

FILE



06-1142- GA-BIN

June 23, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Rockies Express Pipeline LLC
Docket No. CP07-208
Weekly Report #52, Period Ending June 17, 2009

PUCO

2009 JUN 23 PM 4:24

RECEIVED-DOCKETING DIV

Dear Ms. Bose:

Pursuant to Environmental Mitigation Measure 7 in the Appendix to the Federal Energy Regulatory Commission's May 30, 2008 Order in Docket No. CP07-208, Rockies Express Pipeline LLC hereby submits its weekly construction progress report for activities for the week ending June 17, 2009.

If you have any questions regarding this report, please contact Crystal Heter at (303) 914-7795.

Respectfully submitted,

/s/ Shippen Howe
Shippen Howe
Van Ness Feldman
1050 Thomas Jefferson Street, NW
Washington, DC 20007

Attorneys for Rockies Express Pipeline LLC

cc: Laura Turner
April Magrane, Tetra Tech

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician 2369 Date Processed 6/23/09



Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Weekly Report #: 52

Start: 6/11/2009 End: 6/17/2009

Environmental Training (this week / to date):

422 man hours /17174 man hours

484 people /12372 people

Spread/Facility A1

Name Anderson, Bob

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A1 corridor: Typical station construction at the Mexico CS, rough clean up, the last HDD was authorized to return to work by the COE, flood/levee protection efforts, and installation and maintenance of ECD's and signage.

Environmental training is ongoing as necessary for returning employees. The waterbody crossing schedule has been updated in that table. Two dedicated environmental crews are working. See variance request table attached to this report for additional information on variances. Cultural monitor was onsite this period where applicable.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility A2

Name Anderson, Bob

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A2 corridor: Contractor has demobilized from spread. Topsoil replacement, tile repair, and final restoration will begin with dry weather and allowable access. Two contractor response crews returned and are available for any ECD maintenance needs. REX EI staff continue to inspect ROW.

There were no NCR's recorded this period.

Next Week

Environmental Inspection staff will continue inspection of ROW. Restoration work is scheduled to resume on 06/15/09, weather permitting.

Spread/Facility B

Name Anderson, Bob

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread B corridor: Compressor and Meter Station construction is ongoing and nearing completion. Tile repairs continue. Contractor foreman has returned to set up re-mobilization to the spread for restoration.

The contractor continues repairs with an environmental crew. Final ROW restoration is proposed to recommence as soon as weather and soil conditions are permitting. Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection will continue as needed per plan. Mobilization will occur when deemed dry enough.

Summary

Mainline has been mechanically completed. ROW is being inspected for re-growth and for SWPPP measures/requirements. Hand work on ECD's is occurring where access is available. Rough clean up is occurring. Environmental training is ongoing as needed for returning employees.

Construction of the two meter stations is listed by the LEI as complete.

Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

The required inspections will occur per SWPPP and the Rockies Compliance and Winterization plan. Activities are to increase as conditions improve with expansion of crew and equipment as needed.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread D corridor: rough clean-up and restoration (now delayed with heavy rains), drain tile repairs, hydrotesting, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

Saturated conditions have severely limited work.

Contractor has two environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been completed for the last time as all crossings are complete. Environmental training is ongoing as needed. Cultural monitoring is no longer required on Spread D, as all areas for monitoring are completed. Biological monitor was not required.

An NCR was recorded on 06/12/09 at MP 266.5; please see compliance details for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread E corridor: Rough clean-up and final restoration (limited by weather), mainline hydrotesting, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

Contractor has four environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been completed for the final time as all crossings are now complete. Environmental training is ongoing as needed. Cultural monitor was not required this period. Eagle monitor was not required this period.

NCR's were recorded this period on 06/12/09 at MP 335.9, and on 06/13/09 at MP 358.8; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Rough clean up and final restoration will continue as weather permits. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread F1 corridor: Activities included EI's maintaining appropriate signage, installation, maintenance, and inspection of appropriate ECD's, hydrotesting, anomaly cut-outs were completed, and rough & final clean up. Cultural monitoring on the spread was required this period where necessary (Hoosier Hills).

Contractor has one environmental crew working. See variance request table attached to this report for additional information on variances. Environmental training is ongoing as needed. Clean up was hampered due to weather conditions again this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread F2 corridor: Installation, maintenance, and inspection of appropriate ECD's, tie-ins completed this period, and restoration, seeding, and clean up.

Contractor has two environmental crews working. See variance request table attached to this report for additional information on variances. Environmental training is ongoing as needed.

There were no NCR's were recorded this period.

Next Week

Environmental team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Summary

Clean-up of the Little Miami HDD site is continuing. E.I.s with survey continue to verify and stake setbacks from waterbodies, place signs, and pre-construction photos. Contractor also been tree clearing, brush-hogging, fence removing, measurement of topsoil, topsoiling, grading, stringing, trenching, road bores, welding, and inspection of equipment. Contractor has an environmental crew working.

Contractor has two environmental crews working on ECD's. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Pre-construction well testing has been completed.

There were no NCR's recorded this period.

Next Week

Environmental training and inspections of contractor activities will continue and expand. Daily meetings with contractor will continue.

Summary

Big Darby HDD cleanup continues. E.I.s and survey are verifying setbacks from waterbodies and wetlands, as well as pre-construction photography. Fencing crew and road approach crews continued as did clearing, grading, stringing, road bores, welding and coating, lower-in, backfill, and tie-ins. EI team continued inspection of the installation and maintenance of ECD's and equipment prior to entering the ROW. Cultural monitor was required this period near Old Hwy 207. A FRAC-out response continued this period at Walnut Creek and is being reviewed by Ohio EPA. Frac-out contingency plan was successfully implemented.

Contractor has four environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed.

There were no NCR's recorded this period.

Next Week

Above activities continue and expand. EI team will continue inspection of the activities. Environmental training is ongoing.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread "I" corridor: Standard station construction activities at Chandlersville Station; EI's placing appropriate signage; installation, maintenance, and inspection of appropriate ECD's, equipment inspection, road approaches, clearing, grading, topsoiling, ditching, stringing, welding, road bores, blasting, and tie-ins.

Contractor has three environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed.

There were no NCR's recorded this period.

Next Week

Above activities will continue and expand.

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread J corridor: The installation, maintenance, and inspection of appropriate ECD's, meter station construction, clearing activities, equipment inspection, grading, road bores, ditching, stringing, bending, and hydrotesting.

Contractor has three environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed.

An NCR was recorded on 06/16/09 at MP 582.5; please see compliance tables for more information.

