### LARGE FILING SEPERATOR SHEET

CASE NUMBER:

09-552-EL-BLN

FILE DATE:

June 30, 2009

**SECTION:** 

1 OF 2

NUMBER OF PAGES: 173

**DESCRIPTION OF DOCUMENT: NC** 

# Letter of Notification to the Ohio Power Siting Board Case Number 09 - 0552 BLN

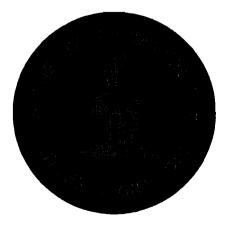
The City of Hamilton Electric Department Proposed Substation No. 4 to Substation No. 13 138 kV Transmission Line Project

June 29, 2009

This project involves the extension of 138 kV electric transmission service between the City of Hamilton's proposed replacement Substation No. 4 near Hooven and Wulzen Avenues and its proposed new Substation No. 13 to be located near the Vora Technology Park at Locust Avenue and University Boulevard. Since the substations and transmission line lie entirely within the Hamilton corporation limits and will serve Hamilton residents exclusively, this project could be constructed pursuant to Ohio Home Power Rules granted by the Ohio Constitution. Without waiving its Home Power Rule rights, the City of Hamilton is submitting this Letter of Notification to the Ohio Power Siting Board for review and approval to proceed with construction of this project.

Hamilton has retained the services of its trade association and engineering consulting services provider, American Municipal Power - Ohio (AMP-Ohio), to research land use, agricultural district land, archaeological and cultural resources, ecological resources and other socioeconomic impacts associated with the development of this project. AMP-Ohio and its subcontractors performed the field studies, made resource agency contacts and completed other investigations/studies between November 2008 and March 2009. The results of these studies are included in the appropriate sections of this Letter of Notification where requested. In some other cases, field data and reports are attached for your reference.

The format of this Letter of Notification follows the requirements of Rule 4906-11-01 of the Ohio Administrative Code.



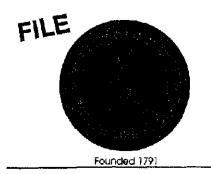
RECEIVED-DOCKETING DIV

2009 JUN 30 PM 3: 09

PUCO

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business

#### Department of Electric



City of Hamilton, Ohio 345 High Street, Hamilton, Ohio 45011 Telephone 513 785-7202 FAX 513 785-7230 www.hamilton-city.org

June 30, 2009

Ms. Kim Wissman
Executive Director
Ohio Power Siting Board
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RE: Letter of Notification for the Proposed City of Hamilton Substation No. 4 to Substation No. 13 138kV Transmission Line

#### Dear Ms. Wissman:

The City of Hamilton proposes to build a 1.5 mile 138kV transmission line between proposed replacement Substation No. 4 located near Hooven and Wulzen Avenues and proposed new Substation No. 13 near Locust Avenue and University Boulevard. The purpose of this project is to improve electric system reliability and enhance economic development in the city.

The proposed project provides the advantage of maximizing the use of existing right-of-way corridors to minimize environmental and socio-economic impact. Only about 400 feet of the proposed route will lie outside of existing right-of—ways.

The attached Letter of Notification is submitted for your review pursuant to Rule 4906-1-01 of the Administrative Code, as determined by the "Application Requirement Matrix for Electric Transmission Lines" in Appendix A of the rule. The City of Hamilton appreciates your review of this Letter of Notification and stands ready to answer any questions you may have.

Sincerely,

Anthony P. Pochard

Acting Director of Electric

City of Hamilton

2009 JUN 30 PM 3: 1:

RECEIVED-DOCKETING DIV

#### Letter of Notification to the Ohio Power Siting Board Case Number 09 - <u>0552</u> - BLN

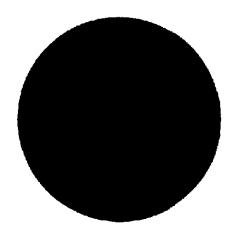
The City of Hamilton Electric Department
Proposed Substation No. 4 to Substation No. 13 138 kV Transmission Line Project

June 29, 2009

This project involves the extension of 138 kV electric transmission service between the City of Hamilton's proposed replacement Substation No. 4 near Hooven and Wulzen Avenues and its proposed new Substation No. 13 to be located near the Vora Technology Park at Locust Avenue and University Boulevard. Since the substations and transmission line lie entirely within the Hamilton corporation limits and will serve Hamilton residents exclusively, this project could be constructed pursuant to Ohio Home Power Rules granted by the Ohio Constitution. Without waiving its Home Power Rule rights, the City of Hamilton is submitting this Letter of Notification to the Ohio Power Siting Board for review and approval to proceed with construction of this project.

Hamilton has retained the services of its trade association and engineering consulting services provider, American Municipal Power – Ohio (AMP-Ohio), to research land use, agricultural district land, archaeological and cultural resources, ecological resources and other socioeconomic impacts associated with the development of this project. AMP-Ohio and its subcontractors performed the field studies, made resource agency contacts and completed other investigations/studies between November 2008 and March 2009. The results of these studies are included in the appropriate sections of this Letter of Notification where requested. In some other cases, field data and reports are attached for your reference.

The format of this Letter of Notification follows the requirements of Rule 4906-11-01 of the Ohio Administrative Code.



### Table of Contents

4906-11-01 Letter of Notification Requirements	1
(A) A letter of notification filed with the board shall contain the informatio	m
described in paragraphs (B) to (E) of this rule. If the applicant requests exped	
processing of the letter of notification, in addition to filing the letter with the	
docketing department, the applicant shall also serve a copy of the letter of	
notification directly with the board's executive director or the executive direct	tor³e
designee at or before the foiling of the expedited letter of notification by hand	
delivery or overnight courier service.	
(B)General Information containing the following information:	
(1) The name of the project and applicant's reference number, if any, name	8
and reference number(s) of resulting circuits and a brief description of the	
project, and why the project meets the requirements for a letter of notificati	
	I
(2) If the proposed letter of notification project is an electric power	
transmission line or gas or natural gas transmission line, a statement explai	_
the need for the proposed facility.	2
(3) The location of the project in relation to existing or proposed lines and	
stations shown on the maps and overlays provided to the Public Utilities	
Commission of Ohio in the applicant's most recent long-term forecast report	
(4) The alternatives considered and reasons why the proposed location or ro	
is best suited for the proposed facility. The discussion shall include, but not	be
limited to impacts associated with socioeconomic, natural environment,	
construction, or engineering aspects of the project.	3
(5) The anticipated construction schedule and proposed in-service date of	
1 · · · · · · · · · · · · · · · · · · ·	8
(6) An area map of not less than 1:24,000 scale clearly depicting the facility'	'S
location with clearly marked streets, roads, and highways, and clearly writt	
instructions for locating and viewing the facility.	10
(7) A list of properties for which the applicant has obtained easements, option	ons,
and/or land use agreements necessary to construct and operate the facility a	ınd
a list of the additional properties for which such agreements have not been	
obtained.	12
(C) Technical Features of the Project	13
(1) Operating characteristics, estimated number and types of structures	
required, and right-of-way and/or land requirements	13
(2) For electric power transmission lines, the production of electric and	
magnetic fields during the operation of the proposed electric transmission li	ne.
The discussion shall include:	26
(a) Calculated electric and magnetic field strength levels at one meter abo	ve
ground under the lowest conductors and at the edge of the right-of-way fo	
	26
(i) Normal maximum loading	26
(ii) Emergency line loading.	
(iii) Winter normal conductor rating.	
, .	

(b) A discussion of the company's consideration of design altern respect to electric and magnetic fields and their strength levels, alternate conductor configuration and phasing, tower height, co location, and right-of-way width.	including rridor 28
(3) The estimated cost of the project by federal energy regulatory of account, unless the applicant is not an electric light company, a gas a natural gas company as defined in Chapter 4905 of the revised C which case, the applicant shall file the capital costs classified in the format ordinarily used by the applicant in its normal course of but (D) Socioeconomic data. Describe the social and ecological impacts or	s company or Code (in caccounting siness) 28 f the project.
The description shall contain the following information:  (1) A brief, general description of land use within the vicinity of the project, including:	e proposed 29
(a) a list of municipalities, townships, and counties affected; and (b) estimates of population density adjacent to rights-of-way wit corridor (the U.S. census information may be used to meet this	hin the study requirement).
(2) The location and general description of all agricultural land (in agricultural district land) existing at least sixty days prior to submiletter of notification within the proposed electric power transmission substated area, or within the proposed electric power transmission substated area, or within the construction site boundary of a proposed compistation.  (3) A description of the applicant's investigation (concerning the problem of significant archeological or cultural resources that may within the area likely to be disturbed by the project), a statement of findings of the investigation, and a copy of any document produced	cluding dission of the on line right- tion fenced-in ressor
of the investigation.  (4) Documentation that the chief executive officer of each municipal corporation and county, and the head of each public agency charge planning land use in the area in which any portion of the facility is have been notified of the project and have been provided a copy of notification. The applicant shall describe the company's public information of the siting of the proposed facility. The information	al ed with to be located the letter of ormation
program used in the siting of the proposed facility. The informatio shall include either a copy of the material distributed to the public the agenda and summary of the meeting(s) held by the applicant  (5) A brief description of any current or pending litigation involving known to the applicant at the time of the letter of notification	or a copy of32  ig the project33
requirements that must be met in connection with the construction project, and a list of documents that have been or are being filed wagencies in connection with siting and construction of the project  (E) Environmental data. Describe the environmental impacts of the project. This description shall include the following information:	of the vith those 33 proposed
(1) A description of the applicant's investigation concerning the pr absence of federal and state designated species (including endange	esence or

threatened species, rare species, species proposed for listing, species under review for listing, and species of special interest) that may be located within the area likely to be disturbed by the project, a statement of the findings of the
investigation, and a copy of any document produced as a result of the investigation
(2) A description of the applicant's investigation concerning the presence or absence of areas of ecological concern (including national and state forests and parks, floodplains, wetlands, designated or proposed wilderness areas, national and state wild and scenic rivers, wildlife areas, wildlife refuges, wildlife management areas, and wildlife sanctuaries) that may be located within the areas likely to be disturbed by the project, a statement of the findings of the investigation, and a copy of any document produced as a result of the
investigation35
(3) Any known additional information that will describe any unusual conditions resulting in significant environmental, social, health, or safety impacts

#### **List of Figures**

- 1. Vicinity of Substation No. 4
- 2. Vicinity of Substation No. 13
- 3. Project Route Map
- 4. Project Map Showing Other Transmission Lines and Substations in the Project Area
- 5. Project Schedule
- 6. Map Showing Major Streets within 1,000 Feet of the Project Centerline
- 7. Structure 69301 (Hamilton Section)
- 8. Material List for Structure 69301 (Hamilton Section)
- 9. Structure 69306 (Hamilton Section)
- 10. Material List for Structure 69306 (Hamilton Section)
- 11.Structure 69302 (Hamilton Section)
- 12.Material List for Structure 69302 (Hamilton Section)
- 13. STD#3 Structure (Hamilton/Duke Energy Section)
- 14. Material List for STD#3 Structure (Hamilton/Duke Energy Section)
- 15. STD#4 Structure (Hamilton/Duke Energy Section)
- 16. Material List for STD#4 Structure (Hamilton/Duke Energy Section)

#### List of Tables

- 1. Right-of-Way Requirements
- 2. Transmission Line Operating Characteristics
- 3. Number and Types of Structures: Hamilton Section
- 4. Number and Types of Structures: Hamilton/Duke Energy Section
- 5. Right-of-Way and Land Requirements
- 6. Calculated Electric Field Values
- 7. Calculated Magnetic Field Values
- 8. Estimated Capital Costs: Hamilton Section
- 9. Study Area Demographics

#### List of Appendices

- A. Duke Energy Cost Estimate to Upgrade Hamilton/Duke Energy Section
- B. Hamilton Electric System Strategic Plan
- C. AMP-Ohio Transmission Routing Study
- D. Transmission Line Route Drawing with Stationing
- E. Environmental Documentation Report Prepared by BBCM
- F. Ohio Historic Preservation Office Concurrence Letter
- G. Community Leader/Organization Contact Log
- H. Comment Cards Received at the April 28, 2009 Public Meeting
- I. Permit Application Forms and Submitted Applications
- J. Reptile and Amphibian Habitat Survey Report

#### 4906-11-01 Letter of Notification Requirements

(A) A letter of notification filed with the board shall contain the information described in paragraphs (B) to (E) of this rule. If the applicant requests expedited processing of the letter of notification, in addition to filing the letter with the docketing department, the applicant shall also serve a copy of the letter of notification directly with the board's executive director or the executive director's designee at or before the foiling of the expedited letter of notification by hand delivery or overnight courier service.

Hamilton is not requesting expedited processing of this Letter of Notification.

- (B)General Information containing the following information:
- (1) The name of the project and applicant's reference number, if any, names and reference number(s) of resulting circuits and a brief description of the project, and why the project meets the requirements for a letter of notification.

The name of the project is the Hamilton Substation No. 4 to Substation No. 13 138 kV Transmission Line Project. The project will consist of an approximately 1.5 mile single circuit 138kV transmission line on wood and steel monopole structures, mostly occupying existing rights-of-way (ROW) held by the CSX Railroad, the City of Hamilton, the Ohio Department of Transportation, and Duke Energy. A small amount of ROW was obtained from private landowners. Hamilton has secured the necessary right-of-way for this project from all parties. The line will connect proposed replacement Hamilton Substation No. 4 located near Hooven and Wulzen Avenues (Figure 1) with proposed new Hamilton Substation No. 13 near Locust Avenue and University Boulevard (Figure 2).

From Substation No. 4 the line will cross the CSX Railroad and parallel the west side of the railroad to a point southwest of Central Avenue. From the point southwest of Central Avenue, the line will cross US Highway 127 (Pleasant Avenue) and head northwest to a point coincident with an existing Duke Energy 69 kV transmission line. The line will then follow the existing Duke Energy line to proposed new Substation No. 13 (See Figure 3). The junction with Duke's 69 kV line just west of Pleasant Avenue (U.S. 127) is the demarcation between the Hamilton Section and the Hamilton/Duke Energy Section of this line. Duke Energy is aware of and accepts Hamilton's intention to jointly occupy their 69 kV transmission line and has provided Hamilton with a cost estimate for the necessary upgrades. A copy of Duke's cost estimate for the upgrade is provided in Appendix A.

The proposed transmission line will make use of twenty-five 75 - 95 foot tall wood monopoles that already exist for electric distribution purposes along the west side of the CSX Railroad ROW. There will be four pole replacements from the CSX Railroad ROW to replacement Substation No. 4. There will be one new pole and one pole replacement

between CSX ROW and Hamilton/Duke joint line. From the Hamilton/Duke Energy 69 kV junction to Substation No. 13, Duke will replace eight existing wood poles with steel monopole structures. In addition to the Duke 69 kV and Hamilton 138 kV transmission lines, the steel poles will also support two 13.8 kV Hamilton distribution lines.

Substation No. 4 and Substation No. 13 will function as both transmission and a distribution interchanges. Substation No. 4 is an existing substation that will be updated and relocated. The update will include two new 25 MVA transformers to replace the existing transformers. The replacement substation will retain the six distribution circuits served by the existing substation. The six circuits consist of the Bobmeyer Rd./SHIP Feeder, Hamilton Foundry Feeder, Line 1643 B Feeder, Line 3141B Feeder, SOID (Southern Ohio Industrial District) Feeder and the Williams Avenue Feeder. Each of the Substation No. 4 circuits has an average ampacity of 465 amps at 13,800 volts.

Proposed Substation No. 13 will also have two 25 MVA transformers and will serve five or six 13.8 kV distribution circuits. Substation No. 13 will be used to reduce the load on Substation No. 4 which is currently operating at 90% of capacity and absorb expected load groth from the University Commerce Park and Vora Technology Park developments.

Using the Application Requirement Matrix for Electric Transmission Lines in Appendix A to OAC 4906-1-01, the proposed transmission line described above meets the definition of 1(e) because it is between 125 and 300 kV and does not exceed two miles in total length. Projects meeting this definition qualify for the Letter of Notification approval process.

(2) If the proposed letter of notification project is an electric power transmission line or gas or natural gas transmission line, a statement explaining the need for the proposed facility.

Hamilton has developed a strategic plan (Appendix B) for relieving electric system bottlenecks and meeting the city's electric supply needs into the next decade. In addition to the Substation No. 4 to Substation No. 13 138 kV Transmission line, which is the subject of this application, Hamilton will be proposing a 138 kV transmission line from the SOID Substation to Substation No. 10 later this year.

Specifically, the Substation No. 4 to Substation No. 13 transmission line project is being undertaken to relieve Hamilton 138 kV transmission lines 103-111 and 111-151 and the 138/69 kV autotransformers located at Hamilton Substations No. 10 and No. 15, and to provide capacity for proposed hydroelectric generation from the Captain Anthony Meldahl Locks and Dam near Willow Grove, Kentucky. As mentioned above, Substation No. 4 and No. 13 will also provide increased distribution reliability and a source of distribution capacity for load growth near Substation No. 13. As discussed in

Hamilton's strategic plan, the Substation No. 4 to Substation No. 13 138 kV circuit is the most economical means of accomplishing this objective. Furthermore, AMP-Ohio's routing study (Appendix C) demonstrates the route discussed in this Letter of Notification results in the least ecological, cultural and socio-economic impact.

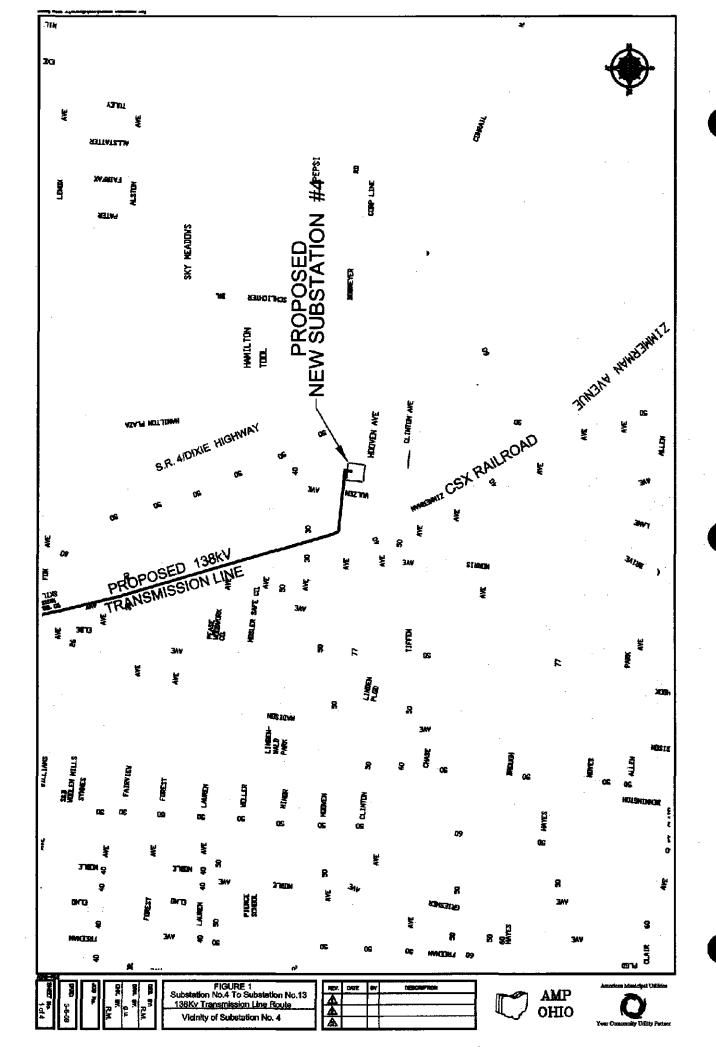
Hamilton has a 2007 estimated population of 62,285 and serves as the seat of Butler County government. In addition to being a seat of local government, Hamilton is a major economic center in southwestern Ohio. The city's electric department was founded in 1895 and today serves just over 30,000 meters (90% residential). The city owns and operates a 104.5 MW coal-fired power station and a small 1 MW hydroelectric plant within its corporation limits. Hamilton also owns and operates a 76 megawatt (MW) hydroelectric plant at the Greenup Locks and Dam near Greenup, Kentucky and, as mentioned above, is looking to develop additional hydroelectric generation capacity at the Meldahl Locks and Dam. Due to the location of a substantial percentage of city-owned generation assets outside its city limits, Hamilton imports a significant portion of its total energy through its 138 kV interconnection with Duke Energy. Consequently, it is imperative for the city to maintain a robust electric transmission system.

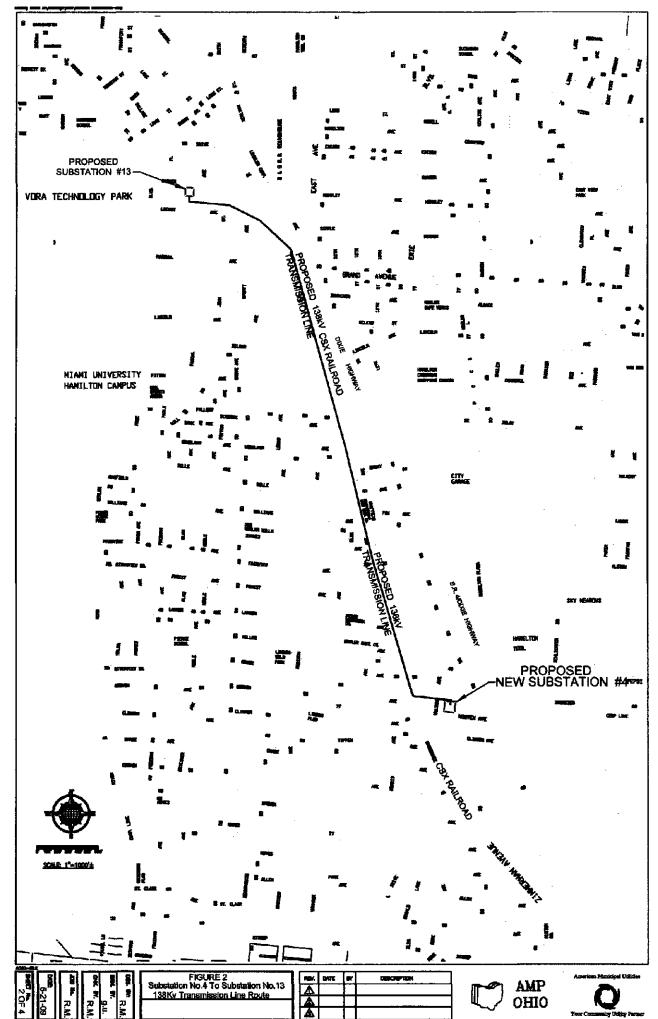
(3) The location of the project in relation to existing or proposed lines and stations shown on the maps and overlays provided to the Public Utilities Commission of Ohio in the applicant's most recent long-term forecast report.

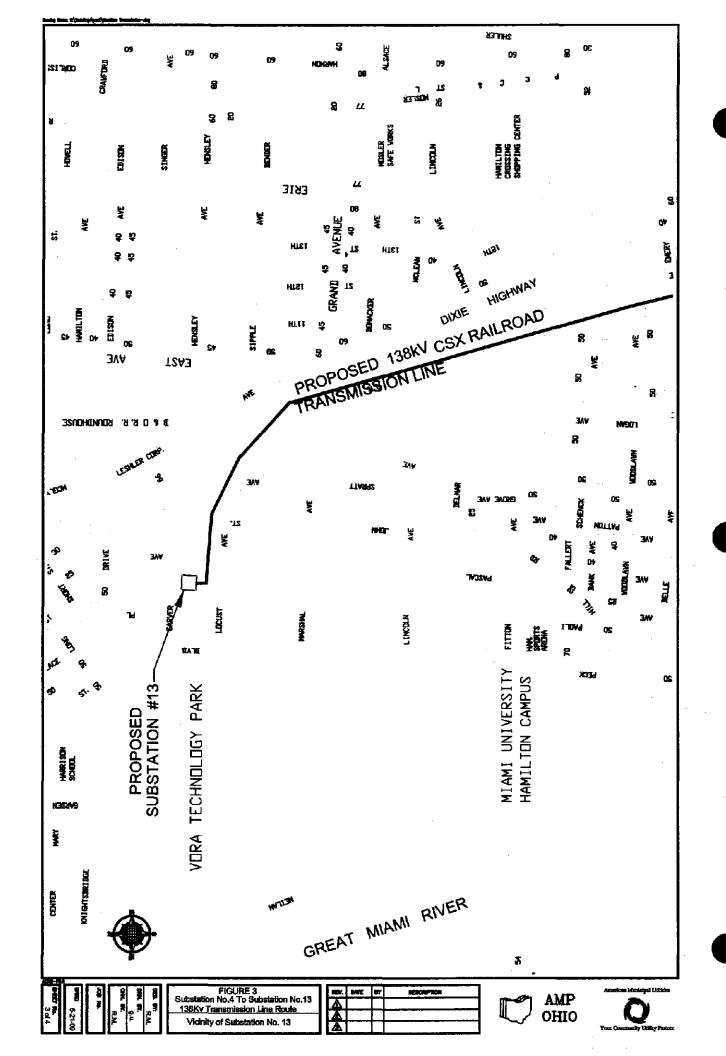
The City of Hamilton is not subject to regulation by the Public Utilities Commission of Ohio; hence, a long-term forecast report with supporting maps and overlays has not been filed with the Commission. A map showing this project in relation to other electric transmission lines and substations within 1,000 feet of the transmission line centerline are included as Figure 4.

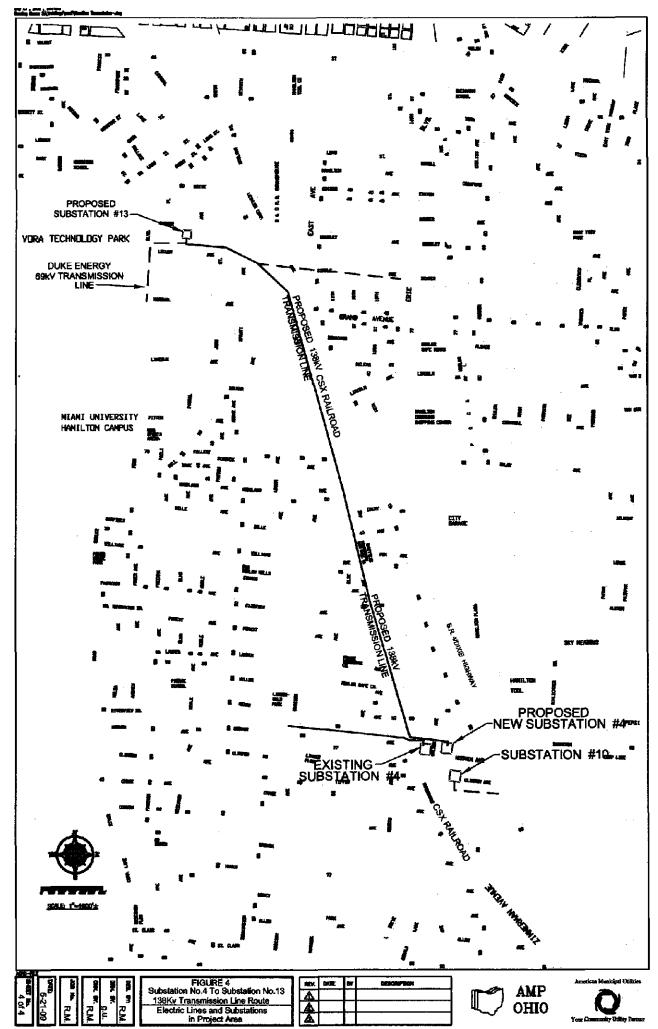
(4) The alternatives considered and reasons why the proposed location or route is best suited for the proposed facility. The discussion shall include, but not be limited to impacts associated with socioeconomic, natural environment, construction, or engineering aspects of the project.

Alternatives to construction of this line were carefully considered by the city. "No build" alternatives included adding local base-load generation resources, conservation measures and alternate transmission system upgrades.









Adding local base load generation is not a feasible option because a new base load power plant requires an 8 – 10 year planning and permitting horizon which extends beyond the period of projected need for additional electric supply capacity. Moreover, local environmental quality issues such as Butler County's non-attainment designation for ozone and fine particulate matter may extend the permitting timeline or substantially increase the cost of the local generation option for fossil fuel-based generation projects. Because of substantial cost and schedule uncertainties that extend well beyond the projected need, this option was rejected.

Opportunities for reducing demand through improved load management and/or energy efficiency projects are frequently evaluated by the city. Where such programs result in a lower cost, reliable energy source for its customers, they are pursued. For example, the city encourages its customers to delay non-essential electric consumption to non-peak periods, and the city or its agents provide technical assistance designed to reduce energy peak demand and consumption. Because much of the projected load increase is expected to come from new, high technology businesses, demand control alone will be insufficient to meet the needs of new customers.

Hamilton performed load flow studies and performed other analyses to determine the least cost feasible means of increasing system reliability and capacity. Options besides the Substation No. 4 to Substation No. 13 transmission line failed to optimize system reliability and capacity and minimize costs.

After determining a 138 kV transmission line from Substation No. 4 to Substation No. 13 is necessary, Hamilton commissioned AMP-Ohio to evaluate several route options. AMP-Ohio considered socioeconomic, natural environment, ecological, cultural, construction and engineering impacts and determined the route proposed in this application is the route best suited for the proposed project as it balances the positive and negative impacts of the project. A copy of the routing study is included in Appendix C.

#### (5) The anticipated construction schedule and proposed in-service date of project.

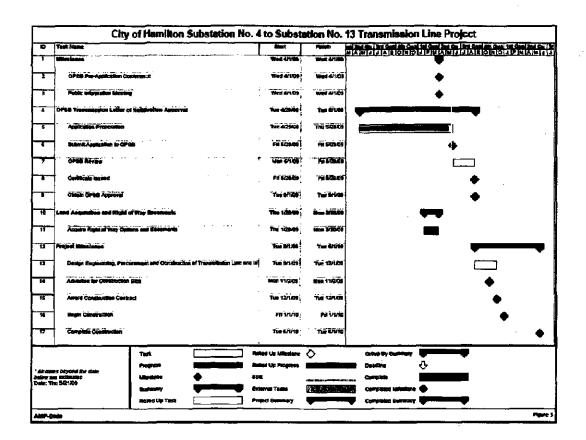
The projected schedule for construction and operation of the Substation No. 4 to Substation No. 13 transmission line is summarized below:

- Complete Land Acquisition and Right-of-Way Easements: March 2009
- Ohio Power Siting Board Pre-Application Conference: April 2009
- Public Information Meeting: April 2009
- Docket application with the OPSB: June 2009
- Obtain OPSB Approval and Certificate of Environmental Compatibility: August 2009
- Design, Engineering, and Material Procurement: September 2009 December 2009
- Advertise for Construction Bids: November 2009
- Award Construction Contract: December 2009

- Submit Notice of Intent for Coverage Under Ohio EPA General NPDES Permit No. OHC00003 (Stormwater Pollution Prevention Pan for Construction Activities): December 2009
- Begin Construction: January 2010
- Commercial Operation of Transmission Line: June 2010

A graphical presentation of the schedule is provided in Figure 5.

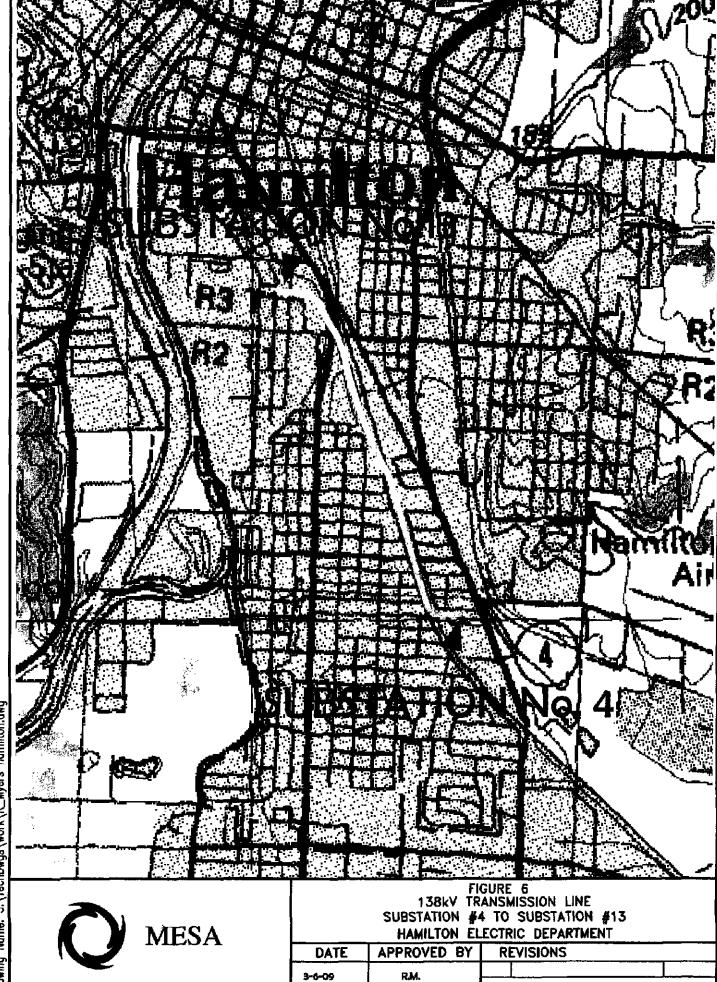
Figure 5



(6) An area map of not less than 1:24,000 scale clearly depicting the facility's location with clearly marked streets, roads, and highways, and clearly written instructions for locating and viewing the facility.

