.837	0.999
9,500 lumen (Aspen)	100	0.128	532	10.507	0.780	0.837	0.999
16,000 lumen (Aspen)	150	0.171	711	6.187	1.043	1.119	1.335
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	9.572	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	13.744	2.872	3.083	3.677

POLE CHARGES

Pole Description	Pole Type	\$/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	4.34
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05
28 foot (heavy duty)	A28H	7.15
30 foot (anchor base)	A30	21.18

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Issued by Julie Janson, President

NET MONTHLY BILL (Contd.)

<u>Pole Description (Contd.)</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Fiberglass		
17 foot	F17	4.35
30 foot (bronze)	F30	9.41
35 foot (bronze)	F35	9.52
40 foot	F40	5.78
Steel		
27 foot (11 gauge)	S27	17.37
27 foot (3 gauge)	S27H	23.51

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.87.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

GENERAL CONDITIONS (Cont'd)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.003931 per kWh
Price to Compare Base Generation Charge	
2009	\$0.005171 per kWh
2010	\$0.005967 per kWh
2011	\$0.009086 per kWh

- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at

\$0.026291 per kWh

- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.027506 per kWh
Price to Compare Base Generation Charge	
2009	\$0.005171 per kWh
2010	\$0.005967 per kWh
2011	\$0.009086 per kWh

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 61.13
Cancels and Supersedes
Sheet No. 61.12
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
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Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

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Issued: July 10, 2009

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Issued by Julie Janson, President

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Standard Fixtures (Cobra Head)</u>							
<u>Mercury Vapor</u>							
7,000 lumen (Open Refractor)	175	0.205	853	5.885	1.251	1.343	1.601
7,000 lumen	175	0.210	874	9.997	1.282	1.376	1.640
10,000 lumen	250	0.292	1,215	10.203	1.781	1.912	2.281
21,000 lumen	400	0.460	1,914	11.237	2.806	3.013	3.593

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Metal Halide</u>							
14,000 lumen	175	0.210	874	9.997	1.282	1.376	1.640
20,500 lumen	250	0.292	1,215	10.203	1.781	1.912	2.281
36,000 lumen	400	0.460	1,914	11.237	2.806	3.013	3.593
<u>Sodium Vapor</u>							
9,500 lumen (Open Refractor)	100	0.117	487	6.012	0.714	0.767	0.914
9,500 lumen	100	0.117	487	7.812	0.714	0.767	0.914
16,000 lumen	150	0.171	711	9.218	1.043	1.119	1.335
22,000 lumen	200	0.228	948	8.802	1.390	1.492	1.779
27,500 lumen	100	0.117	487	7.812	0.714	0.767	0.914
27,500 lumen	200	0.228	948	8.802	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	7.825	2.872	3.083	3.677
<u>Decorative Fixtures (a)</u>							
<u>Mercury Vapor</u>							
7,000 lumen (Town & Country)	175	0.205	853	13.385	1.251	1.343	1.601
7,000 lumen (Aspen)	175	0.210	874	19.045	1.282	1.376	1.640
<u>Sodium Vapor</u>							
9,500 lumen (Town & Country)	100	0.117	487	20.417	0.714	0.767	0.914
9,500 lumen (Holophane)	100	0.128	532	21.191	0.780	0.837	0.999
9,500 lumen (Gas Replica)	100	0.128	532	37.770	0.780	0.837	0.999
22,000 lumen (Rectilinear)	200	0.246	1,023	22.427	1.500	1.610	1.920

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Mercury Vapor</u>							
21,000 lumen	400	0.480	1,914	10.391	2.806	3.013	3.593
<u>Metal Halide</u>							
20,500 lumen	250	0.246	1,023	7.680	1.500	1.610	1.920
36,000 lumen	400	0.480	1,914	10.391	2.806	3.013	3.593
<u>Sodium Vapor</u>							
9,500 lumen	100	0.117	487	7.253	0.714	0.767	0.914
22,000 lumen	200	0.246	1,023	7.680	1.500	1.610	1.920
30,000 lumen	200	0.246	1,023	7.680	1.500	1.610	1.920
50,000 lumen	400	0.480	1,997	8.450	2.928	3.143	3.748

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 62.13
Cancels and Supersedes
Sheet No. 62.12
Page 4 of 4

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

RATE NSU

**STREET LIGHTING SERVICE
FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
1. Base Rate							
A. Company Owned							
1) Steel boulevard units and 15 and 30 ft. steel poles served underground							
a. 1,000 lumen incandescent	65	0.065	270	6.557	0.396	0.425	0.507
b. 4,000 lumen incandescent	295	0.295	1,227	13.744	1.799	1.931	2.303
c. 6,000 lumen incandescent	405	0.405	1,685	13.281	2.471	2.652	3.163
d. 50,000 lumen sodium vapor	400	0.471	1,959	12.284	2.872	3.083	3.677
2) Street light units served overhead on Company owned pole							
a. 2,500 lumen incandescent	148	0.148	616	4.060	0.903	0.970	1.156
b. 6,000 lumen incandescent	405	0.405	1,685	1.542	2.471	2.652	3.163
c. 2,500 lumen mercury vapor	100	0.115	478	4.386	0.701	0.752	0.897