Next Week

Above activities will continue and expand. Expanded mobilization to continue. Environmental training is ongoing as necessary. EI team will continue inspection of all activities.

Spread/Facility K

Name Padgett, Jackie

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread K corridor: The installation, maintenance, and inspection of appropriate ECD's, pre-construction photos, clearing and grading activities, and equipment inspection, topsoiling, trenching, stringing, blasting, drain tile work. Cultural monitoring was not required this period; bio monitoring occurred as required for pre-blasting.

Contractor has two environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached to this report. Environmental training is ongoing as needed.

An NCR was recorded by LEI at the Phillips Road contractor yard on 06/04/09; and on 06/08/09 at MP 609.9; please see compliance details for more information..

Next Week

Setback verification and above activity continues with expanded mobilization. EI team will continue appropriate inspections.

Spread/Facility Arlington CS

Name Kinney, Mike

Summary

The Arlington Station in-service request was granted on June 1, 2009.

Next Week

Spread/Facility Bertrand CS

Name Vanya, Kevin

Summary

The Bertrand Compressor Station in-service request was granted on June 1, 2009.

Next Week

Spread/Facility Blue Mound CS

Name Suggs, Garvin

Summary

Activities this week included typical station construction continuing towards completion, maintenance of appropriate ECD's, and environmental training if needed. Housekeeping efforts occur daily. There were no compliance issues.

Final tie-ins at station have been completed.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Chandlersville

Name Connelly, Mike

Summary

Activities this week included typical station construction, delivery and receipt of ancillary items and equipment, maintenance of appropriate ECD's, and environmental training if needed. Housekeeping efforts occur daily.

Office building erection is complete. Welders are continuing to fabricate large and small diameter piping. E&I are pulling and terminating wires.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Hamilton CS

Name Rhea, Richard

Summary

Typical start up compressor station construction is occurring and will expand as weather permits. Fencing, miscellaneous excavations, anchor bolts, various electrical, various PVC piping, welding/fab, backfilling around building, concrete work, various electrical, install forms, remove all trash, compressor building and overhead crane erection, pipe epoxy coating, delivery and receipt of ancillary tools and equipment, and environmental training as needed.

Next Week

Above listed typical station activities will continue and expand.

Spread/Facility Mexico CS

Name Larson, Ray

Summary

Work this period included typical station construction activity that continues toward completion, installation and maintenance of appropriate ECD's, and environmental training if needed. Spread A1 EI's routinely make compliance checks at the station, with no compliance issues noted. All hydrotesting has been completed.

E&I crews continue installing instruments and pulling and terminating cable.

Next Week

Above typical station activities will continue towards completion.



Rockies Express LLC

REX East Project

FERC Weekly Report

Weekly Report No: 52

Start: 6/11/2009 End: 6/17/2009

Construction Progress Tracking

Attached

Compliance Tracking

Attached

Variance Tracking

Attached

Landowner Complaint Resolution Tracking

Attached

Other Agency Correspondence

None

Waterbody Crossing Schedule

Attached

Construction Emissions Tracking:

None

Friday, June 19, 2009

REX EAST - WEST OF LEBANON CONSTRUCTION PROGRESS TRACKING

Progress as of 06/17/09

Mechanical Completion: 95.08%
Overall Completion: 89.68%

		A1 - WELDED NTP 07/22/08	A2 - WELDED NTP 07/18/08	B - PRICE GREGORY NTP 07/09/08	C - PRICE 87/14/08	NTP	D - ASSOCIATED NTP 08/01/08	E - Sheehan	F1 - Price	F2 - Gregory	TOTAL
Contract Description	Units	Bag Station 0+00 Ending Station 3760+76 QTY	Bag Station 3760+76 Ending Station 7604+78 QTY	Bag Station 7604+78 Ending Station 10066+52 QTY	Bag Station 10066+52 Ending Station 12576+93 QTY	Bag Station 12576+93 Ending Station 16146+45 QTY	Bag Station 16146+45 Ending Station 19778+16 QTY	Bag Station 19778+16 Ending Station 21354+53 QTY	Bag Station 21354+53 Ending Station 23396+42 QTY	Average % Sum	
	LS	100%	100%	100%	100%	100%	100%	100%	99%	80%	96%
	LS	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Demobilization	LS										
Clear and Grade	LF	100.00%	100.00%								
Ditch	LF	100.00%	100.00%								
String	LF	100.00%	100.00%								
Bend	LF	100.00%	100.00%								
Weld	LF	100.00%	100.00%								
NDE	LF	100.00%	100.00%								
Coat	LF	100.00%	100.00%								
Lower-In - Backfill	LF	100.00%	100.00%								
Hydrotest	LF	89.44%	100.00%								
Clean and Dry	LF	99.23%	100.00%								
Caliper Fip	LF	98.15%	100.00%								
Tile In	LF	100.00%	100.00%								
Environmental Front end	LF	100.00%	100.00%								
Clean up - Rough	LF	100.00%	100.00%								
Reclamation/Seeding	LF	51.99%	38.27%								
Mechanical Completion	%	99.73%	100.00%	100.00%	100.00%						
Purge and Pack	%										

REX EAST EAST OF LEBANON (EOL) CONSTRUCTION PROGRESS TRACKING

REX EAST 6/18/2009 11:48 AM

Rockies Express Pipeline LLC
Greenwood, A.A. Hwy. E

Progress as of: 06/17/09

Mechanical Completion 9.47%

Overall Completion 8.74%

Spread G - Wilmington, OH Price Gregory	Spread H - Circleville, OH Michels	Spread I - Zanesville, OH Henkies McCoy	Spread J - Zanesville, OH Rockford	Spread K - Cambridge, OH Price Gregory
--	---------------------------------------	--	---------------------------------------	---