Figure 6 is a 1: 24,000 map showing the transmission line with its origination and termination points. The map also includes clearly identified major streets, roads, and highways within 1,000 feet of the project centerline. To assist regulatory personnel and other interested parties with location and observation of the transmission route, driving directions are also included. For clarity, the transmission line has been divided into two sections:

- (1) Poles occupied exclusively by Hamilton Electric Department equipment;
- (2) Poles occupied by Hamilton Electric Department and Duke Energy equipment.



Z39am TechDwgs\work\R\_Myers hamilton.dwg

The Hamilton Section originates at Substation No. 4 (Station 0 + 00 as measured along the project centerline) and proceeds to the intersection with Duke Energy's 69 kV transmission line (Station 71 + 75). The Hamilton/Duke Energy Section begins at Station 71 + 75 and proceeds to the point of termination at Substation No. 13 or Station 82 +00. See Appendix D for a map of the transmission route with stationing.

To locate the transmission line origination point at Substation No. 4:

- From Interstate Highway 75 exit at State Route 129 (Butler County, Regional Highway) and head west toward Hamilton.
- Turn left at State Route 4 (Erie Boulevard).
- Turn right at Hooven Avenue and head west to its junction with Wulzen Avenue. This will be the approximate location of the new Substation No. 4.
- From Hamilton Substation No. 4 (Station 0 +00) the route will cross the CSX Railroad and parallel the west side of the CSX Railroad approximately 1.2 miles to a point southwest of Central Avenue (Station 67 + 20).
- From the point southwest of Central Avenue, the route will cross US Highway 127 (Pleasant Avenue), heading northwest to a point coincident with an existing Duke Energy 69 kV transmission line (Station 71 + 75).
- The route then heads west to its termination at proposed Hamilton Substation No. 13 near Locust Avenue and University Boulevard (Station 82 + 00), coincident with the existing Duke Energy 69 kV Transmission Line.

To locate the transmission line termination point at Substation No. 13:

- From State Route 129, turn left onto U.S. 127.
- Turn right onto Knightsbridge Drive.
- Turn left onto University Boulevard.
- Substation No. 13 will be located on the east side of University Boulevard, opposite Vora Technology Drive, near Locust Avenue.

(7) A list of properties for which the applicant has obtained easements, options, and/or land use agreements necessary to construct and operate the facility and a list of the additional properties for which such agreements have not been obtained.

Table 1 is a list of properties that will be crossed by the transmission line ROW. For those portions of the line where the utility rights are already controlled by the City of Hamilton, no further action is necessary. Hamilton recently obtained the rights to install and maintain the transmission line over land controlled by the CSX Railroad and Porter Advertising, completing acquisition of all required land use rights from Substation No. 4 to Substation No. 13.

Table 1
Right-of-Way Requirements

Owner(s)	Easement Holder	Start Station	End Station	Transmission Line Rights Obtained
City of Hamilton	City of Hamilton	0+00	6+30	Yes
CSX Transportation	City of Hamilton	6+30	67+20	Yes
CSX Transportation	City of Hamilton	67+20	67+90	Yes
Porter Advertising, LLC	City of Hamilton	68+60	71+75	Yes
Tri-City Auto (Richard Peterson)	City of Hamilton	71+00 Right	71 + 40 Right	Yes
City of Hamilton	Duke Energy	71+75	82+00	Yes

#### (C) Technical Features of the Project

(1) Operating characteristics, estimated number and types of structures required, and right-of-way and/or land requirements.

#### Operating Characteristics

The Substation No. 4 to Substation No. 13 transmission line is expected to be in service at all times except when it needs to be de-energized for maintenance or emergency conditions. The line is designed to operate at a nominal voltage of 138 kV. Due to changing conditions within the transmission system, the voltage level may be expected to fluctuate between 5% +/- of the nominal voltage level. Current levels on this line will also vary depending on the system conditions and the demand for electrical energy. Typical average load levels will result in typical current flows in the circuit of approximately 59.65 Amperes per phase. Weather extremes will cause increased loading and currents. In addition, lower loads and currents are expected during night hours and on weekends when most industries, commercial establishments and residences in Hamilton are operating at reduced capacity. Under peak conditions, the line is expected to carry 114.72 Amperes per phase. Under emergency conditions or if some other transmission facility in the regional transmission system is out of service, the line could experience 267 Amperes of current. The maximum rated current capacity of the line under

emergency conditions is 530 Amperes per phase in the summer and 530 Amperes per phase in the winter. The aluminum wire capacity in the winter would be in the range of 630 amps but Hamilton rates the line capacity at 530 amps winter and summer. These load levels are not expected under current system conditions; however, such levels are possible with continued system growth and expansion, extreme weather conditions, and other outage situations. Operating characteristics are summarized in Table 2 below.

Table 2
Operating Characteristics: Current Flow (Amperes per phase) at Select Conditions

Typical Average	Peak Conditions	Emergency Conditions	Maximum Rated Summer Current	Maximum Rated Winter Current
59.65	114.72	267	Capacity 530	Capacity 530

#### Number and Types of Structures

The Hamilton Electric section of the route, primarily paralleling the CSX Railroad, will have twenty-five 75 - 95 foot wood monopoles used for electric distribution service at the lower elevations. The 138 kV transmission line will occupy the upper elevations of the poles. Typical drawings and material lists for the existing wood monopoles along the Hamilton Section and the proposed structures along the Hamilton/Duke Energy Section needed to complete the route are included in Figures 7 through 16. The number and types of new and existing pole structures required to complete the route are listed in Table 3 (Hamilton Section) and Table 4 (Hamilton/Duke Energy Section) below.

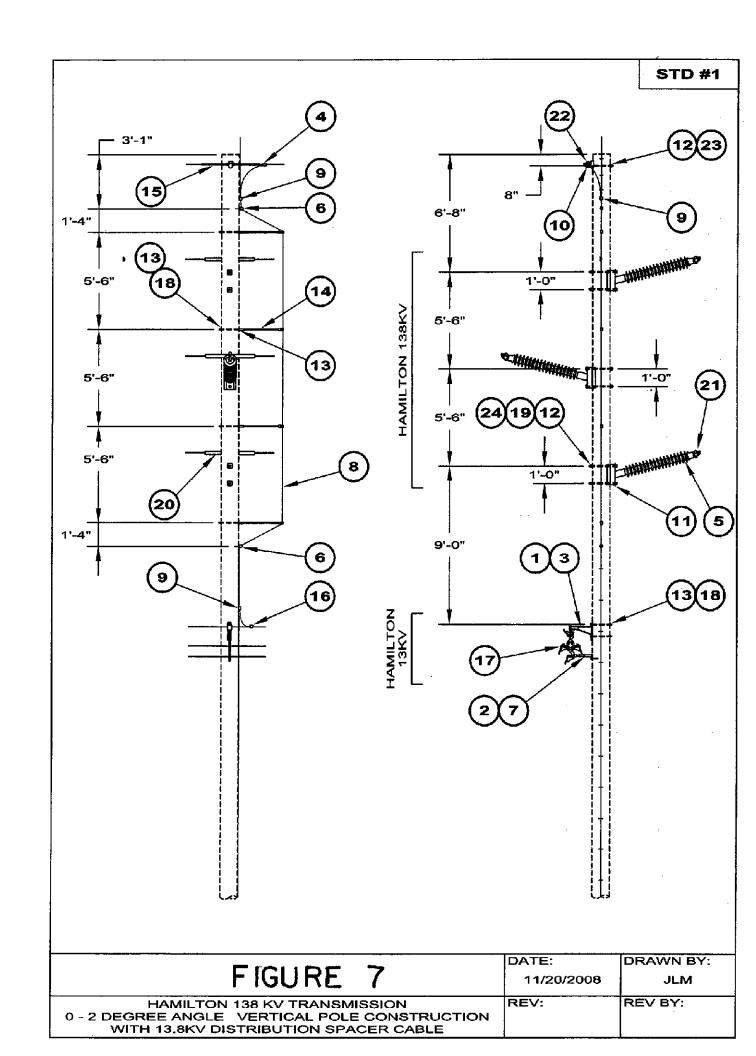
Table 3

Number and Types of Existing, Replacement and New Pole Structures

Hamilton Section

Structure Type	Structure Type New Number		Existing Number
69301 (STD#1)	1	1	21
69302 (STD#2)	0	0	. 1
69306 (STD#3)	0	4	0

The wood pole structures listed in Table 3 will be supported in compacted aggregate and existing soil. The additional wood pole structures (one new and one replacement) needed to span the distance between the junction with the Hamilton Electric/Duke Energy Section and Hamilton's last existing wood pole along the CSX ROW will be designed and installed in accordance with Hamilton Electric Department specifications.

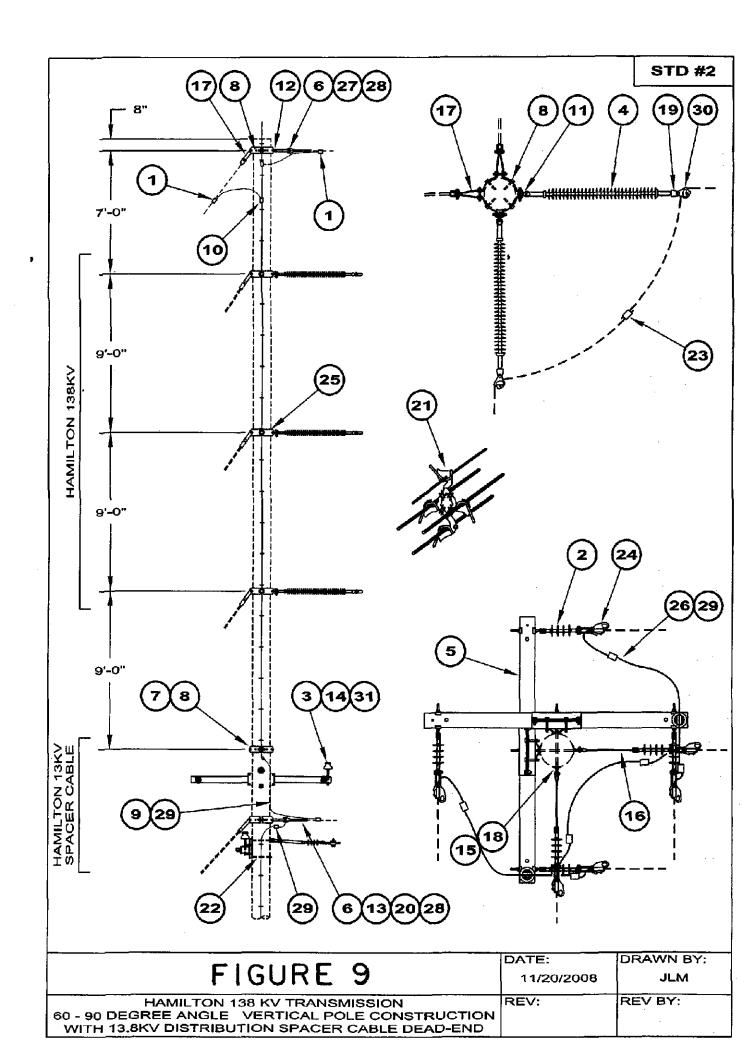


## **CITY OF HAMILTON**

### ELECTRICAL STANDARD MATERIAL LIST

ITEM	QUANTITY	PART NO.	DESCRIPTION
1	1	40015	TANGENT BRACKET STIRRUP
2	1	40083	ANTI-SWAY BRACKET
3	-1	40085	TANGENT MESSENGER BRACKET
4	1	40171	SQUEEZE-QN
5	3	41072	HORIZ. INSULATOR POST, RUBBER, CLAMP-STYLE
6	2	41830	HOUSE KNOB, 3" SCREW
7	1	42182	1/2" X 4 1/2" LAG SCREW
8	AS REQD	42560	#4 COPPERWELD
9	2	43265	SQUEEZE-ON #302-82
10	1	44291	STATIC WIRE BRACKET
11	6	44424	SQUARE FLAT WASHER, 3/4" HOLE
12	7	44510	SQUARE CURVED WASHER, 3/4" HOLE
13	10	44698	SQUARE CURVED WASHER, 5/8" HOLE
14	4	44923	DOWN LEAD BRACKET
15	1	44925	ARMOR ROD 7#10 ALUMOWELD
16	1	44927	SQUEEZE-ON, WR379 4/0-2
17	AS REQD	45412	AERIAL CABLE SPACER
18	6	AS REQD	5/8" MACHINE BOLT, LENGTH AS REQD
19	6	AS REQD	3/4" MACHINE BOLT, LENGTH AS REQD
20	3	AS REQD	ARMOR ROD
21	3	AS REQD	CLAMP
22	1	AS REQD	CLAMP FOR 7#10 ALUMOWELD
23	1	AS REQD	LINE POST STUD, 3/4"
24	6	AS REQD	SPRING WASHER

FIGURE 8	DATE: 11/20/2008	DRAWN BY: JLM
HAMILTON 138 KV TRANSMISSION 0 - 2 DEGREE ANGLE VERTICAL POLE CONSTRUCTION WITH 13.8KV DISTRIBUTION SPACER CABLE	REV:	REV BY:

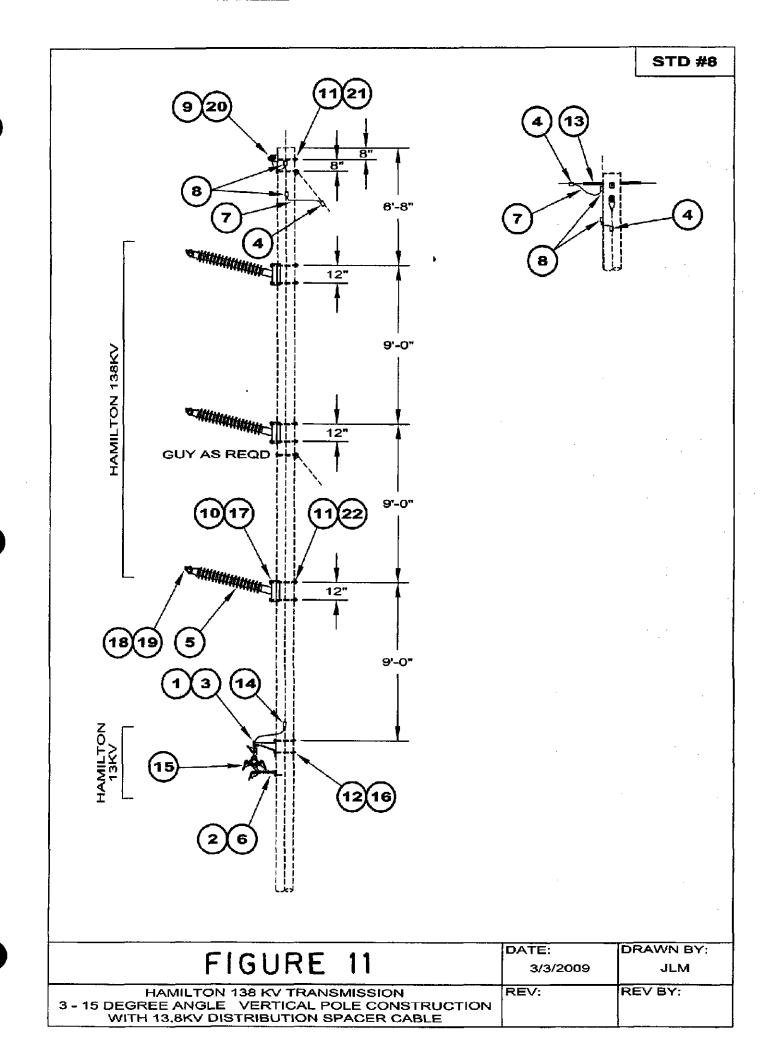


### **CITY OF HAMILTON**

#### ELECTRICAL STANDARD MATERIAL LIST

ITEM	QUANTITY	PART NO.	DESCRIPTION
1	3	40171	SQUEEZE-ON
2	6	40951	DEAD-END INSULATOR
3	2	40963	5/8" CROSS-ARM PIN
4	6	41073	SUSPENSION INSULATOR, 69KV AND 138KV
5	2	41120	8'-0" HEAVY DUTY CROSS-ARM
6	6	41450	CLEVIS TO CLEVIS LINK
7	2	42078	CHAIN LINK POLE BAND
8	24	42181	1/2" X 4 1/2" LAG SCREW
9	AS REQD	42603	2/0 COPPER, INSULATED
10	2	43265	SQUEEZE-ON #302-82
11	6	44137	FIGURE 8 LINK, TWISTED
12	AS REQD	44141	FIGURE 8 LINK, PLAIN
13	2	44168	3/4" X 3" BOLT WITH KEY
14	2	44230	PIN-TYPE INSULATOR, 1" THREADED HOLE
15	4	44252	3/4" EYENUT
16	2	44267	20" EXTENSION LINK
17	12	44480	CONNECTING LINK
18	4	44510	SQUARE CURVED WASHER, 3/4" HOLE
19	6	44909	SOCKET EYE CONNECTOR
20	2	44912	PREFORM GRIP FOR 7#6
21	AS REQD	45412	AERIAL CABLE SPACER
22	4	AS REQD	3/4" MACHINE BOLT, LENGTH AS REQD
23	3	AS REQD	AMPACT CONNECTOR
24	6	AS REQD	DEAD END CLAMP
25	4	AS REQD	FOUR-WAY POLE BAND
26	3	AS REQD	JUMPER
27	2	AS REQD	PREFORM GRIP
28	4	AS REQD	SHEAVE WHEEL
29	9	AS REQD	SQUEEZE-ON
30	6	AS REQD	STRAIN CLAMP
31	2	AS REQD	TOP TIE

FIGURE 10	DATE: 11/20/2008	DRAWN BY: JLM
HAMILTON 138 KV TRANSMISSION 60 - 90 DEGREE ANGLE VERTICAL POLE CONSTRUCTION WITH 13.8KV DISTRIBUTION SPACER CABLE DEAD-END	REV:	REV BY:

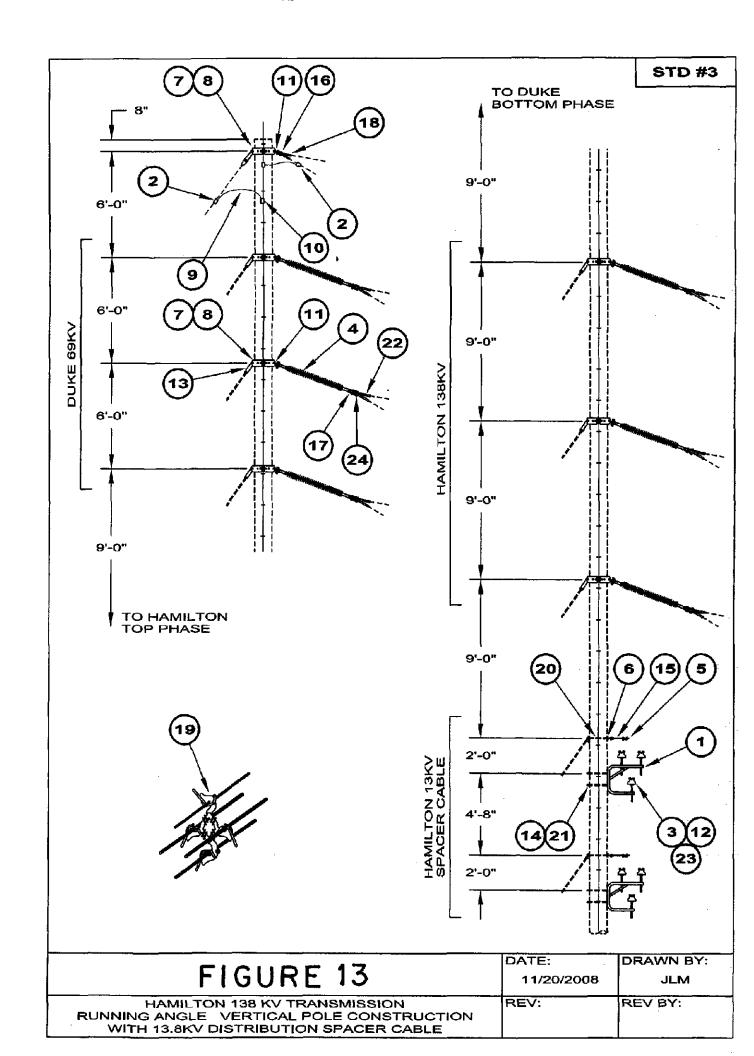


## **CITY OF HAMILTON**

## ELECTRICAL STANDARD MATERIAL LIST

ITEM	QUANTITY	CITY PART NO.	DESCRIPTION
1	1	40015	TANGENT BRACKET STIRRUP
2	1	40083	ANTI-SWAY BRACKET
3	1	40085	TANGENT MESSENGER BRACKET
4	2	40171	SQUEEZE-ON
5	3	41072	HORIZ. INSULATOR POST, RUBBER, CLAMP-STYLE
6	1	42182	1/2" X 4 1/2" LAG SCREW
7	AS REQD	42560	#4 COPPERWELD
8	2	43265	SQUEEZE-ON #302-82
9	1	44291	STATIC WIRE BRACKET
10	6	44424	SQUARE FLAT WASHER, 3/4" HOLE
11	7	44510	SQUARE CURVED WASHER, 3/4" HOLE
12	2	44698	SQUARE CURVED WASHER, 5/8" HOLE
13	1	44925	ARMOR ROD 7#10 ALUMOWELD
14	1	44927	SQUEEZE-ON, WR379 4/0-2
15	AS REQD	45412	AERIAL CABLE SPACER
16	2	AS REQD	5/8" MACHINE BOLT, LENGTH AS REQD
17	6	AS REQD	3/4" MACHINE BOLT, LENGTH AS REQD
18	3	AS REQD	ARMOR ROD
19	3	AS REQD	CLAMP
20	1	AS REQD	CLAMP FOR 7#10 ALUMOWELD
21	1	AS REQD	LINE POST STUD, 3/4"
22	6	AS REQD	SPRING WASHER

FIGURE 12	DATE: 3/3/2009	DRAWN BY: JLM
HAMILTON 138 KV TRANSMISSION 3 - 15 DEGREE ANGLE VERTICAL POLE CONSTRUCTION WITH 13.8KV DISTRIBUTION SPACER CABLE	REV:	REV BY:

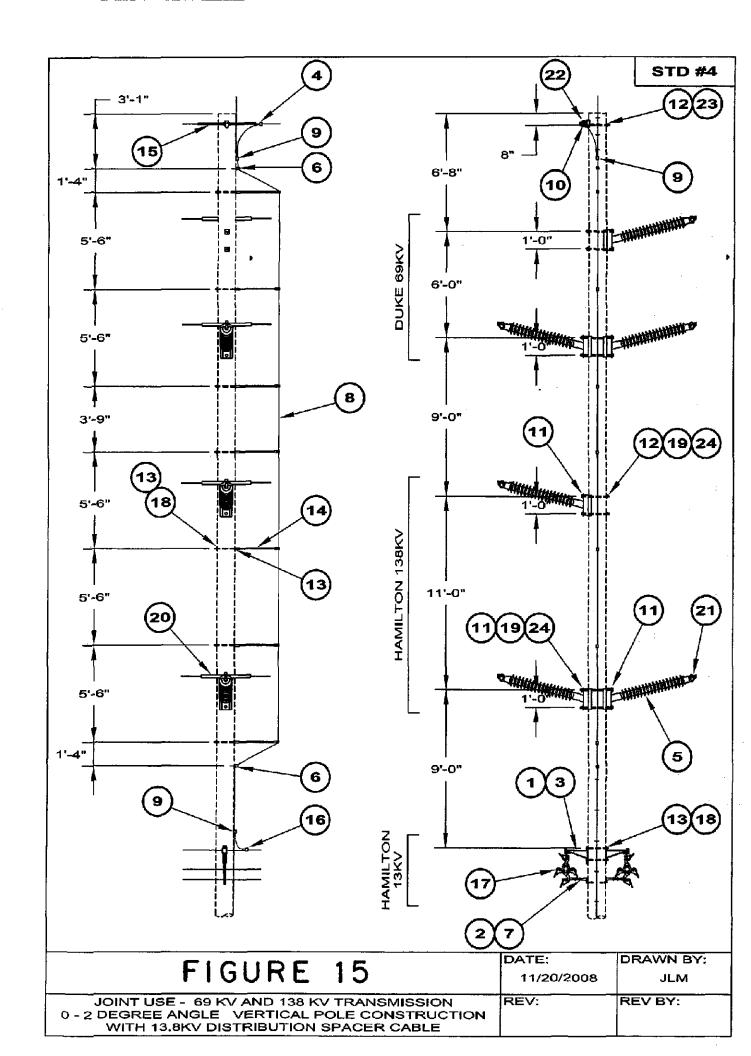


### **CITY OF HAMILTON**

### ELECTRICAL STANDARD MATERIAL LIST

ITEM	QUANTITY	CITY PART NO.	DESCRIPTION	
1	2	40084	ANGLE BRACKET	
2	2	40171	SQUEEZE-ON	
3	6	40963	5/8" CROSS-ARM PIN	
4	, 6	41073	SUSPENSION INSULATOR, 69KV AND 138KV	
5	2	41935	ANGLE CLAMP	
6	2	41983	5/8" EYELET 'D'	
7	7	42078	FOUR-WAY POLE BAND	
8	28	42181	1/2" X 4 1/2" LAG SCREW	
9	AS REQD	42560	#4 COPPERWELD	
10	2	43265	SQUEEZE-ON #302-82	
11	7	44137	FIGURE 8 LINK, TWISTED	
12	6	44230	PIN-TYPE INSULATOR, 1" THREADED HOLE	
13	7	44480	CONNECTING LINK	
14	4	44510	SQUARE CURVED WASHER, 3/4" HOLE	
15	2	44576	CLEVIS EYE	
16	1	44906	STATIC SUSPENSION CLAMP	
17	6	44909	SOCKET EYE CONNECTOR	
18	1	44925	ARMOR ROD, 7#10 ALUMOWELD	
19	AS REQD	45412	AERIAL CABLE SPACER	
20	2	AS REQD	5/8" MACHINE BOLT, LENGTH AS REQD	
21	4	AS REQD	3/4" MACHINE BOLT, LENGTH AS REQD	
22	6	AS REQD	ARMOR ROD	
23	6	AS REQD	SIDE TIE	
24	6	AS REQD	SUSPENSION CLAMP	

FIGURE 14	DATE: 11/20/2008	DRAWN BY: JLM
HAMILTON 138 KV TRANSMISSION RUNNING ANGLE VERTICAL POLE CONSTRUCTION WITH 13.8KV DISTRIBUTION SPACER CABLE	REV:	REV BY:



## **CITY OF HAMILTON**

## ELECTRICAL STANDARD MATERIAL LIST

ITEM	QUANTITY	CITY PART NO.	DESCRIPTION		
1	2	40015	TANGENT BRACKET STIRRUP		
2	2	40083	ANTI-SWAY BRACKET		
3	2	40085	TANGENT MESSENGER BRACKET		
, 4	1	40171	SQUEEZE-ON ,		
5	6	41072	HORIZ. INSULATOR POST, RUBBER, CLAMP-STYLI		
6	2	41830	HOUSE KNOB, 3" SCREW		
7	2	42182	1/2" X 4 1/2" LAG SCREW		
8	AS REQD	42560	#4 COPPERWELD		
9	2	43265	SQUEEZE-ON #302-82		
10	1	44291	STATIC WIRE BRACKET		
11	12	44424	SQUARE FLAT WASHER, 3/4" HOLE		
12	5	44510	SQUARE CURVED WASHER, 3/4" HOLE		
13	14	44698	SQUARE CURVED WASHER, 5/8" HOLE		
14	7	44923	DOWN LEAD BRACKET		
15	1	44925	ARMOR ROD 7#10 ALUMOWELD		
16	1	44927	SQUEEZE-ON, WR379 4/0-2		
17	AS REQD	45412	AERIAL CABLE SPACER		
18	9	AS REQD	5/8" MACHINE BOLT, LENGTH AS REQD		
19	8	AS REQD	3/4" MACHINE BOLT, LENGTH AS REQD		
20	6	AS REQD	ARMOR ROD		
21	6	AS REQD	CLAMP		
22	1	AS REQD	CLAMP FOR 7#10 ALUMOWELD		
23	1	AS REQD	LINE POST STUD, 3/4"		
24	8	AS REQD	SPRING WASHER		

FIGURE 16	DATE: 11/20/2008	DRAWN BY: JLM
JOINT USE - 69 KV AND 138 KV TRANSMISSION 0 - 2 DEGREE ANGLE VERTICAL POLE CONSTRUCTION WITH 13.8KV DISTRIBUTION SPACER CABLE	REV:	REV BY:

Table 4
Number and Types of Existing, Replacement and New Pole Structures
Hamilton/Duke Energy Section

Structure Type	New Number	Replacement Number	Existing Number
STD#3	0	3	0
STD#4	0	3	0
STD#8	0	1	0

The steel pole structures listed in Table 4 will be direct buried in accordance with Duke Energy specifications. All new steel pole structures will be either galvanized or have a painted finish similar to the appearance of galvanizing.

#### Right-of-Way and Land Requirements

As shown in Table 5 below and the drawing provided in Appendix D, the majority of the Substation No. 4 to Substation No. 13 transmission route will be in or parallel to existing right-of-way (ROW) or on land owned by the City of Hamilton. Fractionization of private property has been minimized. Also note property controlled by ODOT for U.S. 127 will be spanned; therefore an easement is not required. A permit to cross U.S. 127 is not required within Hamilton city limits.

Table 5
Right-of-Way and Land Requirements

Owner(s)	Easement Holder	Start Station	End Station	Within Existing ROW	Parallel to Existing ROW
City of Hamilton	City of Hamilton	0+00	6+30	Minor Avenue Alley and Zimmerman Avenue ROWs	NA
CSX Transportation	City of Hamilton	6+30	67+20	West Side of Railroad	NA
CSX Transportation	City of Hamilton	67+20	67+90	No	No
Porter Advertising, LLC	City of Hamilton	68+60	71+75	No	No
Tri-City Auto (Richard Peterson)	City of Hamilton	71+00 Right	71+40 Right	No	Yes
City of Hamilton	Duke Energy	71+75	82+00	Existing Duke Energy 69 kV ROW	NA

- (2) For electric power transmission lines, the production of electric and magnetic fields during the operation of the proposed electric transmission line. The discussion shall include:
- (a) Calculated electric and magnetic field strength levels at one meter above ground under the lowest conductors and at the edge of the right-of-way for:
- (i) Normal maximum loading.
- (ii) Emergency line loading.
- (iii) Winter normal conductor rating.

Electric and magnetic fields are produced by the presence of voltage and current associated with any electrical device including the operation of the Substation No. 4 to Substation No. 13 transmission line. Electric fields are produced by voltage, and magnetic fields are produced by current. In both cases, the field strength is related to the

source, the geometry of the source, the distance from the source, and the interaction of any other sources of electric and magnetic fields in the vicinity.

The electric field produced by a 138 kV transmission line is predictable and may be calculated for the specific wire geometry proposed for this transmission line and the three operating conditions specified above. The calculated electric field values are summarized in Table 6 below. The maximum electric field for any condition is 1.5% of the threshold of human sensation (15kV/m).

Table 6
Calculated Electric Field Values

	Normal Maximum Line Loading	Winter Normal Conductor Rating	Emergency Line Loading (Single Contingency Outage)
Current (Amperes)	114.7	530	267
Electric Field at ROW Edge (kV/m)	0.48	0.48	0.48
Maximum Electric Field at Centerline (kV/m)	0.23	0.230	0.23

Electric fields can induce a voltage on metallic objects which may be located close to the transmission line. This is usually not a problem with 138 kV transmission lines because of the relatively high ground clearances used for this voltage level. The induced voltage can be eliminated by properly grounding the metallic objects. Although stray voltage problems are unlikely, the Hamilton Electric Department will work with adjacent property owners if any problems develop.

Magnetic fields can be calculated for electric transmission lines, but it is very difficult to predict instantaneous field strength at a particular location because the field is dependent on the total load current for each phase, the current of the shield wire or neutral, other magnetic fields in the vicinity including the earth's background magnetic fields, other grounding systems in the area, and other conditions. As electric load and current conditions change in the transmission line, so do the magnetic fields. Magnetic fields are not perceived by humans at the levels generated by electric transmission lines. Unlike electric fields, ordinary materials do not provide a shield from magnetic fields. Magnetic field impacts are expected to be insignificant. Magnetic field values for the transmission line under the three operating conditions listed above have been calculated and are summarized in Table 7.