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.13
Cancels and Supersedes
Sheet No. 63.12
Page 2 of 4

NET MONTHLY BILL (Cont'd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
B. Customer owned							
1) Lighting system on steel poles served either overhead or underground with limited maintenance by Company							
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.136	2.806	3.013	3.593
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company							
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	10.677	2.806	3.013	3.593

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
Sheet No. 70, Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGE (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

(1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.13
Cancels and Supersedes
Sheet No. 63.12
Page 4 of 4

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
9,500 lumen Sodium Vapor	100	0.117	487	9.240	0.714	0.767	0.914

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
2,500 lumen Mercury, Open Refractor	100	0.115	478	7.273	0.701	0.752	0.897
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	10.282	0.701	0.752	0.897

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	13.122	1.251	1.343	1.601
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	11.815	1.251	1.343	1.601

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	10.085	6.721	7.215	8.604

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider

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Issued by Julie Janson, President

NET MONTHLY BILL (Contd.)

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 64.13
Cancels and Supersedes
Sheet No. 64.12
Page 4 of 4

GENERAL CONDITIONS (Contd.)

3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2008.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
Fixture Description							
Standard Fixture							
(Cobra Head)							
Mercury Vapor							
21,000 lumen	400	0.430	1,788	0.301	2.622	2.814	3.356
Sodium Vapor							
9,500 lumen	100	0.117	487	1.180	0.714	0.767	0.914
16,000 lumen	150	0.171	711	1.180	1.043	1.119	1.335
22,000 lumen	200	0.228	948	1.182	1.390	1.492	1.779
27,500 lumen	250	0.318	1,323	0.452	1.940	2.082	2.483
50,000 lumen	400	0.471	1,959	0.689	2.872	3.083	3.677

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>2009 PTC-BG Generation Charge \$/Unit</u>	<u>2010 PTC-BG Generation Charge \$/Unit</u>	<u>2011 PTC-BG Generation Charge \$/Unit</u>
Decorative Fixtures							
Sodium Vapor							
16,000 lumen (Hadco)	150	0.171	711	1.510	1.043	1.119	1.335
22,000 lumen (Rectilinear)	200	0.246	1,023	0.994	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	1.018	2.872	3.083	3.677

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/ Pole</u>
Wood		
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004610 per kWh
PTC-Base Generation	
2009	(\$0.000444) per kWh
2010	\$0.000128 per kWh
2011	\$0.003013 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker

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NET MONTHLY BILL (Contd.)

Sheet No. 70 Rider DR, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

GENERAL TERMS (Contd.)

- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a customer owned lighting unit becomes inoperative the cost or repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp		Annual	Distribution	2009	2010	2011
	<u>Watts</u>	<u>KW/Unit</u>	<u>kWh</u>	Energy & Equipment	PTC-BG Generation Charge	PTC-BG Generation Charge	PTC-BG Generation Charge
				<u>\$/Unit</u>	<u>\$/Unit</u>	<u>\$/Unit</u>	<u>\$/Unit</u>
1. Base Rate							
Fixture Description							
Decorative Fixtures							
<u>Mercury Vapor</u>							
7,000 lumen (Town & Country)	175	0.205	853	3.547	1.251	1.343	1.801
7,000 lumen (Holophane)	175	0.210	874	3.497	1.282	1.376	1.640
7,000 lumen (Gas Replica)	175	0.210	874	3.497	1.282	1.376	1.640
7,000 lumen (Aspen)	175	0.210	874	3.497	1.282	1.376	1.640

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NET MONTHLY BILL (Cont'd)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Sodium Vapor</u>							
9,500 lumen (Town & Country)	100	0.117	487	5.704	0.714	0.767	0.914
9,500 lumen (Holophane)	100	0.128	532	5.598	0.780	0.837	0.999
9,500 lumen (Rectilinear)	100	0.117	487	5.704	0.714	0.767	0.914
9,500 lumen (Gas Replica)	100	0.128	532	5.598	0.780	0.837	0.999
9,500 lumen (Aspen)	100	0.128	532	5.598	0.780	0.837	0.999
22,000 lumen (Rectilinear)	200	0.246	1,023	5.968	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	7.518	2.872	3.083	3.677
<u>Metal Halide</u>							
14,000 lumen (Town & Country)	175	0.205	853	3.547	1.251	1.343	1.601
14,000 lumen (Granville)	175	0.210	874	3.497	1.282	1.376	1.640
14,400 lumen (Rectangular Cutoff)	175	0.210	874	9.921	1.282	1.376	1.640
14,500 lumen (Gas Replica)	175	0.210	874	3.497	1.282	1.376	1.640
36,000 lumen (Low Profile)	400	0.455	1,893	8.552	2.776	2.980	3.553

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. **Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution rider.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate Distribution		\$0.004611 per kWh
PTC-BG:	2009	(\$0.000029) per kWh
	2010	\$0.000559 per kWh
	2011	\$0.003462 per kWh

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 67.13
Cancels and Supersedes
Sheet No. 67.12
Page 3 of 3

OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Effective: July 13, 2009

RIDER DR
STORM RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

STORM RECOVERY RIDER

All retail jurisdictional customers shall be assessed a charge to recover the revenue requirement associated with costs incurred by the Company due to Hurricane Ike. The rate for all customers shall be \$0.000000 pending the Commission's approval of the Company's application in this matter.