TOTAL

Contract Description	Units	Begin Station 23396+42 Ending Station 26191+22	Begin Station 26191+22 Ending Station 26884+83	Begin Station 26884+83 Ending Station 30452+22	Begin Station 30452+22 Ending Station 32114+20	Begin Station 32114+20 Ending Station 33720+25	Average % Sum
Mobilization To Contr Yard	LS	100%	100%	100%	100%	100%	100.00%
Demobilization	LS	0%	0%	0%	0%	0%	0.00%
NTP to ROW Date		8510-489	0506-09	0506-09	0506-09	0430-09	0.00%
Clear and Grade	LF	17.70%	76.88%			23.83%	30.24%
Ditch	LF	9.39%	8.38%			18.92%	18.85%
String	LF	0.00%	64.75%			10.63%	24.63%
Band	LF	0.00%	50.44%			5.16%	18.15%
Weld	LF	0.00%	15.87%			0.00%	4.34%
NDE	LF	0.00%	14.72%			0.00%	3.96%
Coat	LF	1.85%	13.91%			0.00%	4.11%
Lower In - Backfill	LF	0.07%	5.24%			0.00%	1.42%
Hydrotest	LF	0.00%	0.93%			0.00%	0.23%
Clean and Dry	LF	0.00%	0.00%			0.00%	0.00%
Caliper Pig	LF	0.00%	0.00%			0.00%	0.00%
Tie In	LF	0.00%	0.00%			0.00%	0.00%
Reclamation/Seeding	LF	0.00%	0.00%			0.00%	0.00%
Electrically Complete	%	2.42%	20.83%	10.91%	9.44%	5.04%	10.03%
Purge and Pack	%						9.47%



Rockies Express Pipeline LLC

REX East Project

FERC Weekly Report

Compliance Tracking

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
Noncompliance								
Resolved								
E	6/12/2009	Jblackwell-061209-2	Jason Blackwell	CM 335.9	Failure to Adhere to Plan/Procedures	In sufficient secondary containment at one pump; no containment for another at same location.	Once notified, crews immediately made repairs and placed the second pump in containment. Resolved.	
E	6/13/2009	Jblackwell-061309-2	Jason Blackwell	CM 358.8	Off ROW Travel	Monitor observed four contractor pick ups parked off-ROW in a private entrance.	LEI had contractor remove the pickups. Retraining of the individuals occurred on ROW access, use, and limits. During conference call, contractor agreed to develop a plan to prevent such further NCR's, or pursue a parking variance. No damage was done to the rocked entrance where parking occurred. Resolved.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
K	6/4/2009	K01-39968-1	Jack Padgett	EI 578	Off ROW Other	(MP reference is a spread reference only. Yard was off-line and off-ROW.) Mainline contractor began usage of the Philips Road, Ohio contractor yard prior to FERC approval.	Approval through the variance process is to be sought for use of this yard. Updated report. FERC authorization letter for use of the Phillips Contractor yard was received 06/17/09.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
<u>Resolved - Protest</u>								
D	6/12/2009	Dlanglois-061209-3	David Langlois	CM 266.5	Failure to Adhere to Plan/Procedures	ECD's not installed after initial disturbance and fail to maintain equipment bridge.	<p>Repairs were implemented where applicable. However, LEI wishes to protest this NCR in that, report does not contain any photos of off-ROW sediment or discharges into waterbodies; the attached photos of silt fence reflect a sediment load of 1/3 to 1/2 while the monitor's report reflects "89% build up of sediment"; bridge corners shown in photos do not reflect undermining as the monitor reports.</p> <p>Additionally, monitor's photo reflects a slope breaker requiring maintenance (only) with no evidence of discharge or impact to sensitive resources (problem area).</p> <p>The report also relates that "ECDs were not installed adequately to withstand seasonal weather patterns, over the last 8 weeks". This statement is not a requirement cited in Rockies plan and procedures IV.F, the section cited for violation. Likewise, from section IV.F, the report does not address any locations that did not have temporary erosion controls installed immediately after initial disturbance of the soil. The cited section for the violation does not apply to this NCR.</p> <p>A side skirt on a bridge came loose and was hanging into the waterbody, creating no impact. Rockies believes this NCR should have only been recorded as a problem area. Resolved onsite; admin pending protest.</p>	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
J	6/16/2009	Gmiller-061609- 1	Greg Miller	CM 582.5	Failure to Adhere to Plan/Procedures	FERC CM recorded an NCR for "spoil from the trench that had not been placed 10 feet back from the top of banks.." at six waterbodies. Also cited was lack of sediment barriers around spoil piles.	LEI notified contractor and they sent a long-neck hoe to the area to reach what soils could be pulled back. Sediment barriers were then installed where appropriate. Not all spoil could be reached due to the side cut configuration but was secured with sediment barriers. Tailgate Training of all crews involved and utility inspectors was held 06/18/09 on soil storage requirements. Resolved.	
							Note, for protest however: Procedures Section V.B.4 cited for this violation refers to soil placement 10 feet from water's edge, not top of banks, as cited in this NCR. The waterbodies were all dry and the monitor confirms no flow present. There was no water's edge to judge this an NCR and there was no noted indication that any spoil entered any waterbodies. Resolved under protest. Problem Area category is more applicable.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
Problem Area								
Resolved								
H	6/15/2009	H10-39979-2	Joey Goetting	EI	515.13 Spill	Frac out occurred at Little Walnut Creek HDD.	Spill of fluid was contained as much as practical and drilling stopped until further notice. Pending.	
I	6/9/2009	I01-39973-2	Kevin Janik	EI	558.21 Failure to Adhere to Plan/Procedures	Mulching with wood chips spread on the ROW has over-exceeded one-ton per acre limits.	LEI met with contractor and advised of problem. Contractor agreed to remove and dispose of the chips. Pending action. A closure report will be filed when complete. Update: Report I01-39976-2 reflects all excess wood chips have been removed from the ROW. Resolved.	
I	6/10/2009	I02-39974-2	Curt Landrum	EI	547.08 Spill	Hoe hose burst open and created a spill to soils.	Crews stopped the leak, repaired the hose, and cleaned up approximately 4 gallons of hydraulic oil that spilled to the ground. Diapers and shovels were used to clean up. Resolved.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
I	6/13/2009	I03-39977-2	David J. Hammons	EI	558.07 Spill	One half gallon of hydraulic oil spilled while a dozer blade was being unloaded, and ripped a line.	Contractor immediately stopped the leak, contained and cleaned up the soils. Soils were placed in plastic bags and removed from the ROW. Resolved.	
<u>Unresolved</u>								
H	6/15/2009	H10-39979-2	Joey Goetting	EI	515.10 Spill	Frac-out occurred at Little Walnut Creek and the Rockies Frac-out contingency plan was implemented. Work has been halted until management plans for recovering the mud and regaining circulation are in place. All drilling fluids spilled were contained. Work has been halted.	Pending complete resolution plan by management. Work is on hold.	
H	6/17/2009	H04-39981-1	Ryan McLeod	EI	496.05 Spill	Frac-out of drilling fluid occurred at Deer Creek HDD. The spill was immediately contained by crews implementing the Rockies HDD Frac-out contingency plan. The spill was upland of the creek and there were no discharges into the creek. Work is on hold.	Resolution is currently pending management review. Pending.	



Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Variance Tracking

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
B	WS-B-054		Level 1		6/12/2009	Gregory & Cook Construction is requesting authorization to excavate a drain tile line south of the approved ROW on Tract No. IL-MU-016.000.	Water is ponding across the ROW in the location where a drain tile is located. It appears from all checks that the new drain tile, located with the approved ROW, is working properly. In order to verify that the drain tile problems are occurring off ROW, it is necessary to excavate the original drain tile line located outside the approved ROW.	Approved	Like use.

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
G	MM-G-006	458.5	Level 2	6/5/2009	6/13/2009	Price Gregory is requesting a variance to dispose of cuttings and drill fluid from the Caesars Creek HDD on 23.6 acres of actively cultivated farmland in Warren County, Ohio.	The disposal of the cuttings and drill fluids at this location will allow for a beneficial use of the material versus the disposal in a landfill. The cuttings and drill fluid will be spread over the field, and later incorporated into the existing agricultural field by the landowner. The site being requested was previously approved as Variance No. MM-G-1 on 1/19/2009 for the Little Miami River HDD.	Approved	
G	MM-G-008		Level 1		6/15/2009	Price Gregory requests authorization to construct a flume structure in the dry waterbody channel that will be aligned in a manner to prevent both bank erosion and stream bank scour. This flume will maintain an unrestricted flow and prevent soil from entering the waterbody. The flume will be designed to withstand and pass the highest expected flow while the flume is in place. During cleanup operations the channel will be restored to it's pre-construction location and condition.	The center lines of WB-OH-451-LL and WB-OH-451-HH are 90' apart. ATWS is available on the west side of WB-OH-451-LL, and on the east side of WB-OH-451-HH. However, there is no ATWS available between the waterbodies for placement of dirt when constructing the grade through this area. The fluming of WB-OH-451-LL will allow the grade dirt to be carried across and place in the ATWS located on the west side of this waterbody.	Approved	Sandbag inlet and outlet of flume. Place geotech in bottom of channel to facilitate restoration efforts. Maintain flow.

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
G	WS-G-005		Level 2	6/9/2009	6/13/2009	Price Gregory is requesting an additional 1.4 acres of ATWS located on the going-away-side of U.S. HWY 71 between Station No. 24945+40 and 24952+48.	The majority of the ATWS for the bore of U.S. HWY 71 is located over the existing TETCO pipelines. Based on the agreements with TETCO, this workspace is not usable for the storage of spoil from the U.S. HWY 71 bore pit. Therefore, additional workspace is being requested on the north side of the approved ROW that parallels U.S. HWY 71. In addition, the agreement with TETCO requires that their pipelines be bored. Therefore, additional workspace is be requested along the south side of the approved ROW for the storage of spoil associated with the bore of the TETCO pipelines.	Approved	All activity must remain within boundaries of tract - 081
G	WS-G-007		Level 2	6/14/2009		Price Gregory is requesting an additional 35' of ATWS along the north side of the approved ROW for the purpose of storing topsoil.	The topsoil storage for Tract No. OH-CT-037.N01 is located on the south side of Hurley Road. In order maintain separation between the topsoil and subsoil on this tract, the topsoil would have to be transported across the road and placed on different property owners tract. The additional ATWS will allow the topsoil from Tract No. OH-CT-037.N01 to be maintained within this tract.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
G	WS-G-008		Level 1		6/16/2009	Price Gregory is requesting authorization to use the existing gravel parking lot of the Chester Township Fire Department for employee parking. The parking lot is located at the intersection of State Road 380 and County Road 61 (Mound Road) immediately adjacent to the pipeline crossing.	The parking lot is adjacent to the pipeline crossing. The use of this parking area will eliminate congestion within the ROW while crews are working in this area. The parking lot will be utilized for like use vehicles only.	Approved	Like use parking only. Not to be used for storage of construction related materials.
G	WS-G-009		Level 1		6/16/2009	Price Gregory is requesting authorization to use the existing gravel area located north of the approved ROW on Tract No. OH-WA-109.000 for parking employee vehicles. The proposed area has previously been disturbed and graveled by the loggers when the timber was removed from this tract.	The proposed parking area is adjacent to the pipeline ROW. The use of this parking area will eliminate congestion within the ROW while crews are working in this area. The parking area will be utilized for like use vehicles only.	Approved	Like use parking only. Not to be used for storage of construction related materials.
H	AR-H-002		Level 2	6/16/2009		Michels is requesting permission to use an access road off Rainbow road on tract OH-FF-076.000. The landowner has given permission.	The access road will give the contractor an easement to and from the right-of-way during the pond installation and other construction activities. Access road will be used for heavy equipment. Will be restored to original conditional. Landowner does not want improvements.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
H	RA-H-001	504.5	Level 2	6/9/2009	6/13/2009	Michels is requesting permission to relocate the pipeline's centerline up to a distance of 80 feet to the south of the original proposed centerline, staying well within the original workspace. Currently the centerline is located running parallel with the tributary to Buskirk Creek (WB-OH-501-CC). The pipeline lies within the creek's banks the entire length of the creek with sections currently designed to be layed under the creek's bottom. The proposed re-route removes the pipeline from the perimeters of the tributary and its steep banks. Total length of re-route 1144 feet.	ROW realignment will preserve the existing waterbody bed while minimizing the potential for erosion through unconsolidation of the creek bottom and slopes, as a result of construction activity. The proposed re-alignment will raise the pipe out of the water table, minimize the possibility of future pipe exposure, and allow for future maintenance in an area better suited for the staging of construction equipment.	Approved	
H	WS-H-007 Rev 1	539.6	Level 2		6/13/2009	Price Gregory International, Inc requests approximately 1.2 Acres of additional temporary work space (ATWS) on the west, north, and east side of the Columbia Gas Meter Station per the attached drawings. Erosion Control Device's (ECD) will be installed in accordance with the REX Environmental Plan and Procedure.	The use of this extra temporary work space will allow for equipment and material storage while the meter station is constructed and provide a safe work area for project personnel. The ATWS will also provide a travel lane for the mainline contractor.	Approved	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
H	WS-H-012	516.77	Level 2	6/6/2009	6/13/2009	Michels request permission to utilize this location for a rock disposal site. The land owner has given permission to haul rock acquired from the right-of-way to this site.	The Ohio AIMA requires the uppermost 42 inches from pipeline trench, bore pits, or other excavations shall not contain rocks of any greater concentration or size than existed prior to pipeline construction. Final restoration will also generate rock greater than 3 inches that will have to be hauled off site.	Approved	No tree removal approved.
H	WS-H-013	504.5	Level 2	6/12/2009		Michels request the use of additional temporary workspace (arws) on tracts OH-PW-022.000 & OH-PW-025.000 along the south edge of the ROW, 20ftx75ft & 20ftx265ft.	The steep slopes associated with the proposed re-route will require additional spoil storage areas to enable the ability to achieve a safe work environment for workers and equipment.	Pending FERC	
H	WS-H-014		Level 2	6/12/2009		Michels is requesting permission to utilize this location for a rock disposal site. The owner has given permission to haul rock acquired from the right-of-way to this location.	The Ohio AIMA requires the uppermost 42 inches from the pipeline trench, bore pits, or other excavations shall not contain rocks of any greater concentration or size than existed prior to pipeline construction. Final restoration will also generate rock greater than 3 inches that will have to be hauled off site.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
H	WS-H-015		Level 2	6/12/2009		Michels request permission to utilize this location as a mud disposal site. Landowner has given permission for the use of 3.572 acres to dump & stack drill mud and cuttings, he does not want it spread.	This drill mud disposal location will be used only in the event one of our primary locations is discontinued or over whelmed. This safety net will allow the HDD's a contingency plan.	Pending FERC	
H	WS-H-016	514.9	Level 2	6/12/2009		Michels is requesting permission to perform excavation work west of the approved workspace of the entry side of the Scioto River HDD. The variance is for an area 50 feet on the north side of the centerline, and 25 feet on the south side of the centerline, and from the western edge of the HDD drill pad extending to the west for a distance of 100 feet.	The pipe does not have adequate cover at the HDD entry point, therefore it is necessary to intercept the 42" pipe west of the existing entry point to install bends. The area where the excavation will be performed within a saturated wetland and will require additional pipe depth to accommodate weights, also the consistency of the spoil is unlikely to stack and will require additional space to store.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
H	WS-H-017		Level 2	6/16/2009		<p>Michels is requesting permission to perform excavation work east of the approved workspace of the exit point for the Scioto River HDD. The request is for an area 120 feet on the south side of the centerline of the 42" proposed pipeline. This area includes the 35 feet designated for topsoil storage, also requesting 40 feet on the north side of the centerline of the proposed 42" pipeline. Beginning at the eastern edge of the existing approved workspace and extending to the east 100 feet.</p>	<p>The Ohio AMLA requires a minimum of 5 feet of top cover where it crosses agricultural/crop land. The pipe does not have adequate cover at the exit point to install bends and meet the AIMA requirements. Therefore, it is necessary to intercept the 42" pipe east of the exit point to achieve the 5 feet of cover. The area where the excavation will be performed is an actively cultivated agricultural field. The additional workspace outside the approved permanent workspace is being requested so the trench walls can be adequately sloped to provide a safe work environment for the tie-in welders and to properly store topsoil.</p>	Pending FERC	