Table 7
Calculated Magnetic Field Values

	Normal Maximum Line Loading	Winter Normal Conductor Rating	Emergency Line Loading
Current (Amperes)	114.7	530	267
Magnetic Field at Row Edge (mG)	53.1	52.4	52.1
Maximum Magnetic Field at Centerline (mG)	54.4	46.25	51.25

(b) A discussion of the company's consideration of design alternatives with respect to electric and magnetic fields and their strength levels, including alternate conductor configuration and phasing, tower height, corridor location, and right-of-way width.

Research has not established a relationship between electric and magnetic fields and any adverse health effects. Nonetheless, the City of Hamilton practices prudent avoidance to the extent practicable.

The Hamilton Electric Department, through its standard design practices, has evaluated possible alternative conductor configurations and phasing arrangements to provide the lowest values of electric and magnetic field strengths at ground level, edge of ROW. All sections of the line will use dissimilar phasing on the different circuits to provide for lower magnetic fields associated with cancellation effects. The structure heights to be used have been designed to provide clearances over the ground and other objects to permit an emergency operation level of conductor temperature at 212 degrees F with conductors at least 35 feet above ground. The national Electric Safety Code (NESC) requires electric transmission lines to be at least 18.5 feet above ground. The better than minimal heights above ground provide low values of electric and magnetic fields.

Finally, the city has selected the route that minimizes long term exposure to electric and magnetic fields by avoiding residences and other sensitive land uses occupied by people for extended periods of time (i.e., greater than 8 hours per day).

(3) The estimated cost of the project by federal energy regulatory commission account, unless the applicant is not an electric light company, a gas company or

a natural gas company as defined in Chapter 4905 of the revised Code (in which case, the applicant shall file the capital costs classified in the accounting format ordinarily used by the applicant in its normal course of business).

Cost estimates for the Hamilton Electric Section of the project are identified in Table 8. Costs applicable to the Hamilton Electric/Duke Energy Sectionare estimated at \$804,000; thus total project cost is expected to be \$1,503,615 (2009 USD). Because design of the line has not been completed and the recent instability in building supply costs, the capital costs should be considered budgetary estimates +/- 20%.

## Table 8 Estimated Capital Costs Hamilton Section

Project Accounts	2009 USD (\$)
Land and Land Rights	241,500
Miscellaneous	115,930
Poles, Fixtures, Conductor & Devices (including labor)	342,185
Total	699,615

- (D) Socioeconomic data. Describe the social and ecological impacts of the project. The description shall contain the following information:
- (1) A brief, general description of land use within the vicinity of the proposed project, including:
- (a) a list of municipalities, townships, and counties affected; and
- (b) estimates of population density adjacent to rights-of-way within the study corridor (the U.S. census information may be used to meet this requirement).

Hamilton conducted a general socioeconomic, ecological and environmental survey of the preferred and alternate routes and nearby areas to evaluate the impacts associated with the construction and operation of the proposed transmission line. This study included field surveys, review of land use maps, review of population estimates and projections for the area, and a review of local and regional development plans. Hamilton used this information in selecting the preferred route, assessing the transmission line construction and operation issues along the route, and assessing the potential social and economic impacts on the adjacent neighborhoods.

## Land Use Impacts

The project area is dominated by dense urban land use within the City of Hamilton. For the most part, land use along the route is dominated by older, established industrial and commercial land uses. However, there are significant clusters of established residential land use along the transmission route (paralleling the west side of the CSX Railroad Corridor) and near proposed Substation No. 13. Also, to the west and south of Substation No. 13 is Miami University's Hamilton Campus.

The construction and operation of the transmission line is not expected to have a significant impact on existing land uses, including urban residences. Temporary impacts to existing residences are likely to be limited to intermittent low-level construction noise and temporary partial street closures. To lessen the impacts, construction activities will be limited to daylight hours only and carefully coordinated to minimize public inconveniences. No land uses will need to be moved or modified as a result of this project.

## Socioeconomic Impacts

This project is being undertaken as part of the City of Hamilton's strategic plan to provide the electric infrastructure necessary to spur development and revitalize an area suffering from recent manufacturing plant closures and other job relocations and to improve the reliability and efficiency of Hamilton's electric transmission and distribution system. Hamilton's position as the primary electric energy supplier within its corporation limits provides an opportunity for its customers, especially high technology, start-up companies to obtain delivery of reliable and economical electrical energy.

The construction of this transmission line will have a significant impact on the local economy beyond the short term stimulus provided by the construction activities and procurement of local goods and services. The transmission line will be used to supply economical, reliable electrical energy to the Vora Technology Park, University Commerce Park and other customers. The successful development of the Vora Technology Park and University Commerce Park is expected to provide a substantial number of new jobs with additional positive impacts multiplying through the local and regional economies. High technology development will help retain and enhance the existing mixed land use community and improve the economy in the vicinity of the transmission line.

## Municipalities, Townships, and Counties Affected

This project lies entirely within the City of Hamilton. Hamilton is the seat of government for Butler County and the largest city in the county.

## **Population**

The transmission line route lies within or adjacent to Butler County Census Tracts 2, 3 and 4. Population figures derived from U.S. Census published data for these Census Tracts and the broader region are summarized in Table 9 below. Additional census data is included in the Environmental Documentation Report prepared by BBCM (Appendix E).

Table 9
Study Area Demographics

Location	1990 Census	1990 Population Density	2000 Census	2000 Population Density	2007 Population (Projected)	2007 Population Density (Projected)
City of Hamilton, Ohio	61,368	2,777	60,690	2,746	62,285	2,818
Butler County, Ohio	291,479	623.8	332,807	712.2	357,888	765.8
Census Tract 2	5,075	3,476	4,287	2,936	4,398	3,012
Census Tract 3	3,795	2,691	3,961	2,809	4,063	2,881
Census Tract 4	4,858	5,108	4,317	4,539	4,429	4,657

Source: US Census Bureau (http://factfinder.census.gov) and http://www2.census.gov)

(2) The location and general description of all agricultural land (including agricultural district land) existing at least sixty days prior to submission of the letter of notification within the proposed electric power transmission line right-of-way, or within the proposed electric power transmission substation fenced-in area, or within the construction site boundary of a proposed compressor station.

There are no agricultural land uses within the vicinity of this project.

(3)A description of the applicant's investigation (concerning the presence or absence of significant archeological or cultural resources that may be located within the area likely to be disturbed by the project), a statement of the findings of the investigation, and a copy of any document produced as a result of the investigation.

The City of Hamilton, acting through its consultants, retained the services of Ohio Valley Archaeology, Inc. (OVAI) to conduct a Phase I Cultural Resource Literature Review and Field Survey in the vicinity of the Substation No. 4 to Substation No. 13 Transmission Line Project. A copy of OVAI's report is included in Appendix E of the attached Environmental Documentation report prepared by BBCM. OVAI determined the proposed transmission line project will not impact known cultural resources and has little or no potential to affect archaeological sites. The Ohio Historic Preservation Office

(OHPO) in a letter dated May 14, 2009 concurred with OVAI's findings. A copy of the OHPO's letter is provided in Appendix F.

For convenience, OVAI's summary of their investigation findings is reproduced below:

No previously recorded cultural resources (OAIs, OHIs, or NRHP properties/district are located within the Substation #4 to the proposed Substation #13, 138 kV Overhead Transmission Line project in the City of Hamilton, Fairfield Township, Butler County, Ohio. No structures are indicated within the proposed Substation #13 locale on the 1875 atlas or the 1915 15' USGS map. For the most part, the preferred transmission line Route 1 will follow along an existing railroad line, which first appears on the 1875 atlas. No structures appear to be within or adjacent to Route 1 on the 1875 atlas, 1915 15'' USGS map or the current 1965 (PR 1981 and 1988) 7.5' USGS maps. Several structures appear to be located adjacent to alternate Route 2 on the 1875 atlas, 1915 15' USGS map and the current 1965 (PR 1981 and 1988) 7.5' USGS maps.

Based on map information extending back to 1875, it is unlikely that significant historic-era archaeological sites will be impacted by the proposed project. Although both routes will utilize existing poles and the visual impact along both routes is considered minimal due to the presence of numerous other power lines and poles in the area; Route 1 will traverse along an existing railroad line, which is slightly shorter, in distance, than Route 2. Also, Route 2 is known to be adjacent to a previously recorded, extant structure, BUT-290-09 (Plates 20-21).

In sum, the Substation #4 to the proposed Substation #13, 138 kV Overhead Transmission Line project will not impact known cultural resources. In addition, the entire project including the preferred and alternate routes will have little or no potential to impact archaeological sites. Although an archaeological survey might be justified within the proposed Substation #13 locale, it is doubtful that this area contains NRHP eligible archaeological sites. This locale has been severely disturbed over the past 30 years with the abandonment and razing of structures, which limits the potential for intact, historic-era archaeological deposits. The potential for prehistoric archaeological sites within Substation #13 is also minimal given that it is located in a low-lying area. No further work is recommended for the project.

(4) Documentation that the chief executive officer of each municipal corporation and county, and the head of each public agency charged with planning land use in the area in which any portion of the facility is to be located have been notified of the project and have been provided a copy of the letter of notification. The applicant shall describe the company's public information program used in the siting of the proposed facility. The information submitted shall include either a copy of the material distributed to the public or a copy of the agenda and summary of the meeting(s) held by the applicant.

Since the announcement of the expansion plans for the City of Hamilton Electric System, Hamilton has diligently kept open lines of communication with community leaders and the general public regarding the proposed transmission line. A list of community leaders and organizations contacted regarding the Application is listed in Appendix G.

Leaders contacted included the Chief executive officers for the City of Hamilton and Butler County as well as the heads of the OKI Regional Planning Commission and the Butler County Department of Development Planning Commission. These entities will also be provided with a complete copy of the Letter of Notification application. The Hamilton Electric Department has participated in regular meetings with federal, state and

local elected and appointed officials affected by their strategic plan and this project. Hamilton representatives have also attended and participated in local meetings and have regularly corresponded with interested parties as developments occur. Attendance at local community meetings has enabled Hamilton to communicate with the business community and local residents and provide updates on the project.

Hamilton held a public informational meeting on the proposed transmission line on <u>April 28, 2009</u> in Hamilton, Ohio at <u>Miami University's Hamilton Campus</u>. Property owners adjacent to the project were invited to the meeting via U.S. Mail and public service announcements by local cable TV service providers, radio stations and newspaper outlets. Approximately <u>15</u> residents attended the meeting. Eleven comment cards were received regarding the project. Verbal and written comments received were supportive of the project, particularly selection of primary the route along the CSX Railroad. A copy of the comment cards received is provided in Appendix H.

Throughout the planning, approval and construction phases, Hamilton will continue to keep the public informed on developments. Hamilton has assigned Mr. Jerry Flick the responsibility of working with the news media and coordinating other public education efforts and requests for information. Hamilton will post information and updates on the project on its website, www.hamilton-city.org

(5) A brief description of any current or pending litigation involving the project known to the applicant at the time of the letter of notification.

There is no known litigation at this time.

(6)A listing of the local, state, and federal governmental agencies known to have requirements that must be met in connection with the construction of the project, and a list of documents that have been or are being filed with those agencies in connection with siting and construction of the project.

## Local Requirements

None

## State Requirements

- Ohio EPA Spill Prevention, Control and Countermeasure (SPCC) Plan for Substation No. 4 and Substation No. 13
- Ohio EPA Storm Water Pollution Prevention Plan (SWP3) and Notice of Intent(NOI)/Notice of Termination (NOT)
- Ohio Power Siting Board (OPSB) Approval of Letter of Notification

## Federal Requirements

None

An SPCC plan is required to prevent and control the release of oil from the oil-filled electrical equipment that will be used in Substation Nos. 4 and 13. The plan is not required to be submitted to Ohio EPA or USEPA for review and approval; however, the plan must be certified by a professional engineer registered in Ohio. The plan must be in place and effective within six months of erection of any oil-filled equipment with single tank capacity exceeding 660 gallons or aggregate capacity exceeding 1,320 gallons.

An SWP3 is required by Ohio General Permit OHC000003 for construction activities disturbing more than one acre of land. While the construction of individual transmission line components is not expected to disturb more than one acre, the overall project will disturb more than one acre. The permitting process is initiated by the submission of a NOI to be covered by Ohio EPA General Permit OHC000003 at least 21 days prior to the start of construction. Ohio EPA will acknowledge coverage with an approval letter. A NOT must be filed to end coverage.

Because storm water pollution prevention is specific to the field conditions and the construction techniques employed, preparation of the SWP3 will be the general contractor's responsibility. The Hamilton Electric Department and any subcontractors will approve the plan and abide by its requirements. A copy of general Permit OHC000003 and the NOI and NOT forms are included in Appendix I.

The OPSB Letter of Notification approval is the subject of this application. It is important to note, with the exception of the OPSB Letter of Notification, none of the state permits identified above impact the design of the project and do not represent critical path items that must be resolved prior to OPSB approval.

- (E) Environmental data. Describe the environmental impacts of the proposed project. This description shall include the following information:
- (1) A description of the applicant's investigation concerning the presence or absence of federal and state designated species (including endangered species, threatened species, rare species, species proposed for listing, species under review for listing, and species of special interest) that may be located within the area likely to be disturbed by the project, a statement of the findings of the investigation, and a copy of any document produced as a result of the investigation.

The United States Fish and Wildlife Service (USFWS) and the Ohio Department of Natural Resources (ODNR) were contacted regarding the potential for occurrence of endangered species, threatened species, rare species, species proposed for listing, species under review for listing and species of special interest within the project corridors. ODNR's Division of Natural Areas and Preserves (DNAP) reported no records of rare or endangered species near the proposed route.

ODNR's Division of Wildlife (DOW) reported the project is within the range of the federal endangered Indiana bat (*Myotis sodalis*) and the following state endangered species:

- Blue corporal dragonfly (Ladona deplanata)
- Kramer's cave beetle (Pseudonaphthalmus Kramer)
- Ohio cave beetle (Pseudonaphthalmus ohioensis)
- Cave salamander (Eurycea lucifuga)

The DOW determined that impacts to the Indiana bat can be avoided by conserving roost trees and limiting tree cutting between September 30 and April 1. The DOW also determined impacts to the blue corporal dragonfly are unlikely due to its mobility, and impacts to Kramer's cave beetle and the Ohio cave beetle are unlikely because Ohio's Cave Protection Law (ORC Section 1517.21) protects caves from impacts.

The DOW concluded the project lies within the range of the cave salamander and this species has been found in Fairfield Township, Butler County. Due to proximity to current records, the DOW recommended a habitat survey be conducted. Jeffrey G. Davis, an expert herpetologist approved by the DOW and familiar with the project area, concluded Eastern box turtles (Terrapene c. carolina), a species of special concern; Kirtland snakes (Clonophis kirtlandii), a state threatened species; and the Eastern cricket frog (Acris c. crepitans), a species of special concern may also be present in the project area. Mr. Davis conducted a habitat survey on March 21, 2009 and concluded suitable habitat for the cave salamanders and the Eastern cricket frog does not exist in the project area and no further study is recommended. Mr. Davis did note the presence of suitable habitat, cover and forage for the Kirtland snake and the Eastern box turtle and recommended a presence/absence study for these two species. A copy of Mr. Davis' habitat survey report is included as Appendix J. A copy of the Kirtland snake and Eastern box turtle presence/absence survey report will be submitted as a supplement to this application.

The USFWS declined to comment on the presence of threatened or endangered species in the vicinity of the proposed route. Instead, their response referred to the Service's Region 3 Section 7 Technical Assistance website at

http://www.fws.gov/midwest/endangered/section7/s7process. Consultation with the Technical Assistance website suggests the Indiana bat (*Myotis sodalis*) may be affected by this project. The USFWS web site also indicates impacts to the Indiana bat can be avoided by conserving roost trees and limiting required cutting to the September 30 – April 1 time period. A copy of the ODNR and USFWS responses are provided in the attached Environmental Documentation Report prepared by BBCM, Appendix E.

(2) A description of the applicant's investigation concerning the presence or absence of areas of ecological concern (including national and state forests and parks, floodplains, wetlands, designated or proposed wilderness areas, national and state wild and scenic rivers, wildlife areas, wildlife refuges, wildlife management areas, and wildlife sanctuaries) that may be located within the

areas likely to be disturbed by the project, a statement of the findings of the investigation, and a copy of any document produced as a result of the investigation.

ODNR's DNAP was contacted regarding the presence of areas of ecological concern within the route boundaries. DNAP concluded: "There are no existing or proposed state nature preserves at the site. We are also unaware of any unique ecological sites, geologic features, breeding or non-breeding animal concentrations, state parks, state forests, scenic rivers, or wildlife areas within the project area." As mentioned above, a complete copy of the DNAP response is provided in the Environmental Documentation Report prepared by BBCM, Appendix E.

A literature review and field survey within 1,000 feet of the transmission line centerline was conducted to verify DNAP's conclusions and identify ecological features outside the purview of DNAP. The literature review included the Butler County Auditor's Geographic Information System, the United States Geological Survey (USGS) 7.5' topographic quadrangle maps, National Wetlands Inventory (NWI) maps, and soil survey maps for Butler County.

The literature review and field survey found no evidence of national forests, federal or local parks, designated or proposed federal or local wildlife refuges, federal or local wildlife management areas, federal or local wildlife sanctuaries, or wetlands. A copy of the Preliminary Jurisdictional Waters (wetlands) Delineation report is provided in the Environmental Documentation Report prepared by BBCM, Appendix E.

The transmission line from Substation No. 13 to the point of departure from Duke Energy's 69 kV transmission line is located within Zone B of the March 15, 1979 Flood Insurance Rate Map for the City of Fairfield, Ohio. Zone B is defined as "Areas between limits of the 100-year flood and 500-year flood; or certain areas subject to 100-year flooding with average depths less than one (1) foot or where the contributing drainage area is less than one square mile; or areas protected by levees from the base flood." A copy of the referenced Flood Insurance rate Map is provided in the Environmental Documentation Report prepared by BBCM, Appendix E.

(3) Any known additional information that will describe any unusual conditions resulting in significant environmental, social, health, or safety impacts.

Unusual conditions are not known to exist and were not encountered during the field surveys associated with the transmission route.

## Appendix A

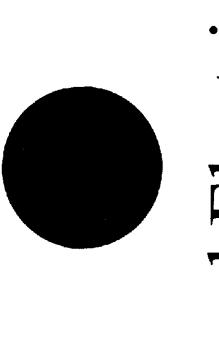
Duke Energy Cost Estimate to Upgrade Hamilton/Duke Energy Section

## **BILLING AUTHORIZATION**

Job/Agreement No.	93	5448	j		
The Undersigned herek	by agrees to pay the Util	ity Company for the t	work performed by the Utility		
Company pursuant to the above referenced Job/Agreement or, in the event of no referenced					
Job/Agreement No., for	r the work described bel-	ow. The amount speci	fied below is approximate and		
may be more or less up	on completion of all rela	ted work for this proje	ct. The entire amount shall be		
due upon receipt of inv	oice.	,			
The F	Billable Amount will	be the Actual Cos	t of the Job		
	Based on T	ime & Material			
Duke Energy. Utility Company	The Preliminary Est	imate of Job ==	\$804,000 - \$5,000 = \$799,000		
X Duke Energy - Ohio					
Duke Energy - Kentucky					
Duke Energy - Inc	diana				
Utility Company Repre	<u></u>	Roger Zimm	erman		
Utility Company Repre	<u></u>	Roger Zimme 02/11/			
	OR 60 DAYS FROM:				
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r	OR 60 DAYS FROM:	02/11/ accommodate City of e project is located in	Hamilton 12kV, 69kV, and		
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r  Hensley Ave, across Pl	OR 66 DAYS FROM: tion of Work: tion of F-3865 in order to new Vora Substation. The easant and Central Ave to	o2/11/ accommodate City of e project is located in o University Blvd.	Hamilton 12kV, 69kV, and		
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r  Hensley Ave, across Pl	OR 60 DAYS FROM: tion of Work: tion of F-3865 in order to new Vora Substation. Th	o2/11/ accommodate City of e project is located in o University Blvd.	Hamilton 12kV, 69kV, and		
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r Hensley Ave, across Pl	OR 66 DAYS FROM: tion of Work: tion of F-3865 in order to new Vora Substation. The easant and Central Ave to	accommodate City of e project is located in b University Blvd.	Hamilton 12kV, 69kV, and		
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r Hensley Ave, across Pl	OR 66 DAYS FROM: tion of Work: ion of F-3865 in order to new Vora Substation. Th easant and Central Ave to amilton! Electric Departs	accommodate City of e project is located in b University Blvd.	Hamilton 12kV, 69kV, and		
ESTIMATE GOOD F  Description and Locat  Rebuild 2,610 foot sect 138kV circuits for the r  Hensley Ave, across Pl  Invoice To: City of H  Address: One Renaiss	OR 66 DAYS FROM: tion of Work: tion of F-3865 in order to new Vora Substation. Th easant and Central Ave to amilton! Electric Departs ance Center, 345 High St	accommodate City of the project is located in the University Blvd.	Hamilton 12kV, 69kV, and Hamilton from East and		

## Appendix B

Hamilton Electric System Strategic Plan



# Municipal Electric System Plan For The Future

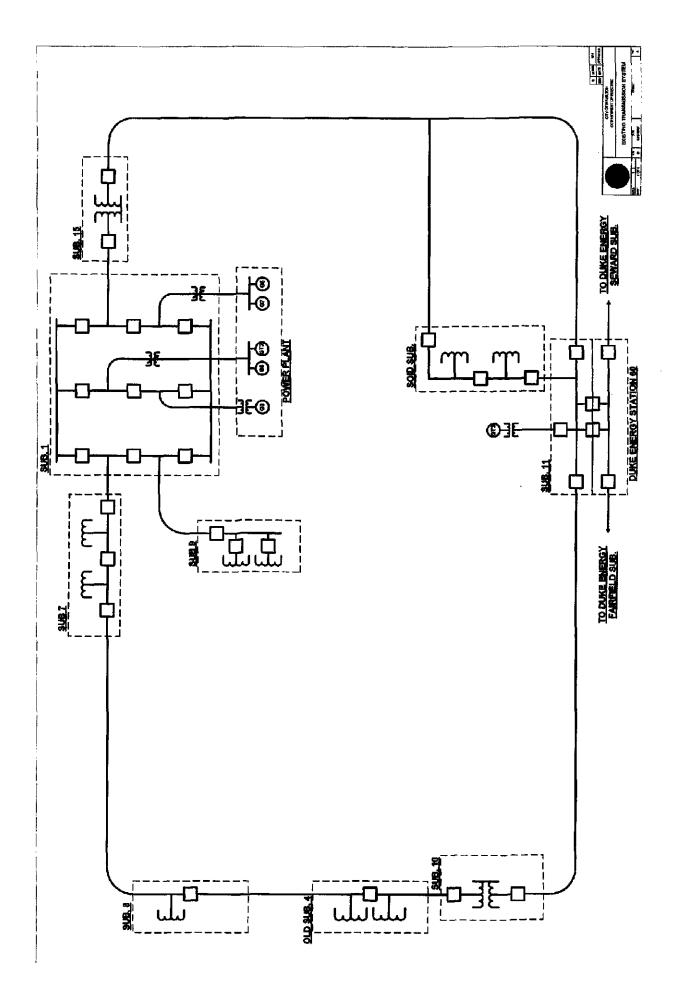
City of Hamilton

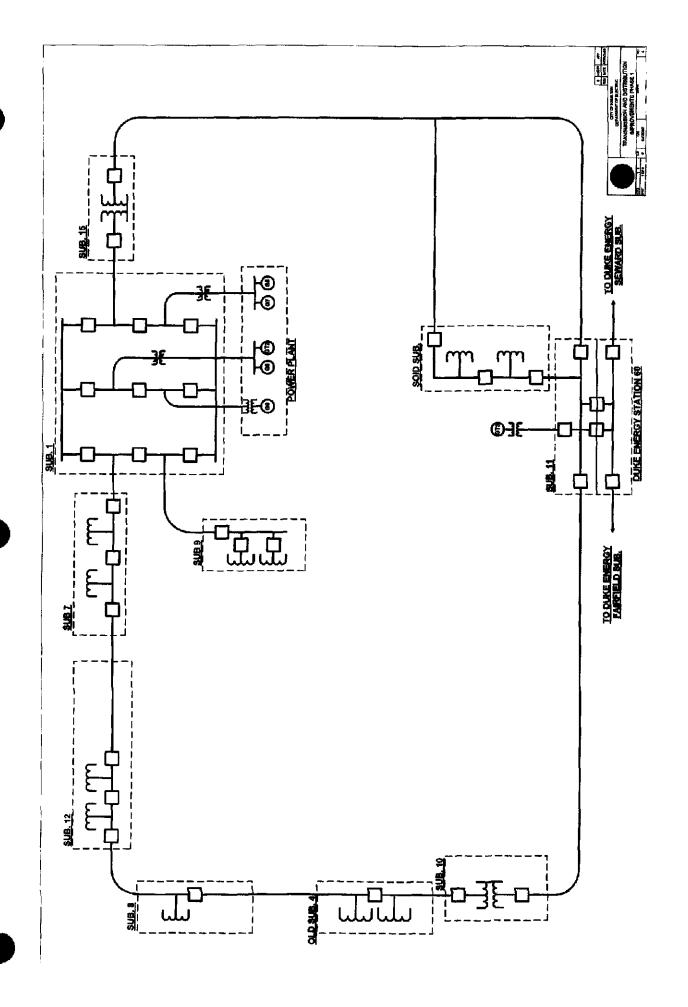
## System Overview

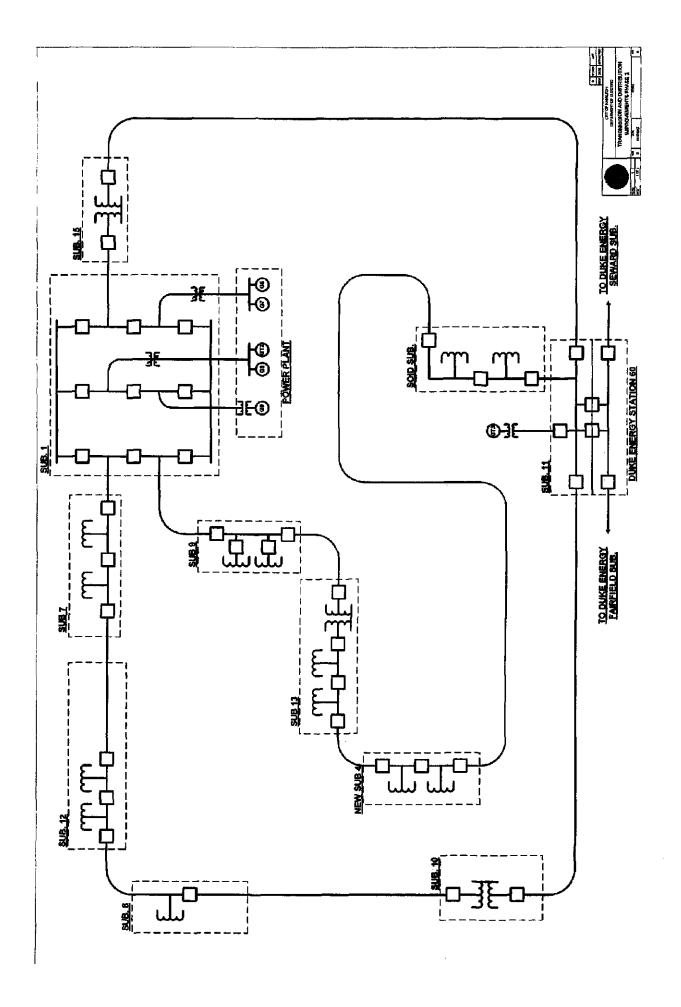
- 165 MW peak load (+4% over previous peak)
- 630,000 MWH 2007 in-system energy sales (%8+)
- 271,000 MWH Residential (+6%)
- 201,000 MWH Commercial (+6%)
- 158,000 MWH Industrial/Large User (+13%)
- 29,550 meters
- 26,500 Residential
- 2,975 Commercial
- 50 Industrial/Large User

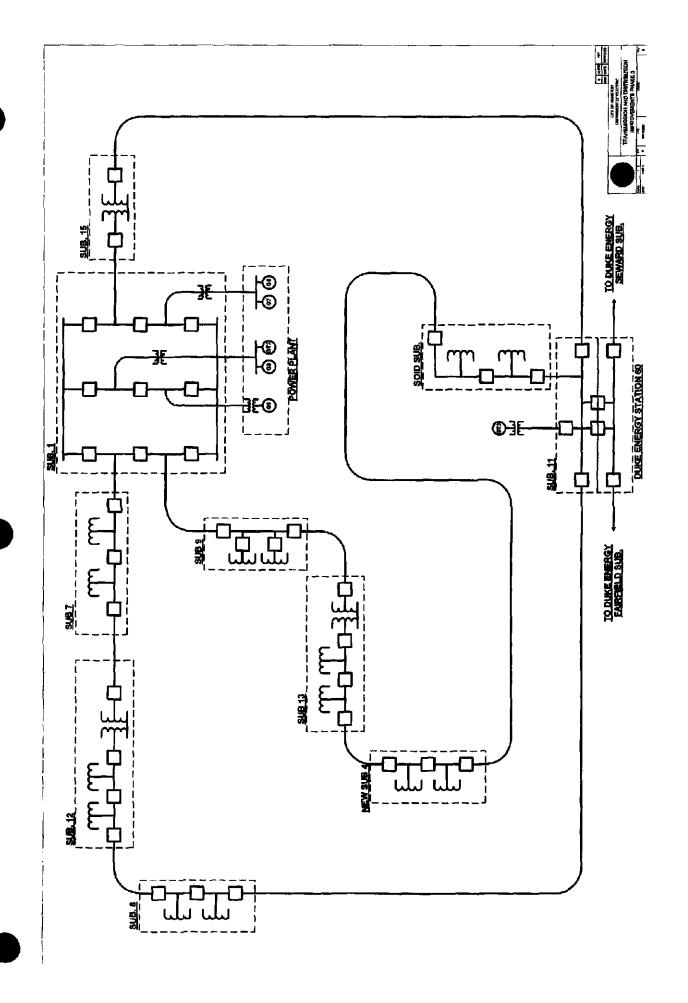
## System Overview

- 22 Miles of 138 KV & 69 KV Transmission
- Closed-Loop Transmission System
- Most substations are double-end fed for reliability
- Two 83 MVA auto-transformers provide voltage stepdown
- Connected to Eastern Grid at 138 KV via Duke Energy
- 13 Substations throughout the City
- 3 Transmission only
- 5 Transmission/Distribution
- 5 Distribution only
- Distribution at 13.8 KV & 4.16 KV









## SCHEDULE

- Substation 12 in service 4th quarter 2009
- transmission lines in service 4th quarter 2010 Substation 13, Substation 4 and new

## **CHALLENGES**

- Equipment lead time
- 42-57 weeks for power transformers
- 36-40 weeks for switchgear
- Both new 138 KV transmission lines require approval from Ohio Power Siting Board.

## BUDGET

Phases 1 & 2 are included in the improvements currently underway:

- Phase 1 \$10,000,000
- Phase 2 \$15,000,000
- Total currently budgeted \$25,000,000

Phase 3 will be evaluated/budgeted beginning in 2012.

## Plan Summary

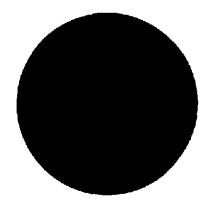
- Reduces 69 KV connected transformers to less than capacity of two autotransformers
- Sub. 7, Sub. 9 & Sub. 1 (Power Plant) will remain connected at 69 KV due to space limitations
- Provides 3rd transmission link to national grid.
- Provides reserve capacity for future growth.
- Allows for future generation.
- Allows for future connection to PJM.

# Juestions?

## ${\bf Appendix} \ {\bf C}$ ${\bf AMP-Ohio} \ {\bf Transmission} \ {\bf Routing} \ {\bf Study}$

## City of Hamilton, Ohio, Electric Department Substation 4 to Substation 13 138kV Transmission Line Route Selection Study

Proposed for the City of Hamilton, Ohio, Electric Department Hamilton Municipal Building 345 High Street Hamilton, Ohio 45011 (513) 785-7000



March 9, 2009

Prepared by American Municipal Power-Ohio, Inc. (AMP-Ohio) 2600 Airport Drive Columbus, Ohio 43219 (614) 337-6222



## **Table of Contents**

<u>Sect</u>	<u>ion</u>	<u>Page</u>
1.	Intro	oduction1
2.	Metl	hods
	2.1 2.2 2.3	Routing Criteria
3.	Res	rults3
		Figures
1. 2.	Rout Rout	
		Tables
1.		parison of Important Features of Routes 1 and 2 between Hamilton

## 1. Introduction

American Municipal Power-Ohio, Inc. (AMP-Ohio) was retained by the City of Hamilton Electric Department to identify and evaluate possible 138 kilovolt (kV) transmission line routes from Hamilton Substation No. 4 to proposed new Hamilton Substation No. 13. Environmental, socio-economic, cultural and engineering data were used to evaluate the potential routes for impacts on sensitive land uses, critical wildlife habitats, and significant environmental features. The routes also were evaluated for engineering constraints that may affect capital and operations and maintenance costs. Two alternative routes were identified and evaluated.