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RIDER DIR

DEVELOPMENT INCENTIVE RIDER

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Service Agreement with the Company. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are 1. the Economic Development Program 2. the Urban Redevelopment Program and 3. the Brownfield Incentive Program. Requirements of these programs are described below.

PROGRAM DESCRIPTIONS

Economic Development Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under this Rider and the Company approves such application. The new load applicable under this Rider must be a minimum of 1,000 kW at one delivery point. To qualify for service under this Rider, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under this Rider. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the customer must employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the customer's new load must result in minimum customer capital investment of one million dollars (\$1,000,000) at the customers' facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider. (Item #1 above may be waived where an existing customers capital investment exceeds \$10 million.)

The Company may also consider applying this Rider to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the following provision applies:

- 1) The customer must agree, at a minimum, to retain the current number of FTE employees.

Urban Redevelopment Program

Applicable to new customers locating in an existing building of 50,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

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PROGRAM DESCRIPTIONS (Contd.)

Brownfield Redevelopment Program

Applicable to customers locating in a qualified "brownfield" redevelopment area so designated by the Ohio Environmental Protection Agency and served by existing service lines. Additionally, customers are required to take service under the provisions of one of the Company's non-residential tariff schedules.

TERMS AND CONDITIONS

These Riders are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Service Agreement for service under this Rider, the successor customer may be allowed to fulfill the balance of the Service Agreement under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may, at the customer's expense, install metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

Following the effective date of the Service Agreement, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average of 300 hours use of demand. Failure to do so will result in the customer's Service Agreement being terminated.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard distribution tariff rate under which the customer takes service except the customers' monthly distribution demand charge shall be reduced by up to fifty (50) percent for a period of twenty-four (24) months. The customer will pay the full amount of all riders and the entirety of the applicable market-based standard service offer.

The customer may request an effective date of the Service Agreement which is no later than twelve (12) months after Company's approval of the Service Agreement with the customer. A Service Agreement must be fully executed within 30 days of taking the subject new service from the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

TYPE OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 77.2
Cancels and Supersedes
Sheet No. 77.1
Page 1 of 1

RIDER BR

BROWNFIELD REDEVELOPMENT RIDER

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RIDER GP

GOGREEN RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the company. This rider will be available until December 31, 2011.

DEFINITION OF GOGREEN

GoGreen supports alternative energy sources brought into service on or after 1997, such as:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates and/or Carbon Credits from the sources described above.

GOGREEN COMPETITIVE RETAIL ELECTRIC SERVICE MARKET PRICE

1. Rate RS, Rate RSLI, Rate RS3P, Rate ORH, and Rate TD:

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

2. All other rates:

Individually calculated GoGreen Rate per service agreement which may also include carbon credits.

NET MONTHLY BILL

Customers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of GoGreen units, under this rider, will be billed at the applicable GoGreen Rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable Green Power Rate.

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount in GoGreen units and price of GoGreen units to be purchased monthly. Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase Renewable Energy Certificates and/or carbon credits from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN section and for customer education, marketing, and costs of the GoGreen Program.
3. Renewable Energy Certificate ("REC") shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
4. Company may transfer RECs or Carbon Credits at the prevailing wholesale market prices to and from third parties, including affiliated Companies.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice.
6. Carbon Credit shall mean tradable units that represent the reduction of the release of a greenhouse gas in the equivalent of one ton CO₂.

Company may obtain carbon credits from purchased power, company owned generation, or purchased with funds collected from this rider.

SERVICE REGULATIONS

The billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 80.3
Cancels and Supersedes
Sheet No. 80.2
Page 1 of 1

RIDER RGR
RESIDENTIAL GENERATION RIDER

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RIDER SC

SHOPPING CREDIT RIDER

APPLICABILITY

This Rider is applicable to certain jurisdictional retail non-residential customers in the Company's electric service area that choose to purchase generation services from a Certified Supplier.

CHARGE

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may receive these shopping credits. More specifically, to receive the shopping credits, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

The following shopping credits are effective from January 1, 2009 through December 31, 2011.

<u>Tariff Sheet</u>	<u>SC Credit</u> (per kWh/kW)
Rate RS, Residential Service	
Rate RSLI, Residential Service – Low Income	
Rate RS3P, Residential Three-Phase Service	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Winter, kWh greater than 150 times demand	\$0.000000
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.000000
Winter, On-Peak kWh	\$0.000000
Winter, Off-Peak kWh	\$0.000000
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000

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Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000976
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.003902
kWh Less Than 540 Hours	\$0.004486
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001601
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003514
Summer, Next 3200 kWh	\$0.000897
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000898
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.414900
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001728
Energy Only – All kWh	\$0.000688
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.4
Cancels and Supersedes
Sheet No. 89.3
Page 1 of 1

**RIDER AG
OPTIONAL ALTERNATIVE GENERATION SERVICE**

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the Electric Security Plan Standard Offer Rate DS, Rate DP, or Rate TS. Service under the RTP Program will be offered through December 31, 2011. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Electric Security Plan Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Electric Security Plan Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t , $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t , $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
 MVG_t = Market Value Of Generation As Determined By Company for hour t

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COMMODITY CHARGE (Contd.)