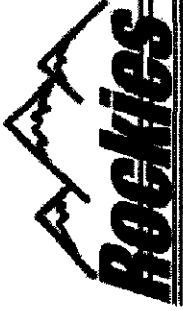
Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
H	WS-H-018		Level 2	6/12/2009		Michels is requesting permission to perform excavation work west of the approved workspace of the exit point for the Walnut Creek HDD. The request is for an area 120 feet on the south side of the centerline of the 42" proposed pipeline. This area includes the 35 feet designated for topsoil storage, also requesting 40 feet on the north side of the centerline of the proposed 42" pipeline. Beginning at the western edge of the existing approved workspace and extending west 100 feet.	The Ohio AMIA requires a minimum of 5 feet of top cover where it crosses agriculture/crop land. The pipe does not have adequate cover at the exit point to install bends and meet the AMIA requirements. Therefore, it is necessary to intercept the 42" pipe west of the exit point to achieve the 5 feet of cover. The area where the excavation will be performed is an actively cultivated field. The additional workspace out side the approved permanent workspace is being requested so the trench walls can be adequately sloped to provide a safe work environment for the tie-in welders and to properly store topsoil.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date		Description	Justification	Status	Stipulations
				Submitted	Approved / Denied				
H	WS-H-020	533.9	Level 2	6/11/2009	6/13/2009	Michels is requesting permission to perform excavation work east of the approved workspace of the entry point for the HWY 33 HDD, landowner has given consent. The request is for an area 120 feet on the south side of the centerline of the 42" proposed pipeline. This area includes the 35 feet designated for topsoil storage, also requesting 40 feet on the north side of the centerline of the proposed 42" pipeline. Beginning at the eastern edge of the existing approved workspace and extending east 100 feet.	The Ohio AMIA requires a minimum of 5 feet of top cover where the pipeline crosses agriculture/cropland. The pipe does not have adequate cover at the exit point to install bends and meet the AMIA requirements. Therefore, it is necessary to intercept the 42" pipe east of the entry point to achieve the 5 feet of cover. The area where the excavation will be performed is a pasture field. The additional workspace out side the approved permanent workspace is being requested so the trench walls can be adequately sloped to provide a safe work environment for the tie-in welders and to properly segregate topsoil.	Approved	Boundary of wetland WL-OH-532-AAA1 is to be clearly marked in the field, and ATWS is to remain 50 feet from the wetland boundary. All Project requirements apply to work within 200 of the spring well.
I	PM-I-009		Level 2	6/8/2009	6/13/2009	Reuqest a variance fur an offsite mud disposal site for drilling fluids generated by the Muskingum River HDD. Materials would be delivered to the Shelly and Sands industrial site. The disposal site is within the Shelly and Sands industrial complex. The site is located directly off of HWY 60 just north of Duncan Falls.	This site is located at the Shelly and Sands sand and gravel mines. The location is a large 16.15 acre bowl shaped depression that was created by previous sand and gravel mining. The owners of the mine want the material to fill in and rehabilitate the area.	Approved	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
J	CM-J-049	584.6	Level 1		6/16/2009	Rockford Corp. is requesting a variance to place a flume in water body WB-QH-585-COCC and use spoil from grade work to build a travel lane instead of using rock. This travel lane will be approximately 16' to 18' wide and will be sandbagged on either side to ensure proper flow should any occur.	This variance is needed to ensure an adequate travel lane exist through this water body once grade has been established. This water body is not listed in Table 4.6.2-1, it has a FHEI/QHEI of 12, and was considered dry at the time grade work commenced. The crossing method proposed was open cut and there was no requirement to maintain flow.	Approved	

