

**FirstEnergy**76 South Main St.  
Akron, Ohio 44308

June 29, 2009

1-800-648-0400

Renee J. Jenkins  
Director, Administration Department  
Secretary to the Commission  
Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

09-541-EL-ATA

Re: In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan

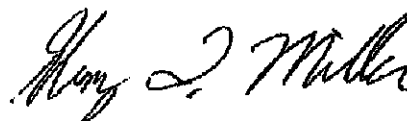
Dear Ms. Jenkins:

Enclosed you will find an original and 13 copies of the proposed (i) Experimental Critical Peak Pricing Rider, (ii) revised Generation Service Rider which includes a Time-of-Day Option, and (iii) Experimental Real Time Pricing Rider of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company.

Please open a new ATA docket and assign a case number to this filing. Also please file one copy in Case No. 08-935-EL-SSO, and return two time-stamped copies (with the assigned case number) in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-384-5969.

Sincerely,



This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician [Signature] Date Processed 06/29/2009

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**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio	)	
Edison Company, The Cleveland Electric	)	Case No. 09- <u>541</u> -EL-ATA
Illuminating Company and The Toledo	)	
Edison Company for Approval of an	)	
Experimental Critical Peak Pricing Rider,	)	
a revised Generation Service Rider which	)	
includes a Time-of-Day Option, and an	)	
Experimental Real Time Pricing Rider.	)	

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**1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> New Service   | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification   | <input type="checkbox"/> Reduction in Rates           |
| <input type="checkbox"/> Change in Classification   | <input type="checkbox"/> Correction of Error          |
| <input type="checkbox"/> Other, not involving increase in rates                                   |   |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent |   |

**2. DESCRIPTION OF PROPOSAL:** This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of an Experimental Critical Peak Pricing Rider, a revised Generation Service Rider which includes a Time-of-Day Option, and an Experimental Real Time Pricing Rider.

**3. TARIFFS AFFECTED: (If more than 2, use additional sheets)**

Ohio Edison Company Tariff Sheet Nos. 111, 113, 114  
The Cleveland Electric Illuminating Company Tariff Sheet Nos. 111, 113, 114  
The Toledo Edison Company Tariff Sheet Nos. 111, 113, 114

**4. Attached hereto and made a part hereof are: (Check applicable Exhibits)**

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Exhibit A - existing schedule sheets (to be superseded) if applicable  |  |
| <input checked="" type="checkbox"/> Exhibit B - proposed schedule sheets   |  |
| <input checked="" type="checkbox"/> Exhibit C-1  |  |
| a) if new service is proposed, describe;   |  |
| b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services; |  |
| c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.                              |  |

\_\_\_\_ Exhibit C-2 - if a change in classification, rule or regulation is proposed, a statement explaining reason for change.

\_\_\_\_ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. Applicant respectfully requests the Commission to approve the tariff sheets attached hereto, and authorize Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company to file same in final form, to become effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form and content shown in Exhibit B.

A handwritten signature in cursive script, appearing to read "Ebony L. Miller", is written over a horizontal line.

Ebony L. Miller  
76 South Main Street  
Akron, Ohio 44308  
330-384-5969

**Exhibit A**  
**Existing Tariff Sheets**

**See Attached**

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	<b>1</b>	<b>06-01-09</b>
<b>DEFINITION OF TERRITORY</b>	<b>3</b>	<b>01-23-09</b>
<b>ELECTRIC SERVICE REGULATIONS</b>	<b>4</b>	<b>05-01-09</b>
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	<b>75</b>	<b>01-23-09</b>
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Interconnection Tariff	82	01-01-09

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<b>RIDERS</b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Partial Service	24	01-01-09
Summary	80	06-01-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	06-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	04-01-09
Non-Distribution Uncollectible	110	06-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Deferred Distribution Cost Recovery	119	01-01-11