The MVG_i will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.016616 per kW per Hour
Rate DP.....	\$ 0.019689 per kW per Hour
Rate TS.....	\$ 0.000000 per kW per Hour

The kW per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$325 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider. All riders are billed against the total monthly demand and consumption, except for Rider PTC-FPP and Rider TCR which are billed against the CBL/BDH demand and consumption:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER BDP

BACKUP DELIVERY POINT CAPACITY RIDER

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, the Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. For hospitals that are members of the Greater Cincinnati Health Council, Rider BDP will be administered as specified in Case No. 08-920-EL-SSO, Stipulation Attachment 9.

NET MONTHLY BILL

1. Connection Fee **\$300.00**
The Connection Fee applies only if an additional metering point is required.
2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted-for reserved backup delivery point capacity.
3. The Customer shall also be responsible for the acceleration of costs to the extent that the revenue requirement for such costs exceeds the monthly charges established in Section 2 above, if any, which would not have otherwise been incurred by Company absent such request for additional delivery points. The revenue requirement for the acceleration of costs shall be equal to the product of the capital investment which has been advanced and the levelized fixed charge rate. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request. The acceleration charges described in this paragraph (3.) will not apply to customers that already have a backup delivery point as of the effective date of this Rider.

TERMS AND CONDITIONS

The Company will provide such backup delivery point capacity under the following conditions:

1. Company reserves the right to refuse backup delivery capacity to any Customer where such backup delivery service is reasonably estimated by Company to impede or impair current or future electric transmission or distribution service.
2. The amount of backup delivery point capacity shall be mutually agreed to by the Company and the Customer because the availability of specific electric system facilities to meet a Customer's request is unique to each service location.
3. System electrical configurations based on Customer's initial delivery point will determine whether distribution and/or transmission charges apply to Customer's backup delivery point.

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TERMS AND CONDITIONS (CONTINUED)

4. In the event that directly assigned facilities are necessary to attach Customer's backup delivery point to the joint transmission or distribution systems, Company shall install such facilities and bill Customer the Company's full costs for such facilities and installations.
5. Energy supplies via any backup delivery point established under this Rider BDP will be supplied under the applicable rate tariff and/or special contract.
6. Company and the Customer shall enter into a service agreement with a minimum term of five years. This service agreement shall contain the specific terms and conditions under which Customer shall take service under this Rider BDP.
7. Company does not guarantee uninterrupted service under this rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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P.U.C.O. Electric No. 19
Sheet No. 100.2
Cancelling and Superseding
Sheet No. 100.1
Page 1 of 1

RIDER ED
ECONOMIC DEVELOPMENT RIDER

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P.U.C.O. Electric No. 19
Sheet No. 101.2
Cancelling and Superseding
Sheet No. 101.1
Page 1 of 1

RIDER UR

URBAN REDEVELOPMENT RIDER

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Sheet No. 103.3
Cancels and Supersedes
Sheet No. 103.2
Page 1 of 1

RIDER MSR-E

MERGER SAVINGS CREDIT RIDER – ELECTRIC

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Sheet No. 104.1
Cancels and Supersedes
Sheet No. 104
Page 1 of 1

RIDER DR-IM
INFRASTRUCTURE MODERNIZATION RIDER

Rider DR-IM is applicable to all jurisdictional retail customers in the Company's electric service area.

The DR-IM rate to be applied to customer bills beginning with the January 2009 revenue month shown below:

Rate RS, RSLI & RS3P	\$0.00 per month
Rate ORH	\$0.00 per month
Rate TD	\$0.00 per month
Rate CUR	\$0.00 per month
Rate DS	\$0.00 per month
Rate EH	\$0.00 per month
Rate DM	\$0.00 per month
Rate DP	\$0.00 per month

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RIDER UE-ED

UNCOLLECTIBLE EXPENSE – ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. Base rates in Case No. 08-709-EL-AIR include \$1,786,034 and \$114,941 of uncollectible accounts expense recovery for residential and non-residential customers, respectively. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider. The first application shall be filed in the second quarter of 2010.

CHARGE

A charge of \$0.000000 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.00 per bill shall be applied to each non-residential customer.

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RATE PA

POLE ATTACHMENT/CONDUIT OCCUPANCY TARIFF

APPLICABILITY

Applicable to any person or entity other than a public utility (hereinafter "Licensee") authorized to complete a "wireline attachment" or an "occupancy", as defined herein, to any distribution pole or in any conduit in the service territory of Duke Energy Ohio, Inc. (hereinafter the "Company"). As used in this Tariff, a "wireline attachment" is the attachment of wire or cable and associated facilities or apparatus within one (1) foot of vertical space to any distribution pole owned by the Company and "occupancy" is the placement of wire or cable and associated facilities or apparatus in conduit space owned by the Company.

AGREEMENT

Before any wireline attachment or occupancy is made, Licensee shall enter into and be bound by a Pole Attachment or Conduit Occupancy License Agreement (hereinafter the "Agreement").

ATTACHMENT CHARGES

An annual rental of \$6.40 per wireline attachment shall be charged for the use of the Company's poles. Any attachments outside the one (1) foot of vertical space will be considered another attachment and a separate annual rental charge will apply. The charge will apply if any portion of a pole is occupied or reserved at the Licensee's request.

