FILE

FirstEnergy.

76 South Main Street
Akron, Ohio 44308

June 30, 2009

Ebony L. Miller
Attorney

330-384-5969
Fax: 330-384-3875

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: In the Matter of the Application of Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo Edison Company for
Authority to Establish a Standard Service Offer Pursuant to Section
4928.143, Revised Code, in the Form of an Electric Security Plan

Dear Ms. Jenkins:

In the filing made yesterday by of Ohio Edison Company, The Cleveland Electric
Illuminating Company, and The Toledo Edison Company (collectively, the "Companies") in
Case Nos. 08-935-EL-SSO and 09-541-EL-ATA, affected Tariff Sheet 103 for each of the
Companies was inadvertently omitted. Please find enclosed affected Tariff Sheets 103, as well
as, a revised page 1 to reflect the addition of Tariff Sheets 103. Please file these pages as part of
the initial Application.

Should you have any questions, please feel free to call me at 330-384-5969.

Sincerely,

PUCO

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RECEIVED-DOCKETING DIV

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Approval of an Experimental Critical Peak Pricing Rider, a revised Generation Service Rider which includes a Time-of-Day Option, and an Experimental Real Time Pricing Rider.)))))))))	Case No. 09-541-EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

   X New Service   ____ Change in Rule or Regulation
   ____ New Classification   ____ Reduction in Rates
   ____ Change in Classification   ____ · Correction of Error
   ____ Other, not involving increase in rates
   ____ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of an Experimental Critical Peak Pricing Rider, a revised Generation Service Rider which includes a Time-of-Day Option, and an Experimental Real Time Pricing Rider.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

   Ohio Edison Company Tariff Sheet Nos. 103, 111, 113, 114
   The Cleveland Electric Illuminating Company Tariff Sheet Nos. 103, 111, 113, 114
   The Toledo Edison Company Tariff Sheet Nos. 103, 111, 113, 114

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

   X Exhibit A - existing schedule sheets (to be superseded) if applicable

   X Exhibit B - proposed schedule sheets

   X Exhibit C-1
        a)   if new service is proposed, describe;
        b)   if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
        c)   if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

See Attached

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, for all rate schedules, effective for service rendered beginning June 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

GCR charge   0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[(B_P - GCR_{REV} - GEN_{REV} + E_s + E_{CBP}) + I] / S\} \times 1/(1 - CAT)$$

Where:

The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended November 30, February 28, May 31, and August 31).

B_P = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Rider GEN, as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_s = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be charged.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

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