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Partial Service - (24)		•	•	•	•			
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
School Distribution Credit - (85)		•	•	•				
Business Distribution Credit - (86)		•	•					
P Universal Service - (90)	•	•	•	•	•	•	•	•
P Temporary Energy Efficiency - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering - (94)	•	•	•	•	•			
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
Reasonable Arrangement - (98)		•	•	•	•			
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
Economic Load Response Program - (101)			•	•	•			
Optional Load Response Program - (102)			•	•	•			
Q Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
Fuel - (105)	•	•	•	•	•	•	•	•
A Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
Delivery Service Improvement - (108)	•	•	•	•				
Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Q Generation Service - (114)	•	•	•	•	•	•	•	•
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Economic Development - (116)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually  
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year  
P - Rider is updated/reconciled periodically

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2009, for all kWhs per kWh, unless otherwise noted:

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS		
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢



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<b>ELECTRIC SERVICE REGULATIONS</b>	4	05-01-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	05-01-09
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Retail Transmission Cost Recovery of Non-bypassable Regulatory Transition Charges	74	05-01-09
Interconnection Tariff	95	01-01-09

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<b>RIDERS</b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	06-01-09
Residential Distribution Credit	81	05-01-09
Transmission and Ancillary Service Rider	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Regulatory Transition & Transition Rate Credit	89	06-01-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
Net Energy Metering	93	04-01-03
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	05-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-09
Deferred Transmission Cost Recovery	100	05-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	05-01-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	04-01-09
Non-Distribution Uncollectible	110	06-01-09
CEI Delta Revenue Recovery	112	06-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Deferred Distribution Cost Recovery	119	01-01-11

### SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	•							
A	Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q	Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
	School Distribution Credit - (85)		•	•	•				
	Business Distribution Credit - (86)		•	•					
Q	Regulatory Transition & Transition Rate Credit - (89)	•	•	•	•	•		•	
P	Universal Service - (90)	•	•	•	•	•	•	•	•
P	Temporary Energy Efficiency - (91)	•	•	•	•	•			
	State kWh Tax - (92)	•	•	•	•	•	•	•	•
	Net Energy Metering - (93)	•	•	•	•	•			
	Grandfathered Contract - (94)		•	•	•	•			
Q	Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T	Demand Side Management - (97)	•							
	Reasonable Arrangement - (98)		•	•	•	•			
Q	Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
	Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
	Economic Load Response Program - (101)			•	•	•			
	Optional Load Response Program - (102)			•	•	•			
Q	Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
	Green Resource - (104)	•	•	•	•	•	•	•	•
	Fuel - (105)	•	•	•	•	•	•	•	•
	Advanced Metering Infrastructure / Modern Grid - (108)	•	•	•	•	•	•	•	•
Q	Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
	Delivery Service Improvement - (108)	•	•	•	•				
Q	PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q	Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Q	CEI Delta Revenue Recovery - (112)	•	•	•	•	•	•	•	•
Q	Generation Service - (114)	•	•	•	•	•	•	•	•
T	Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q	Economic Development - (116)	•	•	•	•	•	•	•	•
A	Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
	Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
	Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules Indicated

A - Rider is updated/reconciled annually  
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year  
P - Rider is updated/reconciled periodically

Filed pursuant to Order dated May 27, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2009, for all kWhs per kWh, unless otherwise noted:

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Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
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<b>MISCELLANEOUS CHARGES</b>	<b>75</b>	<b>01-23-09</b>
<b>OTHER SERVICE</b>		
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Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09

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Business Distribution Credit	86	01-23-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-24-08
Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	93	04-01-03
Delta Revenue Recovery	96	06-01-09
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Reasonable Arrangement	98	06-01-09
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Green Resource	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	04-01-09
Non-Distribution Uncollectible	110	06-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
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Q	Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
	School Distribution Credit - (85)		•	•	•				
	Business Distribution Credit - (86)		•	•		•			
	Economic Development 4a - (88)		•	•	•	•			
P	Universal Service - (90)	•	•	•	•	•	•	•	•
P	Temporary Energy Efficiency - (91)	•	•	•	•	•		•	
	State kWh Tax - (92)	•	•	•	•	•	•	•	•
	Net Energy Metering - (93)	•	•	•	•	•			
Q	Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T	Demand Side Management - (97)	•							
	Reasonable Arrangement - (98)		•	•	•	•			
Q	Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
	Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
	Economic Load Response Program - (101)			•	•	•			
	Optional Load Response Program - (102)			•	•	•			
Q	Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
	Green Resource - (104)	•	•	•	•	•	•	•	•
	Fuel - (105)	•	•	•	•	•	•	•	•
A	Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q	Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
	Delivery Service Improvement - (108)	•	•	•	•				
Q	PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q	Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Q	Generation Service - (114)	•	•	•	•	•	•	•	•
T	Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q	Economic Development - (116)	•	•	•	•	•	•	•	•
A	Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
	Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
	Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