## 2. Methods

## 2.1 Route Selection Criteria

With an understanding of the project objectives, AMP-Ohio proposed the following criteria to be used to identify and evaluate potential routes:

- Minimize route length.
- Minimize route deflections.
- Maximize the use of existing right-of-ways and municipally -owned land (e.g., power lines, railroads, public highways, pipelines, etc).
- Maximize the use of existing pole structures.
- Minimize contact with significant environmental features and critical wildlife habitat.
- Minimize private property fragmentation.
- Maximize distances to residences, businesses and sensitive public land uses (e.g., parks, schools, hospitals, etc.).
- Minimize railroad and improved highway crossings.
- Minimize contact with terrain and land uses that will have a negative impact on transmission line construction and maintenance costs.
- Minimize contact with cultural features of significant historical value (cemeteries, historical landmarks, etc.).

These criteria are designed to minimize adverse environmental and socio-economic impacts while minimizing the cost of constructing and maintaining a 138kV transmission line through a mixed use, urban area. For route selection purposes, the route evaluations were evaluated on a single-circuit monopole design with a right-of-way width of 150 feet, edge-to-edge.

## 2.2 Data Collection and Constraint Identification

Data for this evaluation were obtained from local, state, and federal resource agencies, aerial photography, USGS topographic maps, National Wetlands Inventory maps, soil survey maps and field surveys conducted from public right-of-ways.

These data were used to identify both positive and negative routing constraints. Positive and negative constraints and their geographical relationship to each other were used to identify and evaluate potential routes as further described below.

## 2.3 Identification and Evaluation of Potential Routes

Using the positive and negative constraints listed in Section 2.1, potential routes between Substation 4 and proposed new Substation 13 were identified. The goal was to find the shortest and easiest to build and maintain route with minimal adverse impact on the environment and the community. Because no route is optimal for all constraints and certain intangible impacts are impossible to quantify, more than one route was identified.

Because the proposed transmission line will support customers in the vicinity of the Miami University – Hamilton Campus and the Vora Technology Park and Substation 4 is the closest substation that can support the potential loads, the study area is limited to the corridor connecting these two locations. Since the study corridor is relatively short (approximately 1.5 miles) and the area under consideration is very congested, only two alternative routes were identified and those routes are not completely independent.

The two alternative routes were evaluated and an ordinal rank score for each constraint was developed. The two routes were compared to each other using the quantified constraints and the intangible characteristics associated with each route. This analysis resulted in one of the routes being preferred over the other. The lower composite rank score indicates the least offensive route.

## 3. Results

There are two main existing right-of-way corridors that approximate the shortest distance between Substation 4 and proposed new Substation 13 – a CSX Railroad line and Dixie Highway. From a point southwest of the CSX Railroad / Dixie Highway junction, the two routes are coincident over a generally west by northwest route to Substation 13. Other potential routes dramatically increased the number of horizontal deflections, street crossings, exposure to residential land uses and the overall route distance and were eliminated from further consideration.

Route 1 is identified on Figure 1 and further described below:

Route 1 originates at Substation 4 and heads west along an alley between Minor and Hooven Avenues and crosses both Zimmerman Avenue and CSX Railroad right-of-way. Route 1 then heads north-northwest along the west side of the railroad tracks to a point southwest of Central Avenue. From the point southwest of Central Avenue, Route 1 crosses US Highway 127 (Pleasant Avenue) and heads northwest to a point coincident with an existing Duke Energy 69 kV transmission line. From this point to proposed Substation 13, Route 1 is coincident with the Duke Energy 69 kV transmission line. Also, from this point to proposed Substation 13, Route 1 is coincident with Route 2. Approximately, the last 895 feet of Route 1 will be coincident with the Duke Energy 69 kV Transmission Line and Route 2.

Route 2 is identified on Figure 2 and further described below:

Route 2 originates at Substation 4 and heads east along an alley between Minor Avenue and Hooven Avenue to Dixie Highway. Route 2 then follows the west side of Dixie Highway to the Dixie Highway/Erie Boulevard split. From the split, Route 2 follows the east side of Dixie Highway to a point between East Avenue and the CSX Railroad crossing. From this point, Route 2 crosses Dixie Highway, the CSX Railroad and Pleasant Avenue to its intersection with Route 1. From this point to its termination at proposed Substation 13, Route 2 is coincident with Route 1 as described above.

Table 1 summarizes the important features and rank scores for each route. Route 1 has the lowest total score and was selected as the preferred route for the following reasons:

- Minimizes route deflections.
- Minimizes the total route distance.
- Maximizes the use of existing pole structures.
- Minimizes the number of improved highway and railroad crossings.
- Minimizes environmental impact.
- Minimizes socio-economic impact.

Although less desirable, Route 2 is a viable alternate route.

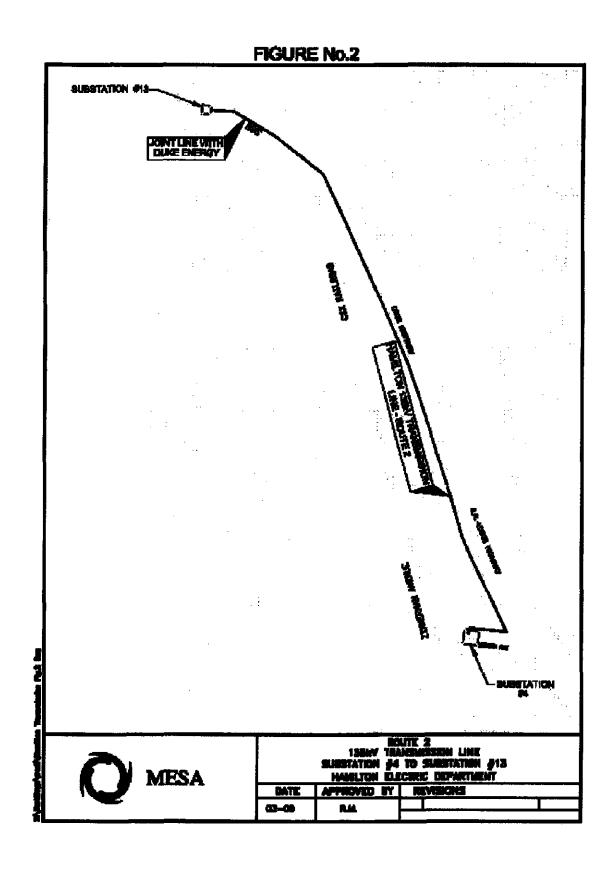


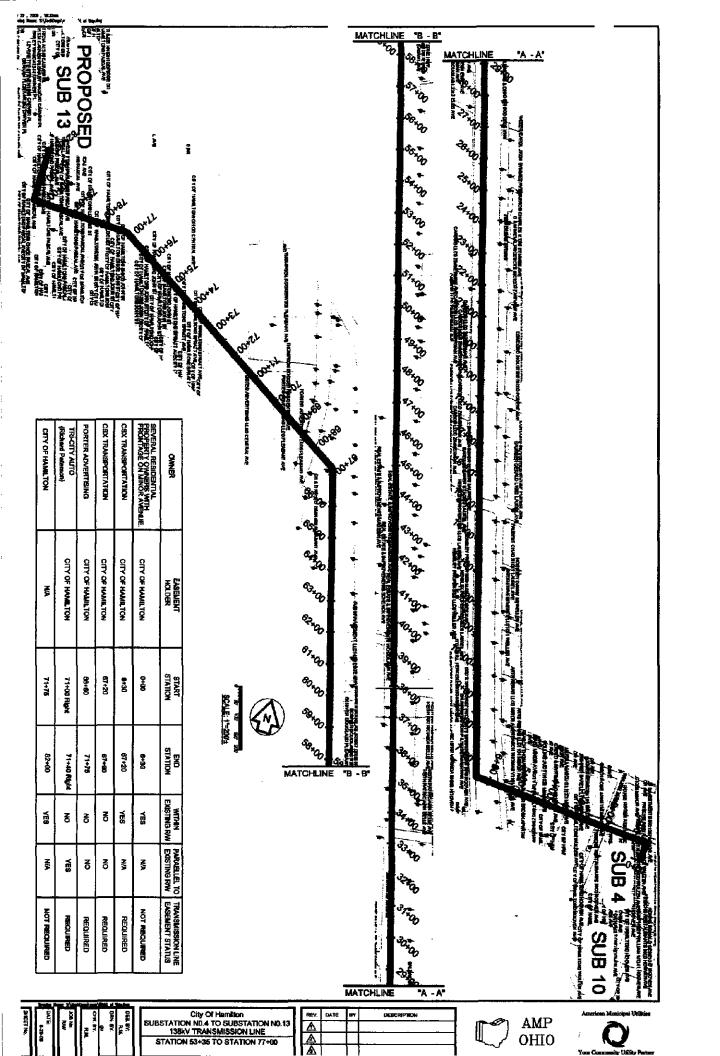
Table 1

Comparison of Important Features of Routes 1 and 2 between Hamilton Substation No. 4 and Hamilton Substation No. 13

Attribute	Route 1 Rank Score	Route 2 Rank Score
Total Length (Ft)	1	2
Length within Existing	1	1
Rights-of-Way (Ft)		
Parallel to Existing	1	1
Property Lines (Ft)		
Deflections (Count)	1	2
Residential Land Use	1	2
Adjacent to the Route (Ft)		
Commercial Land Use	1	2
Adjacent to the Route (Ft)		
Sensitive land uses within	1	2
150 feet Centerline		
(Count)		
Stream Crossings (Count)	1	11
Floodplains (100 year RI)	1	1
Crossed (Feet)		
Wetlands Crossed (Feet)	1	1
Public Road/Railroad	1	2
Crossing (Count)		
Number of Significant	1	1
Cultural features within		
1,000 Feet		
Makes Use of Existing	1	2
Pole Structures (Feet)		
Total rank score	13	19

## Appendix D

Transmission Line Route Drawing with Stationing



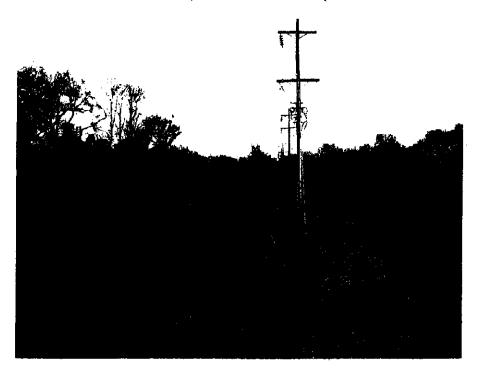
# Appendix E

# **Environmental Documentation Report Prepared by BBCM**



# **ENVIRONMENTAL DOCUMENTATION**

# SUBSTATION NO. 4 TO SUBSTATION NO. 13 138 KV TRANSMISSION LINE (SHORT LINE) HAMILTON, BUTLER COUNTY, OHIO



Report to:

AMP-OHIO, INC. COLUMBUS, OHIO

Prepared by:

BBC&M ENGINEERING, INC. ENVIRONMENTAL SERVICES COLUMBUS, OHIO

January 20, 2009



January 20, 2009 011-11772-E00

Mr. Randy Meyer, QEP AMP-Ohio, Inc. 2600 Airport Drive Columbus, Ohio 43219

Re: Environmental Documentation

Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line)

Hamilton, Butler County, Ohio

Mr. Meyer:

In accordance with our proposal dated May 2, 2008 and contract dated October 20, 2008, BBC&M Engineering, Inc. (BBCM) is pleased to submit this report documenting the socioeconomic, land use, ecological, and cultural resources in the Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) study area to AMP-Ohio, Inc. (the "Client"). The purpose of the documentation is to meet requirements established in Ohio Administrative Code (OAC) 4906-15-06 and 4906-15-07 for the proposed electric transmission line installation to supply the Vora Technology Park in Hamilton, Butler County, Ohio (the "site").

We appreciate the opportunity to provide our environmental services to you on this project. Please contact us at (614) 793-2226 if you have questions about this report.

Respectfully submitted,

**BBC&M ENGINEERING, INC.** 

Columbus, Ohio

Eric P. Slosser

**Project Environmental Scientist** 

Mary E. Sharrett, P.E., LEED® AP

Senior Engineer

Submitted: 2 hard copies and 2 electronic copies (.pdf and word)

# **TABLE OF CONTENTS**

1 11	NTRODUCTION	
(A)	Proposed Alignment	
(1)	Preferred Route	
(2)	Alternate Route	
(3)	Proposed Substation Number 13	
` '		
II C	DAC 4906-15-06 - SOCIOECONOMIC AND LAND USE IMPACT DOCUMENTATION	2
(A)	Literature Search and Map Review	2
(B)	Route Alignments and Land Use	3
(1)	Proposed Transmission Line Route	
(2)	Proposed Substation Locations	
(3)	General Land Use	
(4)	Transportation Corridors	.6
(5)	Existing Utility Corridors	7
· (6)	Noise Sensitive Areas	
(7)	Agricultural Land	
III C	CULTURAL RESOURCES	.8
	COLOGICAL DOCUMENTATION	
(A)	Summary of Ecological Studies	
(B)	Mapping	
(1)	Proposed Routing	
(2)	Proposed Substation Locations	
(3)	Summary of Ecological Features and Mapping	
(4)	Soil Associations	
(C)	Streams and Bodies of Water	
(D)	Wetlands	11
(E)		
	Naturally Occurring Vegetation	
(F)	Commercial or Recreational Value and Threatened and Endangered Species	12
(F) (G)		12
(G)	Commercial or Recreational Value and Threatened and Endangered Species	12 13
(G) V C	Commercial or Recreational Value and Threatened and Endangered Species	12 13 14
(G) V C (A)	Commercial or Recreational Value and Threatened and Endangered Species	12 13 14
(G) V C	Commercial or Recreational Value and Threatened and Endangered Species	12 13 14 14

#### **APPENDICES**

#### Appendix A

Vicinity Map
Project Plan Sheet Index
Project Plan Sheets
Project Plan Sheets (Aerial Photographs)

#### Appendix B

Land Use Plan with 100' Radius
Land Use Plan with 1,000' Radius
Zoning Plan with 1,000' Radius
City of Hamilton Land Use Districts
Transportation Corridor Plan
Noise-Sensitive Areas Plan
National Wetland Inventory (NWI) Map
Soil Map of Butler County
Soil Map Legend
Map Unit Legend
Flood Insurance Rate Maps

#### Appendix C

BBCM Preliminary Jurisdictional Waters Delineation Report, dated January 20, 2009

# Appendix D

OVAI Phase I Cultural Resources Report, dated December 9, 2008

#### Appendix E

US Census Bureau Documentation
Endangered, Recreational, and Commercial Species List
ODNR-DNAP letter, dated October 8, 2008
ODNR-DOW letter, dated December 8, 2008
Species Profiles (Indiana bat, cave salamander)
USFWS letter, dated October 23, 2008
USFWS Federally-Listed Species by Ohio Counties dated November 2008

# ENVIRONMENTAL DOCUMENTATION Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) Hamilton, Butler County, Ohio

#### I INTRODUCTION

To meet the growing energy demands of the Vora Technology Park in the City of Hamilton, Butler County, Ohio, it is proposed to install a new transmission line from the proposed new Substation No. 4 to a proposed substation (Substation No. 13) located just east of the Vora Technology Park. Two potential routes are proposed for the Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line). The Preferred Route is approximately 1.6 miles in length and will generally parallel the west side of a CSX railroad corridor along Zimmerman Avenue between Hooven Avenue on the south and the intersection of Dixie Highway and US 127 (Pleasant Avenue) on the north. The Alternate Route is approximately 1.6 miles in length and will generally follow the Dixie Highway corridor from Hooven Avenue on the south to the intersection of Dixie Highway and United States (US) Route 127 on the north. The proposed Substation No. 13 is to be constructed near the north end of the Short Line on property owned by the City of Hamilton and the proposed new Substation No. 4 is to be constructed on vacant land along the east side of Wulzen Avenue between Minor Avenue and Hooven Avenue. The "Study Area" is considered the area within 1,000 feet of either the Preferred Route or the Alternate Route.

#### (A) Proposed Alignment

A plan view of the Preferred Route and Alternate Route alignments and locations of the proposed and existing substation is included on a United States Geologic Survey (USGS) 7.5 Minute Topographic Quadrangle map (Vicinity Map) in Appendix A. Detailed Plan Sheets illustrating the Routes and showing the 100-foot radius are included in Appendix A. The base mapping for the plan sheets was obtained from the Butler County Engineer's office. Both the Preferred and Alternate Routes are located within the City of Hamilton. Portions of Fairfield Township and the City of Fairfield are included in the Study Area.

#### (1) Preferred Route

The Preferred Route has a length of approximately 1.6 miles. Beginning at the proposed new Substation No. 4 (located along the eastern side of Wulzen Avenue between Minor Avenue and Hooven Avenue, (39° 22' 00.04" N, 84° 32' 49.36" W)), the Preferred Route leaves the substation towards the west, crossing Zimmerman Avenue and the CSX railroad corridor. Just west of the railroad corridor, the route turns towards the northwest and travels along the west side of the railroad corridor to approximately the intersection of US 127 (Pleasant Avenue) and Dixie Highway. From the US 127/Dixie intersection the Route heads west to the proposed Substation No. 13 (located southeast of Carver Place and approximately 480 feet east of the Vora Technology Park (39° 23' 05.56" N, 84° 33' 33.22" W)).

#### (2) Alternate Route

The Alternate Route has a length of approximately 1.6 miles. Beginning at the proposed new Substation No. 4 (located along the eastern side of Wulzen Avenue between Minor Avenue and Hooven Avenue), the Alternate Route leaves the substation towards the east along an alley (between Minor Avenue and Hooven Avenue) to Dixie Highway (State Route 4). The Alternate Route then heads northwest, utilizing the Dixie Highway corridor, to the about the intersection of Dixie Highway and US 127 (Pleasant Avenue). From the US 127/Dixie intersection the Route heads west to the proposed Substation No. 13, located southeast of Carver Place and approximately 480 feet east of the Vora Technology Park.

# (3) Proposed Substations

Substation No. 13 (39° 23' 05.56" N, 84° 33' 33.22" W) will be constructed on vacant land southeast of Carver Place and approximately 480 feet east of University Boulevard. The proposed substation would have a maximum footprint of 285 feet by 450 feet.

The existing Substation No. 4 located along the west side of Wulzen Avenue between Hooven Avenue and Minor Avenue will be demolished. A new Substation No. 4 (39° 22' 00.04" N, 84° 32' 49.36" W) will be constructed on vacant land along the east side of Wulzen Avenue just across the street from the existing Substation No. 4.

#### II OAC 4906-15-06 - SOCIOECONOMIC AND LAND USE IMPACT DOCUMENTATION

#### (A) Literature Search and Map Review

The Preferred and Alternate Routes are located within the City of Hamilton in Butler County, Ohio. The socioeconomic characteristics of the Study Area are the same for both the Preferred and Alternate Routes due to their close proximity.

According to the latest U.S. Census Bureau information (2000), Butler County's population in 2000 was 332,807. This represents an approximately 0.9 percent increase since 1990. The U.S. Census Bureau projects the population to increase to 367,670 by 2010. The City of Hamilton experienced a decrease in population from 61,368 in 1990 to 60,690 in 2000. Table 06-1 contains summary information regarding population estimates and projections for the Study Area.

TABLE 06-1: U.S. CENSUS BUREAU POPULATION DATA Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) Hamilton, Butler County, Ohlo					
Government Unit	1990 Census	2000 Census	2010 Projection		
United States	248,790,925	281,421,906	308,935,581		
Ohio	10,847,115	11,353,140	11,576,181		
Butler County	291,479	332,807	367,670		
City of Hamilton	61,368	60,690	Not Available		

Census information, such as the average household size, median household income, unemployment rate, male and female populations, race, median age, and percent of families below the poverty level was obtained for the city, county, state, and national levels. Documentation is included in Appendix E. In 2000, the average household size in Butler County was 2.61 persons and 2.45 for the City of Hamilton; compared to national and state averages of 2.59 and 2.49 respectively. The population distribution of Butler County consists of 48.8 percent male compared to 51.2 percent female; national percentages are 49.1 percent male and 50.9 percent female and state percentages are 48.6 percent male and 51.4 percent female. The median household income in 2000 for Butler County was \$47,885 and the City of Hamilton was \$35,365; compared to national and state averages of \$41,994 and \$40,956.

The 2007 unemployment rate estimate for the nation were 6.3 percent, state 7.2 percent, and county 5.6 percent. The percentage of people below poverty was 8.7 percent for Butler County and 13.41 percent for the City of Hamilton; national and state percentages were 12.38 and 10.60 respectively. The percentage of the population that is white for the City of Hamilton is 88% and Butler County is 90.5% compared to Ohio (84%) and the United States (69.1%). The

average population age for the City of Hamilton is 34.9 years and Butler County is 34.2 years compared to Ohio at 36.2 years and the United States at 35.3 years. Table 06-2 contains summary information from the U.S. Census Bureau.

TABLE 06-2: U.S. CENSUS BUREAU DATA SUMMARY – 2000 DATA Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) Hamilton, Butler County, Ohio					
	United States	Ohio	Butler Co.	Hamilton	
Average Household Size	2.59	2.49	2.61	2.45	
Median Household Income	\$41,994	\$40,956	\$47,885	\$35,365	
Unemployment Rate (2007)	6.3%	7.2%	5.6%	Not Available	
Male Population	138,053,563	5,512,262	162,370	29,183	
Female Population	143,368,343	5,840,878	170,437	31,507	
Race Total - White Alone	194,552,774 (69.1%)	9,538,111 (84%)	301,078 (90.5%)	53,386 (88%)	
% Below Poverty Level	12.38	10.60	8.70	13.41	
Median Age	35.3	36.2	34.2	34.9	

# (B) Route Alignments and Land Use

#### (1) Proposed Transmission Line Route

A Vicinity Map at 1:24,000-scale (1 inch equals 2,000 feet), including the area 1,000 feet on either side of the Preferred and Alternate Routes is included in Appendix A. The base map uses USGS mapping from the Hamilton and Greenhills quadrangles. The Preferred and Alternate Routes share a common section, approximately 1,500 feet in length, along the north side of the route. Detailed Project Plan Sheets (1" = 100' scale) illustrating the alignment and substation location are included in Appendix A.

#### (a) Preferred Route

1.6-miles: the Preferred Route begins at the proposed Substation No. 4 located along the eastern side of Wulzen Avenue between Minor Avenue and Hooven Avenue. The Route leaves the substation towards the west, crossing Zimmerman Avenue and the CSX Railroad. Just west of the railroad, the route turns towards the northwest and travels along the west side of the railroad to about the intersection of US 127 (Pleasant Avenue) and Dixie Highway. From the Pleasant/Dixie intersection the route turns west crossing through vacant land to the proposed Substation No. 13. The proposed Substation No. 13 is located southeast of Carver Place.

#### (b) Alternate Route

1.6-miles: the Alternate Route begins at the proposed Substation No. 4 located along the eastern side of Wulzen Avenue between Minor Avenue and Hooven Avenue. The route leaves the substation towards the east (along an alley between Minor Avenue and Hooven Avenue) to the Dixie Highway (State Route 4). At the Dixie Highway/alley intersection, the route will run to the northwest and utilize the Dixie Highway corridor to about the intersection of Pleasant Avenue and Dixie Highway. From the Pleasant/Dixie intersection the route will turn west crossing through vacant land to the proposed Substation No. 13. The proposed Substation Number 13 is located southeast of Carver Place.

#### (2) Proposed Substation Locations

The Preferred and Alternate Routes originate at the new Substation No. 4 (39° 22' 00.04" N, 84° 32' 49.36" W) to be located along the eastern side of Wulzen Avenue. The Preferred and

Alternate Routes connect to the proposed Substation No. 13 (39° 23' 05.56" N, 84° 33' 33.22" W), which is planned for a flat, vacant property owned by the City of Hamilton.

# (3) General Land Use

Land use in the Study Area is primarily mixed residential, commercial, and industrial. The northwestern portion of the Study Area is vacant, brush-covered land. Based on a pedestrian reconnaissance, 93 residential structures, 52 commercial properties, 12 industrial/manufacturing/warehousing properties, and one historic structure are located within 100 feet of the Routes. Three churches and one adult day care center were identified within 1,000 feet of the Preferred and Alternate Routes, but were not located within 100 feet of the Routes.

Land uses were determined by a pedestrian reconnaissance of the areas within 100 feet of both Routes and by utilizing county auditor maps, city zoning maps, and aerial photographs of areas within 1,000 feet of the Routes. City of Hamilton Land Use Plans with 100-foot radius and 1,000 foot radius are included in Appendix B. A copy of the portion of the City of Hamilton Zoning Plan which includes a 1,000-foot radius is included in Appendix B along with a description of the City of Hamilton Land Use Districts.

# (a) Residential

The Study Area is located in an urban area with large residential areas consisting primarily of single-family homes along both the east and west sides of the Study Area and between the Preferred and Alternate Routes. Most of the homes within 100 feet of the Routes are located along the Alternate Route. Based on an aerial photograph and the Butler County Geographic Information System (GIS) mapping, over 1,000 homes are located within 1,000 feet of both the Preferred and Alternate Routes.

#### Preferred Route

Based on the pedestrian reconnaissance, 45 single-family homes and one apartment are located within 100 feet of the Preferred Route.

#### Alternate Route

Based on the pedestrian reconnaissance, 71 single-family homes and one apartment are located within 100 feet of the Alternate Route. It should be noted that 25 of the aforementioned 67 homes are also located within 100 feet of the Preferred Route.

#### (b) Commercial

The Routes are located in an urban area with commercial businesses located along major transportation corridors such as US Route 127 and Dixie Highway/State Route 4. Additionally commercial businesses are located along the CSX railroad corridor. Most commercial properties within 100 feet of the Routes are located along the Alternate Route. The City of Hamilton Zoning Map (Appendix B) indicates areas zoned as business districts within 1,000 feet of the Study Area are located along US 127 (Pleasant Avenue), the Dixie Highway corridor, the State Route 4 corridor, the East Avenue corridor, and the Grand Boulevard corridor. Also, the Zoning Map illustrates the vacant land within 1,000 feet of the northwest portion of the Routes is zoned "Office Planned Development District."

#### Preferred Route

Based on the pedestrian reconnaissance, 13 commercial businesses are located within 100 feet of the Preferred Route. The businesses are located along the CSX railroad corridor and along U.S. Route 127 (Pleasant Avenue). The commercial sites include automotive or machine repair businesses, a retail floor cover business, and several unmarked commercial buildings.

#### Alternate Route

Based on the pedestrian reconnaissance, 45 commercial businesses are located within 100 feet of the Alternate Route. The businesses are primarily located along the Dixie Highway/State Route 4 corridor. Commercial sites include automotive service businesses, vacant or unmarked commercial buildings, restaurants, gas stations, beauty salon, motels, a self-storage business, a drive-thru grocery store, an animal clinic, a sign business, a graphics business, a dentist office, a putt putt golf course, a salvage business, an accounting office, and a barber shop. Six of the 49 commercial properties are also located within 100 feet of the Preferred Route in areas where the Routes share a common corridor or where the Routes are located with 100 feet of each other.

#### (c) Industrial

The Routes are located in an urban area with industrial sites located along the CSX railroad corridor. Most industrial properties are located along the Preferred Route. The City of Hamilton Zoning Map (Appendix B) indicates areas zoned for industrial purposes within 1,000 feet of the Study Area are located along both sides of the CSX railroad corridor and along the east side of the Dixie Highway/State Route 4 corridor. A portion of the vacant land near the northwest side of the Routes is zoned "Industrial Planned Development District."

#### Preferred Route

Based on the pedestrian reconnaissance, eleven industrial sites are located within 100 feet of the Preferred Route along the CSX railroad corridor.

#### Alternate Route

Based on the pedestrian reconnaissance, three industrial sites are located within 100 feet of the Alternate Route along the CSX railroad corridor. One of the three industrial sites is also located within 100 feet of the Preferred Route in an area where the Routes are located near each other.

#### (d) Cultural

Ohio Valley Archaeology, Inc. (OVAI) completed a "Phase I Cultural Resource Literature Review" report dated December 9, 2008 for the project. The review included a pedestrian survey of the Routes. A copy of the report is included in Appendix D. As part of the report, the following resources were reviewed:

- 1. An Archeological Atlas of Ohio (Mills 1914):
- 2. Ohio Archaeological Inventory (OAI);
- 3. Ohio Historic Inventory (OHI);
- 4. National Register of Historic Places (NRHP) files;
- 5. OHPO Cultural Resource Management (CRM) reports;
- 6. 19th century atlas of Butler County;
- 7. The early 20th century USGS 15' series topographic maps; and
- 8. Modern USGS 7.5' series topographic maps.

#### Preferred Route

The proposed Substation No. 13 for the Preferred Route is within portions of a razed, late 19<sup>th</sup> to early 20<sup>th</sup> century residential neighborhood. The Preferred Route then traverses over a modern commercial property and SR 127 (Pleasant Avenue). After crossing over SR 127, the Route continues south-southeast along the existing CSX railroad corridor. The area surrounding the railroad line and Substation No. 4 consists of a mixture of residential, commercial, and industrial properties/structures, including an abandoned railroad switchyard. The structures appear to be a mix of modern and pre-1958 structures. No OAI, OHI, or NRHP listings were identified within 100 feet of the Preferred Route. A map illustrating the Study Area and OAI and OHI sites is included in Appendix D.

#### Alternate Route

The Alternate Route will also extend east from the proposed Substation No. 13 location, along the south side of an existing power line. It follows the same course as the Preferred Route until reaching the SR 127/CSX railroad intersection, at which point, it crosses over the railroad line and traverses southeast along the east side of Dixie Highway. Residential, commercial, and light industrial properties/structures, including a cellular tower, are located along Dixie Highway. Most of the commercial and light industry structures are modern although a few appear to be pre-1958 structures, including one previously recorded structure, BUT-290-09 which is located within 100 feet of the Alternate Route. The location of the recorded structure is illustrated on Sheet 3 of the Project Plans in Appendix A and on Figure 2 in Appendix D.

#### (e) Agricultural

The Routes are located in an urban area. No agricultural land was observed within 100 feet of the Routes during the pedestrian reconnaissance. Agricultural land was not observed within 1,000 feet of the Routes on aerial photographs, auditor mapping, or the city zoning map. Land Use and Zoning Plans are included in Appendix B.

#### (f) Recreational

No recreational land uses were observed within 100 feet of the Routes during the pedestrian reconnaissance. No parks or other recreational land were noted within 1,000 feet of the Routes on the Butler County Engineer's Office Transportation Map, aerial photographs, auditor mapping, land us or zoning plans, or USGS map.

# (g) Institutional

No institutional properties such as churches, schools, hospitals, police, cemeteries, or fire departments were observed with 100 feet of the Preferred or Alternate Routes during the pedestrian reconnaissance. The Butler County GIS was used to determine if churches, schools, hospitals, police, cemeteries, or fire departments are located within 1,000 feet of the Routes. Three churches were identified within 1,000 feet of both Routes. The United Church of Christ located along Laurel Avenue is approximately 150 feet west of the Alternate Route and approximately 400 feet east of the Preferred Route. The Lindenwald Church of God is located along the west side of Pleasant Avenue and approximately 310 feet west of the Preferred Route and 500 feet west of the Alternate Route. One other church is located in the northwest quadrant of the intersection of Grand Boulevard and 13<sup>th</sup> Street, approximately 690 feet east of the Alternate Route and 1,000 feet west of the Preferred Route. The locations of the churches are indicated on the Noise Sensitive Areas Plan (Appendix B).

#### (4) Transportation Corridors

Both the Preferred and Alternate Routes are located in an urban area and most transportation routes are neighborhood city streets. Major transportation corridors within 1,000 feet of the

Preferred and Alternate Routes are the CSX railroad corridor located along the Preferred Route, the Dixie Highway/SR 4 corridor located along the Alternate Route, and the US 127 (Pleasant Avenue) corridor located across the northwestern portion of the Study Area. Transportation corridors such as roads and railroads are illustrated on the Transportation Corridor Plan (Appendix B).

# (5) Existing Utility Corridors

A driving reconnaissance was conducted in the vicinity of the Study Area to identify high-tension/high voltage power lines. No overhead high-tension/high voltage power lines (above 140 kV) were noted within 1,000 feet of the Preferred and Alternate Routes.