For conduit occupancy, the occupancy fee shall be \$1.26 per linear foot.

PAYMENT

All payments due from Licensee shall be invoiced by Company and payment shall be made by Licensee within twenty-one (21) days from the date of invoice. When any payments due from Licensee are not timely made, the amount due shall be adjusted to include interest equal to one and one-half percent (1.5%) of the unpaid amount which will accrue monthly until paid.

The annual rental amount shall be paid in advance by Licensee.

As new attachments/occupancies are made after the initial rental year, rentals for such attachments/occupancies shall be paid for the entire year if made within the six-month period after any anniversary date, and for one-half year if made during the following six-month period. For any attachments/occupancies removed by Licensee and for which the Company shall have received written notice from Licensee, the yearly rental shall be adjusted on the same basis.

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TERMS AND CONDITIONS

1. APPLICATION

Before any wireline attachment to any pole other than a drop pole, is made by Licensee, or any occupancy is made on Licensee's behalf, Licensee shall make written application for permission to install such wireline attachments on any pole of the Company or occupy any conduit of the Company. The written application shall specify the location of each pole/conduit in question, the character of its proposed attachments/occupancies, and the amount and location of space desired. Within thirty (30) days after receipt of such written application, the Company shall notify Licensee in writing whether or not it is willing to permit the attachments or occupancies and, if so, under what conditions. If the application requires the use of special equipment beyond the cable attachment, the Company shall notify Licensee in writing within forty-five (45) days whether it is willing to permit the attachment or occupancy and, if so, under what conditions. If such permission is granted, Licensee shall have the right to occupy the space allotted by the Company under the conditions specified in such permit and in accordance with the terms of the Agreement but Company shall not be required to set a pole/conduit for the sole use by Licensee. The Company shall not unreasonably or discriminatorily deny occupancy or attachments. Permission to occupy the conduit, if granted, shall not authorize Licensee to access the Company's conduit. Such access shall be limited to the Company or its designated representative.

2. TECHNICAL MANUALS

Upon the execution of the Agreement and before any attachments/occupancies are made by Licensee, Licensee shall send the Company all manufacturer's technical manuals and information, and construction standards and manuals regarding the equipment Licensee proposes to use pursuant to the provisions of the Agreement.

3. TECHNICAL SPECIFICATIONS

All wireline attachments or occupancies are to be placed on poles or in conduits of the Company in a manner satisfactory to the Company and so as not to interfere with the present or any future use that the Company may desire to make of such poles, wires, conduits, or other facilities. All wireline attachments or occupancies shall be installed and maintained by Licensee or on Licensee's behalf and at its expense so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by federal, state, local or other governmental authority having jurisdiction. Licensee shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Licensee's attachments/occupancies on the Company's poles/conduits. The Company shall determine in a fair, reasonable and non discriminatory manner, the requirements for the present and future use of its poles, conduits and equipment and of any interference therewith.

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TERMS AND CONDITIONS (Contd.)

4. REPLACEMENT COSTS

In any case where it is necessary for the Company to replace a pole or conduit because of the necessity of providing adequate space or strength to accommodate the wireline attachments or occupancies of Licensee thereon, either at the request of Licensee or to comply with the above codes and regulations, the Licensee shall pay the Company the total cost of this replacement. Such cost shall be the total estimated cost of the new pole/conduit, including material, labor, and applicable overheads, plus the cost of transferring existing electric facilities to the new pole or conduit, plus the cost of removal of the existing pole or conduit and any other incremental cost required to provide for the attachments or occupancy of the Licensee, including any applicable taxes the Company may be required to pay because of this change in plant, minus salvage value of any facilities removed.

Licensee shall also pay to the Company and other owners thereof the cost of removing all existing attachments/occupancies from the existing pole or conduit and re-establishing the same or like attachments/occupancies on the newly installed pole/conduit. The new pole or conduit shall be the property of the Company regardless of any payments by Licensee towards its cost, and Licensee shall acquire no right, title or interest in such pole or conduit.

5. REARRANGING COSTS

If Licensee's proposed wireline attachments or occupancy can be accommodated on existing poles or conduits of the Company by rearranging facilities of the Company and of other Licensees thereon and if the Company and other Licensees are able to make such rearrangement consistent with the NESC, such rearrangement shall be made by the Company and such other Licensees, and Licensee shall on demand reimburse the Company and such other Licensees for any expense incurred by them in transferring or rearranging such facilities. Any additional guying required by reason of the attachments or occupancies of Licensee shall be made by Licensee at its expense, and to the satisfaction of the Company. The Company shall not be responsible for coordinating the relocation of third party attachments.

6. INSPECTIONS

The Company reserves the right to inspect each new installation of Licensee on its poles and in its conduits and to make periodic inspections every five (5) years or more often if conditions warrant such inspection, and Licensee shall reimburse the Company for the expense of such inspection. The Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Licensee of any responsibility, obligation, or liability imposed by law or assumed under the Agreement. Subsequent to the completion of a baseline inventory by the Company when an unauthorized attachment or occupancy is found during an inspection, the Licensee will pay the Company an unauthorized attachment or occupancy sanction in the following amounts: Annual rental for the prior five years. For purposes of this penalty, an unauthorized attachment shall be any

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Effective: July 13, 2009

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TERMS AND CONDITIONS (Contd.)

attachment for which the Company does not have a record and which was not identified on the Company's inventory of attachments.