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**RIDER GEN**  
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**Exhibit B**  
**New Tariff Sheets**

**See Attached**

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General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
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at \_\_\_\_\_, before

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Effective: June-4, \_\_\_\_\_, 2009

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Partial Service - (24)		•	•	•	•			
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
School Distribution Credit - (85)		•	•	•				
Business Distribution Credit - (86)		•	•					
P Universal Service - (90)	•	•	•	•	•	•	•	•
P Temporary Energy Efficiency - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering - (94)	•	•	•	•	•			
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
Reasonable Arrangement - (98)		•	•	•	•			
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
Economic Load Response Program - (101)			•	•	•			
Optional Load Response Program - (102)			•	•	•			
Q Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
Fuel - (105)	•	•	•	•	•	•	•	•
A Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
Delivery Service Improvement - (108)	•	•	•	•				
Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Experimental Real Time Pricing - (111)	•	•	•	•	•			
Experimental Critical Peak Pricing - (113)	•	•	•	•	•			
Q Generation Service - (114)	•	•	•	•	•	•	•	•
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Economic Development - (116)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated May 27, 2009, In Case No. 08-035-EL-SSO-et

at \_\_\_\_\_, before

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**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

**PROGRAM DESCRIPTION:**

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge: \$150.00 per month

**RTP Billing:**

Customers taking service under this Rider will be billed based on the following calculation:

**RTP Bill     =     Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders**

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The Public Utilities Commission of Ohio

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Effective: \_\_\_\_\_, 2009

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**RTP Energy Charge:**

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the LMP<sub>t</sub> definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh<sub>t</sub> = Customer's kilowatt-hour usage in hour t  
t = An hour in the billing period  
n = Total number of hours in the billing period  
LMP<sub>t</sub> = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

**RTP Fixed Charges:**

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	3.3503¢	2.8712¢
GS	3.3630¢	2.8734¢
GP	3.0911¢	2.6490¢
GSU	2.8919¢	2.4783¢
GT	2.8814¢	2.4693¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

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**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**TERMS AND CONDITIONS:**

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

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**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:

\$37.50 per month

**CPP Pricing:**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
RS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	7.9555¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	7.7318¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	7.7241¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

- \* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 39.0660¢ per kWh for up to 10 days for a period of 8 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

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**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**METERING:**

*The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.*

**NOTIFICATION:**

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**TERM:**

This Rider shall expire with service rendered through May 31, 2011, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

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**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2009, for all kWhs per kWh, unless otherwise noted:

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS		
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢

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**RIDER GEN**  
**Generation Service Rider**

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
RS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

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Issued by: Richard R. Grigg, President

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General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
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Temporary Energy Efficiency	91	01-01-06
State kWh Tax	92	05-01-09
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Deferred Distribution Cost Recovery	119	01-01-11

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at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

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**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
School Distribution Credit - (85)		•	•	•				
Business Distribution Credit - (86)		•	•					
Q Regulatory Transition & Transition Rate Credit - (89)	•	•	•	•	•		•	
P Universal Service - (90)	•	•	•	•	•	•	•	•
P Temporary Energy Efficiency - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering - (93)	•	•	•	•	•			
Grandfathered Contract - (94)		•	•	•	•			
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
Reasonable Arrangement - (98)		•	•	•	•			
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
Economic Load Response Program - (101)			•	•	•			
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Q Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
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Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
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Q Generation Service - (114)	•	•	•	•	•	•	•	•
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Economic Development - (116)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules Indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

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**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

**PROGRAM DESCRIPTION:**

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge: \$150.00 per month

**RTP Billing:**

Customers taking service under this Rider will be billed based on the following calculation:

**RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders**

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**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**RTP Energy Charge:**

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the LMP<sub>t</sub> definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh<sub>t</sub> = Customer's kilowatt-hour usage in hour t  
t = An hour in the billing period  
n = Total number of hours in the billing period  
LMP<sub>t</sub> = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