Existing 13.8 kV electric transmission lines run from Substation No. 4 and along the west side of the CSX railroad corridor to the intersection of US127/Dixie Highway, following the Preferred Route. An existing 138 kV and two 13.8 kV electrical transmission lines are located on the north side of the Routes. The 138 kV and two 13.8 kV lines are located where the Preferred and Alternate Routes merge near the US127/Dixie Highway intersection and run westward along the merged Routes to the proposed Substation No. 13.

#### (6) Noise Sensitive Areas

A pedestrian reconnaissance was used to identify noise sensitive sites such as residences, educational sites, day care facilities, health care facilities, religious sites, parks, recreational areas, wildlife refuges, and cultural/historic sites within 100 feet of the Routes. The Butler County GIS and Zoning and Land Use plans were also used to identify noise sensitive areas within the Study Area.

#### Residences

Forty-six residential noise sensitive sites (45 houses and one apartment) are located within 100 feet of the Preferred Route. Seventy-one residential noise sensitive sites (70 houses, one apartment) are located within 100 feet of the Alternate Route. Additionally, over 1,000 homes are located within the Study Area. The location of houses within 100 feet of the Preferred and Alternate Routes are indicated on the Project Plan Sheets (Appendix A).

Educational Sites, Day Care Facilities, Parks, Recreational Areas, Wildlife Refuges
No educational sites, day care facilities, parks, recreational areas, or wildlife refuges were
observed within 100 feet of the Routes. A small park (Schuster Park) is located just outside the
100 foot radius at the southwest portion of the Preferred Route (southwest corner of the
intersection of Hooven Avenue and Van Hook Avenue).

#### Religious Sites

Three churches were identified within the Study Area. The United Church of Christ located along Laurel Avenue is approximately 150 feet west of the Alternate Route and approximately 400 feet east of the Preferred Route. The Lindenwald Church of God is located along the west side of Pleasant Avenue and approximately 310 feet west of the Preferred Route and 500 feet west of the Alternate Route. One other church is located in the northwest quadrant of the intersection of Grand Boulevard and 13<sup>th</sup> Street, approximately 690 feet east of the Alternate Route and 1,000 feet east of the Preferred Route.

#### Health Care Facilities

One adult day care facility is located along the north side of Weller Avenue and approximately 110 feet west of the Alternate Route. A dentist office is located along the Dixie Highway within 100 feet of the Alternate Route.

#### Cultural/Historic Sites

One previously recorded structure, BUT-290-09, is located within 100 feet of the Alternate Route. The structure appears to be a two-story, vacant commercial building.

The location of the churches, residential neighborhoods, dentist office, cultural site, and adult day care facility within the Study Area are indicated on the Noise Sensitive Areas Plan (Appendix B).

#### (7) Agricultural Land

The Study Area is located in urban areas within the City of Hamilton. Agricultural land was not observed within a 100 foot corridor of the Preferred and Alternate Routes during the pedestrian reconnaissance. Agricultural land was not observed within the Study Area on aerial photographs, auditor mapping, or the city zoning and land use maps.

#### III CULTURAL RESOURCES

OVAl completed a "Phase I Cultural Resource Literature Review" report dated December 9, 2008 for the project. The review included a pedestrian survey of the Routes. A copy of the report is included in Appendix D.

No previously recorded cultural resources (OAIs, OHIs, or NRHP properties/district) are located within 100 feet of the Preferred Route. One OHI structure (BUT-290-09) is located along the Alternate Route and is illustrated on the Noise Sensitive Areas Plan. No structures are indicated within the proposed Substation No. 13 locale on the 1875 atlas or the 1915 15' USGS map. For the most part, the Preferred Route will follow along an existing CSX railroad corridor, which first appears on the 1875 atlas. No structures appear to be within or adjacent to the Preferred Route on the 1875 atlas, 1915 15' USGS map or the current 1965 (PR 1981 and 1988) 7.5' USGS maps. Several structures appear to be located adjacent to the Alternate Route on the 1875 atlas, 1915 15' USGS map and the current 1965 (PR 1981 and 1988) 7.5' USGS maps.

Based on the map information extending back to 1875, it is unlikely that significant historic-era archaeological sites will be impacted by the Preferred or Alternate Routes. Both Routes will utilize existing poles and the visual impact along both routes is considered minimal due to the presence of numerous other power lines and poles in the area. The Preferred Route will traverse along an existing CSX railroad corridor. Also, the Alternate Route is known to be adjacent to a previously recorded, extant structure, identified as BUT-290-09.

The proposed Substation No. 4 to the proposed Substation No. 13, 138 kV Overhead Transmission Line project will not impact known cultural resources. In addition, the Preferred and Alternate Routes will have little or no potential to impact archaeological sites. Although an archaeological survey might be justified within the proposed Substation No. 13 locale, it is doubtful that this area contains NRHP eligible archaeological sites. This locale has been severely disturbed over the past 30 years with the abandonment and razing of structures, which limits the potential for intact, historic-era archaeological deposits. The potential for prehistoric

archaeological sites within Substation No. 13 is also minimal given that it is located in a low-lying area. No further work is recommended for the project.

#### IV OAC 4906-15-07 - ECOLOGICAL DOCUMENTATION

#### (A) Summary of Ecological Studies

A wetland delineation and ecological assessment were conducted along the Preferred and Alternate Routes which included a 200 foot wide project corridor for each Route. Field work was conducted in November 2008. A summary of the results of the ecological field surveys are presented below. A copy of BBCM's "Preliminary Jurisdictional Waters Delineation" report dated January 20, 2009 is included in Appendix C.

Supplemental ecological information within 1,000 feet of the proposed Routes was obtained through the review of aerial photography, topographic maps, National Wetland Inventory (NWI) maps, and county soil surveys. Information regarding threatened, endangered, commercial, and recreational species was obtained from the Ohio Department of Natural Resources – Division of Natural Areas and Preserves (ODNR-DNAP), Ohio Department of Natural Resources – Division of Wildlife (ODNR-DOW), and United States Fish and Wildlife Service (USFWS).

#### (B) Mapping

# (1) Proposed Routing

Refer to Sections I (A) (1) and (2) of this report for the proposed transmission line route alignments.

#### (2) Proposed Substation Locations

Refer to Section I (A) (3) of this report for the proposed Substation No. 4 and proposed Substation No. 13 locations.

# (3) Summary of Ecological Features and Mapping

According to the Hamilton and Greenhills, Ohio quadrangles (U.S. Geological Survey (USGS) 7.5-minute topographic quadrangles), surface topography in the Study Area generally slopes downward towards the west/northwest with surface elevations ranging from approximately 600 feet above mean sea level (MSL) on the southern portion to approximately 570 feet above MSL on the northwest portion of the proposed Routes. A copy of a portion of the USGS maps is included in Appendix A.

Aerial photography obtained from the Butler County Engineer's office from 2005 indicates the majority of the Study Area is located in urban areas within the City of Hamilton. A copy of the Project Plans with the 2005 aerial photograph is included in Appendix B.

#### (a) Streams and Drainage Channels

No streams or drainage channels were observed within 100 feet of the Routes during the pedestrian reconnaissance. Streams or drainage channels were not mapped within the Study Area on aerial photographs, topographic mapping, or the soil survey map.

# (b) Lakes, Ponds, and Reservoirs

No lakes, ponds, or reservoirs were observed within 100 feet of the Routes during the pedestrian reconnaissance. Lakes, ponds, or reservoirs were not mapped within the Study Area on aerial photographs, topographic mapping, or the soil survey map.

# (c) Marshes, Swamps, and Other Wetlands

According to the National Wetlands Inventory (NWI) map with coverage of the Study Area (Hamilton and Greenhills, Ohio quadrangles), no wetlands are mapped on the Study Area. A copy of a portion of the NWI map is included in Appendix B.

No marshes, swamps, or other wetlands were observed within 100 feet of the Routes during the pedestrian reconnaissance. Marshes, swamps, or other wetlands were not mapped within the Study Area on aerial photographs, topographic mapping, or the soil survey map.

# (d) Woody and Herbaceous Vegetation Land

The Study Area is located in an urban area and the majority of land along both Routes is dominated by developed properties. Weed-covered, scrub/shrub, and early-successional to second-growth forested areas are located along the northern portion of the Preferred Route and shared Preferred/Alternate Routes in the area of proposed Substation No. 13. Aerial photography indicates similar woody and herbaceous land on the northern portion of the Study Area.

# (e) Threatened and Endangered Species

The proposed project is located within the range of the federally-endangered Indiana bat (*Myotis sodalis*). The project is also within the range of several state endangered species. A limited number of potential Indiana bat habitat trees are located along the northern portion of the proposed Routes. It is unknown at this time if potential Indiana bat trees will need to be cleared for the project.

#### (f) Commercial and Recreational Species

The majority of the Study Area consists of developed or disturbed areas with limited wildlife habitat. Marginal potential habitat for commercial and/or recreational species is located on the north portion of the Study Area. This habitat consists of scrub/shrub and forested areas. Commercially important species consist of those traded or trapped for fur, pelts, etc. Recreational species are those listed by ODNR as acceptable for hunting. A list of commercial and recreational species with potential habitat in Butler County is provided in Appendix E.

#### (4) Soil Associations

According to the "Web Soil Survey 2.0 – Butler County, Ohio" (Natural Resources Conservation Service), eleven soil types are mapped in the Study Area. Eight of the soil types are classified as "well drained", one soil type is classified as "excessively drained," one soil type is classified as "moderately well drained" and one soil type has no classification. None of the soils in the Study Area are listed as hydric soils. The boundaries of the soil mapping units are indicated on the soil survey map (Appendix B). Table 06-3 provides a summary of the drainage class and hydric soil listing for each soil type.

Subst	TABLE 06-3: MAPPED SOIL TYPES Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) Hamilton, Butler County, Ohio				
Mapping Unit Symbol	Mapping Unit Name	Drainage Class	Hydric Soil*		
CdE	Casco and Rodman gravelly loams, 18 to 35% slopes	Well drained	No		
• EcE2	Eden silt loams, 15 to 25% slopes	Well drained	• No		
ElB2	Eldean loam, 2 to 6% slopes	Well drained	No.		
EuA	Eldean-Urban land complex, nearly level	Well drained	No		
EuB	Eldean-Urban land complex, gently sloping	Well drained	No		
Gn	Genesee silt loam	Well drained	No		
Lg	Lanier fine sandy loam	Well drained	No		
ТрА	Tippecanoe silt loam, 0 to 2% slopes	Moderately well drained	No		
Uf	Udorthents and Dumps	Not Listed	No		
UpA	Urban land-Eldean complex, nearly level	Well drained	No		
WyC2	Wynn silt loam, 6 to 12% slopes, moderately	Well drained	No		

<sup>\*</sup>Source: "Hydric Soils List - Butler County, Ohio" (USDA - NRCS, December 2007).

# (C) Streams and Bodies of Water

On November 13 and 20, 2008, BBCM personnel visually observed a 200-foot-corridor along both Routes for indicators of streams and other waters of the U.S. No streams or jurisdictional waters were observed within 100 feet of the Routes during the pedestrian reconnaissance. Streams or drainage channels were not mapped within the Study Area on aerial photographs, topographic mapping, or the soil survey map.

Flood Insurance Rate Maps (FIRMs) were reviewed to determine potential flood zones within the Study Area. According to the maps, the Study Area is located in Flood Zone B which is described as "areas between limits of the 100-year and 500-year flood; or certain areas subject to 100-year flooding with average depths less than one (1) foot or where the contributing drainage area is less than one square mile; or areas protected by levees from the base flood." Copies of the FIRMs and associated flood zone descriptions are included in Appendix B.

#### (D) Wetlands

On November 13 and 20, 2008, BBCM personnel visually observed a 200-foot-corridor along both Routes for indicators of potential wetlands. On-site wetland determinations were performed in general accordance with the Routine On-Site Determination method described in the "Corps of Engineers Wetlands Delineation Manual" published by U.S. Army Corps of Engineers in 1987.

No wetlands, waters of the U.S., or isolated waters were observed. Refer to Appendix C for BBCM's Preliminary Jurisdictional Waters Delineation report, which includes the documentation of data points recorded and photographs taken during the site reconnaissance.

# (E) <u>Naturally Occurring Vegetation</u>

Naturally occurring vegetation is primarily limited to the north portion of the Study Area which consists primarily of previously disturbed weed-covered, scrub/shrub, and upland woodland habitat. Dominant woody species observed in the area included: *Populus deltoides* (Eastern cottonwood), *Carpinus caroliniana* (American hornbeam), *Acer saccharum* (sugar maple), *Rosa multiflora* (multiflora rose), and *Lonicera maackii* (amur honeysuckle). Typical urban landscape areas are present on a significant portion of the Study Area.

(F) Commercial or Recreational Value and Threatened and Endangered Species

ODNR-DNAP was contacted to request records of rare and endangered species documented within one-half mile of the Study Area. No records for rare or endangered species or other significant natural features, state nature preserves, scenic rivers, unique ecological sites, geologic features, were found in the Study Area. A copy of the ONDR-DNAP letter dated October 8, 2008 is included in Appendix E.

The ODNR-DOW also provided comments regarding threatened and endangered species, as summarized below:

- <u>Indiana bat (Myotis sodalis)</u>: If trees with suitable bat habitat must be cut between April 2 and September 29, a mist net survey should be conducted in May or June prior to cutting. If no tree removal is proposed, the project is not likely to impact this species.
- <u>Blue corporal dragonfly (Ladona deplanata)</u>: Due to the mobility of this species, the project is not likely to impact the blue corporal.
- Kramer's cave beetle (*Pseudanophthalmus Kramer*): The Ohio Cave Protection Law protects the habitat for this species; therefore, the project is not likely to impact this species.
- Ohio cave beetle (Pseudanophthalmus ohioensis): The Ohio Cave Protection Law protects the habitat for this species; therefore, the project is not likely to impact this species.
- <u>Cave salamander (Eurycea lucifuga)</u>: Records of this species are located in Fairfield
  Township which is adjacent to the City of Hamilton. Unless a professional herpetologist
  approved by ODNR-DOW determines the presence of the salamander is highly unlikely,
  a presence/absence survey may be required.

A limited number of potential Indiana bat habitat trees were observed on the north portion of the Routes during the pedestrian reconnaissance. The north portion of the Study Area is previously disturbed scrub/shrub, weed-covered, and secondary growth forested habitat. It is unknown at this time if potential bat trees will need to be cleared for the project.

A species profile obtained from ODNR-DOW web-site indicates the cave salamander is typically located in areas in or around "caves, seeps, springs, springhouses, and small forested limestone creeks associated with groundwater." None of the aforementioned habitat types were observed during the pedestrian reconnaissance, therefore, the project is not likely to impact this species. Copies of the ODNR-DOW letter and species profiles for the Indiana bat and cave salamander are included in Appendix E.

USFWS was contacted to request a review of threatened and endangered species records for the project. USFWS responded in a letter dated October 23, 2008, referring to their website for guidance. The USFWS "County Distribution of Ohio's Federally Threatened, Endangered, Proposed and Candidate Species" list dated November 2008 was reviewed. For Butler County, the following species are listed: Indiana bat. A copy of the species list is included in Appendix E.

# (G) Slopes and/or Highly Erodible Land

According to the "Web Soil Survey 2.0 – Butler County, Ohio" (Natural Resources Conservation Service), soils within the Study Area have slopes ranging from 0% to 35%. Only 2.9% of the land in the Study Area has listed slopes of 6% or more. The majority (91.1%) of the land in the Study Area has slopes of 0% to 6% (slopes are not listed for 6.0% of the land in the Study Area).

Approximately 2.8% of the land in the Study Area is designated "highly erodible land", 3.2% of the land is designated "potentially highly erodible land", 7.5% of the land is designated "not highly erodible land", and 86.5% of the land has no designation. The boundaries of the soil mapping units are indicated on the soil survey map (Appendix B). Table 06-4 provides a summary of the mapped soil names, slope, and highly erodible land designation.

TABLE 06-4: SOIL SLOPES AND HIGHLY ERODIBLE LAND Substation No. 4 to Substation No. 13 138 kV Transmission Line (Short Line) Hamilton, Butler County, Ohio				
Mapping Unit Symbol	Mapping Unit Name	Slopes	Highly Erodible Land Designation*	
CdE	Casco and Rodman gravelly loams, 18 to 35% slopes	18% to 35%	Highly Erodible Land	
EcE2	Eden silt loams, 15 to 25% slopes	15% to 25%	Highly Erodible Land	
ElB2	Eldean loam, 2 to 6% slopes	2% to 6%	Potentially Highly Erodible Land	
EuA	Eidean-Urban land complex, nearly level	0% to 2%	Not Listed	
EuB	Eldean-Urban land complex, gently sloping	2% to 6%	Not Listed	
Gn	Genesee silt loam	0% to 2%	Not Highly Erodible Land	
Lg	Lanier fine sandy loam	0% to 2%	Not Highly Erodible Land	
ТрА	Tippecanoe silt loam, 0 to 2% slopes	0% to 2%	Not Highly Erodible Land	
Uf	Udorthents and Dumps	Not Listed	Not Listed	
UpA	Urban land-Eldean complex, nearly level	0% to 2%	Not Listed	
WyC2	Wynn silt loam, 6 to 12% slopes, moderately	6% to 12%	Potentially Highly Erodible Land	

<sup>\*</sup>Source: "Highly Erodible Land List - Butler County, Ohio" (USDA - NRCS, December 2004).

#### V CONCLUSIONS

# (A) Land Use

Land use in the Study Area is primarily mixed residential, commercial, and industrial. The northwestern portion of the Study Area is vacant, brush-covered land. Based on the pedestrian survey and review of county and city information, 93 residential structures, 52 commercial properties, twelve industrial/manufacturing/warehousing properties, and one historic structure are located within 100 feet of the Preferred and Alternate Routes (combined). Additionally, three churches and one adult day care center were identified within 1,000 feet of the Preferred and Alternate Routes.

Forty-six noise sensitive sites (45 houses and one apartment) are located within 100 feet of the Preferred Route. Seventy-five noise sensitive sites (71 houses, one apartment, one adult day care facility, one cultural resource listing site, and one dentist office) are located within 100 feet of the Alternate Route. Additionally, three churches and one adult day care facility are located within 1,000 feet of the Routes.

No agricultural land, parks, recreational areas, or wildlife refugees are located within 1,000 feet of the Routes.

#### (B) Cultural Resources

No previously recorded cultural resources (OAIs, OHIs, or NRHP properties/district are located within 100 feet of the Preferred Route. One OHI structure (BUT-290-09) is located within 100 feet of the Alternate Route. Based on information extending back to 1875, it is unlikely that significant historic-era archaeological sites will be impacted by the proposed project. The project will not impact known cultural resources and will have little or no potential to impact archaeological sites. Although an archaeological survey might be justified within the proposed Substation No. 13 locale, it is doubtful that this area contains NRHP eligible archaeological sites. This locale has been severely disturbed over the past 30 years with the abandonment and razing of structures, which limits the potential for intact, historic-era archaeological deposits. The potential for prehistoric archaeological sites within Substation No. 13 is also minimal given that it is located in a low-lying area. No further work was recommended by the archaeological consultant for the project.

#### (C) <u>Ecological Documentation</u>

The majority of the Study Area consists of previously disturbed and/or developed areas. Weed-covered, scrub/shrub, and forested areas are located on the northern portion of the Study Area. No streams, wetlands, or other surface water features are located within 100 feet of the Routes. Based on aerial photography and various mapping resources, no surface water features are mapped within 1,000 feet of the Routes.

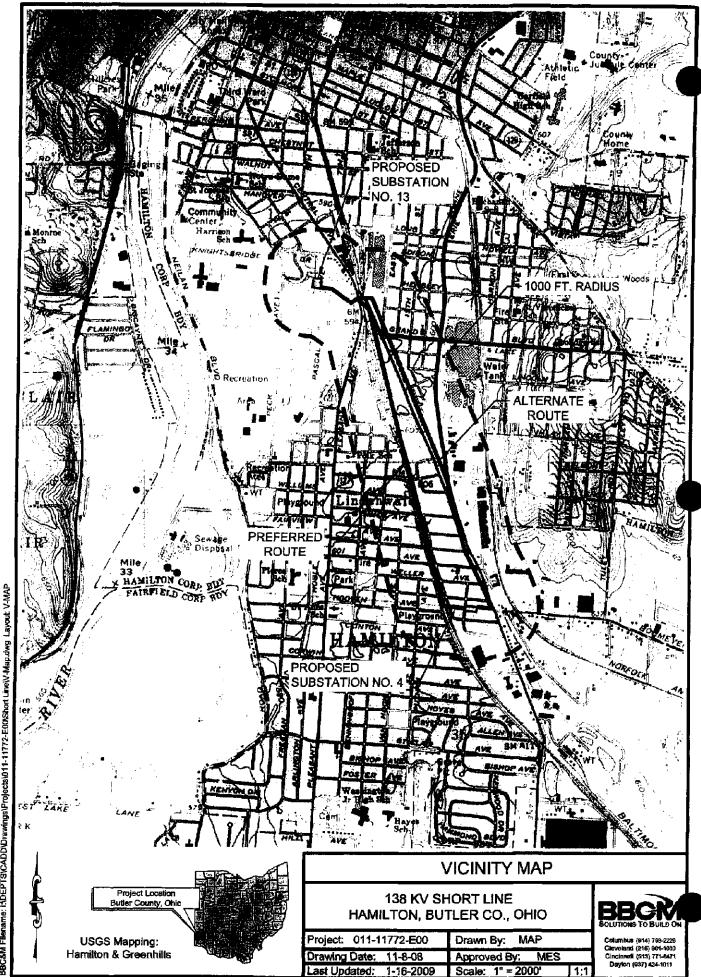
According to flood insurance mapping, the Study Area is located in Flood Zone B. Six soil types in the Eldean-Ockley association are mapped within 1,000 feet of the Routes. No hydric soils are listed within the Study Area.

The proposed project is located within the range of the federally-endangered Indiana bat (*Myotis sodalis*). A limited number of potential bat habitat trees are located along the northern portion of

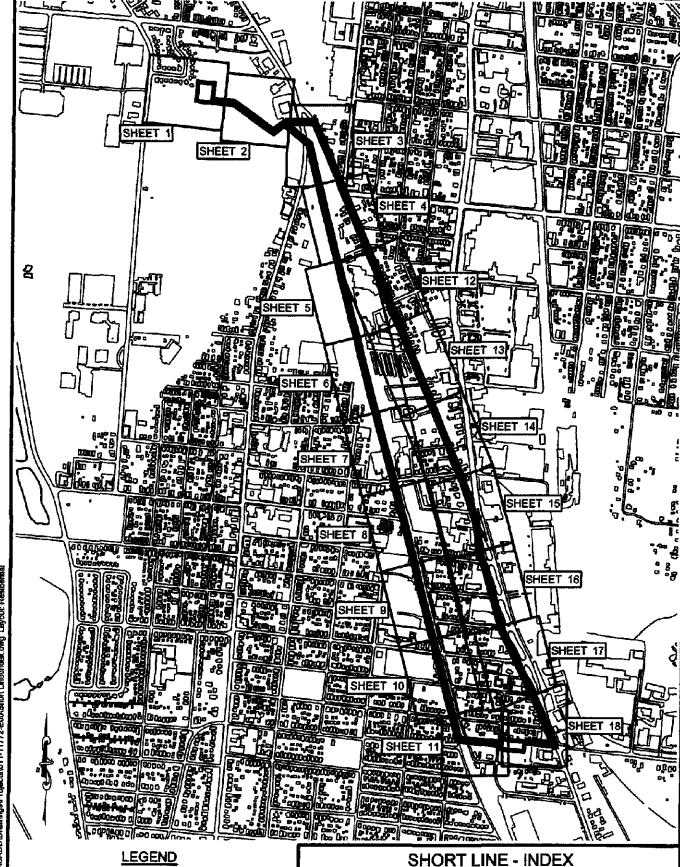
the proposed Routes. It is unknown at this time if potential bat trees will need to be cleared for the project.

The project is also within the range of several state endangered species: Blue corporal dragonfly (*Ladona deplanata*), Kramer's cave beetle (*Pseudanophthalmus Kramer*), Ohio cave beetle (*Pseudanophthalmus ohioensis*), and the Cave salamander (*Eurycea lucifuga*): Based on the information provided by the DOW and species habitat information, these species are not anticipated to be impacted by the project.

APPENDIX A



Kreis: File Last Updated: Jan 16, 2009 Plot Info: I-16-2009 of 12:06pm By: NBerndt BBC&M Flename: I:DEPTSICADD/Drawings/Projects/011-11772-E00/Short Line/V-Map.dwg Layout V-MAP



138 KV SHORT LINE

HAMILTON, BUTLER CO., OHIO

12-12-2008

1-16-2009

Drawn By:

Approved By:

Scale: 1" = 1000'

**NWB** 

Cleveland (216) 901-1000 Cincinnell (513) 771-8471

Dayton (957) 424-1011

Project: 011-11772-E00

Drawing Date:

Last Updated:

File Last Updated: Jan 16, 2009
Plot Info: 1-16-2009 @ I:jopm By: NBerndt
BBC&M Filename: IADEPTSICADIDIzewings/Projects/011-11772-E00/Short Linekinder.dwg Layout: Residential