7. SAFETY VIOLATIONS

Whenever the Company notifies Licensee in writing that the wireline attachments or occupancies of Licensee interfere with the operation of properly installed existing facilities of the Company or other Licensee, or constitute a hazard to the service rendered by the Company or other Licensee, or fail to comply with codes or regulations above-mentioned, Licensee shall remove, rearrange or change its wireline attachments or ensure that, at its expense, its occupancy is removed, rearranged, or changed as directed by the Company. In case of emergency, the Company reserves the right to remove or relocate the attachments/occupancies of Licensee at Licensee's expense and without notice, and no liability therefore shall be incurred by the Company because of such action.

8. INDEMNIFICATION

Licensee agrees to indemnify and save harmless the Company from and against any and all liability, loss, damage, costs, attorney fees, or expense, of whatsoever nature or character, arising out of or occasioned by any claim or any suit for damages, injunction or other relief, on account of injury to or death of any person, or damage to any property including the loss of use thereof, or on account of interruption of Licensee's service to its subscribers or others, or for public charges and penalties for failure to comply with Federal, state or local laws or regulations, growing out of or in connection with any act or omission, negligent or otherwise, of Licensee or its servants, agents or subcontractors in the attachment/occupancy, operation and maintenance of facilities of Licensee on the poles/conduits of the Company, and in the performance of work hereunder, whether or not due in whole or in part to any act, omission or negligence of the Company or any of its representatives or employees (except insofar as such indemnity arising out of such injury or damage caused by the sole negligence of the Company or such representatives or employees may be judicially found to be contrary to law, in which case this Agreement of indemnity shall in all other respects be and remain effective and binding). The Company may require Licensee to defend any suits concerning the foregoing, whether such suits are justified or not.

9. INSURANCE REQUIREMENTS

Licensee agrees to obtain and maintain at all times during the period Licensee has attachments or occupancies on the Company's poles/conduits, policies of insurance as follows:

- (a) Public liability and automobile liability insurance for itself in an amount as specified by the Company for bodily injury to or death of any one person, and, subject to the same limit for any one person, in an aggregate amount as specified by the Agreement for any one occurrence.
- (b) Property damage liability insurance for itself in an amount as specified by the Company for any one occurrence.

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TERMS AND CONDITIONS (Contd.)

- (c) Contractual liability insurance in amounts as specified by the Company to cover the liability assumed by the Licensee under the agreements of indemnity set forth in the Agreement.

10. CERTIFICATE OF INSURANCE

Prior to making wireline attachments to the Company's poles or occupancy in the Company's conduits, Licensee shall furnish to the Company two copies of a certificate, from an insurance carrier acceptable to the Company, stating that policies of insurance have been issued by it to Licensee providing for the insurance listed above and that such policies are in force. Such certificate shall state that the insurance carrier will give the Company thirty (30) days prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth in the Agreement as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions or exclusions contained in the policy or policies of insurance, such exceptions or exclusions shall be stated in full in such certificate, and the Company may, at its discretion, require Licensee before starting work, to obtain policies of insurance which are not subject to any exceptions or exclusions that the Company finds objectionable.

11. DISCONTINUATION OF COMPANY FACILITIES

The Company reserves the right, without liability to Licensee or its subscribers, to discontinue the use of, remove, replace or change the location of any or all of the Company's poles/conduits, attachments/occupancies or facilities regardless of any occupancy of the Company's poles/conduits by Licensee, and Licensee shall, at its sole cost and within 10 days after written notice by the Company make such changes in, including removal or transfer of, its attachments/occupancies as shall be required by such action by the Company.

12. ABANDONMENT

Licensee may at any time abandon the use of a pole or conduit under the Agreement hereunder by removing there from all of its wireline attachments or by requesting the Company to remove, at Licensee's expense, all of its occupancies and by giving written notice thereof to the Company.

13. PERMITS, EASEMENTS, AND RIGHTS-OF-WAY

Licensee shall secure any right, license or permit from any governmental body, authority, or other person or persons that may be required for the construction or maintenance of attachments or occupancies of Licensee, at its expense. The Company does not guarantee any easements, rights-of-way or franchises for the construction and maintenance of such attachments/occupancies. Licensee hereby agrees to indemnify and save harmless the Company from any and all claims, including the expenses incurred by the Company to defend itself against such claims, resulting from or arising out of the failure of Licensee to secure such right, license, permit or easement for the construction or maintenance of such attachment on the Company's pole or occupancy in the Company's conduit.

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TERMS AND CONDITIONS (Contd.)

14. SUPPLY OF ELECTRIC SERVICE

Electric service for power supplies of a Licensee shall be supplied from the lines of the Company in a manner specified by the Company.

15. USE BY THIRD PARTIES

The Company shall have the right, from time to time during the term of the Agreement, to grant, by contract or otherwise, to others not parties to the Agreement, rights or privileges to use any pole/conduits covered by the Agreement, and the Company shall have the right to continue and extend any such rights or privileges heretofore granted. The attachment/occupancy privileges granted hereunder shall at all times be subject thereto.