**RTP Fixed Charges:**

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	3.3503¢	2.8712¢
GS	3.3530¢	2.8734¢
GP	3.0911¢	2.6490¢
GSU	2.8919¢	2.4783¢
GT	2.8814¢	2.4693¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009



**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**METERING:**

The customer must arrange for Interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**TERMS AND CONDITIONS:**

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:

\$37.50 per month

**CPP Pricing:**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
RS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	7.9555¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	7.7318¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	7.7241¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

\* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 39.0660¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

Filed pursuant to Order dated \_\_\_\_\_, in Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**NOTIFICATION:**

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**TERM:**

This Rider shall expire with service rendered through May 31, 2011, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2009, for all kWhs per kWh, unless otherwise noted:

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS		
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢

Filed pursuant to Order dated May 27, 2009 \_\_\_\_\_, in Case No. 08-036-EL-SSO-et

at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1 \_\_\_\_\_, 2009

**RIDER GEN**  
**Generation Service Rider**

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
RS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. \_\_\_\_\_, before \_\_\_\_\_

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective:

\_\_\_\_\_, 2009

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated May 27, 2009, in Case No. 08-036-EL-SSO et

al., before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

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Filed pursuant to Order dated May 27, 2009, in Case No. 08-036-EL-SSO et

at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 1, 2009

**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the Indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource - (84)	•	•	•	•	•	•	•	•
School Distribution Credit - (85)		•	•	•				
Business Distribution Credit - (86)		•	•		•			
Economic Development 4a - (88)		•	•	•	•			
P Universal Service - (90)	•	•	•	•	•	•	•	•
P Temporary Energy Efficiency - (91)	•	•	•	•	•		•	
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering - (93)	•	•	•	•	•			
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
Reasonable Arrangement - (98)		•	•	•	•			
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Deferred Transmission Cost Recovery - (100)	•	•	•	•	•	•	•	•
Economic Load Response Program - (101)			•	•	•			
Optional Load Response Program - (102)			•	•	•			
Q Generation Cost Reconciliation - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
Fuel - (105)	•	•	•	•	•	•	•	•
A Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
Delivery Service Improvement - (108)	•	•	•	•				
Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Q Non-Distribution Uncollectible - (110)	•	•	•	•	•	•	•	•
Experimental Real Time Pricing - (111)	•	•	•	•	•			
Experimental Critical Peak Pricing - (113)	•	•	•	•	•			
Q Generation Service - (114)	•	•	•	•	•	•	•	•
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Economic Development - (116)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
Deferred Distribution Cost Recovery - (119)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated May 27, 2009 \_\_\_\_\_, in Case No. 08-036-EL-SSQ-et

at \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June 4 \_\_\_\_\_, 2009



**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

**PROGRAM DESCRIPTION:**

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge: \$150.00 per month

**RTP Billing:**

Customers taking service under this Rider will be billed based on the following calculation:

**RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders**

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Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**RTP Energy Charge:**

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the LMP<sub>t</sub> definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh<sub>t</sub> = Customer's kilowatt-hour usage in hour t  
t = An hour in the billing period  
n = Total number of hours in the billing period  
LMP<sub>t</sub> = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

**RTP Fixed Charges:**

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	3.3503¢	2.8712¢
GS	3.3530¢	2.8734¢
GP	3.0911¢	2.6490¢
GSU	2.8919¢	2.4783¢
GT	2.8814¢	2.4693¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**TERMS AND CONDITIONS:**

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

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Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:

\$37.50 per month

**CPP Pricing:**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
RS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	8.2417¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	7.9666¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	7.7318¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	7.7241¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

\* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 39.0660¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**NOTIFICATION:**

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**TERM:**

This Rider shall expire with service rendered through May 31, 2011, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. \_\_\_\_\_, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_, 2009

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2009, for all kWhs per kWh, unless otherwise noted:

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS		
First 500 kWhs, per kWh	6.8818¢	6.3047¢
All excess kWhs, per kWh	7.8818¢	6.3047¢
GS	7.3568¢	6.3047¢
GP	7.1014¢	6.0859¢
GSU	6.9017¢	5.9148¢
GT	6.8948¢	5.9089¢
STL	7.3568¢	6.3047¢
TRF	7.3568¢	6.3047¢
POL	7.3568¢	6.3047¢