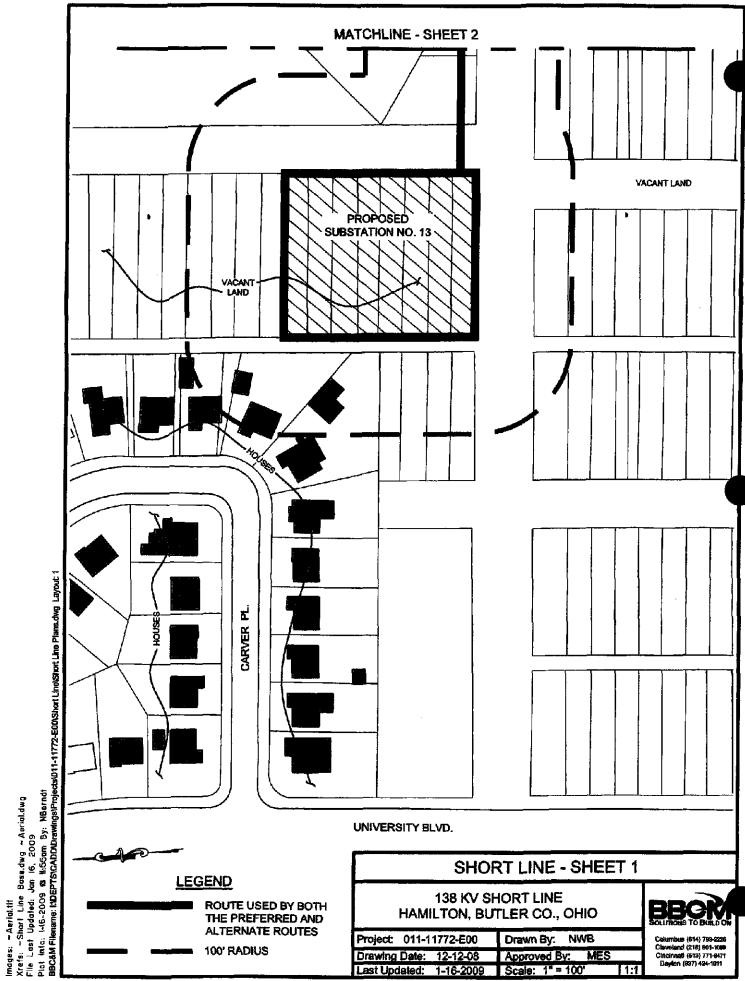
PREFERRED ROUTE

ALTERNATE ROUTE

ROUTE USED BY BOTH

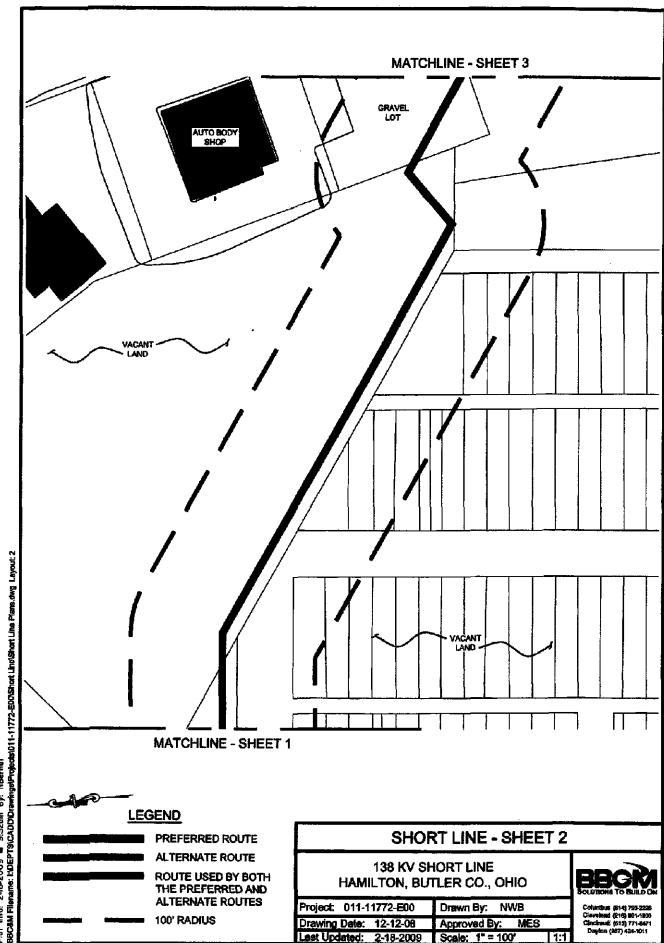
THE PREFERRED AND

**ALTERNATE ROUTES** 

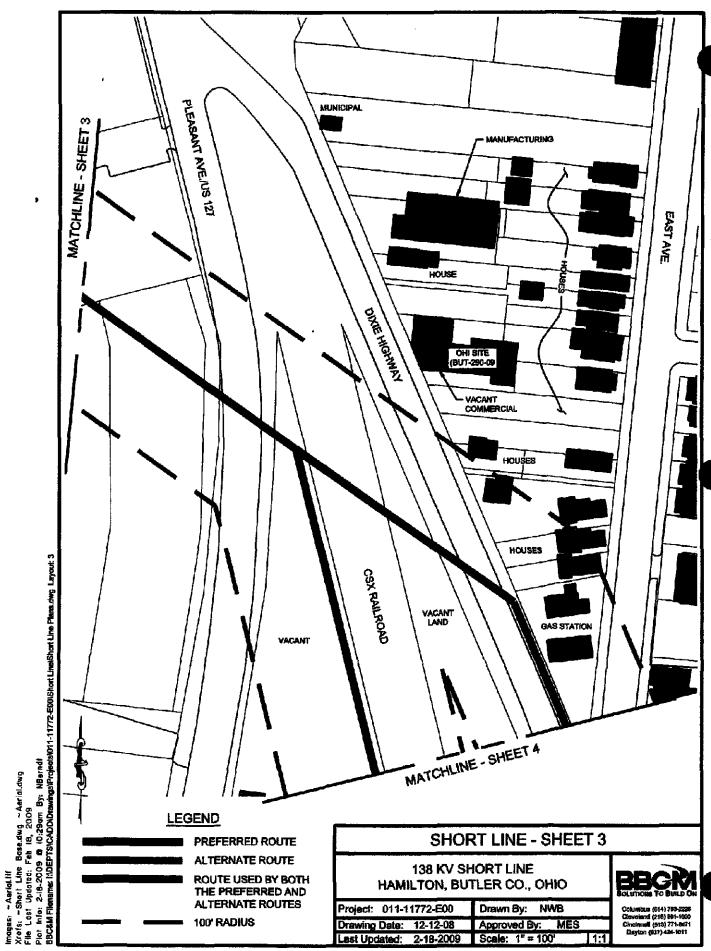


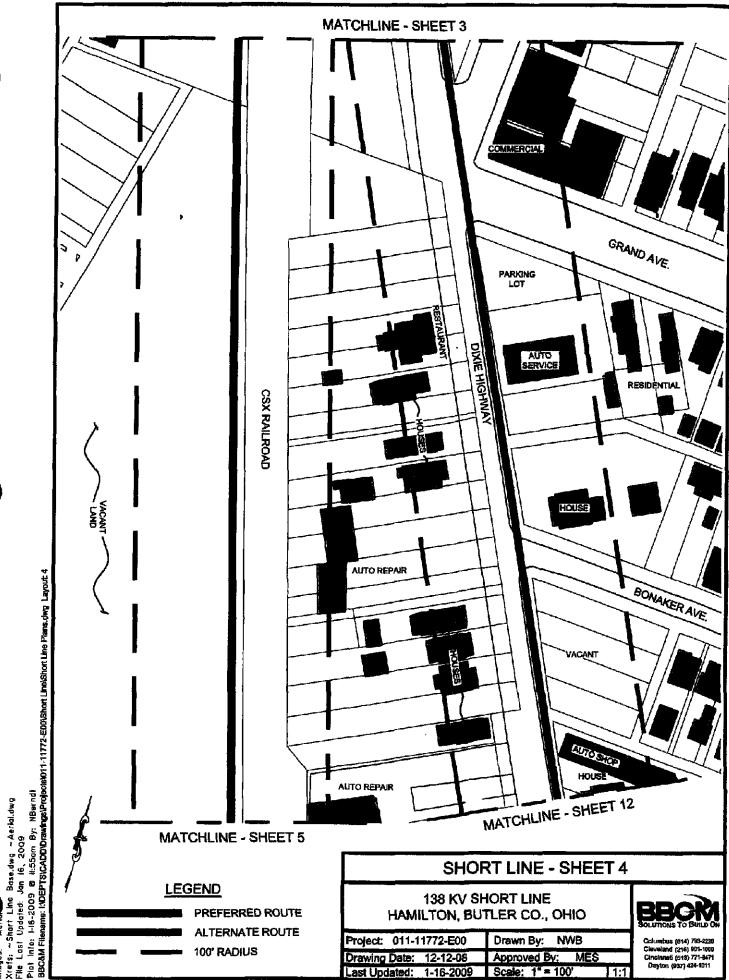
Last Updated: 1-16-2009

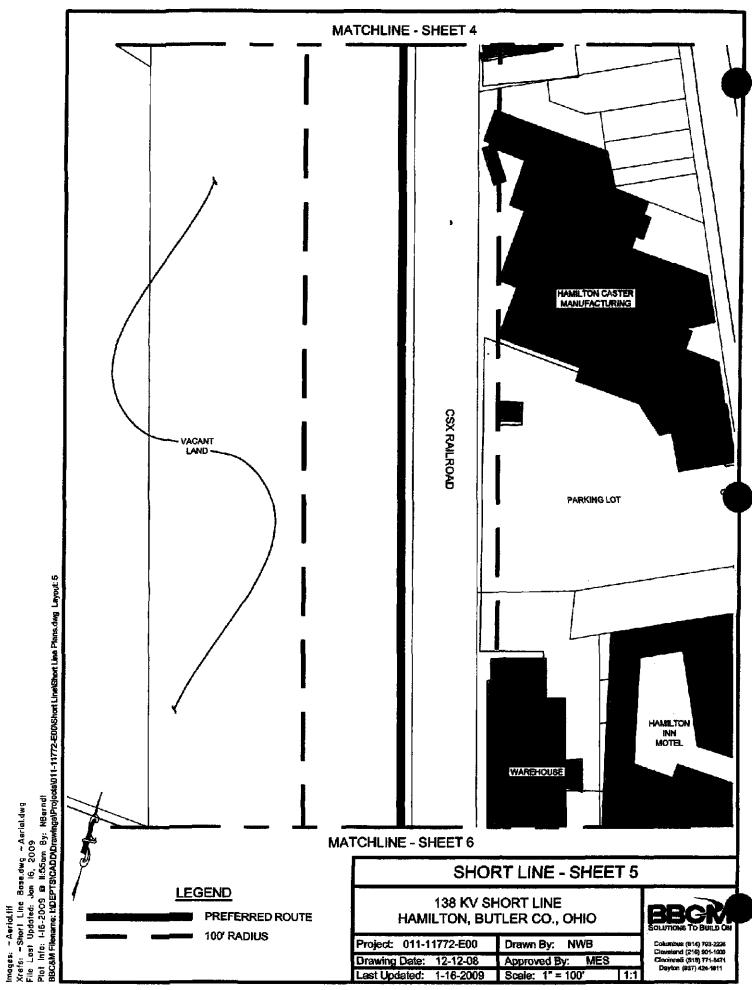
1:1

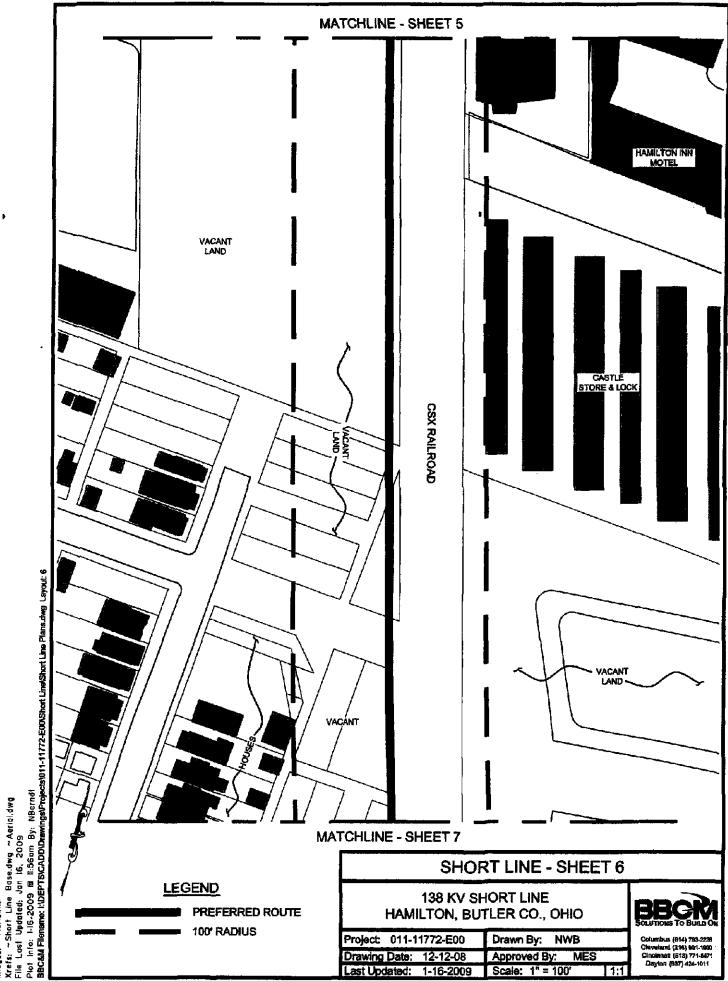


Images: "Aeriol.iif Xrefs: "Short Line Boss.dwg "Aeriol.dwg File Lost Updated: Feb 18, 2009 Piot Info: 2-18-2009 © 9:32am By: NBerndt BBC&M Filename: I:DEPTSICADDIOI:awingelPtojects1011-11772\_EDDShort LineShort Line Plans.dwg Layout; 2











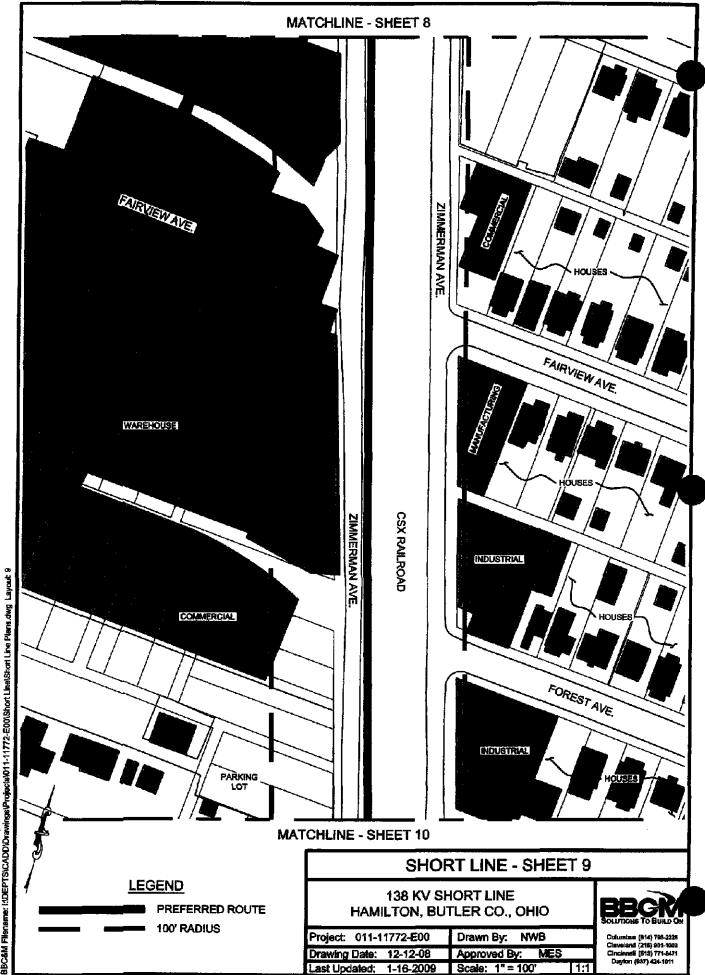
Last Updated: 1-16-2009

Scale: 1" = 100'

1:1

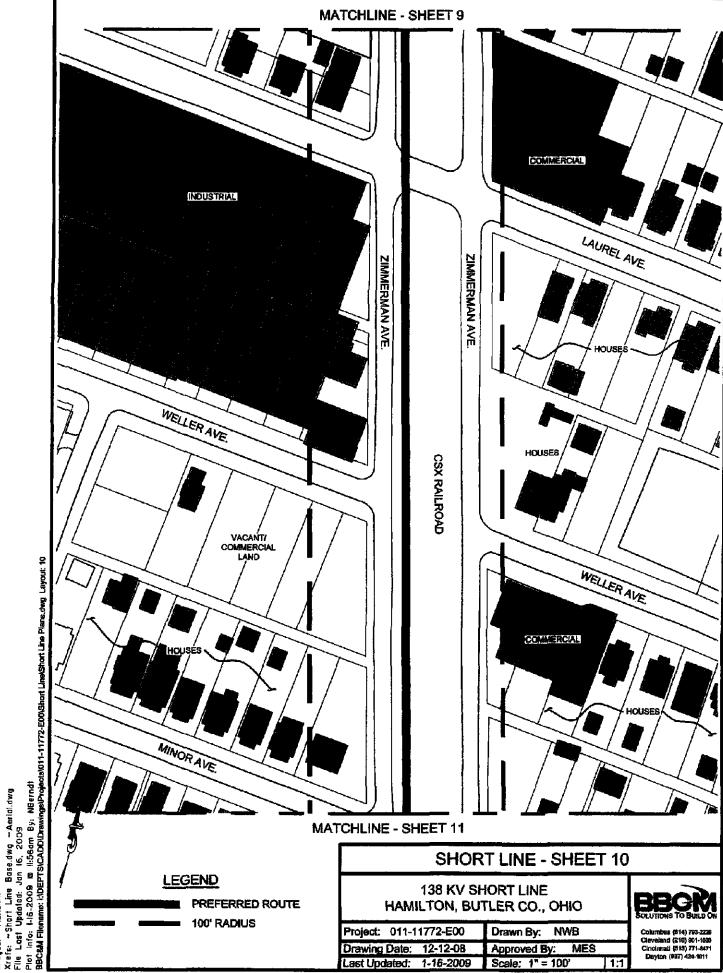
Xrefs: -Shorf Line Base.dwg - Aeridi.dwg File Last Updated: Jan 15, 2009 Plot Info: 1-16-2009 in 11:56am By: NBerndt BRC&M Fileneme: INDEPTSICADINDrawings/Projects/011-11772-E00/Short Line Plans.dwg Layout 7 Images: ~ Aerial.lif

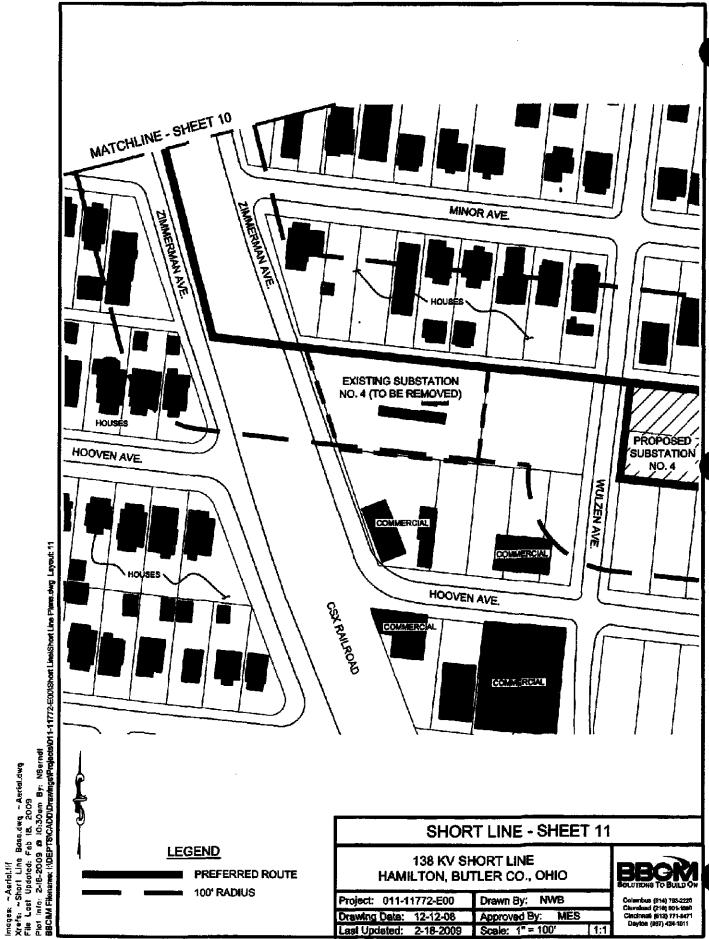




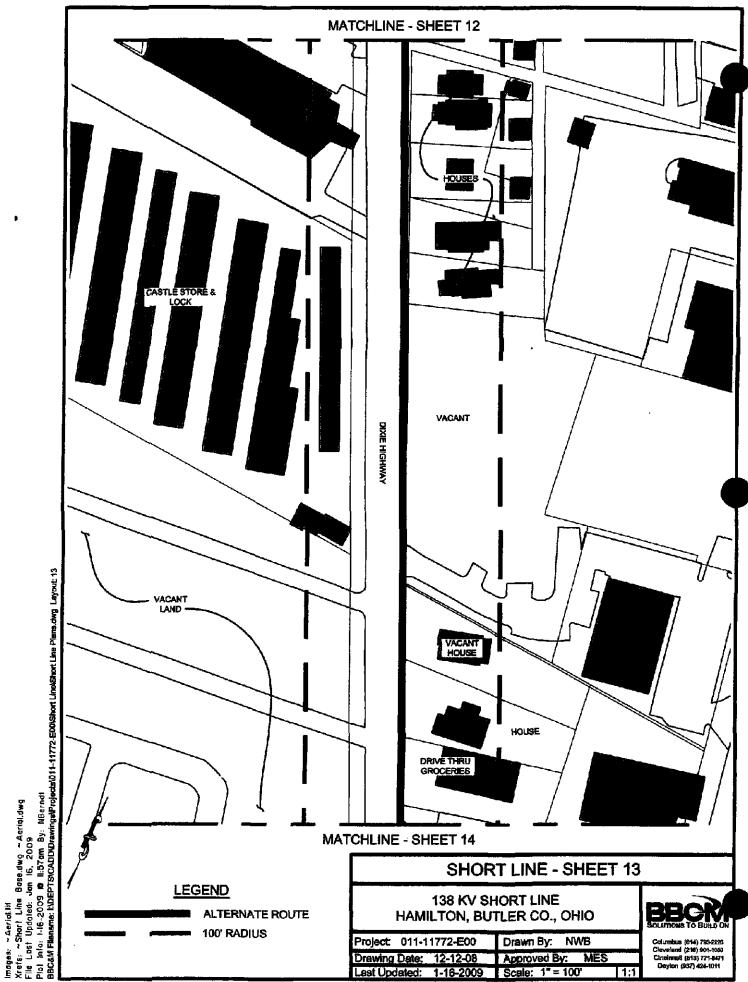
Xrefs. ~Short Line Base.dwg ~ Aerial.dwg File Last Updated: Jan 16, 2009 Plot Info: I-16-2009 or 11:55am By: NBerndt BBC&M Filename: HDEPTSICADD/Drawings/Projecta/011-11772-E001Short Line/Short Line Plans.dwg Layout: 9

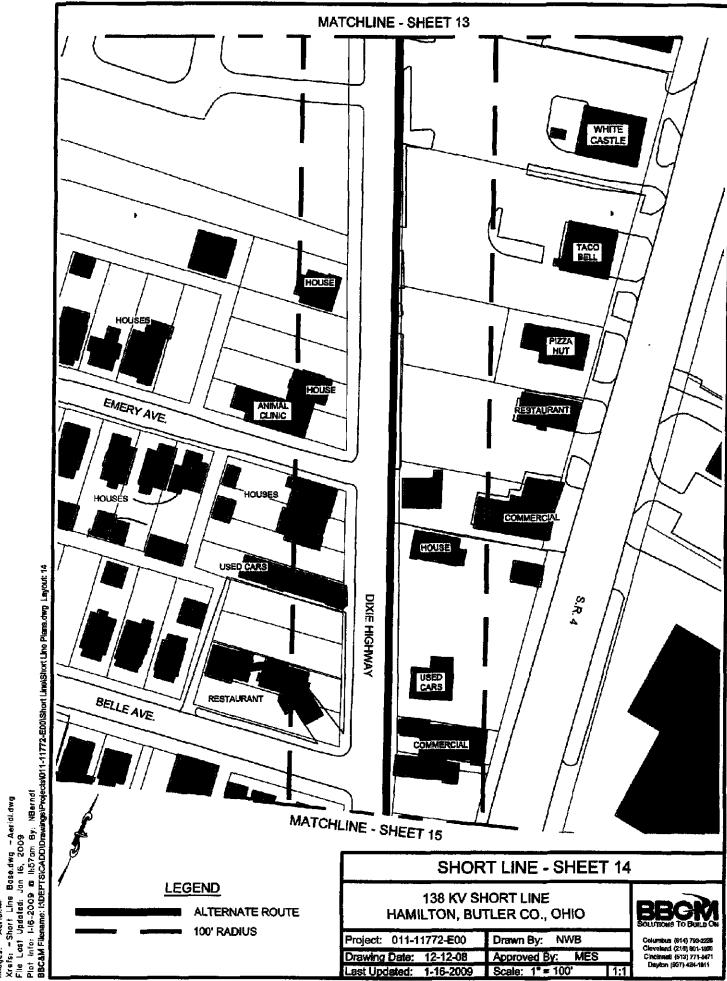
Images: ~Aerial.Hf

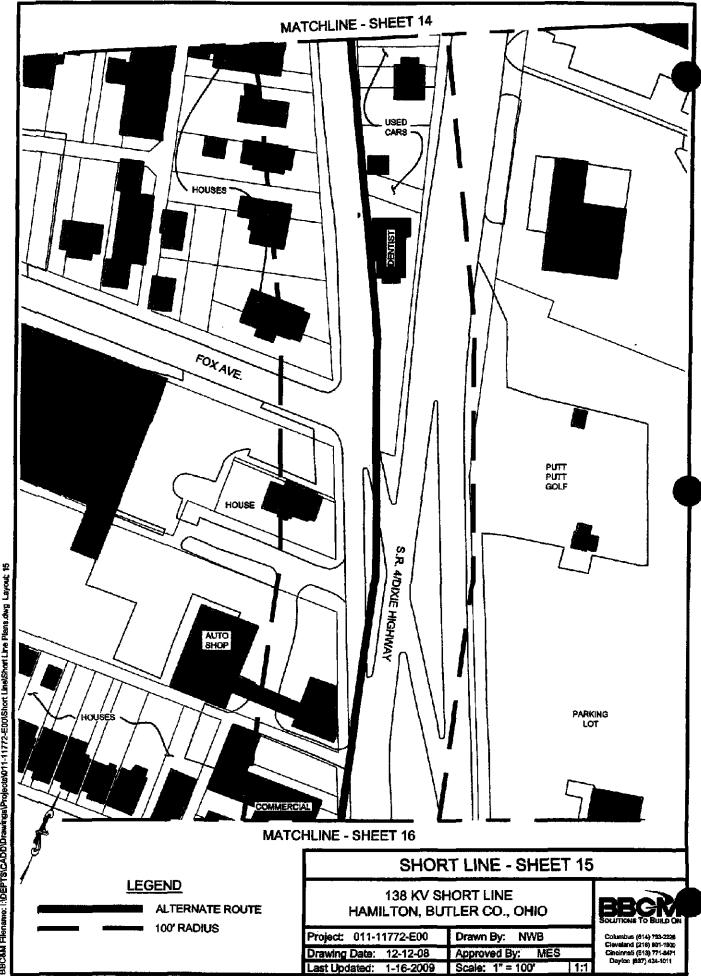




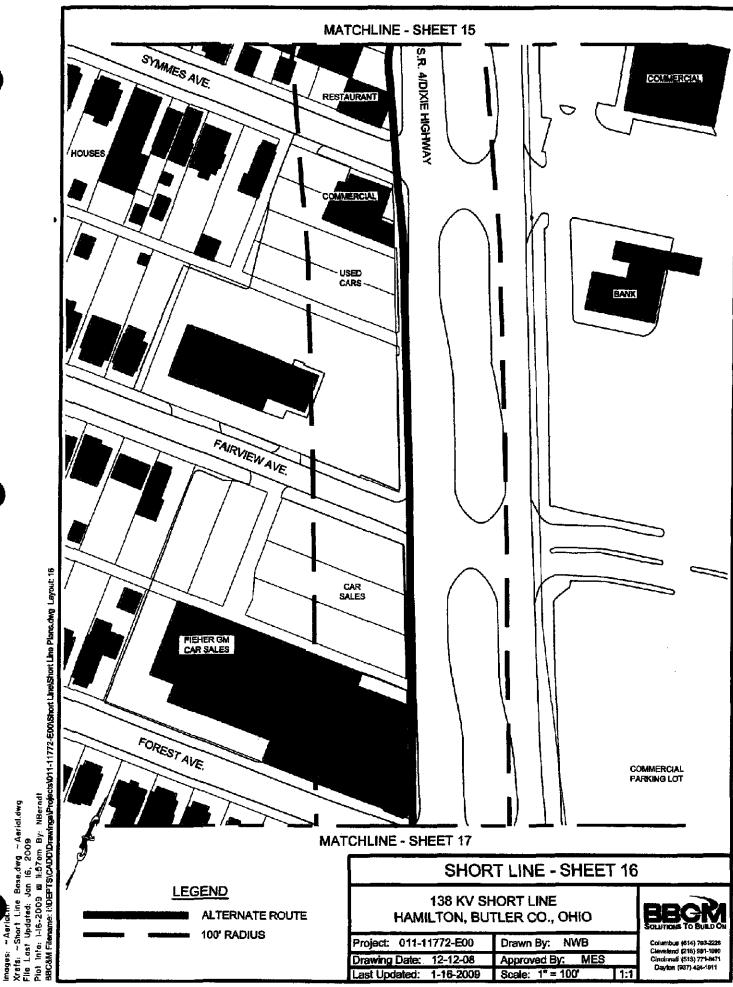






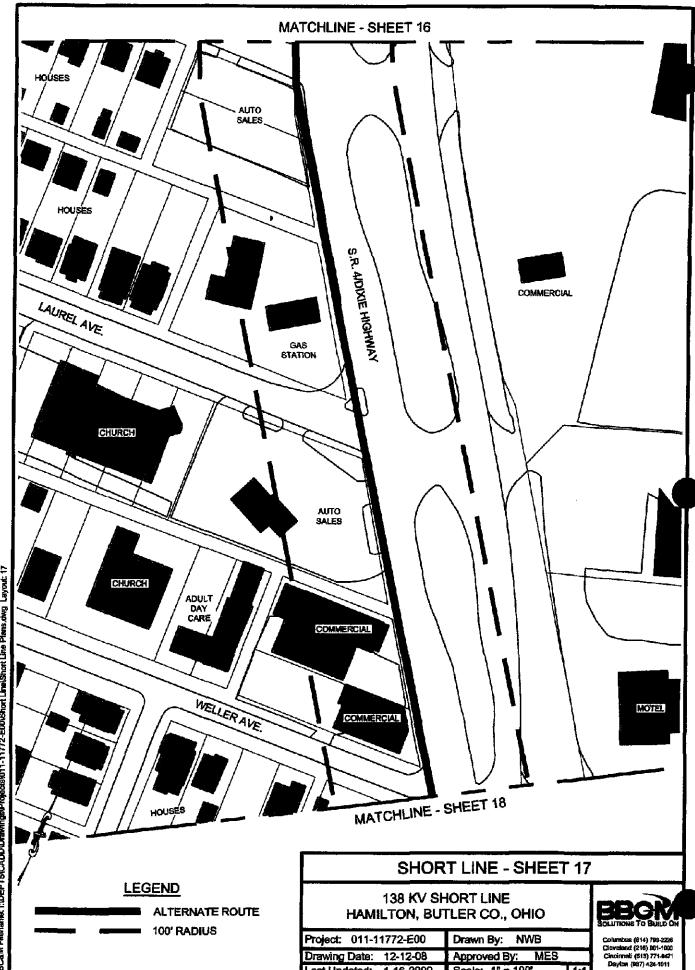


Images: ~Aerial.iff
Xrefs: ~Shorf Line Base.dwg ~Aerial.dwg
File Last Updated: Jan 16, 2009
Plot Info: I-16-2009 on 11:57 om By: NBernat
BBC&M Filename: I\Deptate CADD\Drawings\Drawin



Last Updated: 1-16-2009

1:1



Last Updated:

1-16-2009

Scale: 1" = 100"

1:1

Images: -- Aeriol.iif

Xrefs: -- Short Line Base.dwg -- Aeriol.dwg

File Lost Updated: Jan 16, 2009

Plot Info: I-16-2009 M 11:57 am By: NBerndt

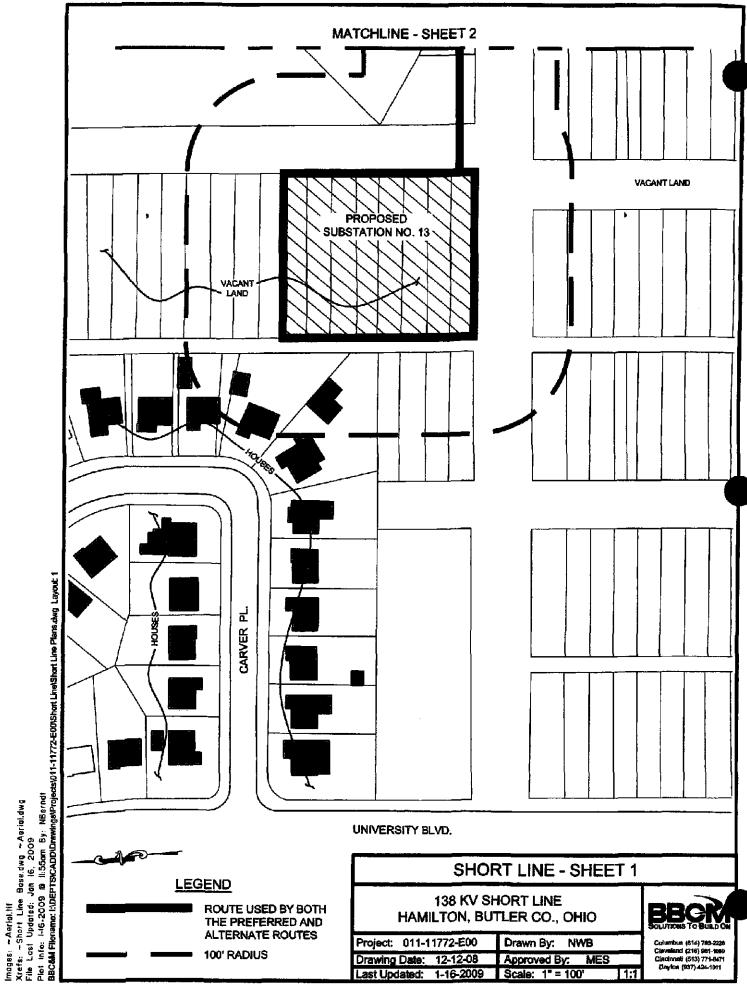
BBCAM Filename: I:DEPTSICADD/Drawings/Projects/011-11772-E00/Short Line Plens.dwg Layouk: 17

MATCHLINE SHEET 17 S.R. AIDIXIE HIGHWAY APARTMENT MINOR AVE. COMMERCIAL HOUSES RESTAURANT **PRÓPÓSED** SUBSTATION NO. 4 **SHORT LINE - SHEET 18 LEGEND** 138 KV SHORT LINE ALTERNATE ROUTE HAMILTON, BUTLER CO., OHIO 100' RADIUS Project: 011-11772-E00 Drawn By: NWB Columbus (614) 793-2228 Cleveland (216) 901-1000 Cincinneti (613) 771-8471 Dayton (937) 424-1011 Drawing Date: 12-12-08 Approved By:

Scale: 1" = 100'

1:1

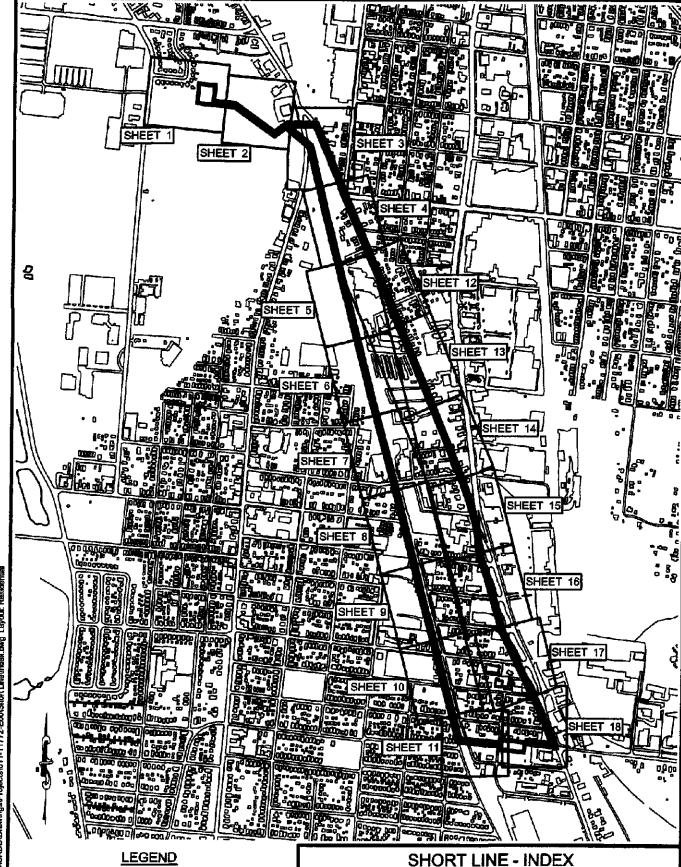
Last Updated: 1-16-2009



Last Updated: 1-16-2009

Scale: 1" = 100'

1:1



BBC&M Filtename: I:\DEPTS\CADD\Drawings\Projects\011-11772-E00\Short\Line\index.chvg Layout: Residential NBerndt Base,dwg I6, 2009 I:19pm Ву: 2 Info: 1-16-2009 Updated: \_0S] Xrefs: File Lo

PREFERRED ROUTE ALTERNATE ROUTE

ROUTE USED BY BOTH THE PREFERRED AND **ALTERNATE ROUTES** 

138 KV SHORT LINE HAMILTON, BUTLER CO., OHIO

Project: 011-11772-E00	Drawn By: NWB
Drawing Date: 12-12-2008	Approved By: MES
Last Updated: 1-16-2009	Scale: 1" = 1000" 1:1

Cleveland (216) 901-1800 Cincinnati (613) 771-8471

#### **MATCHLINE - SHEET 3**



MATCHLINE - SHEET 1



### **LEGEND**

PREFERRED ROUTE

ALTERNATE ROUTE

For a constitution of the constitution of the

ROUTE USED BY BOTH THE PREFERRED AND ALTERNATE ROUTES

100' RADIUS

## SHORT LINE - SHEET 2

138 KV SHORT LINE HAMILTON, BUTLER CO., OHIO

Project: 011-11772-E00	Drawn By: NWB
Drawing Date: 12-12-08	Approved By: MES
Last Updated: 2-18-2009	Scale: 1" = 100' 1:
	***************************************



Columbus (614) 793-2226 Cleveland (216) 901-1000 Cladinali (513) 771-8471 Dayton (937) 424-1011

Images: ~Aetiol.1/f Xrefs: ~Short Line Base.dwg ~Aeriol.dwg File Last Updoted: Feb 18, 2009 Piot Info: 2-18-2009 fo 10:31am By: NGerndf BBC&M Filename: NDEPTSICADD/Drawings/Projects1011-11772-E00/Short Line/Short Line Aerial Plans.dwg Layout 2



138 KV SHORT LINE

HAMILTON, BUTLER CO., OHIO

Drawn By:

Approved By:

Scale: 1" = 100"

NWB

1:1

Project: 011-11772-E00

12-12-08

2-18-2009

Drawing Date:

Last Updated:

Columbus (814) 793-2226 Cleveland (216) 801-1800 Cincinnati (613) 771-8471 Dayton (937) 424-1011