16. BOND

Licensee shall furnish bond, as specified by the Company, to guarantee the performance of the obligations assumed by Licensee under the terms of the Agreement not otherwise covered by the insurance required by paragraph 9. Such bond shall be submitted to the Company prior to Licensee's making attachment/occupancy to the Company's poles/conduits.

17. REIMBURSEMENT FOR WORK PERFORMED

In case one Party is obligated to perform certain work at its own expense and the Parties mutually agree in writing that it is desirable for the other Party to do such work, then such other Party shall promptly do the work at the sole expense of the Party originally obligated to perform the same. Bills for expense so incurred shall be due and payable within 21 days after presentation.

18. DEFAULT

If Licensee fails to comply with any of the provisions of the Agreement or defaults in the performance of any of its obligations under the Agreement and fails within sixty (60) days after written notice from the Company to correct such default or non-compliance, the Company may, at its option, forthwith terminate the Agreement, or the specific permit or permits covering the poles/conduits and Licensee's attachments/occupancies to which such default or non-compliance is applicable, and remove attachments/occupancies of Licensee at Licensee's expense, and no liability therefore shall be incurred by the Company because of such action.

19. MAPS

The area covered by the Agreement shall be set forth on a map, attached to, and made a part of the Agreement. Such area may be extended or otherwise modified by a supplemental agreement mutually agreed upon and signed by the Parties to an Agreement with a new map attached thereto showing the changed area to be thereafter covered by the Agreement. Such supplement shall be effective as of the date of final execution thereof and shall be attached to all executed copies of the Agreement.

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TERMS AND CONDITIONS (Contd.)

20. EXPIRATION OF AGREEMENT

If Licensee does not exercise the rights herein granted within six (6) months from the execution date of the Agreement, the Agreement shall be void. The Agreement shall start as of the execution date thereof and shall continue for a period of one year and shall be self-renewing from year to year thereafter unless terminated by either Party's giving to the other Party written notice at least sixty (60) days prior to the end of any yearly term. Licensee shall completely remove its wireline attachments from the Company's poles or direct the Company to remove, at Licensee's expense, its occupancy in the conduit on or prior to the termination date, unless a new Agreement covering such poles or conduit has been executed by the Parties hereto.

21. BINDING EFFECT

The Agreement shall be binding upon and inure to the benefit of the Parties thereto, their respective successors and/or assigns, but Licensee shall not assign, transfer or sublet any of the rights hereby granted or obligations hereby assumed without the prior written consent of the Company.

22. DEPOSIT

The Licensee may be required to pay a cash deposit to the Company in order to establish or re-establish credit in an amount not in excess of the total annual rental fees. After the Licensee has established a reasonable credit record by paying the rental fees for two consecutive years within the time specified in the Agreement, the Company shall apply the deposit plus an accrued interest to the next annual rental fee amount which is due and payable with the next subsequent anniversary date. The Company shall pay interest thereon in accordance with Rule 4901:1-17-05 of the Ohio Administrative Code.

23. FORCE MAJEURE

Except as may be expressly provided otherwise, neither Party shall be liable to the other for any failure of performance under the Tariff or Agreement due to causes beyond its reasonable control, including: (a) acts of nature, fire, explosion, vandalism, storm, or other similar occurrences; (b) national emergencies, insurrections, riots, acts of terrorism, or wars; (c) strikes, lockouts, work stoppages, or other labor difficulties. To the extent practicable, the Parties shall be prompt in restoring normal conditions, establishing new schedules and resuming operations as soon as the force majeure event causing the failure or delay has ceased. Each Party shall promptly notify the other Party of any delay in performance under this paragraph and its effect on performance required under the Tariff or Agreement.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. No. 1
Sheet No. 1.6
Cancels and Supersedes
Sheet No. 1.5
Page 8 of 8

TERMS AND CONDITIONS (Contd.)

If any pole or conduit of the Company is damaged or destroyed by a force majeure event so that the pole or conduit is rendered materially unfit for the purposes described in the Tariff or Agreement and the Company elects not to repair or replace the pole or conduit, then permission to attach to such pole or occupancy shall terminate as of the date of such damage or destruction.

SERVICE REGULATIONS

The supplying and billing for service, and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

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Certified Supplier Tariff Revision

P.U.C.O. Electric No. 20

SECTION XI
END-USE CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING

11.1. Payments

- a) Bills are due on the date indicated thereon as being the last day for payment of the net amount, and the due date shall not be less than twenty-one (21) calendar days after the mailing of the bill or amended Company practice as approved by the Commission.
- b) Payment may be made at any commercial office of the Company or at any Company Authorized Payment Agency.
- c) The Company may require that an End-use Customer who is not creditworthy tender payment by means of a certified or cashier's check, electronic funds transfer, cash or other immediately available funds.