Spread		Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
J	MM-J-039 Rev 1	583.6	Level 2	6/16/2009			Rockford Corp. is requesting a variance to utilize Salt Creek, WB-OH-583-4B, as a water source for hydrostatic testing of a portion of Spread J. This water body is located at Sta. # 30773+62 and is between Okey Road and Pine Lake Road. Its surveyed bank to bank width is 88 feet, its water channel width is 35 feet and its QHEI score is 62.	Rockford Corporation's two approved water sources for hydrostatic testing are the Muskingum River located at the kickoff and Wills Creek located 22.4 miles from there. Due to an environmental issue, Rockford was required to start their crews almost a mile from the kickoff. This has rendered the Muskingum River unusable until nearly the end of the project due to the rotation of crews back to and through the skipped area. Without Salt Creek, which is 6.08 miles from the kickoff, Rockford will be unable to test any pipe until it has reached Wills Creek. This will delay Rockford's testing schedule by nearly one month if a water source closer to the kickoff isn't approved. Salt Creek, used in conjunction with the Muskingum River once it becomes available will allow Rockford to test the first 2/3rds of the project on schedule. Rockford estimates it will need to remove approximately 3.7 million gallons from this water source which will hydro-test from Salt Creek to the test break at Station # 31328+62. Rockford will ensure that Salt Creek is able to sustain this level of water being drawn from it, that the rate and methods utilized will have no impact on the aquatic life, and that withdrawal will be done in	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
K	MM-K-016		Level 1		6/14/2009	Price Gregory Construction, Inc. request permission to construct a flume structure in the dry waterbody channel that will be aligned in a manner to prevent both bank erosion and streambank scour. This flume will maintain an unrestricted flow and prevent soil from entering the waterbody. The flume will be designed to withstand and pass the highest expected flow while the flume is in place. During cleanup operations the channel will be restored to it's pre-construction location and condition.	accordance with the Wetland and Water Body Construction and Mitigation Procedures. This request is needed to minimize the overall disturbance during construction of the right of way across these dry waterbodies while allowing any flow of water to continue through the flume using the Best Management Practices.	Approved	
K	MM-K-402		Level 3		6/11/2009	Request a variance from the Ohio AIMA Construction Standards and Policies requiring for a pipeline depth of a minimum of 5 feet of top cover where it crosses pasture land or agricultural land to a maximum cover of 3 feet between MP 621.0 to MP 630.0 due to coal mining subsidence.	The pipeline in the mining subsidence area will be 42" O.D., .740 wall thickness, X-70 carbon steel pipe and for overburden control which will allow for movement of pipe at the time of coal mining subsidence a maximum cover of 3 feet is required. Five (5) feet of cover over the pipe will restrict the movement of the pipe at the time of coal mining subsidence.	Pending FERC	



Rockies Express Pipeline

Rockies Express Pipeline LLC

REX East Project

FERC Weekly Report

Landowner Complaint Resolution

Date	Mile Post	Tract	Description	Resolution	Status
6/8/2009		IL-PK-132.S03	Landowner complained that they wanted topsoil returned/replaced.	Heavy saturation and weather conditions have delayed construction restoration; already documented across the pipeline. Pending.	Pending
6/5/2009		IL-SA-055.000 and 056.000	Landowner filed complaint that he is unhappy with topsoil replacement and the condition of his field.	Agent advised LO that he would pass the complaint on to ROW supervisor. Pending.	Pending
2/2/2009		IN-SB-221.000	LO has several complaints regarding mixing of topsoil and restricted access to property due to pipe stringing.	ROW has attempted to resolve issues with LO. Topsoil has been moved further away from the pipeline. The topsoil was separated from the subsoil and the pipe is in the ground. Landowner has been provided access to his cut off property.	Resolved
5/14/2009		IN-FR-129.001	LO is concerned about water coming down hill and flooding his field due to disturbances.	REX has contracted with Mundell and Assoc. and will analyze and recommend a solution. A drain tile system was installed correcting the flooding issue.	Resolved

Date	Mile Post	Tract	Description	Resolution	Status
6/5/2009		IN-FR-129.001	LO wants contractor to stop working due to water and mud issues and is going to contact an attorney.	Land agent has informed the LO that the property will be restored when construction is completed. Agent continues to discuss with LO.	Pending
5/5/2009	431.7	Off-Line	Complaint of dust needing abatement. Dust in house.	Met with land owner and assured her REX would provide house cleaning service. Cleaning performed on 5/18/09	Resolved
6/3/2009	459.9	OH-CT-006.000	Concerns over entry for HDD and access.	Pending issues working through legal department.	Pending
6/11/2009	515.4	OH-PW-087.000	LO complained of pea gravel being dumped instead of drilling mud as agreed to.	Land agent to meet with LO. Pending.	Pending
5/19/2009	578.5	OH-MK-168.S01	LO culvert plugged by contractor.	Agent notified landowner that Chief Inspector was notified culvert was cleaned out.	Resolved
6/9/2009	551.8	OH-PY-015.009	Disruption of water supply.	Water well running dry. Cloudy material in water. LO alleges stringing truck damaged line, causing leak. Pending.	Pending

Date	Mile Post	Tract	Description	Resolution	Status
6/11/2009	580.0	OH-MK-186.000	Driveway damaged.	Gravel was delivered and placed. Resolved.	Resolved
6/11/2009		Off-line	Citizen called hotline requesting information.	ROW agent referred person to Rockies website and public relations for follow-up. Resolved.	Resolved
5/26/2009	609	OH-GN-124.000	LO complained that survey stakes had been changed. Bat clearing crew cleared trees off ROW and left others.	Field reviewed with EI the FERC Alignment and easement Exhibits no issues were discovered.	Resolved
5/13/2009	609.5	OH-GN-128.000	Spring Mitigation, Temporary fence, cross over plugs, construction debris issues all conveyed in letter.	REX submitted answer to LO letter to FERC and resolve issues. FERC Monitor met with landowner reviewed ROW for compliance.	Resolved
6/11/2009	627.3	OH-BL-039.000	Damage to fence from falling of bat trees.	ROW agent compensated LO for fence and tree removal. Resolved.	Resolved
5/11/2009	635.5	OH-ME-126.001	LO was day-sleeping when awakened by Rockies crews in her yard with stakes and signs.	Agent met with landowner and informed of survey crew and EI posting requirements.	Resolved