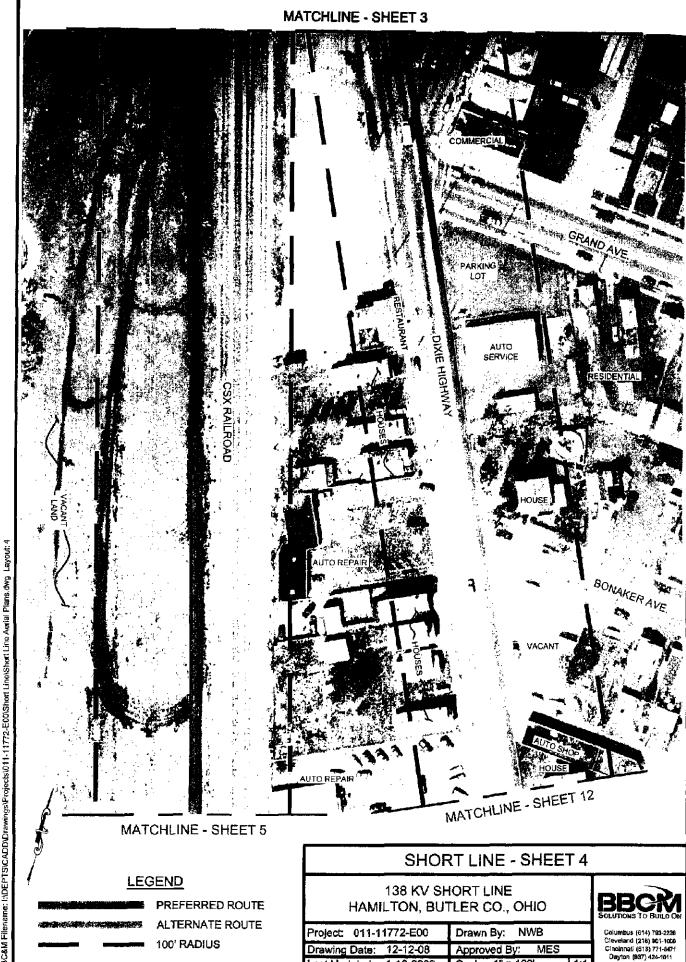
ALTERNATE ROUTE

ROUTE USED BY BOTH

THE PREFERRED AND ALTERNATE ROUTES

100' RADIUS

Xrefs: -Short Line Base.dwg - Aerial.dwg File Last Updated: Feb 18, 2009 Plot Into: 2-18-2009 @ 10:27am By: NBerndt BBC&M Filename: I\DEPTSICADD\Drawings\Projects\011-11772-E00\Short Line\Short Line Aerial Plans.dwg



Drawing Date:

Last Updated:

12-12-08

1-16-2009

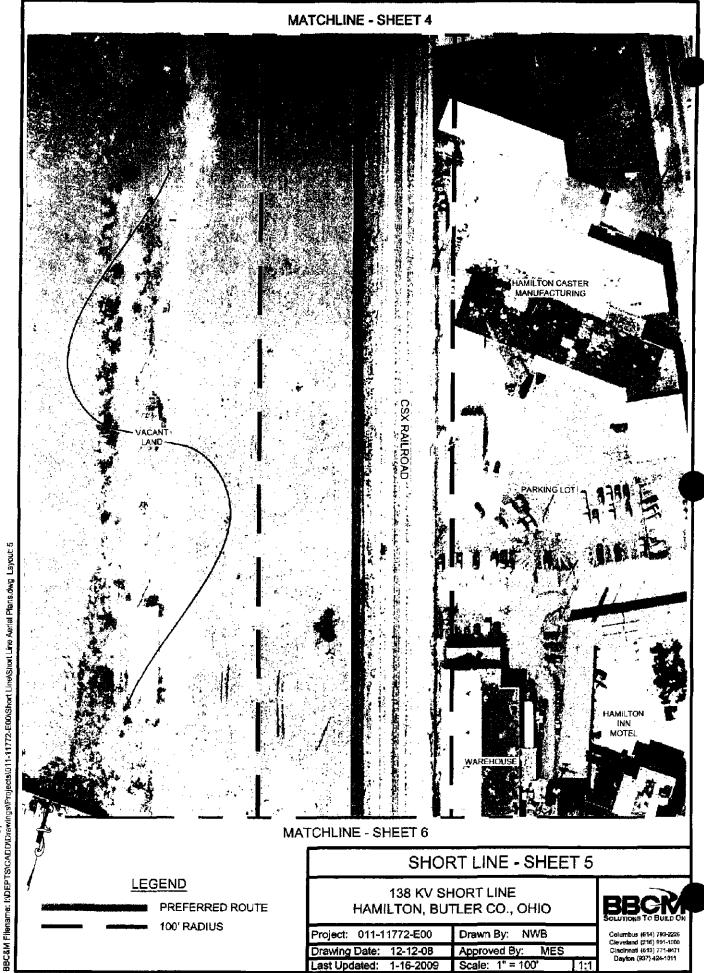
Approved By:

Scale: 1" = 100'

1:1

of 1:47 am By:

100' RADIUS



Last Updated: 1-16-2009

1:1

Base.dwg ~Aeriol.dwg Jan 16, 2009 18 H:48am By: NBerndi



Drawing Date:

Last Updated:

12-12-08

1-16-2009

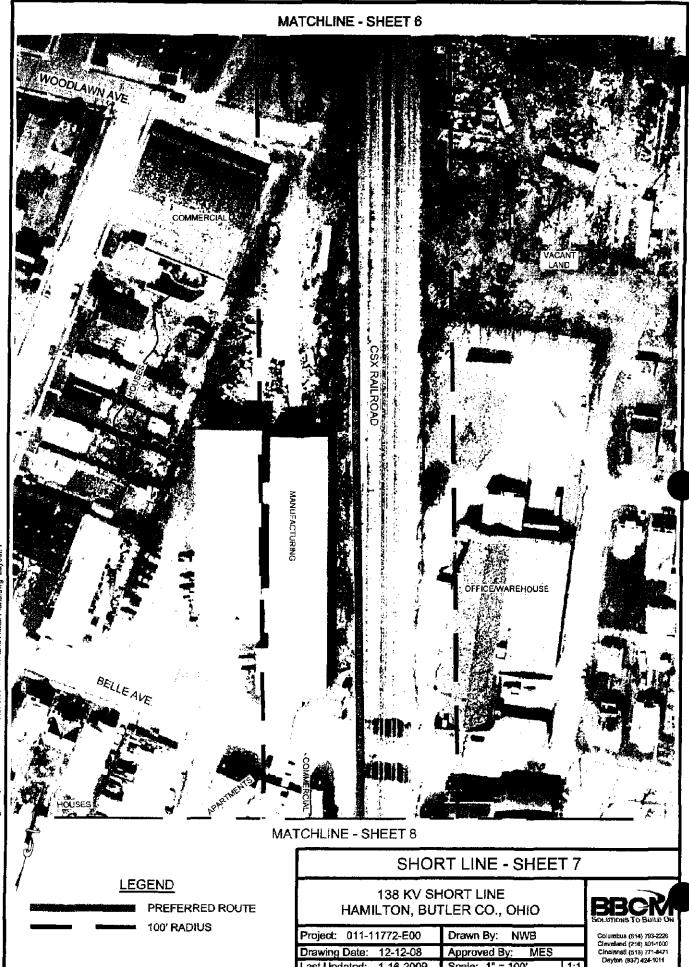
Approved By:

Scale: 1" = 100'

MES

1:1

~Shart Line Basa.dwg ~Aerial.dwg ist Updofed: Jan 16, 2009 fo: I-16-2009 @ II:48am By: N9erndt IPBoname: I:IDEPTSKGADD\Drawings\Projecds\011-11772-E00\Short.Lha\Short Line Aerial Plans.dwg

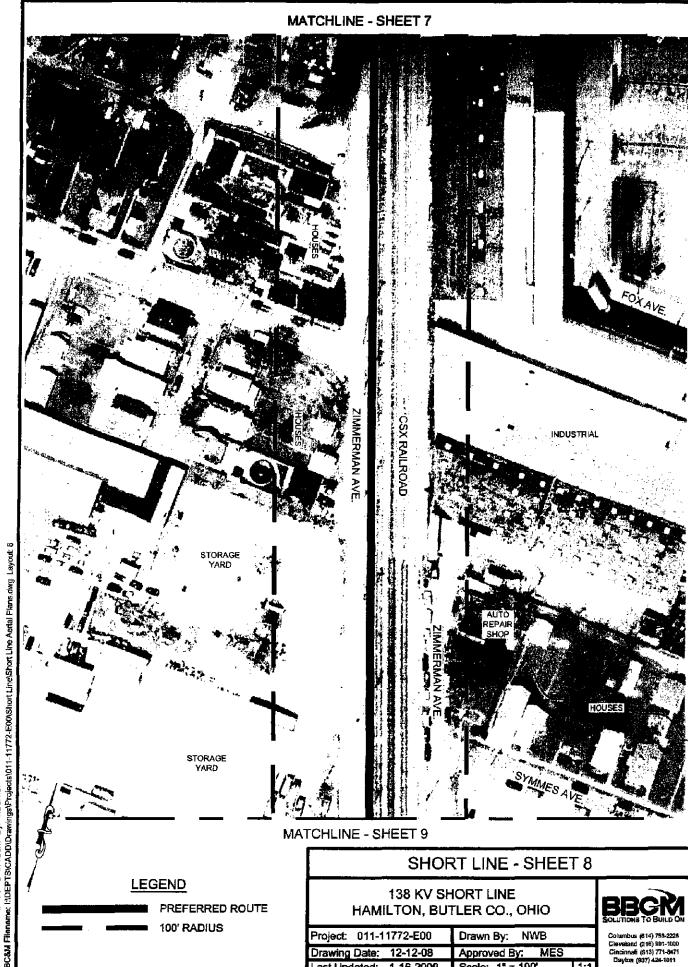


Last Updated: 1-16-2009

Scale: 1" = 100'

1:1

Xrefs: —Short Line Base.dwg ~Aerial dwg File Last Updated: Jan 16, 2009 Plot Info: U-16-2009 © II:49am By: NBerndt BBC&M Filename: LiDEPTSICADD/Drawings/Projects/011-11772-E00\Short Line\Short Line Aerial Pians.dwg Layout: 7



Drawing Date:

Last Updated: 1-16-2009

12-12-08

Approved By: MES Scale: 1" = 100"

1:1

Images: - Aerial/M...

Krefs: ~ Short Line Base.dwg ~ Aerial.dwg
File Last Updated: Jan 16, 2009
Plot Info: L16-2009 @ Il:49am By: NBerndt BBC&M Filename: I:\DEPTS\CADD\Drawi



Drawing Date: 12-12-08

1-16-2009

Last Updated:

Approved By: MES

Scale: 1" = 100"

Xrefs: ~ Short Line Bass.dwg ~ Aerial.dwg File Last Updated: Jan 16, 2009 Plot Info: 1-16-2009 fill:50am By: NBerndt BBC&M Filename: I\DEPTSICADD\Drawings\Projects\011-11772-E00\Short Line\Short Line Aerial Plans.dwg Layout: 9

Imoges: ~Aeriol.!!!



Last Updated:

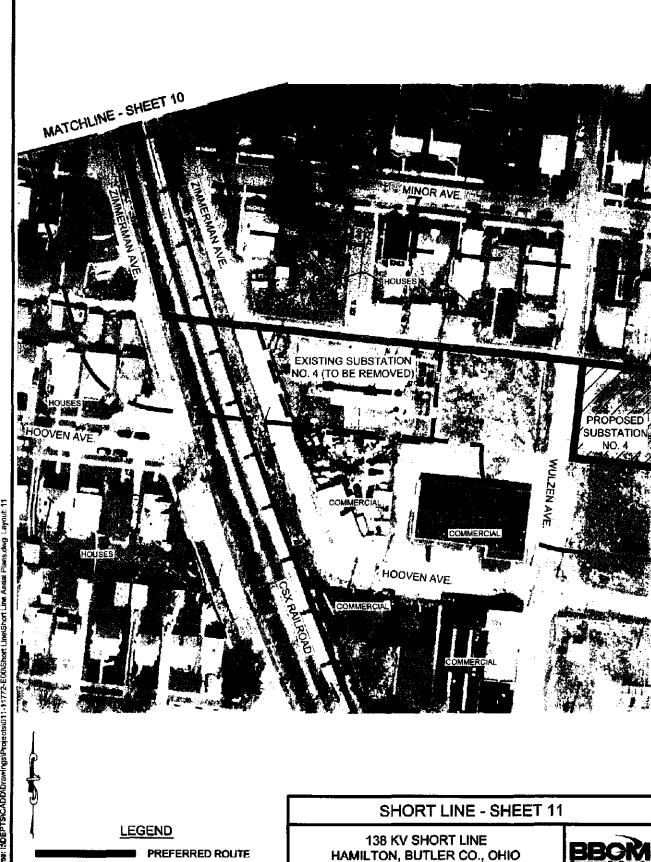
1-16-2009

Approved By:

Scale: 1" = 100'

Images: "Aerial".

Xrets: "Short Line Base.dwg "Aerialdwg
Flie Last Updated: Jan 16, 2009
Plot Info: 1-16-2009 © 18:50am By: NBerndt
BBC&M Filename: INDEPTSICADIXDrawings/Projects/011-11772-E00/Short Line/Short Line Aerial Plans.dwg



Project: 011-11772-E00

Drawing Date: 12-12-08

Last Updated: 2-18-2009

Drawn By:

Approved By:

Scale: 1" = 100"

NWB

1:1

Columbus (814) 793-9226 Clevaland (218) 991-1080 Cincinneli (613) 771-6471 Dayton (837) 424-1011

Images: - Aerial.iif Xefs: - Shorl Line Boss.dwg - Aerial dwg File Lest Updoted: Feb 18, 2009 File Intio: 2-18-2009 6 10:30am By: NBernat BBC&N Flename: IADEPTS/CADD/brawings/Projects/01/1-11772-E00/Short LinelShort

100' RADIUS



Project: 011-11772-E00

Drawing Date:

Last Updated:

Drawn By:

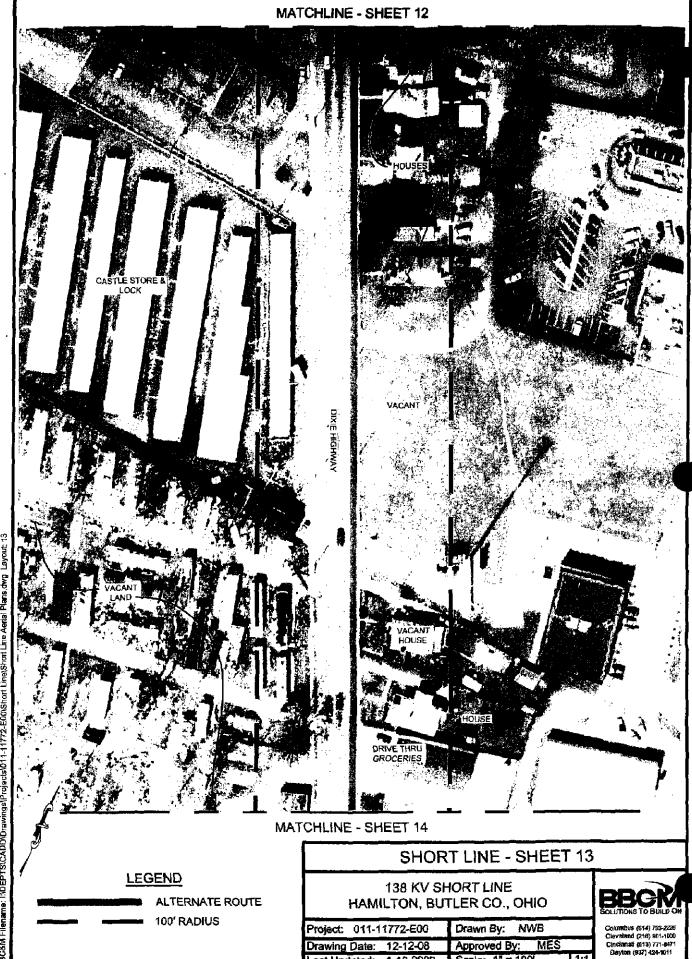
Approved By:

Scale: 1" = 100"

NWB

Columbus (614) 793-2228 Cleveland (216) 905-1000 Cincinnati (513) 771-8471 Dayton (937) 424-1011

Xrefs: ~ Short Line Bose.dwg ~ Aeriol.dwg File Last Updated: Jan 16, 2009 Plot Info: 1-16-2009 italilisaam By: NBerndt BBC&M Filenams: HDEPTSICADD/brawings/Projects/011-11772-E00/Short Line/Short Line Aerial Plans.dwg Layout: 12



Drawing Date:

Last Updated:

12-12-08

1-16-2009

Approved By:

Xrefs. — Shorf Line Bose.dwg — Aerial.dwg File Lost Updated: Jon 16, 2009 Plof Infa: I-16.2009 at 11:52am By: NBernat BBC&M Filename: INDEPTSICADD/Drawings/Projects/011-11772-E00/Short Line/Short Line Aerial Plans.dwg Layout: 13



Project: 011-11772-E00

12-12-08

Drawing Date:

Last Updated:

Drawn By:

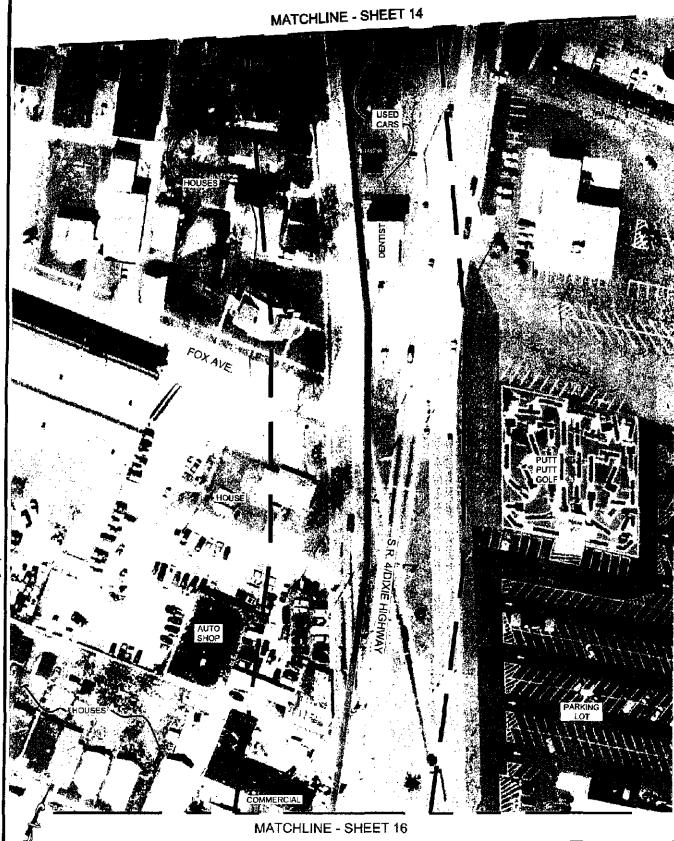
Approved By:

Scale: 1" = 100"

NWB

Xrefs: ~Short Line Base.dwg ~ Aerial.dwg File Last Updated: Jan 16, 2009 Plot Info: I-16-2009 is II:52am By: NBernd! BBC&M Filename: I:UDEPTSICADDWIawings/Projects/011-11772-E00/Short Line/Short Line Aerial Plans.dwg Layout: 14

100' RADIUS



-Short Line Base.dwg ~ Aerioldwg ist Updated; Jan 16, 2009 fo: L-16-2009 @ It.53am By: NBerndt Filename: INDEPTS\CADD\Drawings\Projects\U11-11772-E00\Short Line\Short Line Aerial Plans.dwg Layout: 15

**LEGEND** 

ALTERNATE ROUTE 100' RADIUS

SHORT LINE - SHEET 15

138 KV SHORT LINE HAMILTON, BUTLER CO., OHIO

Project: 011-11772-E00 Drawn By: NWB Drawing Date: 12-12-08 Approved By: Last Updated: 1-16-2009 Scale: 1" = 100"

Cleveland (216) 901-1000 Cincinnati (513) 771-8471 Dayton (837) 424-1011



138 KV SHORT LINE

HAMILTON, BUTLER CO., OHIO

Drawn By:

Approved By:

Scale: 1" = 100'

NWB

Columbus (614) 793-2228 Cleveland (216) 901-1600 Cincinnali (513) 771-8471 Dayton (937) 424-1611

Project: 011-11772-E00

12-12-08

1-16-2009

Drawing Date:

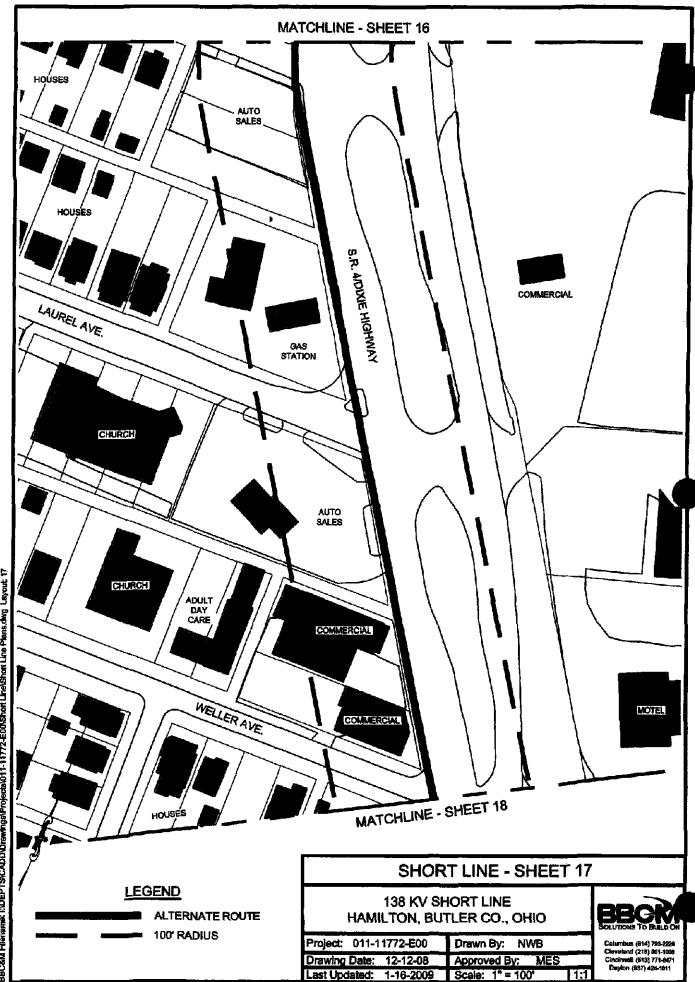
Last Updated:

Xrefs; ~ Short Line Basedwg ~ Aerioldwg File Last Updated: Jan 16, 2009 Plot Info: 1-16-2009 @ ItS3am By: NBerndt BBC&M Filename: ItUEPTSICADIONDrawings\Projects\0.11-11772-E00\Short Line\Short Line Aerial Plans.dwg Layout: 16

· The Commission of the Commis

ALTERNATE ROUTE

100' RADIUS



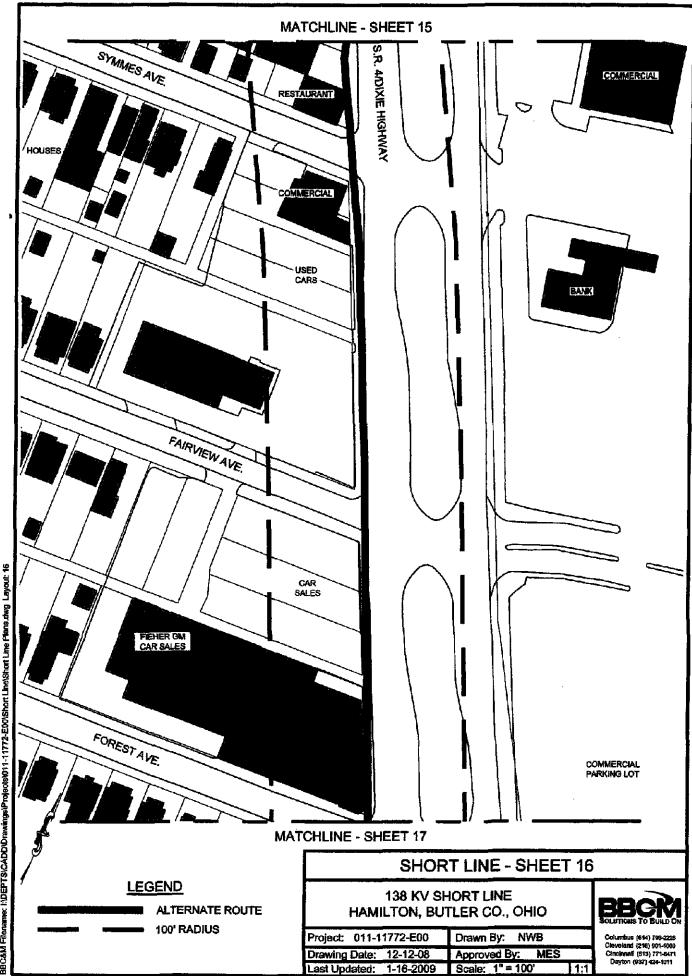
Images: ~Aerial.iif

Xrefs: ~Shor! Line Base.dwg ~Aerial.dwg

File Last Updated: Jan 16, 2009

Plot Info: I-16-2009 of 11.57am By: NBerad!

BBC&M Fileneme: NDEPTS/CADD/Unewings/Projects/011-11772-E00/Short Line/Short Line Plens.dwg Layout. 17



1:1

Xrefs. "Shorf Line Base,dwg "Aerial.dwg File Last Updated: Jon 16, 2009 Plot Info: I-16-2009 to 11:57 am By: Ngerndt BRC&M Filename: I:DEPTSICADD/Drawings/Projeots/071-11772-E00/Short Line/Short Line Plans.dwg Layout: 16



Project: 011-11772-E00

12-12-08

1-16-2009

Drawing Date:

Last Updated:

Drawn By:

Approved By: MES Scale: 1" = 100'

NWB

1:1

Columbus (614) 793-2226 Cisveland (216) 901-1000 Cincinnati (613) 771-8471 Dayton (937) 424-1011

Info: I-16-2009 10 2,13pm By: NBernd! &M Fliename: I:IDEPTS(CADDIDrawings)Projects)011-11772-E001Short Line\Short Line Aorial Plans.dwg Layout: 18

Xrefs: —Short Line Base.dwg —Aerial.dwg File Last Updated: Jan 16, 2009 Plot Info: LIE-2009 @ 2,13pm By: NBernat BBC&M Filename: INDEPTS/CADDiDrawings/Proje

100' RADIUS

**APPENDIX B** 

HAMILTON, BUTLER DO., OHIO

Drawn By:

Approved By:

MAP

Scale: 1" = 1/4 MILE 1:1

MLN

Cleveland (216) 901-1000 Cincinnati (513) 771-8471 Dayton (997) 424-1011

Project: 011-11772-E00

Last Updated:

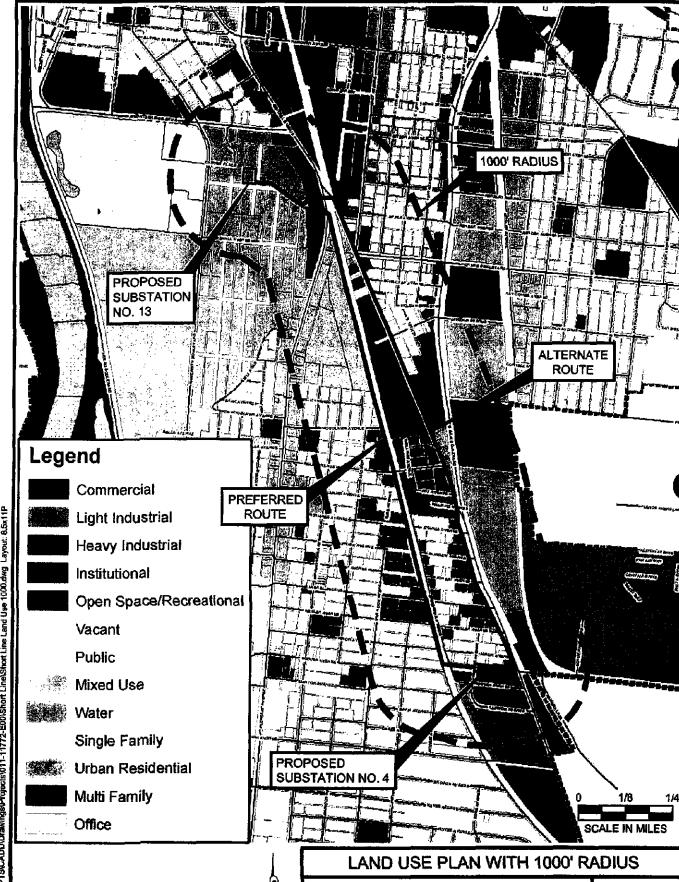
Drawing Date: 11-17-2008

1-16-2009

Xrais: File Last Updated: Jan 16, 2009 Plot Info: Hi6-2009 to 1-49pm By: NBerndt BBC&M Filename: (NDEPTS)CADD/Drawings/Projects/011-11772-E00/Short Line/Short Line Land Use 190.dwg Layout, 8.5x11P

NOTE: LAND USE MAP PROVIDED

BY THE CITY OF HAMILTON.



File Last Updated; Jan 16, 2009 Plot Info: 1-16-2009 de 1:49pm By: NBerndt BBCAM Filename: IXOEFTSICALDIOEawingsProjects(011-11772-E0D\Short Line\Short Line Land Use 1000 dwg Layour: 6.5x11P

NOTE: LAND USE MAP PROVIDED BY THE CITY OF HAMILTON.