11.2. Payment Processing

- a) The End-use Customer is responsible for payment in full to the Company for all the Company and Certified Supplier charges when the Company performs Consolidated Billing.
- b) The Company will remit all received payments for Certified Supplier charges on the Company's Consolidated Bill to the appropriate Certified Supplier after processing, on a daily basis. The Company will remit payments to Certified Suppliers involved in the Company's Purchase of Accounts Receivable Program as specified by the Account Receivables Purchase Agreement described in Section 11.5 herein.
- c) All End-use Customer charges are grouped into categories and a payment priority is established for each. If a partial payment is received, the Company will apply the following payment priorities classification. Payments will be applied first to prior gas and electric Regulated Utility Charges, second to current gas and electric Regulated Utility Charges, third to prior electric Certified Supplier charges and gas supplier charges (if applicable), fourth to current electric Certified Supplier charges and gas supplier charges (if applicable), and then on a pro-rata basis for non-regulated products and services. When the priority classification is equal, payments will be applied to the oldest receivables first.

11.3. End-use Customers In Arrears

- a) **End-use Customer in Arrears for the Company's Regulated Gas and Electric Utility Charges Only**

End-use Customers who fail to pay gas and electric Regulated Utility Charges to the Company will be subject to the Company's late payment charge policy and the rules and regulations governing the current credit, collection and disconnection procedures in accordance with Sections, 4901:1-10, 4901:1-17 and 4901:1-18 of the Ohio Administrative Code.

- b) **End-use Customers in Arrears to their Certified Supplier**

Unless the Certified Supplier has entered into an agreement with the Company for Purchase of Accounts Receivable, the Certified Supplier is ultimately responsible for the collection of such unpaid non-regulated charges regardless of billing option selected for the End-use Customer. However, in the course of following its collection procedures for Regulated Utility Charges, the Company may inform End-use Customers of such arrearages.

- c) **End-use Customer in Arrears for the Company's Non-Regulated Products/Services**

End-use Customers who fail to pay for the Company's non-regulated products and services will be subject to the Company's current collection procedure which can include a series of letters, retrieval of the product, and discontinuance of the service that is being provided to the End-use Customer.

SECTION XI
END-USE CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING (Contd.)

- d) Certified Suppliers shall determine their own credit/collection policy.

11.4. Disconnection of Service

- a) The Company may disconnect service to an End-use Customer for non-payment of Regulated Utility Charges only in accordance with Sections, 4901:1-10 and 4901:1-18 of the Ohio Administrative Code.
- b) Pursuant to Sections 4901:1-10 and 4901:1-18 of the Ohio Administrative Code, the Company is not permitted to disconnect service to the End-use Customer for nonpayment of Certified Supplier charges. Nor are Certified Suppliers permitted to physically disconnect electric service for nonpayment of the Certified Supplier charges.
- c) If the Company disconnects service to an End-use Customer, the End-use Customer's Certified Supplier will be notified within five (5) business days of processing the disconnect order when the final bill is generated.
- d) If the Company restores the End-use Customer's service under the same account number within the five (5) business day period, no notification to that End-use Customer's Certified Supplier will be given.

11.5 Transfer of End-use Customer Deposit

If the Certified Supplier participates in the Company's Purchase of Accounts Receivable program and if the Certified Supplier holds a deposit from the End-use Customer, the Certified Supplier shall retain the deposit until required to refund such deposit to the End-use Customer, except where the Company has notified the Certified Supplier that the End-use Customer is 60 days or more in arrears for Certified Supplier charges that the Company has acquired under the Purchase of Accounts Receivable program. In that case, the Certified Supplier shall transfer the End-use Customer's deposit to the Company within three business days of receipt of such notice, unless the Company's Purchase of Accounts Receivable agreement with the Certified Supplier provides otherwise.

11.6 Purchase of Accounts Receivable (PAR)

- a) In order to participate in the Company's Purchase of Accounts Receivable (PAR) Program, a Certified Supplier must first sign an Account Receivables Purchase Agreement with the Company, which may include, but will not be limited to, the following provisions:
- i) Purchase price, procedures, and fees
 - ii) Obligations of the parties
 - iii) Representations and warranties
 - iv) Covenants of Seller
 - v) Conditions Precedent
 - vi) Administration and Collection
 - vii) Termination
 - viii) Indemnification
- b) Prior to the effective date of the Account Receivables Purchase Agreement between the Certified Supplier and the Company, all End-use Customer electric service accounts actively enrolled with the Certified Supplier, billed on Company Consolidated and Rate Ready or Bill Ready Billing, and having arrears of 30 days or more totaling \$50.00 or more must have the billing option changed by the Certified Supplier to Certified Supplier billing, or the Company will return the account to the Company's Standard Offer Rate.

SECTION XI
END-USE CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING (Contd.)

- c) If a change DASR for an End-use Customer electric service account actively enrolled with a Certified Supplier is submitted by the Certified Supplier to change the billing option from Certified Supplier billing to Company Consolidated and Rate Ready or Bill Ready billing and the Certified Supplier is participating in the Company's Purchase of Accounts Receivable (PAR) Program, the Company will reject the change DASR if the Company's account with the End-use Customer has an arrears of 30 days or more totaling \$50.00 or more.

- d) The discount rate for the purchase of accounts receivable shall be calculated as follows:

Annual Base Carrying Cost	12.71%
/Days in Year	366
= Daily Carry Charge	0.0348%
x DSO	32.80
= Carrying Cost Discount Factor	1.14%
+ Collection Experience Component	<u>0.73%</u>
= Total Discount Factor	<u>1.87%</u>