REX East Waterbody Crossing Schedule

Spread: A1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Audrain	001.0	WB-MO-00-A	Littleby Creek	P	40	Dam & Pump	09/20/08	09/22/08
Audrain	004.5	WB-MO-04-A	Tributary to West Lick Creek	I	12	Open Cut	09/10/08	09/10/08
Audrain	007.2	WB-MO-07-A	Middle Lick Creek	P	20	Dam & Pump	10/02/08	10/03/08
Ralls	016.4	WB-MO-16-A	Tributary to Spencer Creek	P	12	Dam & Pump	10/05/08	10/05/08
Pike	022.4	WB-MO-22-A	Tributary to Lake Vandalia	P	12	Dam & Pump	10/29/08	10/29/08
Pike	023.5	WB-MO-23-A	Tributary to South Spencer Creek	I	12	Open Cut	10/29/08	10/31/08
Pike	025.8	WB-MO-25-B	South Spencer Creek	I	20	Open Cut	11/05/08	11/07/08
Pike	028.8	WB-MO-28-B	Tributary to Peno Creek	I	15	Open Cut	11/12/08	11/12/08
Pike	029.7	WB-MO-29-AAA	Peno Creek	P	20	Open Cut	11/12/08	11/17/08
Pike	036.7	WB-MO-36-A	Tributary to Grassy Creek	I	30	Open Cut	11/28/08	11/28/08
Pike	040.9	WB-MO-40-A	Grassy Creek	P	30	Open Cut	01/05/09	01/06/09
Pike	041.7	WB-MO-41-A	Tanyard Branch	I	10	Open Cut	12/01/08	12/03/08
Pike	042.5	WB-MO-42-A	Salt River	P	320	HDD	10/15/08	01/26/09
Pike/Pike	042.7	WB-MO-43-A	Tributary to Salt River	P	50	HDD	10/15/08	01/26/09
Pike	043.4	WB-IL-43-AAAA	Mississippi River	P	1500	HDD	10/15/08	01/28/09

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Pike	043.8	WB-IL-43-DDDD	Irrigation Ditch	I	10	Open Cut	Not Crossed	Not Crossed
Pike	043.8	WB-IL-43-CCCC	Ditchway	I	15	Open Cut	02/16/09	02/17/09
Pike	043.9	WB-IL-44-AAAA	Plum Point Slough	P	40	Open Cut	02/20/09	02/22/09
Pike	046.3	WB-IL-45-A	Sand Slough	P	30	Open Cut	02/23/09	02/24/09
Pike	047.3	WB-IL-47-A	The Sny Canal	P	50	HDD	07/22/08	09/27/08
Pike	049.8	WB-IL-49-A	Tributary to Towhead Lake	P	35	Open Cut	02/06/09	02/06/09
Pike	052.6	WB-IL-51-B	Sixmile Creek	P	30	Open Cut	02/04/09	02/06/09
Pike	056.9	WB-IL-56-B	Cold Run	P	12	Open Cut	01/10/09	01/14/09
Pike	058.7	WB-IL-58-A	Buckeye Creek	P	15	Open Cut	01/12/09	01/06/09
Pike	061	WB-IL-60-A	Honey Creek	P	30	Open Cut	12/08/08	12/12/08
Pike	063.9	WB-IL-63-A	Bay Creek	P	25	Open Cut	01/19/09	02/04/09
Pike/Scott	071.2	WB-IL-69-B	Illinois River	P	500	HDD	12/15/08	In progress

Spread: G

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Warren	446.58	WB-OH-432-A1	Tributary to Clear Creek	P	12	Open Cut	07/06/09	
Warren	446.58	WB-OH-432-A2	Tributary to Clear Creek	P	12	Open Cut	07/08/09	
Warren	447.3	WB-OH-447-BBBB	Clear Creek	P	10	Open Cut	07/10/09	
Warren	448.44	WB-OH-434-A	Tributary to Clear Creek	I	15	Open Cut	07/14/09	

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Warren	451.3	WB-OH-436-A	Little Miami River	P	60	HDD	01/31/09	04/27/09
Warren	452.53	WB-OH-438-B	Tributary to Little Miami River	I	13	Dam & Pump/ Flume	07/20/09	
Warren	454.54	WB-OH-451-HH	Tributary to Little Miami River	P	10	Dam & Pump/ Flume	07/27/09	
Warren	454.99	WB-OH-451-EE	Tributary to Little Miami River	P	14	Dam & Pump/ Flume	08/03/09	
Warren	455.17	WB-OH-451-DD	Tributary to Little Miami River	P	10	Dam & Pump/ Flume	08/07/09	
Warren	455.41	WB-OH-451-AA	Shaffers Run	P	23	Dam & Pump/ Flume	08/12/09	
Warren	457.45	WB-OH-457-4A	Tributary to Sandy Run	P	10	Dam & Pump/ Flume	08/17/09	
Clinton	459.56	WB-OH-458-AAA	Caesar Creek	P	134	HDD	09/01/09	
Clinton	466.7	WB-OH-466-AAAA	Tributary to Anderson Fork	P	15	Open Cut	08/24/09	
Clinton	469.82	WB-OH-468-AAA	Anderson Run	P	30	Open Cut	06/17/09	
Fayette	479.05	WB-OH-464-A	Grassy Branch	P	15	Open Cut	09/02/09	
Fayette	480.39	WB-OH-465-A	Rattlesnake Creek	P	40	Open Cut	09/07/09	
Fayette	483.67	WB-OH-468-A	Missouri Ditch	P	10	Dam & Pump/ Flume	09/12/09	
Fayette	484.30	WB-OH-469-A	Sugar Creek	P	30	Open Cut	09/18/09	
Fayette	486.37	WB-OH-484-AAA	Paint Creek	P	24	Open Cut	09/25/09	
Fayette	487.8	WB-OH-487-4D			10	Open Cut	09/30/09	

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Fayette	490.9	WB-OH-490-A AAAA	East Fork Paint Creek	P	32	Open Cut	10/15/09
Fayette	492.97	WB-OH-478-A	Dews Run	P	12	Open Cut	10/12/09
Fayette	494.09	WB-OH-493-5A	Compton Creek	P	10	Open Cut	10/19/09
Fayette	496.56	WB-OH-481-A	North Fork Paint Creek	P	30	Dam & Pump/ Flume	10/26/09
Spread: H							
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date Date Complete
Fayette	499.44	WB-OH-497-BBB	Tributary to Deer Creek	I	10	HDD	06/25/09
Fayette	499.56	WB-OH-498-A AA	Deer Creek	P	100	HDD	06/25/09
Pickaway	500.80	WB-OH-499-BBB	Clark Run	P	15	Open Cut	07/20/09
Pickaway	504.60	WB-OH-501-EE	Buskirk Creek	P	20	Dam & Pump/ Flume	08/03/09
Pickaway	507.07	WB-OH-491-B	Dry Run	P	25	Dam & Pump/ Flume	08/17/09
Pickaway	509.2	WB-OH-493-A	Big Darby Creek	P	170	HDD	02/04/09 03/10/09
Pickaway	510.14	WB-OH-508-BBB	Tributary to Big Darby Creek	I	20	Dam & Pump/ Flume	09/24/09
Pickaway	511.18	WB-OH-511-4A	Tributary to Big Darby Creek	P	12	Dam & Pump/ Flume	09/03/09
Pickaway	514.62	WB-OH-499-A	Scioto River	P	200	HDD	05/28/09 In Progress
Pickaway	515.45	WB-OH-500-A	Mud Run	P	10	Open Cut	05/15/09 In Progress
Pickaway	515.91	WB-OH-500-B	Walnut Creek	P	90	HDD	05/15/09 In Progress