138 KV SHORT LINE HAMILTON, BUTLER DO., OHIO

Project: 011-11772-E00 Drawn By: MLN Drawing Date: 11-17-2008 Approved By: Last Updated: 1-16-2009 Scale: 1" = 1/4 MILE 1:1

Cleveland (216) 901-1000 Cincinned (613) 771-8471 Deylon (937) 424-1011

MEORO A VENU S onl addina for 1000' RADIUS **PROPOSED** SUBSTATION NO. 13 THE LAYER VE **ALTERNATE** ROUTE MENT AND MENTER EU FY AVE UE DE LA CONTROL **PREFERRED** LENOX AVENUE ROUTE 1000.dwg Layout: Zoning III 建四一二 ngs/Projects/011-11772-E00\Short Line\Short ROPOSED JBSTATION NO. 4 Лити по **PROPOSED SUBSTATION NO. 4** 1/8 1/8 1/4 1/4 0 SCALE IN MILES **LEGEND** BPD (PD R-3 AG **ZONING PLAN WITH 1000' RADIUS** B-1 DSSD OPD R-4 Historic 138 KV SHORT LINE RPD B-2 R-0 District HAMILTON, BUTLER CO., OHIO HSCSD R-1 B-3 Project: 011-11772-E00 Drawn By: B-4 R-2 Clevetand (216) 901-1009 Cincinnati (513) 771-8471 Dayton (937) 424-1011

Drawing Date:

Last Updated: 1-16-2009

NIA

11/13/08

Approved By:

Scale: 1" = 1/4 MILE

MLN

1:1

NBernd BBC&M Filename: I:\DEPTS\CADD\Draw

BPD

l:53pm By: 2009 œ 티 e Last Updated: Jr Info: 1-16-2009

#### CITY OF HAMILTON USE DISTRICTS

AG Agricultural District

B-1 Neighborhood Business District
B-2 Community Business District
B-3 Central Business District
B-4 Urban Business District

BPD Business Planned Development District

DSSD Downtown Support Sub District

Historic District Historic District

HSCSD High Street Corridor Sub District

I-1 Limited Industrial District

I-2 Industrial District

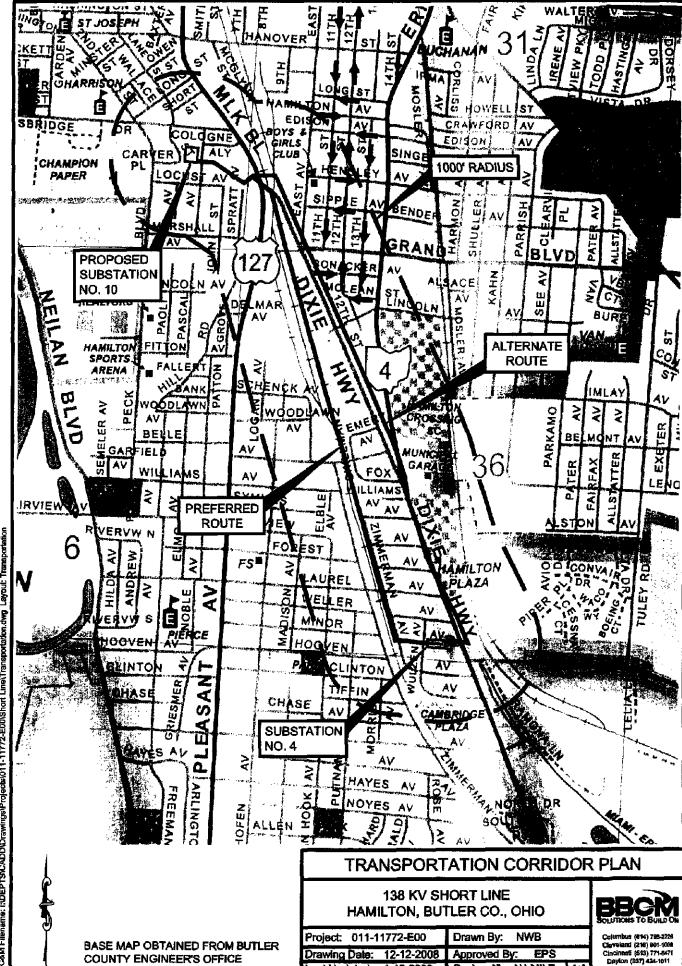
IPD Industrial Planned Development District
OPD Office Planned Development District
R-0 Multi-Family Residence and Office District

R-1 Single-Family Residential District
R-2 Single-Family Residential District
NIA Neighborhood Initiation Area

R-3 One to Four Family Residence District

R-4 Multi-Family Residence District

RPD Residential Planned Development District



Drawing Date:

Last Updated: 1-16-2009

**COUNTY ENGINEER'S OFFICE** 

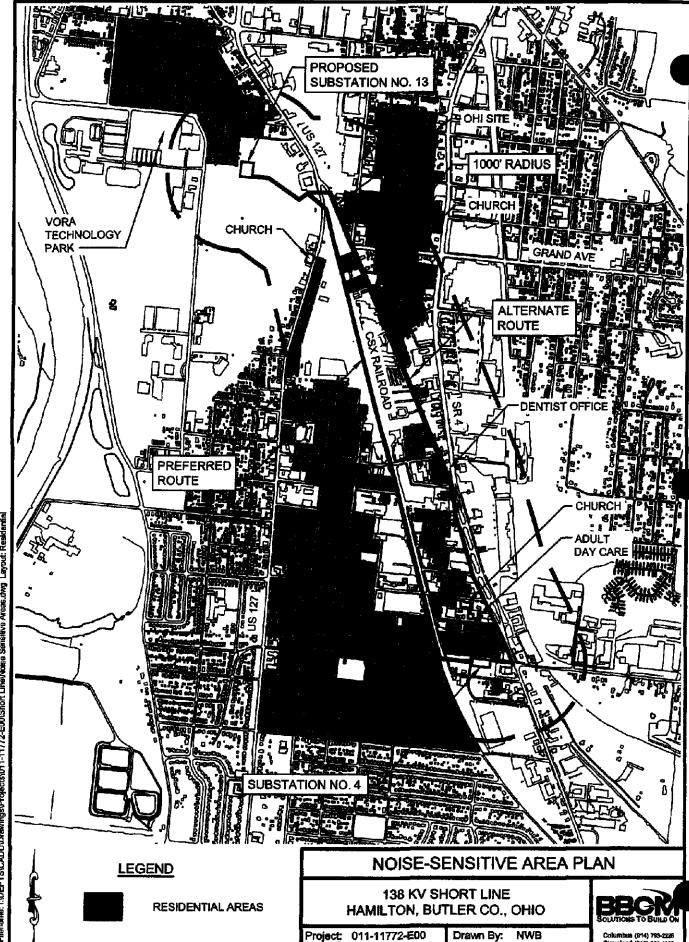
12-12-2008

Approved By:

**EPS** 

Scale: 1" = 1/4 MILE | 1:1

PB Lost Updated: J Info: 1-16-2009 BBC&M Fil



Project: 011-11772-E00

12-12-2008

1-16-2009

Drawing Date:

Last Updated:

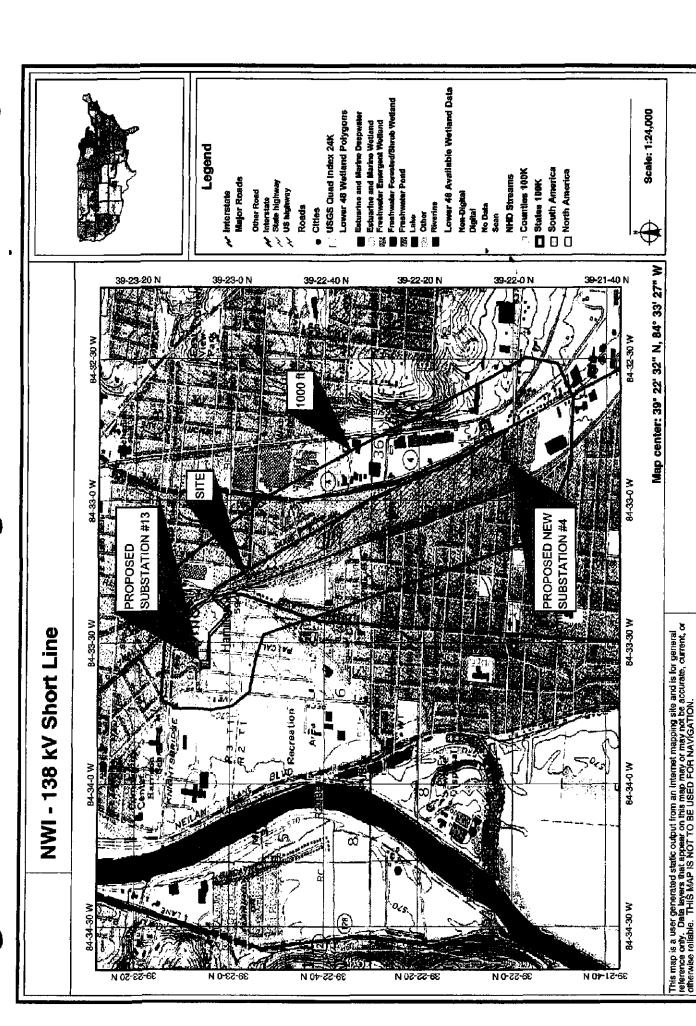
**NWB** 

Scale: 1" = 1/4 MILE 1:1

Approved By:

Calumbus (614) 799-2226 Cleveland (216) 901-1000 Cincinnett (513) 771-8471 Dayton (937) 424-1011

Xrefs. ~Shorf Line Bose.dwg File Last Updated: Jon 16, 2009 Piot Info: I-16-2009 ₪ I.36pm 8y: NBernd! BBC&M Filename: I:IDEPTSICADDUDrewings/Projects/011-11772-E00iShorf Line\Volce Sensitive Areas.dwg Layout: Residential





2,000

## Soil Map-Butler County, Ohio (138 KV Short Line)

## MAP LEGEND

## Area of Interest (AOI) Area of Interest (AO!) Solls

Soil Map Units

Special Point Features

Blowout

- Very Stony Spot 8
- Wet Spot
- Other
- Special Line Features Gully
- Short Steep Slope Other .

**Borrow Pit** 

X Í

Clay Spot

Ж

Political Features

ì

Municipalities

Closed Depression

•

**Gravelly Spot** 

Gravel Pit

- **Urban Areas** Cities
  - Oceans Water Features
- Streams and Canals

Lava Flow

Marsh

Landfill

- - Rails fransportation ŧ

Miscellaneous Water

Mine or Quarry

Perennial Water

Rock Outcrop

Saline Spot Sandy Spot Severely Eroded Spot

Slide or Slip

Sinkhole

Sodic Spot

Stony Spot

Spoil Area

# MAP INFORMATION

Original soil survey map sheets were prepared at publication scale. original. Please rely on the bar scale on each map sheet for proper Viewing scale and printing scale, however, may vary from the map measurements

Web Soil Survey URL: http://websollsurvey.nrcs.usda.gov Source of Map: Natural Resources Conservation Service Coordinate System: UTM Zone 16N This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Survey Area Data: Version 8, Dec 7, 2007 Soil Survey Area: Butter County, Ohio

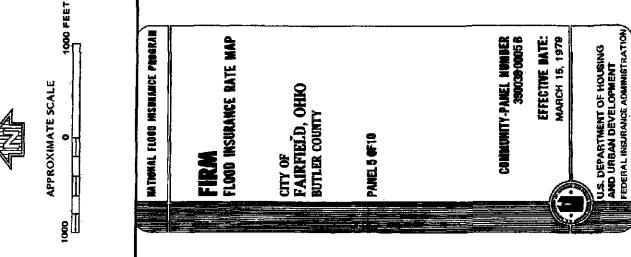
Date(s) serial images were photographed: 1994; 2000

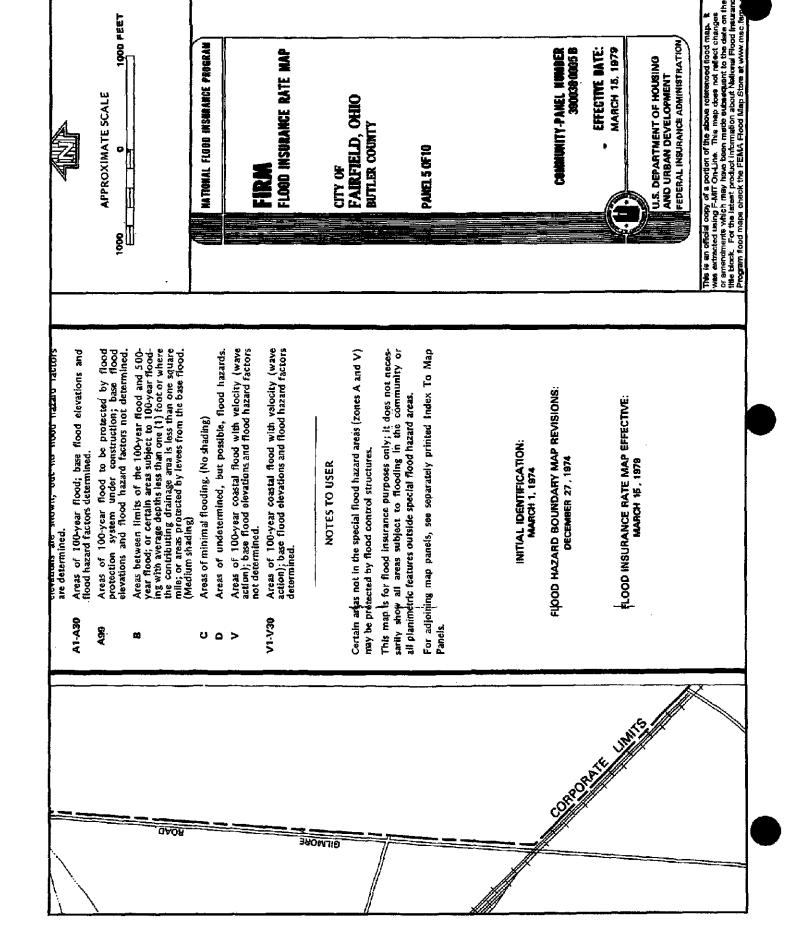
compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident. The orthophoto or other base map on which the soil lines were

## **Map Unit Legend**

Butler County, Ohio (OH017)				
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of ACI	
CdE .	Casco and Rodman gravelly loams, 18 to 35 percent slopes	6.1	2.6%	
EuA	Eldean-Urban land complex, nearly level	141.8	61.4%	
EuB	Eldean-Urban land complex, gently sloping	18.8	8.1%	
Gn	Genesee loam	3.2	1.4%	
Uf	Udorthents and Dumps	0.6	0.2%	
UpA	Urban land-Eldean complex, nearly level	60.6	26.2%	
Totals for Area of Interest (A	Oi)	230.9	100.0%	

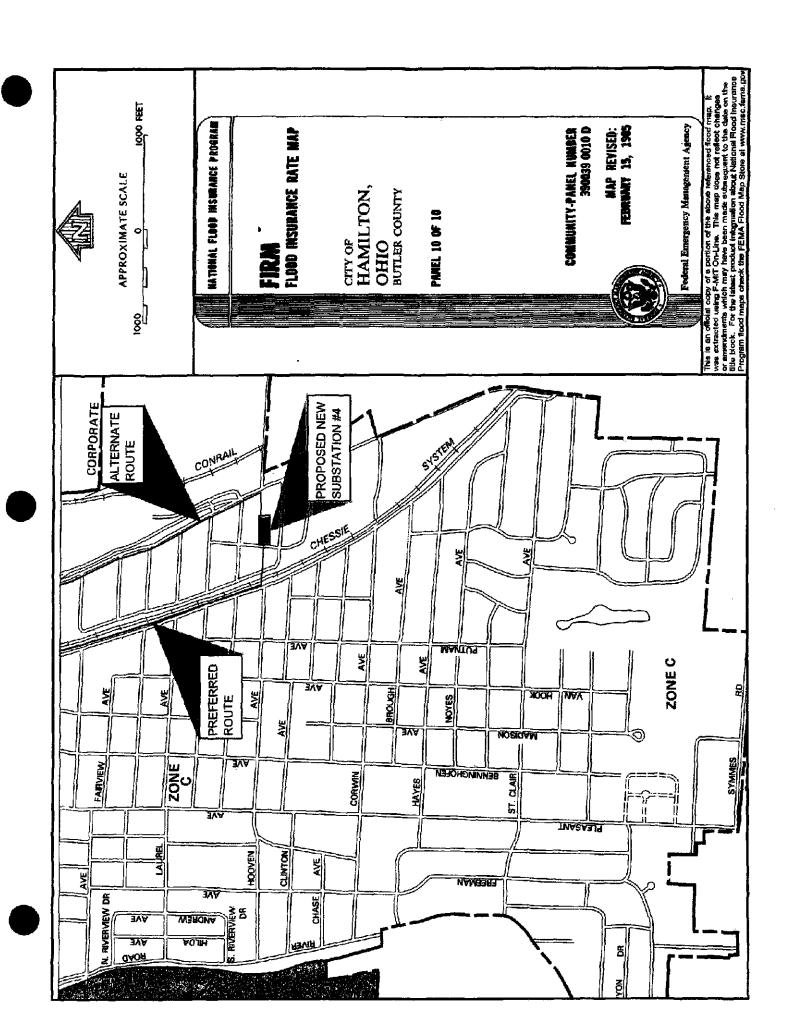
### The is an official copy of a portion of the above referenced flood may. It was extracted using F-MIT On-Lina. This map dose not reflect changes or amountments which may have been made subsequent to the data on the lifet block. For the flatter product information about National Proof heurano Program flood maps check the FEIMA Flood Map Store at www.mec.fema. Areas of 100-year shallow flooding where depths are between one (1) and three (3) feet; base flood elevations are shown, but no flood hazard factors are determined. year flood; or certain areas subject to 100-year flooding with average depths less than one (1) foot or where the contributing drainage area is less than one square mulsi, or areas protected by levees from the base flood, (Medium shading) Areas of 100-year coastal flood with velocity (wave action); base flood elevations and flood hazard factors not determined. Areas of 100-year shallow flooding where depths are between one (1) and three (3) feet; average depths of inundation are shown, but no flood hazard factors Areas of 100-year flood to be protected by flood protection system under construction; base flood elevations and flood hazard factors not determined. Areas of 100-year flood; base flood elevations and flood hazard factors not determined. Areas of 100-year flood; base flood elevations and Areas between limits of the 100-year flood and 500-Areas of undetermined, but possible, flood hazards. \*EXPLANATION OF ZONE DESIGNATIONS \*\*Referenced to the National Goodetic Vertical Datum of 1929 -- 513- ${\sf RM7}_{\times}$ • M1.5 (EL. 987) Areas of minimal flooding. (No shading) EXPLANATION Rood hazard factors determined. **KEY TO MAP** Where Uniform Within Zone\*\* Base Flood Elevation in Feet are determined. 500-Year Flood Boundary-100-Year Flood Boundary 100-Year Flood Boundary 500-Year Flood Boundary Base Flood Elevation Line Elevation Reference Mark Zone Designations\* With Date of Identification e.g., 12/2/74 With Elevation in Feet\*\* River Mile A1-A30 ZONE A99 ¥ 8 ⋖ 20 כם ט OAON

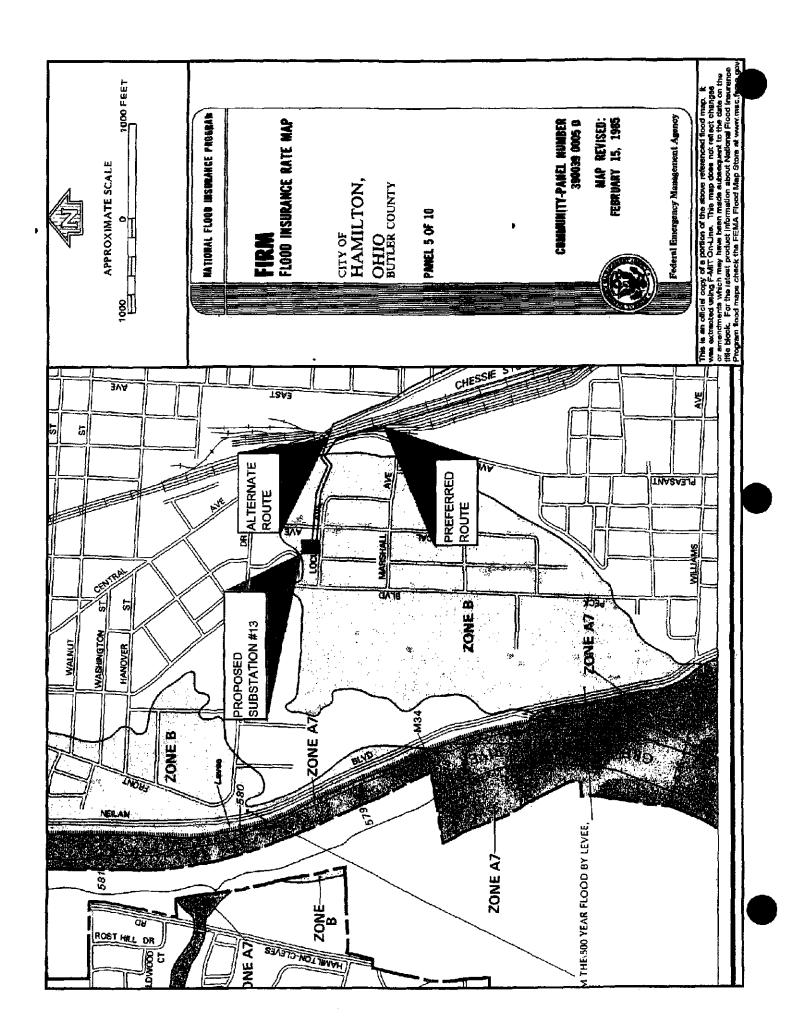




390038-0005 B

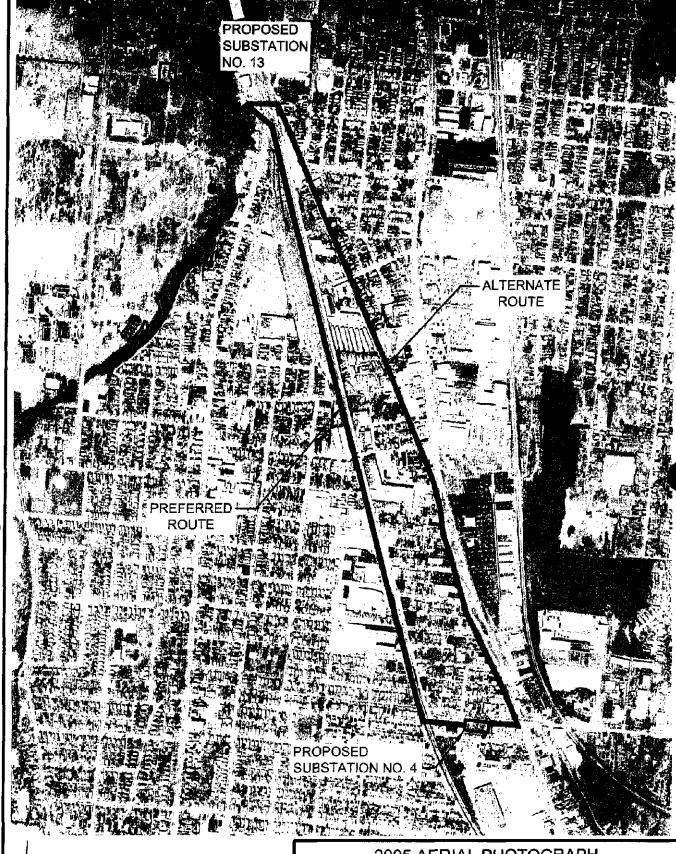
1900 FEET





## **APPENDIX B**

# (PRELIMINARY JURISDICTIONAL WATERS DELINEATION)



NBerndt Images: - Aerial.lif Xrefs: File Last Updated: Jan 19, 2009 Plot Info: I-19-2009 ia 4:14pm By: N BBC&M Filename: IADEPTSICADDiorawing

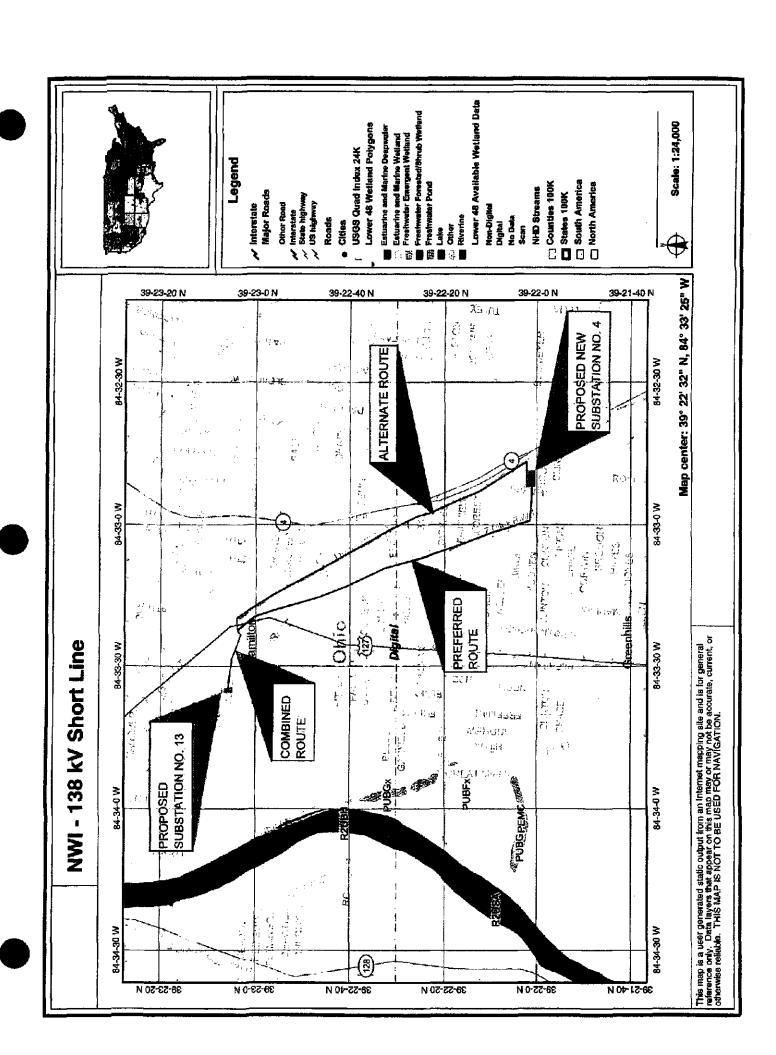
2005 AERIAL PHOTOGRAPH

138 KV SHORT LINE HAMILTON, BUTLER CO., OHIO

Project: 011-11772-E00 Drawn By: Drawing Date: 12-11-2008 Approved By: MES Last Updated: 1-19-2009 Scale: 1" = 1000'

Columbus (614) 783-2226 Cleveland (216) 901-1000 Cincinnati (513) 771-8471 Dayton (937) 424-1011

Base Map Source: Butler County GIS







450

900

2,700

1,800

è

# MAP LEGEND

Area of In	Area of Interest (AOI)	8	Very Stony Spot
. !	Area of Inferest (AOI)	-	Wet Spot
Soils		4	Other
]	Soll Map Units	Snecial	Snecial Ine Features
Special	Special Point Features	ď	Gully
3	Blowout	•	
×	Borrow Pit	:	Short Steep Stop
l	Clay Spot	<u>}</u>	Other

# Closed De Gravel Pil

_	Gravelly Spot	
_	Landfill	
	Lava Flow	Transporta
	Marsh or swamp	\$
	Mine or Quarry	\$

Severely Eroded Spot

Slide or Slip

Sinkhole

Sodic Spot

Stony Spot Spoil Area

Sandy Spot

Saline Spot

Rock Outcrop

erest (AOI)	8	Very Stony Spot	Map Scale: 1:12,200 if p
Area of Interest (AOI)	-	Wet Spot	The soil surveys that con
Contract Locks	4	Other	Please rely on the bar so
Source of the second se	Special	Special Line Features	measurements.
Point Features	ځې	Gully	Source of Map: Nature
Borrow P#	•	Short Steep Stope	Web Soil Survey URL: Coordinate System; U
1 1 1 1 1 1	Č.	Other	This product is a second
oracle space	Political Features	Restures	the version date(s) listed
Closed Depression	•	Cities	Soil Success Area: Birth
Gravel Pit	Water Features	atrice	Survey Area Data: Ver
Gravelly Spot		Oceans	Date(s) aerial images we
Landfill		Streams and Canals	The orthophoto or other
Lava Flow	Transportation	tatlon	compiled and digitized pr
Marsh or swamp	}	Interstate Highways	imagery displayed on the of map unit boundaries n
Mine or Quarry	\$	US Routes	
Miscellaneous Water		Mejor Roeds	
Perennial Water			

# MAP INFORMATION

_	
Ę	
ē	
cura	
중	
ž	
ā	
9	
p she	
五年	
ă	
e on eac	
je o	
င္တ	
the bar scal	
he bar	
y on the	eri
5	Ĕ
충	Ě
ase r	<u> </u>
398	8
đ	Ĕ

Capital of water in the solutions conservation Service Web Soil Survey URL: http://websoilsurvey.nrcs.usda.gov Capitalise System: UTM Zone 16N NAD83

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.	Soil Survey Area: Butler County, Ohio Survey Area Data: Version 8, Dec 7, 2007
erated from listed belov	Butter Cou Version 8
This product is generated from the version date(s) listed below.	ioil Survey Area: urvey Area Data:

Data not available
nages were photographed:
aerial i
Date(s)

### **Map Unit Legend**

	Butler County, Ohio (OH	1017)	. :	
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI	
CdE	Casco and Rodman gravelly loams, 18 to 35 percent slopes	1.1	0.7%	
EuA	Eidean-Urban land complex, nearly level	80.6	54.4%	
EuB	Eldean-Urban land complex, gently sloping	11.8	7.9%	
Gn	Genesee loam	7.1	4.8%	
Lg	Lanier fine sandy loam	4.7	3.2%	
Uf	Udorthents and Dumps	2.0	1.3%	
<b>U</b> pA	Urban land-Eldean complex, nearly level	41.1	27.7%	
Totals for Area of Intere	st	148.3	100.0%	

#### Job Number: 011-11772-E00 Data Form Town/Village/City: Hamilton Routine Wetland Determination Wetland Data Point: 1 Project/Site: 138 kV Short Line Date: November 13, 2008 Applicant/Owner: City of Hamilton County: Butler Investigator: Scott C. Ross State: Ohio [True] Do normal circumstances exist on the site? Community ID: Upland [False] Is the site significantly disturbed (Atypical Situation)? Station ID: [False] is the area a potential problem area? Plot ID: Vegetation Dominant Species % Cover Indicator Common Name / CofC **Herbaceous** Cirsium arvense **FACU** Thistle, Creeping X Solidago canadensis Golden-Rod, Canada **FACU** X Rubus sp. Blackberry **FACU** X Dipsacus sylvestris NI Teasel Shrub FAC Populus deltoides Cotton-Wood, Eastern Carpinus caroliniana FAC Hombeam, American % Species that are OBL, FACW, or FAC (except FAC-): 40 Cowardin Classification: Hydrophytic vegetation less than or equal to 50%. Note: unable to I.D. dominant grass species due to lack of inflorescence. **Hydrology** Primary Wetland Hydrology Indicators Secondary Hydrology Indicators [X] Recorded Data (describe in remarks) [ ] Oxidized root channels [ ] Inundated [ ] Stream, Lake, or Tide Gage [ ] Water-stained leaves [ ] Saturated in upper 12 inches [X] Aerial Photograph [ ] Water marks [ ] Local soil survey data [ ] Other (describe in remarks) [ ] Drift lines [ ] FAC-Neutral test ] Other (explain in remarks) [ ] Sediment deposits Field Observations: [ ] Drainage patterns in wetlands Depth of Surface Water(in.): 0 Depth to Free Water in Pit(in.): >20 Depth to Saturated Soils(in.): >20 Ground surface is likely not inundated or saturated for significant periods during the growing season. Soils Depth Hor, Matrix Mottle / 2nd Mottle Texture, (in.) Color Color Abundance Contrast Structure, etc. 10YR 4/6 10YR 4/1 9-20 few faint Hydric Soils Indicators [ ] Histosol [ ] Concretions [ ] Histic Epipedon [ ] High Organic % in Surface Layer in Sandy Soils [ ] Sulfidic Odor ] Organic Streaking in Sandy Soils [ ] Probable Aquatic Moist Regime [ ] Listed on Local Hydric Soils List [ ] Reducing Conditions [ ] Listed on National Hydric Soils List

#### **Wetland Determination**

Unit Name: Genesee loam

Drainage Class: Well Drained

Matrix chroma greater than two.

[False] Hydrophytic Vegetation Present [False] Hydric Soils Present

[ ] Gleyed or Low-Chroma Colors

[False] Wetland Hydrology Present

Remarks

Upland data point.

[False] This Data Point is a Wetland

[ ] Other (explain in remarks)

[X] Field Observations match map

Taxonomy:

## Data Form Routine Wetland Determination

Job Number: 011-11772-E00 Town/Village/City: Hamilton Wetland Data Point: 2

Project/Site: 138 kV Short Line		Date: November 20, 2008
Applicant/Owner: City of Hamilton		County: Butier
Investigator: Scott C. Ross		State: Ohio
[True] Do normal circumstances exist on the s		Community ID: Upland
[False] Is the site significantly disturbed (Atypi	cal Situation)?	Station ID:
[False] is the area a potential problem area?		Plot ID:
Vegetation	<del>-</del>	
Dominant Species	Common Name / CofC	% Cover Indicator
Herbaceous	Thintle Catemins	EACH
X Cirsium arvense X Poa sp.	Thistle, Creeping Bluegrass	FACU FACU
X Trifolium repens	Clover,White	FACU-
X Festuca rubra	Fescue,Red	FACU
% Species that are OBL, FACW, or FAC (exce	pt FAC-): 0 Cov	wardin Classification:
Remarks		
Hydrophytic vegetation less than or equal to	50%.	
łydrology	Primary Wetland Hydrology Indicators	s Secondary Hydrology Indicators
[X] Recorded Data (describe in remarks)	[ ] Inundated	Oxidized root channels
[ ] Stream, Lake, or Tide Gage	[ ] Saturated in upper 12 inches	Water-stained leaves
[X] Aerial Photograph	[ ] Water marks	Local soil survey data
Other (describe in remarks)	Drift lines	[ ] FAC-Neutral test
Flat Ohan Brans	[ ] Sediment deposits	Other (explain in remarks)
Field Observations:	[ ] Drainage patterns in wetlands	• • • • • • • • • • • • • • • • • • • •
Depth of Surface Water(in.): 0		
Depth to Free Water in Pit(in.): >10 Depth to Saturated Soils(in.): >10		
Ground surface is likely not inundated or said Soils  Depth Hor. Matrix Mottle / 2nd		
(in.) Color Color		dure, ucture, etc.
*	7,521,001,00	
Libraria Carlo Car		· <u> </u>
Hydric Soils Indicators [ ] Histosol	[ ] Concretions	
[ ] Histic Epipedon		dana Lavaria Sandy Saila
[ ] Sulfidic Odor	<del>-</del>	rface Layer in Sandy Soils
[ ] Probable Aquatic Moist Regime	[ ] Organic Streaking in S	•
[ ] Reducing Conditions	[ ] Listed on Local Hydrid	
[ ] Gleyed or Low-Chroma Colors	[ ] Listed on National Hyd	
[ ] Gleyed of Low-Cili Grid Goldis	[ ] Other (explain in rema	arks)
Unit Name: Eldean-Urban land complex, ne	arly level Taxonomy:	
Prainage Class: Well Drained	[ ] Field Observations match	h map
Remarks		
Soil fill.  Vetland Determination		· · · · · · · · · · · · · · · · · · ·
•	gm_s_ serve to be an exercise	_ 186_11
[False] Hydrophytic Vegetation Present	[False] This Data Point is	a vvetland
[False] Hydric Soils Present		
[False] Wetland Hydrology Present		
Remarks		
Upland data point; former railroad yard.		