Filed pursuant to Order dated May 27, 2009, In Case No. 08-935-EL-SSO-et

at \_\_\_\_\_, before

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Issued by: Richard R. Grigg, President

Effective: June 1, 2009

**RIDER GEN**  
Generation Service Rider

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

	Summer			Winter		
	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
	Peak	Peak		Peak	Peak	
RS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GS	12.9839¢	8.2417¢	4.9864¢	7.5584¢	8.6453¢	4.6390¢
GP	12.5331¢	7.9555¢	4.8133¢	7.2960¢	8.3453¢	4.4780¢
GSU	12.1806¢	7.7318¢	4.6780¢	7.0910¢	8.1107¢	4.3521¢
GT	12.1684¢	7.7241¢	4.6733¢	7.0839¢	8.1026¢	4.3478¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6:00 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated \_\_\_\_\_, In Case No. \_\_\_\_\_, before \_\_\_\_\_

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: \_\_\_\_\_

2009

**This Application includes:**

- 1. a new Experimental Critical Peak Pricing Rider,**
  - i. Ohio Edison Company, P.U.C.O No. 11, Original Sheet 113; The Cleveland Electric Illuminating Company, P.U.C.O No. 13, Original Sheet 113; and The Toledo Edison Company, P.U.C.O No. 8, Original Sheet 113.**
- 2. A revised Generation Service Rider which includes a Time-of-Day Option.**
  - i. Ohio Edison Company, P.U.C.O No. 11, Revised Sheet 114; The Cleveland Electric Illuminating Company, P.U.C.O No. 13, Revised Sheet 114; and The Toledo Edison Company, P.U.C.O No. 8, Revised Sheet 114.**
- 3. A new Experimental Real Time Pricing Rider**
  - i. Ohio Edison Company, P.U.C.O No. 11, Original Sheet 111; The Cleveland Electric Illuminating Company, P.U.C.O No. 13, Original Sheet 111; and The Toledo Edison Company, P.U.C.O No. 8, Original Sheet 111.**

This Application is filed in compliance with the Stipulation and Recommendation of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, the "Companies") approved by the Commission on March 25, 2009, whereby the Companies agreed to work with Staff and the Signatory Parties to that Stipulation and Recommendation to expeditiously develop and seek Commission approval of tariffs for customers that include critical peak, time of day and real time pricing ("New Tariffs"). The New Tariffs represent three new service options that are purely voluntary. They provide customers with the opportunity to regulate their consumption based on certain price signals. More specifically:

**Experimental Critical Peak Pricing Rider ("CPP")**

The CPP Rider is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Companies. The purpose of the CPP Rider is to study customer response to critical peak pricing hours which will be limited to 6 hours per day and 10 days per year during June through August. Participating in the CPP Rider offers customers another opportunity to manage their electric costs by taking action 10 days out of the year by either shifting load from higher price to lower price periods or by curtailing load during those limited days and hours.

**Time-of-Day Option included in Rider GEN**

The Time-of-Day Option is a voluntary program included within Rider GEN which will enable customers with a qualifying meter to take advantage of time differentiated rates by modifying



their daily electrical usage patterns in order to lower their energy cost. A customer may terminate its participation in this Time-of-Day Option at any time effective with its next scheduled meter reading.

Experimental Real Time Pricing Rider ("RTP")

The RTP Rider is voluntary and will be offered on an experimental basis through May 31, 2011, unless earlier terminated by the Companies. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the RTP Rider offers customers another opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

# VERIFICATION

State of Ohio, Summit County, ss:

Harvey L. Wagner  
HARVEY L. WAGNER

Vice-President and Controller, (and)

Rhonda S. Ferguson  
RHONDA S. FERGUSON

Secretary, of

Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company, being first duly sworn hereby verify this application.

Sworn and subscribed before me this 29<sup>th</sup> day of June, 2009

Ebony L. Miller  
Notary Public

EBONY L. MILLER, Attorney-At-Law  
Notary Public - State of Ohio  
My commission has no expiration date.  
Section 147.03 O.R.C.