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

							In Progress
Pickaway	516	O&E CANAL	Ohio & Erie Canal	I	20	HDD	05/15/09
Pickaway	518.97	WB-OH-503-A	Bull Run	P	10	Dam & Pump/ Flume	07/06/09
Pickaway	520.15	WB-OH-504-A	Turkey Run	P	20	Dam & Pump/ Flume	07/13/09
Pickaway	520.51	WB-OH-505-A	Little Walnut Creek	P	15	Dam & Pump/ Flume	07/13/09
Pickaway	523	WB-OH-523-4A	Tributary to Little Walnut Creek	P	30	Open Cut	07/16/09
Fairfield	525.64	WB-OH-510-D	Tributary to Little Walnut Creek	P	20	Open Cut	07/20/09
Fairfield	526.64	WB-OH-511-A	Little Walnut Creek	P	30	Dam & Pump/ Flume	08/03/09
Fairfield	534.06	WB-OH-532-AAA	Ohio Canal	P	12	HDD	06/25/09
Fairfield	534.56	WB-OH-519-A	Tributary to Hocking River	I	10	Open Cut	09/21/09
Fairfield	537.95	WB-OH-522-B	Fetters Run	I	15	Open Cut	10/01/09

Spread: I							
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date Date Complete
Perry	551.48	WB-OH-549-BBB	Tributary to Center Branch Rush Creek	E	10	Open Cut	06/12/09
Perry	551.49	WB-OH-549-AAA	Tributary to Center Branch Rush Creek	I	10	Open Cut	06/14/09
Perry	553.17	WB-OH-549-EE	Somerset Creek	P	16	Dam & Pump/ Flume	06/16/09

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Perry	556.63	WB-OH-540-D	Tributary to Center Branch Rush Creek	I	10	Open Cut	06/17/09
Perry	560.75	WB-OH-544-F	Open Water Area	Open Water	421	Open Cut	06/17/09
Perry	560.80	WB-OH-544-E	Open Water Area	Open Water	109	Open Cut	06/19/09
Perry	561.47	WB-OH-559-AAA	Open Water Area	Open Water	150	Open Cut	06/22/09
Perry	565.10	WB-OH-563-CCC	Tributary to Moxahala Creek	I	12	Open Cut	06/24/09
Perry	566.09	WB-OH-548-C	Moxahala Creek	P	30	Open Cut	06/26/09
Muskingum	566.77	WB-OH-552-D	Open Water Area	Open Water	271	Open Cut	06/29/09
Muskingum	570.47	WB-OH-568-EEE	Open Water Area	Open Water	150	Open Cut	07/01/09
Muskingum	571.16	WB-OH-571-4A	Brush Creek	P	18	Open Cut	07/03/09
Muskingum	575.48	WB-OH-573-AAA	Tributary to Duncan Run	E	10	Open Cut	07/06/09
Muskingum	577.39	WB-OH-575-AAA	Muskingum River	E	420	HDD	06/15/09
Muskingum	578.5	WB-OH-578-DDDD	Tributary to Muskingum River	E	20	Open Cut	06/26/09

Spread: J

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Muskingum	579.85	WB-OH-578-BBB	Manns Run	P	40	Dam & Pump/ Flume	06/26/09	
Muskingum	580.93	WB-OH-580-4B	Tributary to Salt Creek	P	12	Dam & Pump/ Flume	06/26/09	

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Muskingum	582.17	WB-OH-580-000	Tributary to Williams Fork	I	15	Open Cut	06/27/09
Muskingum	582.94	WB-OH-581-DDD	Tributary to Buffalo Creek	P	40	Dam & Pump/Flume	06/27/09
Muskingum	583.52	WB-OH-583-4A	Buffalo Fork Salt Creek	P	40	Dam & Pump/Flume	06/28/09
Muskingum	583.62	WB-OH-583-4B	Buffalo Fork Salt Creek	P	35	Dam & Pump/Flume	06/28/09
Guernsey	592.98	WB-OH-591-AAA	Tributary to Mannon Run	I	12	Open Cut	06/29/09
Guernsey	594.26	WB-OH-592-III	Tributary to Crane Run	I	12	Open Cut	06/29/09
Guernsey	600	WB-OH-598-CCC	Wills Creek	P	40	Open Cut	06/29/09

Spread: K

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Noble	611.90	WB-OH-610-AAA	Tributary to Leatherwood Creek	P	10	Open Cut	07/11/09	
Belmont	623.1	WB-OH-BRR-3-A	Slope Creek	P	10	Open Cut	08/04/09	
Belmont	625.3	WB-OH-BRR-5-A	Tributary to South Fork Captina Creek	P	15	Dam & Pump/Flume	08/08/09	
Belmont	626.46	WB-OH-626-4A	Impounded Tributary to Brushy Creek	Open water	30	Open Cut	08/11/09	
Belmont	627.27	WB-OH-611-C	Tributary to South Fork Captina Creek	I	10	Open Cut	08/13/09	
Belmont	628.46	WB-OH-612-D	Tributary to Piney Creek	P	15	Dam & Pump/Flume	08/15/09	

Friday, June 19, 2009



REX East Waterbody Crossing Schedule

Belmont	629.78	WB-OH-628-BBB	Piney Creek	P	30	Dam & Pump/ Flume	08/19/09
Belmont	631.3	WB-OH-615-E	Tributary to Crabapple Creek		15	Open Cut	08/22/09
Belmont	631.94	WB-OH-616-A	Crabapple Creek	P	12	Dam & Pump/ Flume	08/25/09
Belmont	633.7	WB-OH-633-BBBB	Tributary to Peavine Creek	E	10	Open Cut	08/28/09
Belmont	633.8	WB-OH-633-AAAA	Tributary to Peavine Creek	I	10	Open Cut	08/31/09